

2007 Wholesale Power Rate Case Initial Proposal

**REVENUE REQUIREMENT STUDY
DOCUMENTATION**

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1. REPAYMENT STUDY INPUT FILES, CURRENT STUDY, FY 2007

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BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2007 COST EVALUATION PERIOD

TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
ALBENI FALLS	25,494	16,854	6.910%	2005	No	1955	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1956	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1957	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1958	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1959	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1960	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1961	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1962	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1963	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1964	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1965	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1966	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1967	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1968	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1969	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1970	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1971	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1972	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1973	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1974	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1975	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1976	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1977	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1978	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1979	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1980	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1981	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1982	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1983	-	-	-
ALBENI FALLS	7	7	6.910%	2005	No	1985	-	-	-
ALBENI FALLS	293	293	6.910%	2005	No	1986	-	-	-
ALBENI FALLS	15	-	8.888%	2005	Yes	1987	-	-	-
ALBENI FALLS	12	12	6.910%	2005	No	1987	-	-	-
ALBENI FALLS	328	-	8.500%	2005	Yes	1988	-	-	-
ALBENI FALLS	221	-	9.250%	2005	Yes	1989	-	-	-
ALBENI FALLS	1,287	-	8.875%	2005	No	1990	-	-	-
ALBENI FALLS	111	-	8.750%	2005	No	1991	-	-	-
ALBENI FALLS	43	-	8.750%	2005	Yes	1991	-	-	-
ALBENI FALLS	106	-	8.500%	2005	No	1992	-	-	-
ALBENI FALLS	7	-	8.500%	2005	Yes	1992	-	-	-
ALBENI FALLS	714	-	7.875%	2005	Yes	1993	-	-	-
ALBENI FALLS	295	-	7.875%	2005	No	1993	-	-	-
ALBENI FALLS	173	-	7.125%	2019	No	1994	-	-	-
ALBENI FALLS	61	-	7.125%	2019	Yes	1994	-	-	-
ALBENI FALLS	51	-	7.890%	2010	No	1995	-	-	-
ALBENI FALLS	17	-	7.090%	2010	No	1995	-	-	-
ALBENI FALLS	1,105	1,105	7.150%	2045	No	1995	-	-	-
ALBENI FALLS	531	531	7.150%	2045	No	1995	-	-	-
ALBENI FALLS	443	443	7.150%	2045	No	1995	-	-	-
ALBENI FALLS	130	-	7.290%	2016	No	1996	-	-	-
ALBENI FALLS	431	431	7.150%	2047	No	1997	-	-	-
BOISE	1,249	-	3.000%	1962	No	1912	-	-	-
BOISE	285	-	3.000%	1962	No	1912	-	-	-
BOISE	832	-	3.000%	1976	No	1926	-	-	-
BOISE	190	-	3.000%	1976	No	1926	-	-	-
BOISE	416	-	3.000%	2000	No	1950	-	-	-
BOISE	95	-	3.000%	2000	No	1950	-	-	-

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2007 COST EVALUATION PERIOD

TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
BOISE	1,873	-	3.000%	2001	No	1951	-	-	-
BOISE	428	-	3.000%	2001	No	1951	-	-	-
BOISE	11	-	3.000%	2001	No	1952	-	-	-
BOISE	3	-	3.000%	2001	No	1952	-	-	-
BOISE	11	-	3.000%	2001	No	1953	-	-	-
BOISE	3	-	3.000%	2001	No	1953	-	-	-
BOISE	11	-	3.000%	2001	No	1954	-	-	-
BOISE	3	-	3.000%	2001	No	1954	-	-	-
BOISE	11	-	3.000%	2001	No	1955	-	-	-
BOISE	3	-	3.000%	2001	No	1955	-	-	-
BOISE	11	-	3.000%	2001	No	1956	-	-	-
BOISE	3	-	3.000%	2001	No	1956	-	-	-
BOISE	11	-	3.000%	2001	No	1957	-	-	-
BOISE	3	-	3.000%	2001	No	1957	-	-	-
BOISE	11	-	3.000%	2001	No	1958	-	-	-
BOISE	3	-	3.000%	2001	No	1958	-	-	-
BOISE	11	-	3.000%	2001	No	1959	-	-	-
BOISE	3	-	3.000%	2001	No	1959	-	-	-
BOISE	11	-	3.000%	2001	No	1960	-	-	-
BOISE	3	-	3.000%	2001	No	1960	-	-	-
BOISE	11	-	3.000%	2001	No	1961	-	-	-
BOISE	3	-	3.000%	2001	No	1961	-	-	-
BOISE	11	-	3.000%	2001	No	1962	-	-	-
BOISE	3	-	3.000%	2001	No	1962	-	-	-
BOISE	11	-	3.000%	2001	No	1963	-	-	-
BOISE	3	-	3.000%	2001	No	1963	-	-	-
BOISE	11	-	3.000%	2001	No	1964	-	-	-
BOISE	3	-	3.000%	2001	No	1964	-	-	-
BOISE	11	-	3.000%	2001	No	1965	-	-	-
BOISE	3	-	3.000%	2001	No	1965	-	-	-
BOISE	11	-	3.000%	2001	No	1966	-	-	-
BOISE	3	-	3.000%	2001	No	1966	-	-	-
BOISE	11	-	3.000%	2001	No	1967	-	-	-
BOISE	3	-	3.000%	2001	No	1967	-	-	-
BOISE	11	-	3.000%	2001	No	1968	-	-	-
BOISE	3	-	3.000%	2001	No	1968	-	-	-
BOISE	11	-	3.000%	2001	No	1969	-	-	-
BOISE	3	-	3.000%	2001	No	1969	-	-	-
BOISE	11	-	3.000%	2001	No	1970	-	-	-
BOISE	3	-	3.000%	2001	No	1970	-	-	-
BOISE	11	-	3.000%	2001	No	1971	-	-	-
BOISE	3	-	3.000%	2001	No	1971	-	-	-
BOISE	11	-	3.000%	2001	No	1972	-	-	-
BOISE	3	-	3.000%	2001	No	1972	-	-	-
BOISE	11	-	3.000%	2001	No	1973	-	-	-
BOISE	3	-	3.000%	2001	No	1973	-	-	-
BOISE	11	-	3.000%	2001	No	1974	-	-	-
BOISE	3	-	3.000%	2001	No	1974	-	-	-
BOISE	11	-	3.000%	2001	No	1975	-	-	-
BOISE	3	-	3.000%	2001	No	1975	-	-	-
BOISE	11	-	3.000%	2001	No	1976	-	-	-
BOISE	3	-	3.000%	2001	No	1976	-	-	-
BOISE	11	-	3.000%	2001	No	1977	-	-	-
BOISE	3	-	3.000%	2001	No	1977	-	-	-
BOISE	11	-	3.000%	2001	No	1978	-	-	-
BOISE	3	-	3.000%	2001	No	1978	-	-	-
BOISE	11	-	3.000%	2001	No	1979	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
BOISE	3	-	3.000%	2001	No	1979	-	-	-
BOISE	18	-	3.000%	2001	No	1980	-	-	-
BOISE	4	-	3.000%	2001	No	1980	-	-	-
BOISE	8	-	3.000%	2001	No	1981	-	-	-
BOISE	2	-	3.000%	2001	No	1981	-	-	-
BOISE	1	-	3.000%	2001	No	1982	-	-	-
BOISE	1	-	3.000%	2001	No	1982	-	-	-
BOISE	1	-	3.000%	2001	No	1983	-	-	-
BOISE	1,325	-	10.750%	2001	No	1984	-	-	-
BOISE	303	-	10.750%	2001	No	1984	-	-	-
BOISE	94	-	6.710%	2001	No	1986	-	-	-
BOISE	3	-	8.500%	2001	No	1988	-	-	-
BOISE	3,264	-	9.250%	2001	No	1989	-	-	-
BOISE	38	-	8.875%	2001	No	1990	-	-	-
BOISE	50	-	8.750%	2001	No	1991	-	-	-
BOISE	418	-	7.875%	2001	No	1993	-	-	-
BOISE	7	-	7.125%	1999	Yes	1994	-	-	-
BOISE	7	7	6.950%	2006	No	1996	-	-	-
BOISE	656	656	7.150%	2046	No	1996	-	-	-
BOISE	450	450	7.150%	2046	No	1996	-	-	-
BOISE	9	9	6.950%	2007	No	1997	-	-	-
BOISE	2,284	2,284	7.150%	2047	No	1997	-	-	-
BONNEVILLE	11,726	-	2.500%	1988	No	1938	-	-	-
BONNEVILLE	130	-	2.500%	1988	No	1938	-	-	-
BONNEVILLE	17,589	-	2.500%	1991	No	1941	-	-	-
BONNEVILLE	196	-	2.500%	1991	No	1941	-	-	-
BONNEVILLE	5,863	-	2.500%	1992	No	1942	-	-	-
BONNEVILLE	65	-	2.500%	1992	No	1942	-	-	-
BONNEVILLE	17,589	-	2.500%	1993	No	1943	-	-	-
BONNEVILLE	196	-	2.500%	1993	No	1943	-	-	-
BONNEVILLE	5,860	-	2.500%	1994	No	1944	-	-	-
BONNEVILLE	65	-	2.500%	1994	No	1944	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1945	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1945	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1946	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1946	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1947	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1947	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1948	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1948	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1949	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1949	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1950	-	-	-
BONNEVILLE	11	-	2.500%	1994	No	1950	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1951	-	-	-
BONNEVILLE	11	-	2.500%	1994	No	1951	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1952	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1952	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1953	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1953	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1954	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1954	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1955	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1955	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1956	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1956	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1957	-	-	-

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2007 COST EVALUATION PERIOD

TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
BONNEVILLE	1	-	2.500%	1994	No	1957	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1958	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1958	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1959	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1959	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1960	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1960	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1961	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1961	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1962	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1962	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1963	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1963	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1964	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1964	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1965	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1965	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1966	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1966	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1967	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1967	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1968	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1968	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1969	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1969	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1970	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1970	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1971	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1971	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1972	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1972	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1973	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1973	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1974	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1974	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1975	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1975	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1976	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1976	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1977	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1977	-	-	-
BONNEVILLE	15,670	15,670	7.150%	2027	No	1977	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1978	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1978	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1979	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1979	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1980	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1980	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1981	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1981	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1982	-	-	-
BONNEVILLE	2	-	2.500%	1994	No	1982	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1983	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1983	-	-	-
BONNEVILLE	873	-	10.750%	1994	No	1984	-	-	-
BONNEVILLE	10	-	10.750%	1994	No	1984	-	-	-
BONNEVILLE	119	-	2.500%	1994	No	1985	-	-	-

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
BONNEVILLE	454	-	11.375%	1994	No	1986	-	-	-
BONNEVILLE	555	-	2.500%	1994	No	1986	-	-	-
BONNEVILLE	26	-	8.875%	1994	No	1987	-	-	-
BONNEVILLE	260	-	2.500%	1994	No	1987	-	-	-
BONNEVILLE	4,199	-	8.500%	1994	No	1988	-	-	-
BONNEVILLE	10	-	8.500%	1994	No	1988	-	-	-
BONNEVILLE	877	-	9.250%	1994	No	1989	-	-	-
BONNEVILLE	651	-	8.875%	1994	No	1990	-	-	-
BONNEVILLE	519	-	8.875%	1994	No	1990	-	-	-
BONNEVILLE	3,193	-	8.750%	1994	No	1991	-	-	-
BONNEVILLE	35	-	8.750%	1994	No	1991	-	-	-
BONNEVILLE	99	-	8.500%	1994	No	1992	-	-	-
BONNEVILLE	25	-	8.500%	1994	No	1992	-	-	-
BONNEVILLE	5,011	-	7.875%	2018	No	1993	-	-	-
BONNEVILLE	536	-	7.125%	2029	No	1994	-	-	-
BONNEVILLE	8	-	7.330%	2000	No	1995	-	-	-
BONNEVILLE	25	-	7.090%	2010	Yes	1995	-	-	-
BONNEVILLE	22	22	7.250%	2020	Yes	1995	-	-	-
BONNEVILLE	20	20	7.250%	2020	No	1995	-	-	-
BONNEVILLE	53	-	7.860%	2030	No	1995	-	-	-
BONNEVILLE	98	-	7.860%	2035	No	1995	-	-	-
BONNEVILLE	374	-	7.860%	2045	No	1995	-	-	-
BONNEVILLE	440	440	7.150%	2045	Yes	1995	-	-	-
BONNEVILLE	410	410	7.150%	2045	Yes	1995	-	-	-
BONNEVILLE	243	243	7.150%	2045	No	1995	-	-	-
BONNEVILLE	834	-	7.290%	2016	Yes	1996	-	-	-
BONNEVILLE	22	22	7.150%	2031	No	1996	-	-	-
BONNEVILLE	1,322	1,322	7.150%	2046	Yes	1996	-	-	-
BONNEVILLE	751	751	7.150%	2046	No	1996	-	-	-
BONNEVILLE	223	223	7.150%	2046	No	1996	-	-	-
BONNEVILLE	142	142	7.150%	2046	No	1996	-	-	-
BONNEVILLE	109	109	7.150%	2046	No	1996	-	-	-
BONNEVILLE	80	80	7.150%	2046	No	1996	-	-	-
BONNEVILLE	18	18	7.150%	2046	No	1996	-	-	-
BONNEVILLE	18	18	7.150%	2046	No	1996	-	-	-
BONNEVILLE	122	122	7.230%	2022	No	1997	-	-	-
BONNEVILLE	518	518	7.150%	2032	No	1997	-	-	-
BONNEVILLE	161	161	7.150%	2047	No	1997	-	-	-
BONNEVILLE	19,368	19,368	5.375%	2049	No	1999	-	-	-
BONNEVILLE	24,446	24,446	6.125%	2050	No	2000	-	-	-
BONNEVILLE	2,530	2,530	5.875%	2051	No	2001	-	-	-
BONNEVILLE	448	448	5.500%	2052	No	2002	-	-	-
BONNEVILLE	4,581	4,581	5.125%	2053	No	2003	-	-	-
BONNEVILLE	36,037	36,037	5.375%	2054	No	2004	-	-	-
BONNEVILLE - 2ND POWER HOUSE	40,964	40,964	7.150%	2031	No	1981	-	-	-
BONNEVILLE - 2ND POWER HOUSE	455	455	7.150%	2031	No	1981	-	-	-
BONNEVILLE - 2ND POWER HOUSE	203,535	203,535	7.150%	2032	No	1982	-	-	-
BONNEVILLE - 2ND POWER HOUSE	2,264	2,264	7.150%	2032	No	1982	-	-	-
BONNEVILLE - 2ND POWER HOUSE	62,409	62,409	7.150%	2033	No	1983	-	-	-
BONNEVILLE - 2ND POWER HOUSE	694	694	7.150%	2033	No	1983	-	-	-
BONNEVILLE - 2ND POWER HOUSE	9,138	9,138	7.150%	2033	No	1985	-	-	-
BONNEVILLE - 2ND POWER HOUSE	30,578	30,578	7.150%	2033	No	1986	-	-	-
BONNEVILLE - 2ND POWER HOUSE	2,801	2,801	7.150%	2033	No	1987	-	-	-
BONNEVILLE - 2ND POWER HOUSE	1,271	1,271	7.150%	2033	No	1988	-	-	-
BONNEVILLE - 2ND POWER HOUSE	1,232	1,232	7.150%	2033	No	1989	-	-	-
BONNEVILLE - 2ND POWER HOUSE	1,588	1,588	7.150%	2033	No	1990	-	-	-
BONNEVILLE - 2ND POWER HOUSE	3,998	-	8.750%	2033	No	1991	-	-	-

