

1 QUALIFICATION STATEMENT OF

2 REBECCA E. FREDRICKSON

3 Witness for the Bonneville Power Administration

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5 *Q. Please state your name, employer, and business address.*

6 A. My name is Rebecca E. Fredrickson. I am employed by the Bonneville Power
7 Administration (Bonneville), Transmission Services, 7500 NE 41st Street, Suite 130,
8 Vancouver, Washington.

9 *Q. In what capacity are you employed?*

10 A. I am the Transmission Revenues and Rates Manager in the Transmission Products and
11 Pricing group.

12 *Q. Please state your educational background.*

13 A. I received a Bachelor of Arts degree in Business Administration with an emphasis in
14 Accounting from Washington State University in 1989. I received a Master's degree in
15 Business and Administration from Marylhurst University in 2000.

16 *Q. Please summarize your professional experience.*

17 A. In June 2001, I began working for Bonneville as a rotational student for Corporate
18 Finance in Transmission Finance. I supported the development and management of
19 Transmission Services' approximately \$280 million annual capital budget.

20 In July 2002, I was converted to full-time status as a Transmission Financial
21 Analyst. As a Financial Analyst I was involved in the development of the capital
22 standards for Transmission Services and Bonneville as a whole. I also developed
23 financial models for analyzing fiber leases and models for analyzing options for
24 infrastructure financing.

25 In June 2004, I became a Senior Financial Analyst, performing financial analysis
26 evaluating business cases for Transmission Services' \$300 million capital program.

1 I also developed financial models that incorporated risk analysis functionality, such as the
2 @Risk software program and the Australian New Zealand risk model. I was the lead of
3 the Programs in Review (PIR) processes in 2004 and 2006. In this capacity, I was
4 responsible for developing Transmission Services' program costs to be evaluated in the
5 PIR process, developing presentation materials, and facilitating workshops. I was also
6 responsible for the closeout letter that communicated Bonneville's determinations on
7 program levels. The PIR covered all of Transmission Services' expense and capital
8 costs, which were roughly \$750 million and \$300 million per year, respectively.

9 As a Senior Financial Analyst, I was also responsible for the development of the
10 process for tracking and calculating credits for Large Generator Interconnection
11 Agreement (LGIA) customers' advance funding of network upgrades.

12 In December 2007, I transferred to the Transmission Policy and Strategy group as
13 a Transmission Revenues, Rates, and Analysis Lead. In this position, I led the
14 development of Transmission Services' revenue forecasts for rate cases and start-of-year
15 revenue forecasts. In addition, I coordinated and led the financial analysis for
16 Bonneville's Network Open Season process. I was also responsible for coordinating and
17 co-leading the development of Transmission Services' rates analysis.

18 In 2010, I became the Transmission Revenues and Rates manager. In this
19 position I manage all aspects of Transmission Services' revenue and rates analysis.
20 I oversee the development of the rate studies, documentation, and testimony supporting
21 the initial and final rate proposals that lead to the Administrator's Record of Decision.
22 I also coordinate Transmission Services' revenue and rates discussions internal to
23 Bonneville and externally with stakeholders.

24 In the Pro Forma Gap Analysis (PFGA) process that was conducted from April
25 2017 to November 2017, I was the manager who helped guide the development of the
26 discussion for Ancillary Services. In the PFGA process, Bonneville worked with

1 customers to identify the gaps compared to the *pro forma* tariff. I was also the manager
2 who guided group discussion with customers during the TC-20 workshops from April
3 2018 to August 2018. In the workshops, Bonneville shared the language that would be
4 proposed for the Section 212 process and where the language would be located.
5 Customers had several opportunities to comment and we also were able to collaborate on
6 developing the language that would be included in the proposed OATT.

7 *Q. Please state your experience as a witness in previous proceedings.*

8 *A.* I was a witness in the TR-10 rate proceeding sponsoring testimony on the transmission
9 revenues and LGIA credits for the Transmission Revenue Requirement Study. In the
10 BP-12 rate case, I sponsored testimony on the Montana Intertie, revenue forecast, and
11 partial settlement. I also assisted in the preparation of the transmission revenue
12 requirement study and the transmission settlement agreement. In the BP-14 rate case,
13 I co-sponsored testimony for the generation inputs study and sponsored the generation
14 inputs settlement and policy testimony. I was also a witness on segmentation, cost
15 allocation, and the Montana Intertie rate for the transmission rate study. I also sponsored
16 testimony for the OS-14 rate design and policy testimony. In the BP-16 rate case, I
17 co-sponsored testimony for the generation inputs study and sponsored the generation
18 inputs settlement and policy testimony. I was also a witness for the segmentation, cost
19 allocation, rate study, O&M error, and Power and Transmission Policy testimony. In the
20 BP-18 rate case, I co-sponsored financial policy, generation inputs settlement, and study
21 and rates policy. I was the lead for the rates design study, which included the hourly
22 rates for the Southern Intertie. I was also a witness for the segmentation, cost allocation
23 and revenue forecast.