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BONNEVILLE - 2ND POWER HOUSE	26	-	8.750%	2033	No	1991	-	-	-
BONNEVILLE - 2ND POWER HOUSE	2,446	-	8.500%	2033	No	1992	-	-	-
BONNEVILLE - 2ND POWER HOUSE	3,668	-	7.875%	2033	No	1993	-	-	-
BONNEVILLE - 2ND POWER HOUSE	5,700	5,700	7.150%	2044	No	1994	-	-	-
BONNEVILLE - 2ND POWER HOUSE	3,791	3,791	7.150%	2045	No	1995	-	-	-
BONNEVILLE - 2ND POWER HOUSE	376	376	7.150%	2046	No	1996	-	-	-
CHIEF JOSEPH	29,164	2,262	6.910%	2005	No	1955	-	-	-
CHIEF JOSEPH	13,643	13,643	6.950%	2006	No	1956	-	-	-
CHIEF JOSEPH	39,586	8,991	6.980%	2007	No	1957	-	-	-
CHIEF JOSEPH	31,901	-	7.020%	2008	No	1958	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1959	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1960	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1961	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1962	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1963	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1964	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1965	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1966	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1967	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1968	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1969	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1970	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1971	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1972	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1973	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1974	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1975	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1976	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1977	-	-	-
CHIEF JOSEPH	30,512	30,512	7.150%	2027	No	1977	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1978	-	-	-
CHIEF JOSEPH	75,669	75,669	7.150%	2028	No	1978	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1979	-	-	-
CHIEF JOSEPH	-	-	-	2008	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2009	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2010	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2011	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2012	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2013	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2014	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2015	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2016	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2017	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2018	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2019	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2020	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2021	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2022	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2023	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2024	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2025	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2026	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2027	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2028	No	1979	-	-	-
CHIEF JOSEPH	60,079	60,079	7.150%	2029	No	1979	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1980	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1981	-	-	-

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CHIEF JOSEPH	223	-	7.020%	2008	Yes	1982	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1983	-	-	-
CHIEF JOSEPH	909	-	10.750%	2008	No	1984	-	-	-
CHIEF JOSEPH	46	-	7.020%	2008	No	1985	-	-	-
CHIEF JOSEPH	-	-	-	2008	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2009	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2010	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2011	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2012	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2013	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2014	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2015	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2016	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2017	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2018	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2019	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2020	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2021	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2022	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2023	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2024	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2025	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2026	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2027	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2028	No	1985	-	-	-
CHIEF JOSEPH	16,372	16,372	7.150%	2029	No	1985	-	-	-
CHIEF JOSEPH	5,363	5,363	7.150%	2029	No	1986	-	-	-
CHIEF JOSEPH	104	-	8.875%	2008	No	1987	-	-	-
CHIEF JOSEPH	3,036	3,036	7.150%	2029	No	1987	-	-	-
CHIEF JOSEPH	2,722	2,722	7.150%	2029	No	1988	-	-	-
CHIEF JOSEPH	327	-	9.250%	2008	No	1989	-	-	-
CHIEF JOSEPH	2,227	2,227	7.150%	2029	No	1989	-	-	-
CHIEF JOSEPH	1,024	-	8.875%	2008	No	1990	-	-	-
CHIEF JOSEPH	4,505	4,505	7.150%	2029	No	1990	-	-	-
CHIEF JOSEPH	293	-	8.750%	2008	No	1991	-	-	-
CHIEF JOSEPH	34	-	8.750%	2008	No	1991	-	-	-
CHIEF JOSEPH	3,840	-	8.750%	2029	No	1991	-	-	-
CHIEF JOSEPH	717	-	8.500%	2008	No	1992	-	-	-
CHIEF JOSEPH	142	-	8.500%	2008	No	1992	-	-	-
CHIEF JOSEPH	2,032	-	8.500%	2029	No	1992	-	-	-
CHIEF JOSEPH	794	-	7.875%	2008	No	1993	-	-	-
CHIEF JOSEPH	42	-	7.875%	2008	No	1993	-	-	-
CHIEF JOSEPH	1,360	-	7.875%	2029	No	1993	-	-	-
CHIEF JOSEPH	129	-	7.125%	2029	No	1994	-	-	-
CHIEF JOSEPH	65	-	7.125%	2029	No	1994	-	-	-
CHIEF JOSEPH	4,280	4,017	7.150%	2044	No	1994	-	-	-
CHIEF JOSEPH	15	-	7.090%	2010	No	1995	-	-	-
CHIEF JOSEPH	784	784	7.150%	2045	No	1995	-	-	-
CHIEF JOSEPH	712	712	7.150%	2045	Yes	1995	-	-	-
CHIEF JOSEPH	562	562	7.150%	2045	No	1995	-	-	-
CHIEF JOSEPH	147	147	7.150%	2045	No	1995	-	-	-
CHIEF JOSEPH	27	27	7.150%	2031	Yes	1996	-	-	-
CHIEF JOSEPH	729	729	7.150%	2046	No	1996	-	-	-
CHIEF JOSEPH	355	355	7.150%	2046	No	1996	-	-	-
CHIEF JOSEPH	4	4	7.150%	2046	Yes	1996	-	-	-
CHIEF JOSEPH	3	3	7.150%	2046	Yes	1996	-	-	-
CHIEF JOSEPH	166	166	7.150%	2032	No	1997	-	-	-

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CHIEF JOSEPH	657	657	7.150%	2047	No	1997	-	-	-
CHIEF JOSEPH	345	345	5.875%	2051	No	2001	-	-	-
CHIEF JOSEPH	2	2	5.500%	2052	No	2002	-	-	-
CHIEF JOSEPH	992	992	5.125%	2053	No	2003	-	-	-
COLUMBIA BASIN	10,919	-	3.000%	1991	No	1941	-	-	-
COLUMBIA BASIN	1,505	-	3.000%	1991	No	1941	-	-	-
COLUMBIA BASIN	16,165	-	3.000%	1992	No	1942	-	-	-
COLUMBIA BASIN	3,011	-	3.000%	1992	No	1942	-	-	-
COLUMBIA BASIN	8,083	-	3.000%	1993	No	1943	-	-	-
COLUMBIA BASIN	1,505	-	3.000%	1993	No	1943	-	-	-
COLUMBIA BASIN	16,165	-	3.000%	1994	No	1944	-	-	-
COLUMBIA BASIN	3,011	-	3.000%	1994	No	1944	-	-	-
COLUMBIA BASIN	24,247	-	3.000%	1998	No	1948	-	-	-
COLUMBIA BASIN	4,516	-	3.000%	1998	No	1948	-	-	-
COLUMBIA BASIN	24,247	-	3.000%	1999	No	1949	-	-	-
COLUMBIA BASIN	4,516	-	3.000%	1999	No	1949	-	-	-
COLUMBIA BASIN	16,165	-	3.000%	2000	No	1950	-	-	-
COLUMBIA BASIN	3,011	-	3.000%	2000	No	1950	-	-	-
COLUMBIA BASIN	28,255	-	6.710%	2001	No	1951	-	-	-
COLUMBIA BASIN	5,790	-	6.710%	2001	No	1951	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1952	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1952	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1953	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1953	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1954	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1954	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1955	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1955	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1956	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1956	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1957	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1957	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1958	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1958	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1959	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1959	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1960	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1960	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1961	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1961	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1962	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1962	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1963	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1963	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1964	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1964	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1965	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1965	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1966	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1966	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1967	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1967	-	-	-
COLUMBIA BASIN	758	-	7.290%	2017	No	1967	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1968	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1968	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1969	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1969	-	-	-

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COLUMBIA BASIN	258	-	6.710%	2001	Yes	1970	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1970	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1971	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1971	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1972	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1972	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1973	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1973	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1974	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1974	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1975	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1975	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1976	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1976	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1977	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1977	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1978	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1978	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1979	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1979	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1980	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1980	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1981	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1981	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1982	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1982	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1983	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1983	-	-	-
COLUMBIA BASIN	7,815	-	10.750%	2001	Yes	1984	-	-	-
COLUMBIA BASIN	1,455	-	10.750%	2001	Yes	1984	-	-	-
COLUMBIA BASIN	7,338	-	12.375%	2001	Yes	1985	-	-	-
COLUMBIA BASIN	362	-	12.375%	2001	No	1985	-	-	-
COLUMBIA BASIN	236	-	6.710%	2001	No	1985	-	-	-
COLUMBIA BASIN	11	-	6.710%	2001	No	1985	-	-	-
COLUMBIA BASIN	127	-	6.710%	2001	No	1986	-	-	-
COLUMBIA BASIN	13	-	6.710%	2001	No	1987	-	-	-
COLUMBIA BASIN	184	-	8.500%	2001	Yes	1988	-	-	-
COLUMBIA BASIN	2	-	8.500%	2001	Yes	1988	-	-	-
COLUMBIA BASIN	1,166	-	9.250%	2001	Yes	1989	-	-	-
COLUMBIA BASIN	928	-	8.875%	2001	Yes	1990	-	-	-
COLUMBIA BASIN	1,661	-	8.750%	2001	Yes	1991	-	-	-
COLUMBIA BASIN	177	-	8.750%	2001	No	1991	-	-	-
COLUMBIA BASIN	652	-	8.500%	2001	Yes	1992	-	-	-
COLUMBIA BASIN	445	-	8.500%	2001	Yes	1992	-	-	-
COLUMBIA BASIN	792	-	6.710%	2001	No	1993	-	-	-
COLUMBIA BASIN	25	-	6.620%	2000	No	1995	-	-	-
COLUMBIA BASIN	206	-	7.250%	2020	No	1995	-	-	-
COLUMBIA BASIN	323	-	7.860%	2030	Yes	1995	-	-	-
COLUMBIA BASIN	321	-	7.860%	2030	Yes	1995	-	-	-
COLUMBIA BASIN	270	-	7.860%	2030	No	1995	-	-	-
COLUMBIA BASIN	20	-	7.860%	2030	No	1995	-	-	-
COLUMBIA BASIN	25	-	7.150%	2030	No	1995	-	-	-
COLUMBIA BASIN	450	-	7.860%	2045	Yes	1995	-	-	-
COLUMBIA BASIN	450	-	7.860%	2045	No	1995	-	-	-
COLUMBIA BASIN	2,511	2,453	7.150%	2045	No	1995	-	-	-
COLUMBIA BASIN	292	292	7.150%	2045	Yes	1995	-	-	-
COLUMBIA BASIN	76	76	7.150%	2026	No	1996	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
COLUMBIA BASIN	251	251	7.150%	2031	No	1996	-	-	-
COLUMBIA BASIN	109	109	7.150%	2031	No	1996	-	-	-
COLUMBIA BASIN	426	426	7.150%	2046	No	1996	-	-	-
COLUMBIA BASIN	368	368	7.150%	2046	No	1996	-	-	-
COLUMBIA BASIN	3,393	3,393	7.150%	2047	No	1997	-	-	-
COLUMBIA BASIN	69,226	69,226	5.875%	2051	No	2001	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	47,328	36,690	7.160%	2025	No	1975	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	8,702	7,435	7.160%	2025	No	1975	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	41,330	41,330	7.150%	2026	No	1976	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	8,037	8,037	7.150%	2026	No	1976	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	42,764	42,764	7.150%	2027	No	1977	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	7,964	7,964	7.150%	2027	No	1977	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	42,399	42,399	7.150%	2028	No	1978	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	7,896	7,896	7.150%	2028	No	1978	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	84,118	84,118	7.150%	2029	No	1979	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	15,666	15,666	7.150%	2029	No	1979	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	13,003	13,003	7.150%	2033	No	1983	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	712	712	7.150%	2033	No	1983	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	16,965	16,965	7.150%	2033	No	1984	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	13,192	13,192	7.150%	2033	No	1984	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	3,160	3,160	7.150%	2033	No	1984	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	41,772	41,772	7.150%	2033	No	1985	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	2,060	2,060	7.150%	2033	No	1985	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	107	107	7.150%	2033	No	1985	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	15,538	15,538	7.150%	2033	No	1986	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	1,851	1,851	7.150%	2033	No	1986	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	14,439	14,439	7.150%	2033	No	1987	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	1,730	1,730	7.150%	2033	No	1987	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	4,351	4,351	7.150%	2033	No	1988	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	2,294	2,294	7.150%	2033	No	1988	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	10,902	10,902	7.150%	2033	No	1989	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	6,383	6,383	7.150%	2033	No	1990	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	12,631	12,631	7.150%	2044	No	1994	-	-	-
COLUMBIA RIVER FISH MITIGATION	3,969	-	8.500%	2041	No	1991	-	-	-
COLUMBIA RIVER FISH MITIGATION	874	-	8.500%	2042	No	1992	-	-	-
COLUMBIA RIVER FISH MITIGATION	85,846	-	8.500%	2043	No	1993	-	-	-
COLUMBIA RIVER FISH MITIGATION	39,454	-	8.500%	2044	No	1994	-	-	-
COLUMBIA RIVER FISH MITIGATION	43,343	39,282	7.150%	2045	No	1995	-	-	-
COLUMBIA RIVER FISH MITIGATION	2,431	2,431	7.150%	2046	No	1996	-	-	-
COLUMBIA RIVER FISH MITIGATION	14,115	14,115	5.375%	2049	No	1999	-	-	-
COLUMBIA RIVER FISH MITIGATION	47,006	47,006	6.125%	2050	No	2000	-	-	-
COLUMBIA RIVER FISH MITIGATION	6,168	6,168	5.875%	2051	No	2001	-	-	-
COLUMBIA RIVER FISH MITIGATION	8,797	8,797	5.125%	2052	No	2002	-	-	-
COLUMBIA RIVER FISH MITIGATION	68,440	68,440	5.125%	2053	No	2003	-	-	-
COLUMBIA RIVER FISH MITIGATION	60,581	60,581	5.375%	2054	No	2004	-	-	-
COUGAR	10,414	833	7.230%	2014	No	1964	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1965	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1966	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1967	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1968	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1969	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1970	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1971	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1972	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1973	-	-	-
COUGAR	19	-	7.230%	2014	Yes	1974	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1975	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
COUGAR	20	-	7.230%	2014	Yes	1976	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1977	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1978	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1979	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1980	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1981	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1982	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1983	-	-	-
COUGAR	1	-	10.750%	2014	No	1984	-	-	-
COUGAR	1	-	7.230%	2014	No	1985	-	-	-
COUGAR	55	-	11.375%	2014	No	1986	-	-	-
COUGAR	104	-	7.230%	2014	No	1986	-	-	-
COUGAR	45	-	7.230%	2014	No	1987	-	-	-
COUGAR	2	-	8.500%	2014	No	1988	-	-	-
COUGAR	6	-	9.250%	2014	No	1989	-	-	-
COUGAR	10	-	8.875%	2014	No	1990	-	-	-
COUGAR	1,015	-	8.750%	2014	No	1991	-	-	-
COUGAR	1	-	8.750%	2014	No	1991	-	-	-
COUGAR	2	-	8.500%	2014	No	1992	-	-	-
COUGAR	539	-	7.875%	2014	No	1993	-	-	-
COUGAR	31	-	7.125%	2019	No	1994	-	-	-
COUGAR	3	-	7.330%	2000	No	1995	-	-	-
COUGAR	26	26	7.150%	2047	No	1997	-	-	-
COUGAR	15,748	15,748	5.375%	2054	No	2004	-	-	-
DETROIT-BIG CLIFF	12,533	-	6.840%	2003	No	1953	-	-	-
DETROIT-BIG CLIFF	20,162	-	6.880%	2004	No	1954	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1955	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1956	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1957	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1958	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1959	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1960	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1961	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1962	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1963	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1964	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1965	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1966	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1967	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1968	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1969	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1970	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1971	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1972	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1973	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1974	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1975	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1976	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1977	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1978	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1979	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1980	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1981	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1982	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1983	-	-	-
DETROIT-BIG CLIFF	21	-	10.750%	2004	No	1984	-	-	-
DETROIT-BIG CLIFF	6	-	6.880%	2004	No	1985	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

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DETROIT-BIG CLIFF	38	-	11.375%	2004	No	1986	-	-	-
DETROIT-BIG CLIFF	233	-	8.875%	2004	No	1987	-	-	-
DETROIT-BIG CLIFF	3	-	6.880%	2004	No	1987	-	-	-
DETROIT-BIG CLIFF	68	-	8.500%	2004	No	1988	-	-	-
DETROIT-BIG CLIFF	26	-	9.250%	2004	No	1989	-	-	-
DETROIT-BIG CLIFF	115	-	8.875%	2004	No	1990	-	-	-
DETROIT-BIG CLIFF	20	-	8.750%	2004	No	1991	-	-	-
DETROIT-BIG CLIFF	9	-	8.750%	2004	No	1991	-	-	-
DETROIT-BIG CLIFF	8	-	8.500%	2004	No	1992	-	-	-
DETROIT-BIG CLIFF	211	-	7.875%	2004	No	1993	-	-	-
DETROIT-BIG CLIFF	7	-	7.125%	1999	No	1994	-	-	-
DETROIT-BIG CLIFF	13	-	7.330%	2000	No	1995	-	-	-
DETROIT-BIG CLIFF	38	38	7.150%	2045	No	1995	-	-	-
DETROIT-BIG CLIFF	24	24	6.950%	2006	No	1996	-	-	-
DETROIT-BIG CLIFF	282	282	5.875%	2051	No	2001	-	-	-
DETROIT-BIG CLIFF	18	18	5.500%	2052	No	2002	-	-	-
DETROIT-BIG CLIFF	223	223	5.125%	2053	No	2003	-	-	-
DWORSHAK	138,443	132,996	7.190%	2023	No	1973	-	-	-
DWORSHAK	836	803	7.190%	2023	No	1973	-	-	-
DWORSHAK	515	515	7.190%	2023	Yes	1974	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1974	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1975	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1975	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1976	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1976	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1977	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1977	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1978	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1978	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1979	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1979	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1980	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1980	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1981	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1981	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1982	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1982	-	-	-
DWORSHAK	523	523	7.190%	2023	Yes	1983	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1983	-	-	-
DWORSHAK	2,499	-	10.750%	2023	No	1984	-	-	-
DWORSHAK	15	-	10.750%	2023	No	1984	-	-	-
DWORSHAK	1,141	1,141	7.190%	2023	No	1985	-	-	-
DWORSHAK	197	197	7.190%	2023	No	1986	-	-	-
DWORSHAK	65	-	8.875%	2023	No	1987	-	-	-
DWORSHAK	36	5	7.190%	2023	No	1987	-	-	-
DWORSHAK	61	-	8.500%	2023	No	1988	-	-	-
DWORSHAK	63	-	9.250%	2023	No	1989	-	-	-
DWORSHAK	245	-	8.875%	2023	No	1990	-	-	-
DWORSHAK	24	-	8.875%	2023	No	1990	-	-	-
DWORSHAK	224	-	8.750%	2023	No	1991	-	-	-
DWORSHAK	28	-	8.500%	2023	No	1992	-	-	-
DWORSHAK	24	-	8.500%	2023	No	1992	-	-	-
DWORSHAK	4	-	2.625%	2023	No	1992	-	-	-
DWORSHAK	1,872	-	7.875%	2023	No	1993	-	-	-
DWORSHAK	41	-	7.875%	2023	No	1993	-	-	-
DWORSHAK	1,351	-	7.125%	2029	No	1994	-	-	-
DWORSHAK	964	-	7.125%	2029	No	1994	-	-	-

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Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
DWORSHAK	55	-	7.930%	2020	No	1995	-	-	-
DWORSHAK	218	218	7.150%	2030	No	1995	-	-	-
DWORSHAK	1,162	1,162	7.150%	2045	No	1995	-	-	-
DWORSHAK	107	-	7.130%	2011	No	1996	-	-	-
DWORSHAK	184	184	7.230%	2021	No	1996	-	-	-
DWORSHAK	26	26	7.230%	2021	No	1996	-	-	-
DWORSHAK	203	203	7.150%	2031	No	1996	-	-	-
DWORSHAK	6	6	7.150%	2031	No	1996	-	-	-
DWORSHAK	46	46	7.150%	2046	No	1996	-	-	-
DWORSHAK	4	4	7.150%	2046	Yes	1996	-	-	-
DWORSHAK	3	3	7.150%	2046	Yes	1996	-	-	-
DWORSHAK	7,588	7,588	7.150%	2047	No	1997	-	-	-
DWORSHAK	630	630	5.375%	2049	No	1999	-	-	-
DWORSHAK	199	199	5.500%	2052	No	2002	-	-	-
DWORSHAK	761	761	5.125%	2053	No	2003	-	-	-
GREEN PETER-FOSTER	24,445	-	7.290%	2017	No	1967	-	-	-
GREEN PETER-FOSTER	12,180	-	7.280%	2018	No	1968	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1969	-	-	-
GREEN PETER-FOSTER	40	-	7.280%	2018	Yes	1970	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1971	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1972	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1973	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1974	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1975	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1976	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1977	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1978	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1979	-	-	-
GREEN PETER-FOSTER	40	-	7.280%	2018	Yes	1980	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1981	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1982	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1983	-	-	-
GREEN PETER-FOSTER	15	-	10.750%	2018	No	1984	-	-	-
GREEN PETER-FOSTER	16	-	7.280%	2018	No	1985	-	-	-
GREEN PETER-FOSTER	3	-	11.375%	2018	No	1986	-	-	-
GREEN PETER-FOSTER	3	-	7.280%	2018	No	1986	-	-	-
GREEN PETER-FOSTER	2	-	8.875%	2018	No	1987	-	-	-
GREEN PETER-FOSTER	1	-	7.280%	2018	No	1987	-	-	-
GREEN PETER-FOSTER	13	-	8.500%	2018	No	1988	-	-	-
GREEN PETER-FOSTER	24	-	9.250%	2018	No	1989	-	-	-
GREEN PETER-FOSTER	5	-	8.875%	2018	No	1990	-	-	-
GREEN PETER-FOSTER	48	-	8.750%	2018	No	1991	-	-	-
GREEN PETER-FOSTER	2	-	8.500%	2018	No	1992	-	-	-
GREEN PETER-FOSTER	41	-	7.875%	2018	No	1993	-	-	-
GREEN PETER-FOSTER	6	-	7.125%	1999	No	1994	-	-	-
GREEN PETER-FOSTER	4	-	7.330%	2000	No	1995	-	-	-
GREEN PETER-FOSTER	24	24	7.250%	2020	No	1995	-	-	-
GREEN PETER-FOSTER	11	11	7.250%	2020	No	1995	-	-	-
GREEN PETER-FOSTER	26	26	7.150%	2046	No	1996	-	-	-
GREEN PETER-FOSTER	200	200	5.875%	2051	No	2001	-	-	-
HILLS CREEK	10,353	9,264	7.160%	2012	No	1962	-	-	-
HILLS CREEK	12	12	7.160%	2012	Yes	1963	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1964	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1965	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1966	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1967	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1968	-	-	-

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HILLS CREEK	13	13	7.160%	2012	Yes	1969	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1970	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1971	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1972	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1973	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1974	-	-	-
HILLS CREEK	13	-	7.160%	2012	Yes	1975	-	-	-
HILLS CREEK	13	-	7.160%	2012	Yes	1976	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1977	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1978	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1979	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1980	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1981	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1982	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1983	-	-	-
HILLS CREEK	52	-	10.750%	2012	No	1984	-	-	-
HILLS CREEK	6	-	7.160%	2012	No	1985	-	-	-
HILLS CREEK	3	-	8.875%	2012	No	1987	-	-	-
HILLS CREEK	3	-	8.500%	2012	No	1988	-	-	-
HILLS CREEK	3	-	8.875%	2012	No	1990	-	-	-
HILLS CREEK	17	-	8.750%	2012	No	1991	-	-	-
HILLS CREEK	1	-	8.500%	2012	No	1992	-	-	-
HILLS CREEK	13	-	7.875%	2012	No	1993	-	-	-
HILLS CREEK	28	28	7.150%	2046	No	1996	-	-	-
HILLS CREEK	2,630	2,630	6.125%	2050	No	2000	-	-	-
HILLS CREEK	8	8	5.875%	2051	No	2001	-	-	-
HILLS CREEK	2	2	5.500%	2052	No	2002	-	-	-
HUNGRY HORSE	75,076	-	6.840%	2003	No	1953	-	-	-
HUNGRY HORSE	2,126	-	6.840%	2003	No	1953	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1954	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1954	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1955	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1955	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1956	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1956	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1957	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1957	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1958	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1958	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1959	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1959	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1960	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1960	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1961	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1961	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1962	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1962	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1963	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1963	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1964	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1964	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1965	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1965	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1966	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1966	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1967	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1967	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
HUNGRY HORSE	18	-	6.840%	2003	Yes	1968	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1968	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1969	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1969	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1970	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1970	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1971	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1971	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1972	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1972	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1973	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1973	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1974	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1974	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1975	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1975	-	-	-
HUNGRY HORSE	10	-	6.840%	2003	Yes	1976	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1976	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1977	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1977	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1978	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1978	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1979	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1979	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1980	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1980	-	-	-
HUNGRY HORSE	22	-	6.840%	2003	Yes	1981	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1981	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1982	-	-	-
HUNGRY HORSE	12	-	6.840%	2003	Yes	1983	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1983	-	-	-
HUNGRY HORSE	32	-	10.750%	2003	No	1984	-	-	-
HUNGRY HORSE	1	-	10.750%	2003	No	1984	-	-	-
HUNGRY HORSE	37	-	12.375%	2003	No	1985	-	-	-
HUNGRY HORSE	36	-	12.375%	2003	No	1985	-	-	-
HUNGRY HORSE	101	-	9.250%	2003	No	1989	-	-	-
HUNGRY HORSE	58	-	8.875%	2003	No	1990	-	-	-
HUNGRY HORSE	19	-	8.750%	2003	No	1991	-	-	-
HUNGRY HORSE	9	-	8.500%	2003	No	1992	-	-	-
HUNGRY HORSE	4,136	-	7.875%	2003	No	1993	-	-	-
HUNGRY HORSE	2	-	7.875%	2003	No	1993	-	-	-
HUNGRY HORSE	56	-	7.125%	2019	No	1994	-	-	-
HUNGRY HORSE	156	-	6.620%	2000	Yes	1995	-	-	-
HUNGRY HORSE	84	-	6.620%	2000	No	1995	-	-	-
HUNGRY HORSE	450	-	7.930%	2020	No	1995	-	-	-
HUNGRY HORSE	1,198	1,195	7.150%	2030	Yes	1995	-	-	-
HUNGRY HORSE	536	536	7.150%	2030	Yes	1995	-	-	-
HUNGRY HORSE	14,354	-	7.860%	2045	No	1995	-	-	-
HUNGRY HORSE	6,190	6,190	7.150%	2045	No	1995	-	-	-
HUNGRY HORSE	15	15	7.150%	2046	No	1996	-	-	-
HUNGRY HORSE	2	2	7.150%	2046	No	1996	-	-	-
HUNGRY HORSE	154	154	6.950%	2007	No	1997	-	-	-
HUNGRY HORSE	216	216	7.150%	2047	No	1997	-	-	-
HUNGRY HORSE	552	552	5.875%	2051	No	2001	-	-	-
ICE HARBOR	59,699	44,308	7.160%	2012	No	1962	-	-	-
ICE HARBOR	664	493	7.160%	2012	No	1962	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1963	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
ICE HARBOR	1	1	7.160%	2012	Yes	1963	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1964	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1964	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1965	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1965	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1966	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1966	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1967	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1967	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1968	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1968	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1969	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1969	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1970	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1970	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1971	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1971	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1972	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1972	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1973	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1973	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1974	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1974	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1975	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1975	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1976	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1976	-	-	-
ICE HARBOR	20,472	20,472	7.150%	2026	No	1976	-	-	-
ICE HARBOR	228	228	7.150%	2026	No	1976	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1977	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1977	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1978	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1978	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1979	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1979	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1980	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1980	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1981	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1981	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1982	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1982	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1983	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1983	-	-	-
ICE HARBOR	41	41	7.160%	2012	No	1985	-	-	-
ICE HARBOR	21	21	7.150%	2026	No	1985	-	-	-
ICE HARBOR	137	137	7.160%	2012	No	1986	-	-	-
ICE HARBOR	71	-	8.875%	2012	No	1987	-	-	-
ICE HARBOR	1	-	8.875%	2012	No	1987	-	-	-
ICE HARBOR	3	3	7.160%	2012	No	1987	-	-	-
ICE HARBOR	57	-	8.500%	2012	No	1988	-	-	-
ICE HARBOR	8	-	8.500%	2012	No	1988	-	-	-
ICE HARBOR	51	-	9.250%	2012	No	1989	-	-	-
ICE HARBOR	427	-	8.875%	2012	No	1990	-	-	-
ICE HARBOR	348	-	8.750%	2012	No	1991	-	-	-
ICE HARBOR	177	-	8.500%	2012	No	1992	-	-	-
ICE HARBOR	3,192	-	7.875%	2012	No	1993	-	-	-
ICE HARBOR	1,645	-	7.875%	2012	No	1993	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
ICE HARBOR	520	-	7.125%	2029	No	1994	-	-	-
ICE HARBOR	328	-	7.125%	2029	No	1994	-	-	-
ICE HARBOR	2	-	7.330%	2000	No	1995	-	-	-
ICE HARBOR	849	849	7.270%	2019	No	1995	-	-	-
ICE HARBOR	171	171	7.270%	2019	No	1995	-	-	-
ICE HARBOR	84	84	7.270%	2019	No	1995	-	-	-
ICE HARBOR	78	78	7.150%	2031	No	1996	-	-	-
ICE HARBOR	371	371	7.150%	2041	Yes	1996	-	-	-
ICE HARBOR	66	66	7.230%	2022	No	1997	-	-	-
ICE HARBOR	67	67	7.150%	2047	No	1997	-	-	-
ICE HARBOR	5,516	5,516	5.375%	2049	No	1999	-	-	-
ICE HARBOR	548	548	6.125%	2050	No	2000	-	-	-
ICE HARBOR	764	764	5.875%	2051	No	2001	-	-	-
ICE HARBOR	1,014	1,014	5.500%	2052	No	2002	-	-	-
ICE HARBOR	50	50	5.125%	2053	No	2003	-	-	-
ICE HARBOR	3,334	3,334	5.375%	2054	No	2004	-	-	-
JOHN DAY	27,254	-	7.280%	2018	No	1968	-	-	-
JOHN DAY	96,104	59,257	7.270%	2019	No	1969	-	-	-
JOHN DAY	23,656	23,656	7.250%	2020	No	1970	-	-	-
JOHN DAY	34,974	34,974	7.230%	2021	No	1971	-	-	-
JOHN DAY	11,502	11,502	7.210%	2022	No	1972	-	-	-
JOHN DAY	3,677	-	10.750%	2022	No	1984	-	-	-
JOHN DAY	1,209	-	12.375%	2022	No	1985	-	-	-
JOHN DAY	6,490	6,490	7.210%	2022	No	1985	-	-	-
JOHN DAY	713	-	11.375%	2022	No	1986	-	-	-
JOHN DAY	3,227	3,227	7.210%	2022	No	1986	-	-	-
JOHN DAY	4,353	-	8.875%	2022	No	1987	-	-	-
JOHN DAY	706	706	7.210%	2022	No	1987	-	-	-
JOHN DAY	332	-	8.500%	2022	No	1988	-	-	-
JOHN DAY	199	-	8.500%	2022	No	1988	-	-	-
JOHN DAY	377	-	9.250%	2022	No	1989	-	-	-
JOHN DAY	30	30	7.210%	2022	No	1989	-	-	-
JOHN DAY	543	-	8.875%	2022	No	1990	-	-	-
JOHN DAY	37	37	7.210%	2022	No	1990	-	-	-
JOHN DAY	13,218	-	8.750%	2022	No	1991	-	-	-
JOHN DAY	144	-	8.750%	2022	No	1991	-	-	-
JOHN DAY	95	-	8.500%	2022	No	1992	-	-	-
JOHN DAY	19	19	7.210%	2022	No	1992	-	-	-
JOHN DAY	9,585	-	7.875%	2022	No	1993	-	-	-
JOHN DAY	7,810	-	7.875%	2022	No	1993	-	-	-
JOHN DAY	14	-	7.125%	2019	No	1994	-	-	-
JOHN DAY	1,252	-	7.125%	2029	No	1994	-	-	-
JOHN DAY	9	-	7.330%	2000	No	1995	-	-	-
JOHN DAY	2	-	7.330%	2000	No	1995	-	-	-
JOHN DAY	79	79	7.250%	2020	No	1995	-	-	-
JOHN DAY	121	121	7.150%	2035	No	1995	-	-	-
JOHN DAY	52	52	7.150%	2035	No	1995	-	-	-
JOHN DAY	22	22	7.150%	2035	No	1995	-	-	-
JOHN DAY	7,653	7,653	7.150%	2045	Yes	1995	-	-	-
JOHN DAY	608	608	7.150%	2045	No	1995	-	-	-
JOHN DAY	37	37	7.150%	2045	No	1995	-	-	-
JOHN DAY	237	-	7.130%	2011	No	1996	-	-	-
JOHN DAY	1,072	-	7.290%	2016	No	1996	-	-	-
JOHN DAY	133	133	7.230%	2022	No	1997	-	-	-
JOHN DAY	179	179	7.150%	2047	No	1997	-	-	-
JOHN DAY	3,510	3,510	5.375%	2049	No	1999	-	-	-
JOHN DAY	2,761	2,761	6.125%	2050	No	2000	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
JOHN DAY	619	619	5.875%	2051	No	2001	-	-	-
JOHN DAY	2,830	2,830	5.375%	2054	No	2004	-	-	-
LIBBY	54,644	48,138	7.160%	2025	No	1975	-	-	-
LIBBY	153,432	153,432	7.150%	2026	No	1976	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1977	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1978	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1979	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1980	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1981	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1982	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1983	-	-	-
LIBBY	104	-	10.750%	2026	No	1984	-	-	-
LIBBY	518	518	7.150%	2026	No	1985	-	-	-
LIBBY	283	283	7.150%	2026	No	1986	-	-	-
LIBBY	2	2	7.150%	2026	No	1987	-	-	-
LIBBY	35	-	8.505%	2026	No	1988	-	-	-
LIBBY	18,043	14,781	7.150%	2038	No	1988	-	-	-
LIBBY	131	-	9.250%	2026	No	1989	-	-	-
LIBBY	1	1	7.150%	2026	No	1989	-	-	-
LIBBY	11	-	8.875%	2026	No	1990	-	-	-
LIBBY	134	-	8.750%	2026	No	1991	-	-	-
LIBBY	100	-	8.500%	2026	No	1992	-	-	-
LIBBY	70	-	8.500%	2026	No	1992	-	-	-
LIBBY	600	-	7.875%	2026	No	1993	-	-	-
LIBBY	286	152	7.150%	2029	No	1994	-	-	-
LIBBY	215	-	7.125%	2029	No	1994	-	-	-
LIBBY	94	94	7.150%	2030	Yes	1995	-	-	-
LIBBY	41	41	7.150%	2030	No	1995	-	-	-
LIBBY	15	15	7.150%	2030	Yes	1995	-	-	-
LIBBY	432	432	7.230%	2022	No	1997	-	-	-
LIBBY	660	660	7.150%	2047	No	1997	-	-	-
LIBBY	5,562	5,562	5.875%	2051	No	2001	-	-	-
LITTLE GOOSE	22,326	21,301	7.250%	2020	No	1970	-	-	-
LITTLE GOOSE	42,962	42,962	7.230%	2021	No	1971	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1972	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1973	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1974	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1975	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1976	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1977	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1978	-	-	-
LITTLE GOOSE	49,578	49,578	7.150%	2028	No	1978	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1979	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1980	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1981	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1982	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1983	-	-	-
LITTLE GOOSE	201	-	10.750%	2021	No	1984	-	-	-
LITTLE GOOSE	174	174	7.230%	2021	No	1985	-	-	-
LITTLE GOOSE	47	47	7.150%	2028	No	1985	-	-	-
LITTLE GOOSE	239	239	7.230%	2021	No	1986	-	-	-
LITTLE GOOSE	72	-	8.875%	2021	No	1987	-	-	-
LITTLE GOOSE	6	6	7.230%	2021	No	1987	-	-	-
LITTLE GOOSE	68	-	8.500%	2021	No	1988	-	-	-
LITTLE GOOSE	12	-	8.500%	2021	No	1988	-	-	-
LITTLE GOOSE	77	-	9.250%	2021	No	1989	-	-	-
LITTLE GOOSE	408	-	8.875%	2021	No	1990	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
LITTLE GOOSE	21	-	8.875%	2021	No	1990	-	-	-
LITTLE GOOSE	266	-	8.750%	2021	No	1991	-	-	-
LITTLE GOOSE	66	-	8.500%	2021	No	1992	-	-	-
LITTLE GOOSE	27	-	8.500%	2021	No	1992	-	-	-
LITTLE GOOSE	3,359	-	7.875%	2021	No	1993	-	-	-
LITTLE GOOSE	276	-	7.875%	2021	No	1993	-	-	-
LITTLE GOOSE	37	-	7.125%	2019	No	1994	-	-	-
LITTLE GOOSE	2,044	-	7.125%	2029	No	1994	-	-	-
LITTLE GOOSE	733	733	7.150%	2040	Yes	1995	-	-	-
LITTLE GOOSE	450	450	7.150%	2040	No	1995	-	-	-
LITTLE GOOSE	17	17	7.150%	2040	No	1995	-	-	-
LITTLE GOOSE	3,909	3,909	7.150%	2046	Yes	1996	-	-	-
LITTLE GOOSE	520	520	7.150%	2046	Yes	1996	-	-	-
LITTLE GOOSE	241	241	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	211	211	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	10	10	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	10	10	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	1	1	7.150%	2047	No	1997	-	-	-
LITTLE GOOSE	4,608	4,608	5.875%	2051	No	2001	-	-	-
LITTLE GOOSE	27	27	5.500%	2052	No	2002	-	-	-
LITTLE GOOSE	146	146	5.125%	2053	No	2003	-	-	-
LITTLE GOOSE	67	67	5.375%	2054	No	2004	-	-	-
LOOKOUT POINT-DEXTER	34,290	28,417	6.910%	2005	No	1955	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1956	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1957	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1958	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1959	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1960	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1961	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1962	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1963	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1964	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1965	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1966	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1967	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1968	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1969	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1970	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1971	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1972	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1973	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1974	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1975	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1976	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1977	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1978	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1979	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1980	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1981	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1982	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1983	-	-	-
LOOKOUT POINT-DEXTER	185	-	10.750%	2005	No	1984	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	No	1985	-	-	-
LOOKOUT POINT-DEXTER	42	42	6.910%	2005	No	1986	-	-	-
LOOKOUT POINT-DEXTER	12	-	8.875%	2005	No	1987	-	-	-
LOOKOUT POINT-DEXTER	9	9	6.910%	2005	No	1987	-	-	-
LOOKOUT POINT-DEXTER	46	-	8.500%	2005	No	1988	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
LOOKOUT POINT-DEXTER	17	-	8.500%	2005	No	1988	-	-	-
LOOKOUT POINT-DEXTER	23	-	9.250%	2005	No	1989	-	-	-
LOOKOUT POINT-DEXTER	147	-	8.875%	2005	No	1990	-	-	-
LOOKOUT POINT-DEXTER	4	-	8.875%	2005	No	1990	-	-	-
LOOKOUT POINT-DEXTER	50	-	8.750%	2005	No	1991	-	-	-
LOOKOUT POINT-DEXTER	6	-	8.750%	2005	No	1991	-	-	-
LOOKOUT POINT-DEXTER	181	-	8.500%	2005	No	1992	-	-	-
LOOKOUT POINT-DEXTER	4	-	8.500%	2005	No	1992	-	-	-
LOOKOUT POINT-DEXTER	189	-	7.875%	2005	No	1993	-	-	-
LOOKOUT POINT-DEXTER	18	-	7.875%	2005	No	1993	-	-	-
LOOKOUT POINT-DEXTER	73	-	7.125%	2019	No	1994	-	-	-
LOOKOUT POINT-DEXTER	157	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	31	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	15	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	9	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	80	39	7.150%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	33	33	7.150%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	5,098	5,098	6.125%	2050	No	2000	-	-	-
LOOKOUT POINT-DEXTER	135	135	5.125%	2053	No	2003	-	-	-
LOST CREEK	13,505	13,413	7.150%	2027	No	1977	-	-	-
LOST CREEK	58	58	7.150%	2027	Yes	1978	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1979	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1980	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1981	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1982	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1983	-	-	-
LOST CREEK	243	-	10.750%	2027	No	1984	-	-	-
LOST CREEK	12	12	7.150%	2027	No	1985	-	-	-
LOST CREEK	5	-	11.375%	2027	No	1986	-	-	-
LOST CREEK	6	6	7.150%	2027	No	1986	-	-	-
LOST CREEK	3	-	8.875%	2027	No	1987	-	-	-
LOST CREEK	4	4	7.150%	2027	No	1987	-	-	-
LOST CREEK	7	-	8.500%	2027	No	1988	-	-	-
LOST CREEK	9	-	9.250%	2027	No	1989	-	-	-
LOST CREEK	1	-	8.875%	2027	No	1990	-	-	-
LOST CREEK	31	-	8.750%	2027	No	1991	-	-	-
LOST CREEK	1	-	8.500%	2027	No	1992	-	-	-
LOST CREEK	1	-	8.500%	2027	No	1992	-	-	-
LOST CREEK	14	-	7.875%	2027	No	1993	-	-	-
LOST CREEK	1	-	7.875%	2027	No	1993	-	-	-
LOST CREEK	4	-	7.330%	2000	No	1995	-	-	-
LOST CREEK	94	94	7.150%	2045	No	1995	-	-	-
LOST CREEK	31	31	7.150%	2031	No	1996	-	-	-
LOST CREEK	24	24	7.150%	2046	No	1996	-	-	-
LOST CREEK	154	154	5.875%	2051	No	2001	-	-	-
LOWER GRANITE	119,237	117,645	7.160%	2025	No	1975	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1976	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1977	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1978	-	-	-
LOWER GRANITE	40,611	40,611	7.150%	2028	No	1978	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1979	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1980	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1981	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1982	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1983	-	-	-
LOWER GRANITE	311	-	10.750%	2025	No	1984	-	-	-
LOWER GRANITE	328	328	7.160%	2025	No	1985	-	-	-

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LOWER GRANITE	4	-	11.375%	2025	No	1986	-	-	-
LOWER GRANITE	215	215	7.160%	2025	No	1986	-	-	-
LOWER GRANITE	60	-	8.875%	2025	No	1987	-	-	-
LOWER GRANITE	8	8	7.160%	2025	No	1987	-	-	-
LOWER GRANITE	95	-	8.500%	2025	No	1988	-	-	-
LOWER GRANITE	22	-	8.500%	2025	No	1988	-	-	-
LOWER GRANITE	112	-	9.250%	2025	No	1989	-	-	-
LOWER GRANITE	392	-	8.875%	2025	No	1990	-	-	-
LOWER GRANITE	281	-	8.750%	2025	No	1991	-	-	-
LOWER GRANITE	6	-	8.750%	2025	No	1991	-	-	-
LOWER GRANITE	121	-	8.500%	2025	No	1992	-	-	-
LOWER GRANITE	83	-	8.500%	2025	No	1992	-	-	-
LOWER GRANITE	3,272	-	7.875%	2025	No	1993	-	-	-
LOWER GRANITE	26	-	7.875%	2025	No	1993	-	-	-
LOWER GRANITE	38	-	7.125%	2019	No	1994	-	-	-
LOWER GRANITE	3,543	1,551	7.150%	2029	No	1994	-	-	-
LOWER GRANITE	458	-	7.290%	2017	No	1995	-	-	-
LOWER GRANITE	388	-	7.290%	2017	No	1995	-	-	-
LOWER GRANITE	77	-	7.290%	2017	Yes	1995	-	-	-
LOWER GRANITE	96	96	7.160%	2025	No	1995	-	-	-
LOWER GRANITE	255	-	7.130%	2011	No	1996	-	-	-
LOWER GRANITE	206	206	7.150%	2031	No	1996	-	-	-
LOWER GRANITE	625	625	7.150%	2046	No	1996	-	-	-
LOWER GRANITE	9	9	7.150%	2046	Yes	1996	-	-	-
LOWER GRANITE	677	677	7.150%	2047	No	1997	-	-	-
LOWER GRANITE	856	856	5.375%	2049	No	1999	-	-	-
LOWER GRANITE	2,025	2,025	5.875%	2051	No	2001	-	-	-
LOWER GRANITE	1,275	1,275	5.500%	2052	No	2002	-	-	-
LOWER GRANITE	42	42	5.125%	2053	No	2003	-	-	-
LOWER MONUMENTAL	26,974	25,083	7.270%	2019	No	1969	-	-	-
LOWER MONUMENTAL	51,218	51,218	7.250%	2020	No	1970	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1971	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1972	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1973	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1974	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1975	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1976	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1977	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1978	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1979	-	-	-
LOWER MONUMENTAL	40,669	40,669	7.150%	2029	No	1979	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1980	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1981	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1982	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1983	-	-	-
LOWER MONUMENTAL	8	8	7.250%	2020	No	1985	-	-	-
LOWER MONUMENTAL	256	256	7.150%	2029	No	1985	-	-	-
LOWER MONUMENTAL	132	132	7.250%	2020	No	1986	-	-	-
LOWER MONUMENTAL	50	-	8.875%	2020	No	1987	-	-	-
LOWER MONUMENTAL	3	3	7.250%	2020	No	1987	-	-	-
LOWER MONUMENTAL	58	-	8.500%	2020	No	1988	-	-	-
LOWER MONUMENTAL	1	-	8.500%	2020	No	1988	-	-	-
LOWER MONUMENTAL	93	-	9.250%	2020	No	1989	-	-	-
LOWER MONUMENTAL	358	-	8.875%	2020	No	1990	-	-	-
LOWER MONUMENTAL	594	-	8.750%	2020	No	1991	-	-	-
LOWER MONUMENTAL	4,484	-	8.500%	2020	No	1992	-	-	-
LOWER MONUMENTAL	2,175	-	7.875%	2020	No	1993	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
LOWER MONUMENTAL	24	-	7.875%	2020	No	1993	-	-	-
LOWER MONUMENTAL	107	-	7.125%	2019	No	1994	-	-	-
LOWER MONUMENTAL	2,167	-	7.125%	2029	No	1994	-	-	-
LOWER MONUMENTAL	6	-	7.330%	2000	No	1995	-	-	-
LOWER MONUMENTAL	1,122	1,122	7.150%	2045	Yes	1995	-	-	-
LOWER MONUMENTAL	624	624	7.150%	2045	No	1995	-	-	-
LOWER MONUMENTAL	99	99	7.150%	2045	No	1995	-	-	-
LOWER MONUMENTAL	41	41	7.150%	2045	No	1995	-	-	-
LOWER MONUMENTAL	668	-	7.290%	2016	No	1996	-	-	-
LOWER MONUMENTAL	51	51	7.230%	2021	No	1996	-	-	-
LOWER MONUMENTAL	37	37	7.230%	2021	No	1996	-	-	-
LOWER MONUMENTAL	264	264	7.150%	2036	Yes	1996	-	-	-
LOWER MONUMENTAL	10	10	7.150%	2046	No	1996	-	-	-
LOWER MONUMENTAL	3,301	3,301	5.875%	2051	No	2001	-	-	-
LOWER MONUMENTAL	29	29	5.500%	2052	No	2002	-	-	-
LOWER MONUMENTAL	22	22	5.125%	2053	No	2003	-	-	-
LOWER MONUMENTAL	3,423	3,423	5.375%	2054	No	2004	-	-	-
LOWER SNAKE F AND W	30,983	9,967	7.150%	2033	No	1983	-	-	-
LOWER SNAKE F AND W	47,921	47,921	7.150%	2035	No	1985	-	-	-
LOWER SNAKE F AND W	72,536	72,536	7.150%	2037	No	1987	-	-	-
LOWER SNAKE F AND W	805	805	7.150%	2038	No	1988	-	-	-
LOWER SNAKE F AND W	1,557	1,557	7.150%	2040	No	1990	-	-	-
LOWER SNAKE F AND W	4,411	4,411	7.150%	2041	No	1991	-	-	-
LOWER SNAKE F AND W	71,632	71,632	7.150%	2043	No	1993	-	-	-
LOWER SNAKE F AND W	4,722	4,722	7.150%	2044	No	1994	-	-	-
LOWER SNAKE F AND W	12,085	12,085	7.150%	2046	No	1996	-	-	-
LOWER SNAKE F AND W	2,173	2,173	7.150%	2047	No	1997	-	-	-
LOWER SNAKE F AND W	7	7	5.375%	2049	No	1999	-	-	-
LOWER SNAKE F AND W	1,529	1,529	6.125%	2050	No	2000	-	-	-
LOWER SNAKE F AND W	325	325	5.875%	2051	No	2001	-	-	-
LOWER SNAKE F AND W	849	849	5.500%	2052	No	2002	-	-	-
LOWER SNAKE F AND W	98	98	5.125%	2053	No	2003	-	-	-
LOWER SNAKE F AND W	230	230	5.375%	2054	No	2004	-	-	-
MCNARY	80,256	-	6.880%	2004	No	1954	-	-	-
MCNARY	53,493	53,493	6.910%	2005	No	1955	-	-	-
MCNARY	38,748	38,748	6.950%	2006	No	1956	-	-	-
MCNARY	24,985	-	6.980%	2007	No	1957	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1958	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1959	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1960	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1961	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1962	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1963	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1964	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1965	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1966	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1967	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1968	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1969	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1970	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1971	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1972	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1973	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1974	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1975	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1976	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1977	-	-	-

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MCNARY	468	-	6.980%	2007	Yes	1978	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1979	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1980	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1981	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1982	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1983	-	-	-
MCNARY	557	-	6.980%	2007	No	1985	-	-	-
MCNARY	454	-	6.980%	2007	No	1986	-	-	-
MCNARY	24	-	6.980%	2007	No	1987	-	-	-
MCNARY	509	-	7.090%	2010	No	1995	-	-	-
MCNARY	16	16	7.150%	2045	No	1995	-	-	-
MCNARY	778	778	6.950%	2006	No	1996	-	-	-
MCNARY	3	-	7.130%	2011	No	1996	-	-	-
MCNARY	277	277	7.150%	2026	No	1996	-	-	-
MCNARY	74	74	7.150%	2026	No	1996	-	-	-
MCNARY	619	619	7.150%	2046	No	1996	-	-	-
MCNARY	30	30	7.150%	2032	No	1997	-	-	-
MCNARY	1,046	1,046	5.875%	2051	No	2001	-	-	-
MCNARY	1,046	1,046	5.750%	2053	No	2003	-	-	-
MCNARY	6,138	6,138	5.375%	2054	No	2004	-	-	-
MINIDOKA	854	-	3.000%	1959	No	1909	-	-	-
MINIDOKA	226	-	3.000%	1959	No	1909	-	-	-
MINIDOKA	1,709	-	3.000%	1960	No	1910	-	-	-
MINIDOKA	451	-	3.000%	1960	No	1910	-	-	-
MINIDOKA	1,709	-	3.000%	1961	No	1911	-	-	-
MINIDOKA	451	-	3.000%	1961	No	1911	-	-	-
MINIDOKA	854	-	3.000%	1977	No	1927	-	-	-
MINIDOKA	226	-	3.000%	1977	No	1927	-	-	-
MINIDOKA	854	-	3.000%	1992	No	1942	-	-	-
MINIDOKA	226	-	3.000%	1992	No	1942	-	-	-
MINIDOKA	2,561	-	3.000%	2007	No	1957	-	-	-
MINIDOKA	677	-	3.000%	2007	No	1957	-	-	-
MINIDOKA	854	-	3.000%	2008	No	1958	-	-	-
MINIDOKA	226	-	3.000%	2008	No	1958	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1959	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1959	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1960	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1960	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1961	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1961	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1962	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1962	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1963	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1963	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1964	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1964	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1965	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1965	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1966	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1966	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1967	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1967	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1968	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1968	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1969	-	-	-
MINIDOKA	3	-	3.000%	2008	No	1969	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1970	-	-	-

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TABLE 1A: Historical Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
MINIDOKA	29	-	3.000%	2008	No	1970	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1971	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1971	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1972	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1972	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1973	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1973	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1974	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1974	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1975	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1975	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1976	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1976	-	-	-
MINIDOKA	83	-	7.020%	2008	Yes	1977	-	-	-
MINIDOKA	28	-	7.020%	2008	Yes	1977	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1978	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1978	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1979	-	-	-
MINIDOKA	19	-	7.020%	2008	Yes	1979	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1980	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1980	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1981	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1981	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1982	-	-	-
MINIDOKA	19	-	7.020%	2008	Yes	1982	-	-	-
MINIDOKA	65	-	7.020%	2008	Yes	1983	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1983	-	-	-
MINIDOKA	44	-	10.075%	2008	Yes	1984	-	-	-
MINIDOKA	11	-	10.075%	2008	Yes	1984	-	-	-
MINIDOKA	21	-	7.020%	2008	No	1985	-	-	-
MINIDOKA	48	-	11.375%	2008	No	1986	-	-	-
MINIDOKA	21	-	7.020%	2008	No	1986	-	-	-
MINIDOKA	16	-	7.020%	2008	No	1987	-	-	-
MINIDOKA	31	-	8.500%	2008	No	1988	-	-	-
MINIDOKA	20	-	9.250%	2008	No	1989	-	-	-
MINIDOKA	33	-	8.875%	2008	No	1990	-	-	-
MINIDOKA	62	-	8.750%	2008	No	1991	-	-	-
MINIDOKA	32	-	8.750%	2008	No	1991	-	-	-
MINIDOKA	11	-	8.750%	2008	No	1991	-	-	-
MINIDOKA	6	-	8.500%	2008	No	1992	-	-	-
MINIDOKA	351	-	7.125%	2029	No	1994	-	-	-
MINIDOKA	6	-	7.330%	2000	No	1995	-	-	-
MINIDOKA	40	-	7.890%	2010	No	1995	-	-	-
MINIDOKA	54	-	7.130%	2011	No	1996	-	-	-
MINIDOKA	66	66	6.950%	2007	No	1997	-	-	-
MINIDOKA	51,558	51,558	7.150%	2047	No	1997	-	-	-
MINIDOKA	61	61	5.875%	2051	No	2001	-	-	-
THE DALLES	15,908	-	2.500%	2007	No	1957	-	-	-
THE DALLES	45,837	-	7.020%	2008	No	1958	-	-	-
THE DALLES	40,415	-	7.060%	2009	No	1959	-	-	-
THE DALLES	39,179	-	7.090%	2010	No	1960	-	-	-
THE DALLES	9,492	-	7.130%	2011	No	1961	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1962	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1963	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1964	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1965	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1966	-	-	-

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Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
THE DALLES	57	-	7.130%	2011	Yes	1967	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1968	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1969	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1970	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1971	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1972	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1973	-	-	-
THE DALLES	21,983	21,983	7.190%	2023	No	1973	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1974	-	-	-
THE DALLES	7,268	7,268	7.170%	2024	No	1974	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1975	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1976	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1977	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1978	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1979	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1980	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1981	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1982	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1983	-	-	-
THE DALLES	961	-	10.750%	2011	No	1984	-	-	-
THE DALLES	280	-	12.375%	2011	No	1985	-	-	-
THE DALLES	95	-	7.130%	2011	No	1985	-	-	-
THE DALLES	4	-	11.375%	2011	No	1986	-	-	-
THE DALLES	95	-	7.130%	2011	No	1986	-	-	-
THE DALLES	81	-	8.875%	2011	No	1987	-	-	-
THE DALLES	1,417	-	7.130%	2011	No	1987	-	-	-
THE DALLES	685	-	8.500%	2011	No	1988	-	-	-
THE DALLES	1	-	8.500%	2011	No	1988	-	-	-
THE DALLES	898	-	9.250%	2011	No	1989	-	-	-
THE DALLES	745	-	8.875%	2011	No	1990	-	-	-
THE DALLES	319	-	8.875%	2011	No	1990	-	-	-
THE DALLES	2,452	-	8.750%	2011	No	1991	-	-	-
THE DALLES	89	-	8.750%	2011	No	1991	-	-	-
THE DALLES	130	-	8.500%	2011	No	1992	-	-	-
THE DALLES	57	-	8.500%	2011	No	1992	-	-	-
THE DALLES	2,929	-	7.875%	2011	No	1993	-	-	-
THE DALLES	2,028	-	7.875%	2011	No	1993	-	-	-
THE DALLES	1,425	-	7.125%	2029	No	1994	-	-	-
THE DALLES	196	-	7.020%	2008	No	1996	-	-	-
THE DALLES	457	-	7.130%	2011	No	1996	-	-	-
THE DALLES	1,991	1,991	7.150%	2046	No	1996	-	-	-
THE DALLES	2,588	2,588	6.125%	2050	No	2000	-	-	-
THE DALLES	1,226	1,226	5.500%	2052	No	2002	-	-	-
THE DALLES	182	182	5.375%	2054	No	2004	-	-	-
UNASSIGNED BOND	11,170	11,170	5.875%	2051	No	2001	-	-	-
YAKIMA-CHANDLER	1,068	193	7.210%	2022	No	1956	-	-	-
YAKIMA-CHANDLER	481	216	7.210%	2022	No	1956	-	-	-
YAKIMA-CHANDLER	1	1	7.210%	2022	Yes	1959	-	-	-
YAKIMA-CHANDLER	1	1	7.210%	2022	Yes	1960	-	-	-
YAKIMA-CHANDLER	1	1	7.210%	2022	Yes	1961	-	-	-
YAKIMA-CHANDLER	35	-	10.750%	2022	Yes	1984	-	-	-
YAKIMA-CHANDLER	10	-	10.750%	2022	Yes	1984	-	-	-
YAKIMA-CHANDLER	357	-	12.375%	2022	No	1985	-	-	-
YAKIMA-CHANDLER	7	-	11.375%	2022	No	1986	-	-	-
YAKIMA-CHANDLER	109	-	8.750%	2022	No	1986	-	-	-
YAKIMA-CHANDLER	456	455	7.210%	2022	No	1986	-	-	-
YAKIMA-CHANDLER	126	-	8.875%	2022	Yes	1987	-	-	-

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YAKIMA-CHANDLER	18	-	9.250%	2022	Yes	1989	-	-	-
YAKIMA-CHANDLER	40	-	8.875%	2022	Yes	1990	-	-	-
YAKIMA-ROZA	1,194	-	7.020%	2008	No	1958	-	-	-
YAKIMA-ROZA	383	-	7.020%	2008	No	1958	-	-	-
YAKIMA-ROZA	17	-	10.750%	2008	No	1984	-	-	-
YAKIMA-ROZA	5	-	10.750%	2008	No	1984	-	-	-
YAKIMA-ROZA	5	-	12.375%	2008	No	1985	-	-	-
YAKIMA-ROZA	69	-	7.020%	2008	No	1985	-	-	-
YAKIMA-ROZA	6	-	7.020%	2008	No	1986	-	-	-
YAKIMA-ROZA	9	-	8.875%	2008	Yes	1987	-	-	-
YAKIMA-ROZA	2	-	7.020%	2008	No	1987	-	-	-
YAKIMA-ROZA	15	15	5.875%	2051	No	2001	-	-	-
BPA PROGRAM	38	-	8.350%	2033	No	1993	10	-	-
BPA PROGRAM	67	-	7.700%	2025	No	1995	7	-	-
BPA PROGRAM	5,622	-	5.900%	2003	No	1996	1	-	-
BPA PROGRAM	7,400	-	6.800%	2004	No	1997	1	-	-
BPA PROGRAM	3,181	3,181	5.750%	2008	No	1998	8	2028	6.660%
BPA PROGRAM	950	950	5.900%	2014	No	1999	2	-	-
BPA PROGRAM	10,948	-	7.000%	2004	No	2000	7	-	-
BPA PROGRAM	68	68	6.050%	2010	No	2001	1	-	-
BPA PROGRAM	1,990	1,990	4.600%	2005	No	2002	3	-	-
BPA PROGRAM	45,062	45,062	3.000%	2006	No	2003	10	-	-
BPA PROGRAM	13,357	13,357	2.500%	2007	No	2004	1	-	-
BUREAU DIRECT FUND	35,000	-	7.500%	2015	No	1995	5	-	-
BUREAU DIRECT FUND	50,000	-	6.500%	2000	No	1997	5	-	-
BUREAU DIRECT FUND	25,000	25,000	6.000%	2008	No	1998	4	2036	7.010%
BUREAU DIRECT FUND	20,000	-	6.400%	2004	No	1999	9	-	-
BUREAU DIRECT FUND	40,000	-	6.850%	2003	No	2000	4	-	-
BUREAU DIRECT FUND	20,000	20,000	6.700%	2005	No	2000	9	-	-
BUREAU DIRECT FUND	50,000	-	4.750%	2004	No	2001	6	-	-
BUREAU DIRECT FUND	30,000	30,000	4.600%	2005	No	2002	3	-	-
BUREAU DIRECT FUND	20,000	20,000	3.050%	2006	No	2002	9	2042	6.480%
BUREAU DIRECT FUND	25,000	25,000	2.500%	2006	No	2003	9	-	-
BUREAU DIRECT FUND	40,000	40,000	2.400%	2006	No	2003	4	2043	6.480%
BUREAU DIRECT FUND	25,000	25,000	2.400%	2006	No	2003	4	-	-
BUREAU DIRECT FUND	30,000	30,000	2.300%	2006	No	2003	7	-	-
BUREAU DIRECT FUND	40,000	40,000	3.050%	2007	No	2003	12	2042	6.790%
BUREAU DIRECT FUND	25,000	25,000	3.450%	2007	No	2004	7	2038	6.790%
BUREAU DIRECT FUND	30,000	30,000	3.100%	2007	No	2004	9	2040	6.790%
BUREAU DIRECT FUND	35,000	35,000	2.950%	2007	No	2004	4	-	-
BUREAU DIRECT FUND	25,000	25,000	2.500%	2007	No	2004	1	2039	6.790%
CONSERVATION	140,000	-	12.200%	2003	No	1983	9	-	-
CONSERVATION	150,000	-	13.050%	2004	No	1984	9	-	-
CONSERVATION	50,000	-	10.150%	1990	No	1985	9	-	-
CONSERVATION	50,000	-	7.800%	1991	No	1986	3	-	-
CONSERVATION	50,000	-	8.150%	1996	No	1986	3	-	-
CONSERVATION	50,000	-	8.350%	1992	No	1987	6	-	-
CONSERVATION	75,000	-	9.300%	2007	No	1987	4	-	-
CONSERVATION	90,000	-	9.900%	2008	No	1988	4	-	-
CONSERVATION	66,000	-	8.600%	1995	No	1989	9	-	-
CONSERVATION	66,000	-	8.650%	2002	No	1989	9	-	-
CONSERVATION	40,000	40,000	8.550%	2009	No	1989	7	-	-
CONSERVATION	80,200	-	5.800%	1997	No	1992	7	-	-
CONSERVATION	100,000	-	7.140%	2007	No	1992	7	-	-
CONSERVATION	50,000	-	8.050%	2013	No	1993	10	-	-
CONSERVATION	50,000	-	7.400%	2013	No	1993	2	-	-
CONSERVATION	40,000	-	6.750%	2013	No	1993	8	-	-

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CONSERVATION	50,000	-	7.100%	1998	No	1994	5	-	-
CONSERVATION	50,000	-	6.750%	2014	No	1994	1	-	-
CONSERVATION	85,000	-	7.500%	2015	No	1995	5	-	-
CONSERVATION	30,000	-	6.700%	2011	No	1996	1	-	-
CONSERVATION	40,000	-	7.200%	2017	No	1997	11	-	-
CONSERVATION	104,300	104,300	5.300%	2008	No	1998	9	-	-
CONSERVATION	37,700	37,700	6.000%	2009	No	1998	5	2014	6.010%
CONSERVATION	52,800	52,800	5.600%	2013	No	1998	9	-	-
CONSERVATION	32,000	-	6.950%	2003	No	2000	7	-	-
CONSERVATION	40,000	40,000	3.750%	2005	No	2002	6	-	-
CONSERVATION	30,000	30,000	2.950%	2008	No	2004	1	2010	5.130%
FISH, WILDLIFE	25,000	-	8.950%	1999	No	1989	5	-	-
FISH, WILDLIFE	50,000	-	7.950%	1996	No	1991	5	-	-
FISH, WILDLIFE	20,000	-	6.950%	2008	No	1993	2	-	-
FISH, WILDLIFE	20,000	-	7.650%	1999	No	1994	9	-	-
FISH, WILDLIFE	35,000	-	7.200%	2010	No	1995	8	-	-
FISH, WILDLIFE	60,000	60,000	6.100%	2013	No	1998	1	-	-
FISH, WILDLIFE	20,000	-	6.300%	2003	No	1999	9	-	-
FISH, WILDLIFE	25,000	25,000	5.650%	2005	No	2001	1	-	-
FISH, WILDLIFE	20,000	20,000	3.100%	2007	No	2003	9	-	-

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TABLE 1B: Projected Investments (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
COLUMBIA RIVER FISH MITIGATION	134,194	134,194	5.130%	2055	No	2005	-	-	-
COLUMBIA RIVER FISH MITIGATION	22,159	22,159	5.460%	2056	No	2006	-	-	-
COLUMBIA RIVER FISH MITIGATION	76,119	76,119	5.770%	2057	No	2007	-	-	-
COLUMBIA RIVER FISH MITIGATION	135,796	135,796	6.080%	2058	No	2008	-	-	-
BPA PROGRAM	19,220	19,220	3.750%	2009	No	2005	11	-	-
BPA PROGRAM	13,369	13,369	6.360%	2041	No	2006	3	-	-
BPA PROGRAM	12,125	12,125	6.670%	2042	No	2007	3	-	-
BPA PROGRAM	13,875	13,875	6.980%	2043	No	2008	3	-	-
BUREAU DIRECT FUND	20,000	20,000	6.040%	2035	No	2005	1	-	-
BUREAU DIRECT FUND	20,000	20,000	6.040%	2040	No	2005	11	-	-
BUREAU DIRECT FUND	86,100	86,100	6.040%	2050	No	2005	3	-	-
BUREAU DIRECT FUND	131,000	131,000	6.360%	2051	No	2006	3	-	-
BUREAU DIRECT FUND	133,000	133,000	6.670%	2052	No	2007	3	-	-
BUREAU DIRECT FUND	145,000	145,000	6.980%	2053	No	2008	3	-	-
CONSERVATION	22,500	22,500	4.490%	2011	No	2005	3	-	-
CONSERVATION	44,000	44,000	4.920%	2011	No	2006	3	-	-
CONSERVATION	32,000	32,000	5.330%	2012	No	2007	3	-	-
CONSERVATION	32,500	32,500	5.730%	2013	No	2008	3	-	-
FISH, WILDLIFE	10,000	10,000	5.340%	2020	No	2005	3	-	-
FISH, WILDLIFE	36,000	36,000	5.750%	2021	No	2006	3	-	-
FISH, WILDLIFE	36,000	36,000	6.120%	2022	No	2007	3	-	-
FISH, WILDLIFE	36,000	36,000	6.470%	2023	No	2008	3	-	-

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TABLE 1C: Irrigation Assistance (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	In Service Date
IRRIGATION ASSISTANCE	2,950	2,950	-	2008	-
IRRIGATION ASSISTANCE	4,583	4,583	-	2009	-
IRRIGATION ASSISTANCE	2,007	2,007	-	2009	-
IRRIGATION ASSISTANCE	706	706	-	2012	-
IRRIGATION ASSISTANCE	44,178	44,178	-	2013	-
IRRIGATION ASSISTANCE	42,744	42,744	-	2014	-
IRRIGATION ASSISTANCE	43,752	43,752	-	2015	-
IRRIGATION ASSISTANCE	56,186	56,186	-	2016	-
IRRIGATION ASSISTANCE	54,357	54,357	-	2017	-
IRRIGATION ASSISTANCE	1,057	1,057	-	2017	-
IRRIGATION ASSISTANCE	1,053	1,053	-	2017	-
IRRIGATION ASSISTANCE	674	674	-	2018	-
IRRIGATION ASSISTANCE	21,540	21,540	-	2018	-
IRRIGATION ASSISTANCE	729	729	-	2018	-
IRRIGATION ASSISTANCE	567	567	-	2019	-
IRRIGATION ASSISTANCE	2,065	2,065	-	2019	-
IRRIGATION ASSISTANCE	1,105	1,105	-	2019	-
IRRIGATION ASSISTANCE	52,014	52,014	-	2019	-
IRRIGATION ASSISTANCE	2,065	2,065	-	2019	-
IRRIGATION ASSISTANCE	30,682	30,682	-	2020	-
IRRIGATION ASSISTANCE	2,049	2,049	-	2020	-
IRRIGATION ASSISTANCE	12,894	12,894	-	2021	-
IRRIGATION ASSISTANCE	2,026	2,026	-	2021	-
IRRIGATION ASSISTANCE	12,670	12,670	-	2022	-
IRRIGATION ASSISTANCE	648	648	-	2022	-
IRRIGATION ASSISTANCE	8,422	8,422	-	2023	-
IRRIGATION ASSISTANCE	1,191	1,191	-	2023	-
IRRIGATION ASSISTANCE	1,958	1,958	-	2024	-
IRRIGATION ASSISTANCE	13,530	13,530	-	2024	-
IRRIGATION ASSISTANCE	5,660	5,660	-	2024	-
IRRIGATION ASSISTANCE	10,050	10,050	-	2025	-
IRRIGATION ASSISTANCE	1,184	1,184	-	2025	-
IRRIGATION ASSISTANCE	901	901	-	2026	-
IRRIGATION ASSISTANCE	3,810	3,810	-	2026	-
IRRIGATION ASSISTANCE	10,338	10,338	-	2026	-
IRRIGATION ASSISTANCE	3,079	3,079	-	2026	-
IRRIGATION ASSISTANCE	4,041	4,041	-	2027	-
IRRIGATION ASSISTANCE	1,344	1,344	-	2027	-
IRRIGATION ASSISTANCE	8,516	8,516	-	2028	-
IRRIGATION ASSISTANCE	4,203	4,203	-	2028	-
IRRIGATION ASSISTANCE	4,092	4,092	-	2029	-
IRRIGATION ASSISTANCE	2,314	2,314	-	2030	-
IRRIGATION ASSISTANCE	12,067	12,067	-	2031	-
IRRIGATION ASSISTANCE	7,098	7,098	-	2033	-
IRRIGATION ASSISTANCE	8,469	8,469	-	2035	-
IRRIGATION ASSISTANCE	3,660	3,660	-	2036	-
IRRIGATION ASSISTANCE	9,218	9,218	-	2036	-
IRRIGATION ASSISTANCE	16,163	16,163	-	2036	-
IRRIGATION ASSISTANCE	17,209	17,209	-	2037	-
IRRIGATION ASSISTANCE	4,491	4,491	-	2037	-
IRRIGATION ASSISTANCE	14,417	14,417	-	2039	-
IRRIGATION ASSISTANCE	73,699	73,699	-	2042	-
IRRIGATION ASSISTANCE	21,775	21,775	-	2045	-

BONNEVILLE POWER ADMINISTRATION
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TABLE 1D: Corps/Bureau Replacements (\$000s) (FY 2007)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
ALBENI FALLS	132,082	132,082	6.820%	2054	Yes	2009	-	-	-
ALBENI FALLS	123,554	123,554	6.820%	2055	Yes	2010	-	-	-
ALBENI FALLS	115,478	115,478	6.820%	2056	Yes	2011	-	-	-
ALBENI FALLS	107,833	107,833	6.820%	2057	Yes	2012	-	-	-
ALBENI FALLS	100,692	100,692	6.820%	2058	Yes	2013	-	-	-
ALBENI FALLS	101,059	101,059	6.820%	2059	Yes	2014	-	-	-
ALBENI FALLS	101,445	101,445	6.820%	2060	Yes	2015	-	-	-
ALBENI FALLS	101,828	101,828	6.820%	2061	Yes	2016	-	-	-
ALBENI FALLS	102,273	102,273	6.820%	2062	Yes	2017	-	-	-
ALBENI FALLS	102,776	102,776	6.820%	2063	Yes	2018	-	-	-
ALBENI FALLS	103,335	103,335	6.820%	2064	Yes	2019	-	-	-
ALBENI FALLS	103,944	103,944	6.820%	2065	Yes	2020	-	-	-
ALBENI FALLS	104,603	104,603	6.820%	2066	Yes	2021	-	-	-
ALBENI FALLS	105,307	105,307	6.820%	2067	Yes	2022	-	-	-
ALBENI FALLS	93,738	93,738	6.820%	2068	Yes	2023	-	-	-
ALBENI FALLS	83,581	83,581	6.820%	2069	Yes	2024	-	-	-
ALBENI FALLS	74,621	74,621	6.820%	2070	Yes	2025	-	-	-
ALBENI FALLS	66,724	66,724	6.820%	2071	Yes	2026	-	-	-
ALBENI FALLS	59,766	59,766	6.820%	2072	Yes	2027	-	-	-
ALBENI FALLS	53,571	53,571	6.820%	2073	Yes	2028	-	-	-
ALBENI FALLS	48,097	48,097	6.820%	2074	Yes	2029	-	-	-
ALBENI FALLS	43,307	43,307	6.820%	2075	Yes	2030	-	-	-
ALBENI FALLS	39,045	39,045	6.820%	2076	Yes	2031	-	-	-
ALBENI FALLS	35,283	35,283	6.820%	2077	Yes	2032	-	-	-
ALBENI FALLS	50,409	50,409	6.820%	2078	Yes	2033	-	-	-
ALBENI FALLS	50,868	50,868	6.820%	2079	Yes	2034	-	-	-
ALBENI FALLS	51,369	51,369	6.820%	2080	Yes	2035	-	-	-
ALBENI FALLS	51,855	51,855	6.820%	2081	Yes	2036	-	-	-
ALBENI FALLS	52,381	52,381	6.820%	2082	Yes	2037	-	-	-
ALBENI FALLS	52,944	52,944	6.820%	2083	Yes	2038	-	-	-
ALBENI FALLS	53,546	53,546	6.820%	2084	Yes	2039	-	-	-
ALBENI FALLS	54,129	54,129	6.820%	2085	Yes	2040	-	-	-
ALBENI FALLS	54,747	54,747	6.820%	2086	Yes	2041	-	-	-
ALBENI FALLS	55,399	55,399	6.820%	2087	Yes	2042	-	-	-
ALBENI FALLS	52,192	52,192	6.820%	2088	Yes	2043	-	-	-
ALBENI FALLS	49,175	49,175	6.820%	2089	Yes	2044	-	-	-
ALBENI FALLS	46,388	46,388	6.820%	2090	Yes	2045	-	-	-
ALBENI FALLS	43,772	43,772	6.820%	2091	Yes	2046	-	-	-
ALBENI FALLS	41,323	41,323	6.820%	2092	Yes	2047	-	-	-
ALBENI FALLS	39,032	39,032	6.820%	2093	Yes	2048	-	-	-
ALBENI FALLS	35,217	35,217	6.820%	2094	Yes	2049	-	-	-
ALBENI FALLS	31,823	31,823	6.820%	2095	Yes	2050	-	-	-
ALBENI FALLS	28,831	28,831	6.820%	2096	Yes	2051	-	-	-
ALBENI FALLS	26,183	26,183	6.820%	2097	Yes	2052	-	-	-
ALBENI FALLS	41,003	41,003	6.820%	2098	Yes	2053	-	-	-
ALBENI FALLS	41,553	41,553	6.820%	2099	Yes	2054	-	-	-
ALBENI FALLS	42,132	42,132	6.820%	2100	Yes	2055	-	-	-
ALBENI FALLS	42,740	42,740	6.820%	2101	Yes	2056	-	-	-
ALBENI FALLS	43,334	43,334	6.820%	2102	Yes	2057	-	-	-
ALBENI FALLS	43,955	43,955	6.820%	2103	Yes	2058	-	-	-

2. REPAYMENT STUDY RESULTS, CURRENT STUDY, FY 2007

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BONNEVILLE POWER ADMINISTRATION
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TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2005	ALBENI FALLS	HISTORICAL	19,975	6.940%	1,386	-	1,386
FY 2005	BOISE	HISTORICAL	3,406	7.149%	244	-	244
FY 2005	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2005	BONNEVILLE	HISTORICAL	107,700	5.881%	6,334	-	6,334
FY 2005	CHIEF JOSEPH	HISTORICAL	234,883	7.119%	16,722	-	16,722
FY 2005	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2005	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2005	COUGAR	HISTORICAL	16,707	5.481%	916	-	916
FY 2005	DETROIT-BIG CLIFF	HISTORICAL	585	5.705%	33	-	33
FY 2005	DWORSHAK	HISTORICAL	151,384	7.167%	10,850	-	10,850
FY 2005	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	246,819	5.752%	14,197	-	14,197
FY 2005	GREEN PETER-FOSTER	HISTORICAL	261	6.189%	16	-	16
FY 2005	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2005	HUNGRY HORSE	HISTORICAL	8,860	7.067%	626	-	626
FY 2005	ICE HARBOR	HISTORICAL	79,591	6.918%	5,506	-	5,506
FY 2005	JOHN DAY	HISTORICAL	158,502	7.142%	11,320	-	11,320
FY 2005	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691
FY 2005	LITTLE GOOSE	HISTORICAL	125,599	7.144%	8,973	-	8,973
FY 2005	LOOKOUT POINT-DEXTER	HISTORICAL	35,258	6.790%	2,394	-	2,394
FY 2005	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2005	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2005	LOWER MONUMENTAL	HISTORICAL	129,175	7.135%	9,217	-	9,217
FY 2005	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2005	M McNARY	HISTORICAL	102,266	6.813%	6,968	-	6,968
FY 2005	MINIDOKA	HISTORICAL	51,685	7.148%	3,695	-	3,695
FY 2005	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2005	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2005	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2005	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2005	BUREAU DIRECT FUND	HISTORICAL	370,000	3.345%	12,375	-	12,375
FY 2005	BUREAU DIRECT FUND	NEW	126,100	3.499%	4,412	-	4,412
FY 2005	CONSERVATION	HISTORICAL	304,800	5.430%	16,552	-	16,552
FY 2005	CONSERVATION	NEW	22,500	2.245%	505	-	505
FY 2005	FISH, WILDLIFE	HISTORICAL	105,000	5.421%	5,693	-	5,693
FY 2005	FISH, WILDLIFE	NEW	10,000	2.670%	267	-	267
FY 2005	BPA PROGRAM	HISTORICAL	64,608	3.127%	2,020	-	2,020
FY 2005	BPA PROGRAM	NEW	19,220	3.125%	601	-	601
FY 2005	Float	HISTORICAL	-	-	-11,552	-	-11,552
Subtotal			\$4,102,687		\$243,984		\$243,984
FY 2006	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2006	BOISE	HISTORICAL	3,406	7.149%	244	-	244
FY 2006	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2006	BONNEVILLE	HISTORICAL	107,700	5.881%	6,334	-	6,334
FY 2006	CHIEF JOSEPH	HISTORICAL	232,621	7.121%	16,565	-	16,565
FY 2006	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2006	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2006	COUGAR	HISTORICAL	16,707	5.481%	916	-	916
FY 2006	DETROIT-BIG CLIFF	HISTORICAL	585	5.705%	33	-	33
FY 2006	DWORSHAK	HISTORICAL	151,384	7.167%	10,850	-	10,850
FY 2006	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	381,013	5.533%	21,081	-	21,081
FY 2006	GREEN PETER-FOSTER	HISTORICAL	261	6.189%	16	-	16
FY 2006	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2006	HUNGRY HORSE	HISTORICAL	8,860	7.067%	626	-	626
FY 2006	ICE HARBOR	HISTORICAL	78,487	6.914%	5,426	-	5,426
FY 2006	JOHN DAY	HISTORICAL	133,555	7.118%	9,507	-	9,507
FY 2006	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691
FY 2006	LITTLE GOOSE	HISTORICAL	125,599	7.144%	8,973	-	8,973
FY 2006	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2006	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2006	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2006	LOWER MONUMENTAL	HISTORICAL	104,092	7.102%	7,393	-	7,393
FY 2006	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2006	M McNARY	HISTORICAL	48,773	6.707%	3,271	-	3,271
FY 2006	MINIDOKA	HISTORICAL	51,685	7.148%	3,695	-	3,695
FY 2006	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2006	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2006	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63

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TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2006	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2006	BUREAU DIRECT FUND	HISTORICAL	446,100	3.872%	17,271	-	17,271
FY 2006	BUREAU DIRECT FUND	NEW	131,000	3.180%	4,166	-	4,166
FY 2006	CONSERVATION	HISTORICAL	287,300	5.591%	16,062	-	16,062
FY 2006	CONSERVATION	NEW	44,000	2.460%	1,082	-	1,082
FY 2006	FISH, WILDLIFE	HISTORICAL	90,000	5.349%	4,814	-	4,814
FY 2006	FISH, WILDLIFE	NEW	36,000	2.875%	1,035	-	1,035
FY 2006	BPA PROGRAM	HISTORICAL	81,838	3.238%	2,650	-	2,650
FY 2006	BPA PROGRAM	NEW	13,369	3.180%	425	-	425
FY 2006	Float	HISTORICAL	-	-	-11,217	-	-11,217
Subtotal			\$4,189,953	-	\$245,437	-	\$245,437
FY 2007	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2007	BOISE	HISTORICAL	3,399	7.150%	243	-	243
FY 2007	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2007	BONNEVILLE	HISTORICAL	107,658	5.881%	6,331	-	6,331
FY 2007	CHIEF JOSEPH	HISTORICAL	218,978	7.132%	15,617	-	15,617
FY 2007	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2007	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2007	COUGAR	HISTORICAL	16,707	5.481%	916	-	916
FY 2007	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2007	DWORSHAK	HISTORICAL	151,384	7.167%	10,850	-	10,850
FY 2007	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	403,172	5.529%	22,291	-	22,291
FY 2007	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2007	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2007	HUNGRY HORSE	HISTORICAL	8,860	7.067%	626	-	626
FY 2007	ICE HARBOR	HISTORICAL	78,487	6.914%	5,426	-	5,426
FY 2007	JOHN DAY	HISTORICAL	99,166	7.066%	7,007	-	7,007
FY 2007	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691
FY 2007	LITTLE GOOSE	HISTORICAL	125,599	7.144%	8,973	-	8,973
FY 2007	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2007	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2007	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2007	LOWER MONUMENTAL	HISTORICAL	55,344	6.972%	3,859	-	3,859
FY 2007	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2007	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2007	MINIDOKA	HISTORICAL	51,685	7.148%	3,695	-	3,695
FY 2007	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2007	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2007	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2007	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2007	BUREAU DIRECT FUND	HISTORICAL	497,100	5.232%	26,006	-	26,006
FY 2007	BUREAU DIRECT FUND	NEW	133,000	3.335%	4,436	-	4,436
FY 2007	CONSERVATION	HISTORICAL	331,300	5.502%	18,227	-	18,227
FY 2007	CONSERVATION	NEW	32,000	2.665%	853	-	853
FY 2007	FISH, WILDLIFE	HISTORICAL	126,000	5.463%	6,884	-	6,884
FY 2007	FISH, WILDLIFE	NEW	36,000	3.060%	1,102	-	1,102
FY 2007	BPA PROGRAM	HISTORICAL	50,145	4.284%	2,148	-	2,148
FY 2007	BPA PROGRAM	NEW	12,125	3.335%	404	-	404
FY 2007	Float	HISTORICAL	-	-	-9,009	-	-9,009
Subtotal			\$4,163,761	-	\$251,671	-	\$251,671
FY 2008	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2008	BOISE	HISTORICAL	3,399	7.150%	242	-	242
FY 2008	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2008	BONNEVILLE	HISTORICAL	107,658	5.881%	6,331	-	6,331
FY 2008	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2008	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2008	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2008	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2008	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2008	DWORSHAK	HISTORICAL	151,174	7.167%	10,835	-	10,835
FY 2008	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	479,291	5.567%	26,683	-	26,683
FY 2008	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2008	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2008	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2008	ICE HARBOR	HISTORICAL	78,487	6.914%	5,426	-	5,426
FY 2008	JOHN DAY	HISTORICAL	75,510	7.008%	5,292	-	5,292
FY 2008	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691

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TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2008	LITTLE GOOSE	HISTORICAL	63,186	7.053%	4,457	-	4,457
FY 2008	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2008	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2008	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2008	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2008	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2008	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2008	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2008	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2008	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2008	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2008	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2008	BUREAU DIRECT FUND	HISTORICAL	595,100	6.445%	38,355	-	38,355
FY 2008	BUREAU DIRECT FUND	NEW	145,000	3.490%	5,061	-	5,061
FY 2008	CONSERVATION	HISTORICAL	363,300	5.486%	19,932	-	19,932
FY 2008	CONSERVATION	NEW	32,500	2.865%	931	-	931
FY 2008	FISH, WILDLIFE	HISTORICAL	142,000	5.963%	8,467	-	8,467
FY 2008	FISH, WILDLIFE	NEW	36,000	3.235%	1,165	-	1,165
FY 2008	BPA PROGRAM	HISTORICAL	48,913	5.362%	2,623	-	2,623
FY 2008	BPA PROGRAM	NEW	13,875	3.490%	484	-	484
FY 2008	Float	HISTORICAL	-	-	-8,357	-	-8,357
Subtotal			\$4,296,982	-	\$266,319	-	\$266,319
FY 2009	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2009	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2009	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2009	BONNEVILLE	HISTORICAL	107,658	5.881%	6,331	-	6,331
FY 2009	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2009	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2009	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2009	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2009	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2009	DWORSHAK	HISTORICAL	151,174	7.167%	10,835	-	10,835
FY 2009	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2009	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2009	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2009	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2009	ICE HARBOR	HISTORICAL	78,487	6.914%	5,426	-	5,426
FY 2009	JOHN DAY	HISTORICAL	63,659	6.966%	4,435	-	4,435
FY 2009	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691
FY 2009	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2009	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2009	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2009	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2009	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2009	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2009	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2009	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2009	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2009	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2009	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2009	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2009	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2009	CONSERVATION	HISTORICAL	291,500	5.805%	16,921	-	16,921
FY 2009	FISH, WILDLIFE	HISTORICAL	178,000	6.065%	10,796	-	10,796
FY 2009	BPA PROGRAM	HISTORICAL	62,788	5.766%	3,620	-	3,620
FY 2009	Float	HISTORICAL	-	-	-9,322	-	-9,322
Subtotal			\$4,314,017	-	\$275,612	-	\$275,612
FY 2010	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2010	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2010	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2010	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2010	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2010	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2010	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2010	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2010	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2010	DWORSHAK	HISTORICAL	127,131	7.163%	9,106	-	9,106

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TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2010	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2010	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2010	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2010	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2010	ICE HARBOR	HISTORICAL	78,421	6.913%	5,421	-	5,421
FY 2010	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2010	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2010	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2010	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2010	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2010	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2010	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2010	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2010	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2010	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2010	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2010	THE DALLES	HISTORICAL	13,255	6.784%	899	-	899
FY 2010	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2010	ALBENI FALLS	HISTORICAL	132,082	6.820%	9,008	-	9,008
FY 2010	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2010	CONSERVATION	HISTORICAL	251,500	5.370%	13,504	-	13,504
FY 2010	FISH, WILDLIFE	HISTORICAL	178,000	6.065%	10,796	-	10,796
FY 2010	BPA PROGRAM	HISTORICAL	43,568	6.655%	2,900	-	2,900
FY 2010	Float	HISTORICAL	-	-	-8,922	-	-8,922
Subtotal			\$4,294,099	-	\$274,198	-	\$274,198
FY 2011	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2011	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2011	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2011	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2011	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2011	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2011	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2011	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2011	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2011	DWORSHAK	HISTORICAL	16,170	6.978%	1,128	-	1,128
FY 2011	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2011	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2011	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2011	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2011	ICE HARBOR	HISTORICAL	78,421	6.913%	5,421	-	5,421
FY 2011	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2011	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2011	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2011	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2011	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2011	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2011	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2011	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2011	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2011	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2011	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2011	THE DALLES	HISTORICAL	13,255	6.784%	899	-	899
FY 2011	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2011	ALBENI FALLS	HISTORICAL	255,636	6.820%	17,434	-	17,434
FY 2011	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2011	CONSERVATION	HISTORICAL	221,500	5.402%	11,965	-	11,965
FY 2011	FISH, WILDLIFE	HISTORICAL	178,000	6.065%	10,796	-	10,796
FY 2011	BPA PROGRAM	HISTORICAL	43,500	6.656%	2,895	-	2,895
FY 2011	Float	HISTORICAL	-	-	-8,749	-	-8,749
Subtotal			\$4,276,624	-	\$273,277	-	\$273,277
FY 2012	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2012	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2012	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2012	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2012	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2012	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2012	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594

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TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2012	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2012	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2012	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2012	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2012	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2012	HILLS CREEK	HISTORICAL	3,415	6.359%	217	-	217
FY 2012	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2012	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131
FY 2012	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2012	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2012	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2012	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2012	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2012	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2012	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2012	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2012	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2012	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2012	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2012	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2012	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2012	ALBENI FALLS	HISTORICAL	371,114	6.820%	25,310	-	25,310
FY 2012	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2012	CONSERVATION	HISTORICAL	155,000	5.671%	8,790	-	8,790
FY 2012	FISH, WILDLIFE	HISTORICAL	178,000	6.065%	10,796	-	10,796
FY 2012	BPA PROGRAM	HISTORICAL	43,500	6.656%	2,895	-	2,895
FY 2012	Float	HISTORICAL	-	-	-6,770	-	-6,770
Subtotal			\$4,258,262	-	\$275,133	-	\$275,133
FY 2013	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2013	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2013	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2013	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2013	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2013	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2013	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2013	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2013	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2013	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2013	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2013	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2013	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2013	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2013	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131
FY 2013	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2013	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2013	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2013	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2013	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2013	LOWER GRANITE	HISTORICAL	156,981	7.117%	11,172	-	11,172
FY 2013	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2013	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2013	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2013	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2013	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2013	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2013	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2013	ALBENI FALLS	HISTORICAL	478,947	6.820%	32,664	-	32,664
FY 2013	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2013	CONSERVATION	HISTORICAL	123,000	5.760%	7,085	-	7,085
FY 2013	FISH, WILDLIFE	HISTORICAL	178,000	6.065%	10,796	-	10,796
FY 2013	BPA PROGRAM	HISTORICAL	43,500	6.656%	2,895	-	2,895
FY 2013	Float	HISTORICAL	-	-	-10,236	-	-10,236
Subtotal			\$4,320,080	-	\$276,311	-	\$276,311
FY 2014	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2014	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2014	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2014	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322

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TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2014	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2014	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2014	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2014	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2014	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2014	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2014	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2014	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2014	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2014	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2014	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131
FY 2014	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2014	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2014	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2014	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2014	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2014	LOWER GRANITE	HISTORICAL	155,185	7.116%	11,044	-	11,044
FY 2014	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2014	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2014	M McNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2014	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2014	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2014	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2014	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2014	ALBENI FALLS	HISTORICAL	579,639	6.820%	39,531	-	39,531
FY 2014	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2014	CONSERVATION	HISTORICAL	37,700	6.010%	2,266	-	2,266
FY 2014	FISH, WILDLIFE	HISTORICAL	118,000	6.048%	7,136	-	7,136
FY 2014	BPA PROGRAM	HISTORICAL	43,500	6.656%	2,895	-	2,895
FY 2014	Float	HISTORICAL	-	-	-11,526	-	-11,526
Subtotal			\$4,273,676		\$273,281		\$273,281
FY 2015	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2015	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2015	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2015	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2015	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2015	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	447,630	7.151%	32,009	-	32,009
FY 2015	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2015	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2015	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2015	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2015	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2015	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2015	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2015	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2015	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131
FY 2015	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2015	LIBBY	HISTORICAL	185,796	7.112%	13,213	-	13,213
FY 2015	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2015	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2015	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2015	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2015	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2015	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2015	M McNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2015	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2015	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2015	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2015	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2015	ALBENI FALLS	HISTORICAL	680,698	6.820%	46,424	-	46,424
FY 2015	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2015	FISH, WILDLIFE	HISTORICAL	118,000	6.048%	7,136	-	7,136
FY 2015	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2015	Float	HISTORICAL	-	-	-11,854	-	-11,854
Subtotal			\$4,172,880		\$265,839		\$265,839
FY 2016	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2016	BOISE	HISTORICAL	3,390	7.150%	242	-	242

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2007 COST EVALUATION PERIOD

TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2016	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2016	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2016	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2016	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	411,264	7.150%	29,405	-	29,405
FY 2016	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2016	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2016	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2016	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2016	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2016	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2016	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2016	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2016	ICE HARBOR	HISTORICAL	32,441	6.564%	2,129	-	2,129
FY 2016	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2016	LIBBY	HISTORICAL	53,098	7.016%	3,726	-	3,726
FY 2016	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2016	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2016	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2016	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2016	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2016	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2016	M McNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2016	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2016	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2016	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2016	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2016	ALBENI FALLS	HISTORICAL	782,143	6.820%	53,342	-	53,342
FY 2016	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2016	FISH, WILDLIFE	HISTORICAL	118,000	6.048%	7,136	-	7,136
FY 2016	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2016	Float	HISTORICAL	-	-	-7,031	-	-7,031
Subtotal			\$4,104,813	-	\$265,456	-	\$265,456
FY 2017	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2017	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2017	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2017	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2017	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2017	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	411,264	7.150%	29,405	-	29,405
FY 2017	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2017	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2017	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2017	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2017	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2017	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2017	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2017	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2017	ICE HARBOR	HISTORICAL	32,441	6.564%	2,129	-	2,129
FY 2017	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2017	LIBBY	HISTORICAL	53,098	7.016%	3,726	-	3,726
FY 2017	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2017	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2017	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2017	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2017	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2017	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2017	M McNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2017	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2017	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2017	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2017	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2017	ALBENI FALLS	HISTORICAL	883,971	6.820%	60,287	-	60,287
FY 2017	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2017	FISH, WILDLIFE	HISTORICAL	118,000	6.048%	7,136	-	7,136
FY 2017	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2017	Float	HISTORICAL	-	-	-5,778	-	-5,778
Subtotal			\$4,206,641	-	\$273,654	-	\$273,654
FY 2018	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2007 COST EVALUATION PERIOD

TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2018	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2018	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2018	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2018	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2018	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	411,264	7.150%	29,405	-	29,405
FY 2018	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2018	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2018	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2018	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2018	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2018	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2018	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2018	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2018	ICE HARBOR	HISTORICAL	32,441	6.564%	2,129	-	2,129
FY 2018	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2018	LIBBY	HISTORICAL	53,098	7.016%	3,726	-	3,726
FY 2018	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2018	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2018	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2018	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2018	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2018	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2018	MCNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2018	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2018	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2018	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2018	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2018	ALBENI FALLS	HISTORICAL	986,244	6.820%	67,262	-	67,262
FY 2018	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2018	FISH, WILDLIFE	HISTORICAL	118,000	6.048%	7,136	-	7,136
FY 2018	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2018	Float	HISTORICAL	-	-	-9,107	-	-9,107
Subtotal			\$4,308,914	-	\$277,300	-	\$277,300
FY 2019	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2019	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2019	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2019	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2019	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	361,897	7.150%	25,876	-	25,876
FY 2019	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2019	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2019	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2019	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2019	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2019	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2019	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2019	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2019	ICE HARBOR	HISTORICAL	11,741	5.530%	649	-	649
FY 2019	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2019	LIBBY	HISTORICAL	21,305	6.817%	1,452	-	1,452
FY 2019	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2019	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2019	LOST CREEK	HISTORICAL	1,770	7.039%	125	-	125
FY 2019	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2019	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2019	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2019	MCNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2019	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2019	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2019	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2019	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2019	ALBENI FALLS	HISTORICAL	1,089,020	6.820%	74,271	-	74,271
FY 2019	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2019	FISH, WILDLIFE	HISTORICAL	118,000	6.048%	7,136	-	7,136
FY 2019	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2019	Float	HISTORICAL	-	-	-15,112	-	-15,112
Subtotal			\$4,297,503	-	\$270,140	-	\$270,140

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2007 COST EVALUATION PERIOD

TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2020	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2020	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2020	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2020	BONNEVILLE	HISTORICAL	91,866	5.663%	5,202	-	5,202
FY 2020	CHIEF JOSEPH	HISTORICAL	79,962	7.119%	5,693	-	5,693
FY 2020	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	260,874	7.150%	18,653	-	18,653
FY 2020	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2020	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2020	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2020	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2020	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2020	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2020	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2020	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2020	ICE HARBOR	HISTORICAL	11,741	5.530%	649	-	649
FY 2020	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2020	LIBBY	HISTORICAL	21,153	6.815%	1,441	-	1,441
FY 2020	LITTLE GOOSE	HISTORICAL	10,950	6.572%	720	-	720
FY 2020	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2020	LOST CREEK	HISTORICAL	303	6.503%	20	-	20
FY 2020	LOWER GRANITE	HISTORICAL	5,714	6.050%	346	-	346
FY 2020	LOWER MONUMENTAL	HISTORICAL	49,605	6.941%	3,443	-	3,443
FY 2020	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2020	M McNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2020	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2020	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2020	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2020	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2020	ALBENI FALLS	HISTORICAL	1,192,355	6.820%	81,319	-	81,319
FY 2020	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2020	FISH, WILDLIFE	HISTORICAL	118,000	6.048%	7,136	-	7,136
FY 2020	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2020	Float	HISTORICAL	-	-	-15,109	-	-15,109
Subtotal			\$4,060,459	-	\$252,853	-	\$252,853
FY 2021	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2021	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2021	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	208,849	7.150%	14,933	-	14,933
FY 2021	BONNEVILLE	HISTORICAL	91,326	5.654%	5,163	-	5,163
FY 2021	CHIEF JOSEPH	HISTORICAL	9,309	6.887%	641	-	641
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	161,090	7.150%	11,518	-	11,518
FY 2021	COLUMBIA BASIN	HISTORICAL	76,158	5.991%	4,563	-	4,563
FY 2021	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2021	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2021	DWORSHAK	HISTORICAL	10,393	6.863%	713	-	713
FY 2021	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2021	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2021	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2021	HUNGRY HORSE	HISTORICAL	6,975	7.049%	492	-	492
FY 2021	ICE HARBOR	HISTORICAL	11,663	5.520%	644	-	644
FY 2021	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2021	LIBBY	HISTORICAL	21,003	6.812%	1,431	-	1,431
FY 2021	LITTLE GOOSE	HISTORICAL	10,950	6.572%	720	-	720
FY 2021	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2021	LOST CREEK	HISTORICAL	272	6.428%	18	-	18
FY 2021	LOWER GRANITE	HISTORICAL	5,508	6.008%	331	-	331
FY 2021	LOWER MONUMENTAL	HISTORICAL	8,936	5.989%	535	-	535
FY 2021	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2021	M McNARY	HISTORICAL	8,866	5.605%	497	-	497
FY 2021	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2021	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2021	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2021	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2021	ALBENI FALLS	HISTORICAL	1,296,299	6.820%	88,408	-	88,408
FY 2021	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2021	FISH, WILDLIFE	HISTORICAL	108,000	6.113%	6,602	-	6,602
FY 2021	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2021	Float	HISTORICAL	-	-	-15,111	-	-15,111
Subtotal			\$3,781,797	-	\$232,764	-	\$232,764

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2007 COST EVALUATION PERIOD

TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2022	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2022	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2022	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	9,867	7.150%	705	-	705
FY 2022	BONNEVILLE	HISTORICAL	91,326	5.654%	5,163	-	5,163
FY 2022	CHIEF JOSEPH	HISTORICAL	9,309	6.887%	641	-	641
FY 2022	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	12,631	7.150%	903	-	903
FY 2022	COLUMBIA BASIN	HISTORICAL	76,158	5.991%	4,563	-	4,563
FY 2022	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2022	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2022	DWORSHAK	HISTORICAL	10,393	6.863%	713	-	713
FY 2022	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2022	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2022	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2022	HUNGRY HORSE	HISTORICAL	6,975	7.049%	492	-	492
FY 2022	ICE HARBOR	HISTORICAL	11,663	5.520%	644	-	644
FY 2022	JOHN DAY	HISTORICAL	18,197	6.333%	1,152	-	1,152
FY 2022	LIBBY	HISTORICAL	21,003	6.812%	1,431	-	1,431
FY 2022	LITTLE GOOSE	HISTORICAL	10,950	6.572%	720	-	720
FY 2022	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2022	LOST CREEK	HISTORICAL	272	6.428%	18	-	18
FY 2022	LOWER GRANITE	HISTORICAL	5,508	6.008%	331	-	331
FY 2022	LOWER MONUMENTAL	HISTORICAL	8,936	5.989%	535	-	535
FY 2022	LOWER SNAKE F AND W	HISTORICAL	194,137	7.129%	13,841	-	13,841
FY 2022	MCNARY	HISTORICAL	8,866	5.605%	497	-	497
FY 2022	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2022	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2022	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2022	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2022	ALBENI FALLS	HISTORICAL	1,400,902	6.820%	95,542	-	95,542
FY 2022	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	1,126	49,854
FY 2022	FISH, WILDLIFE	HISTORICAL	72,000	6.295%	4,532	-	4,532
FY 2022	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2022	Float	HISTORICAL	-	-	-15,131	-	-15,131
Subtotal			\$3,466,054	-	\$210,327	\$1,126	\$211,453
FY 2023	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2023	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2023	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2023	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2023	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2023	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2023	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	573,374	5.574%	31,957	-	31,957
FY 2023	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2023	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2023	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2023	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2023	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2023	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2023	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2023	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2023	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2023	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2023	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2023	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2023	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2023	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2023	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2023	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2023	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2023	ALBENI FALLS	HISTORICAL	1,506,209	6.820%	102,723	-	102,723
FY 2023	BUREAU DIRECT FUND	HISTORICAL	716,688	6.571%	47,095	5,658	52,752
FY 2023	FISH, WILDLIFE	HISTORICAL	36,000	6.470%	2,329	-	2,329
FY 2023	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2023	Float	HISTORICAL	-	-	-15,163	-	-15,163
Subtotal			\$3,128,273	-	\$186,207	\$5,658	\$191,865
FY 2024	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2024	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71

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TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2024	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2024	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2024	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2024	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2024	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	573,374	5.574%	31,957	-	31,957
FY 2024	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2024	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2024	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2024	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2024	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2024	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2024	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2024	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2024	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2024	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2024	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2024	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2024	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2024	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2024	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2024	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2024	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2024	ALBENI FALLS	HISTORICAL	1,291,745	6.820%	88,097	-	88,097
FY 2024	BUREAU DIRECT FUND	HISTORICAL	595,100	6.488%	38,608	-	38,608
FY 2024	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2024	Float	HISTORICAL	-	-	-15,286	-	-15,286
Subtotal			\$2,756,220	-	\$160,642	-	\$160,642
FY 2025	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2025	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2025	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2025	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2025	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2025	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2025	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	573,374	5.574%	31,957	-	31,957
FY 2025	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2025	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2025	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2025	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2025	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2025	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2025	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2025	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2025	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2025	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2025	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2025	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2025	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2025	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2025	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2025	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2025	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2025	ALBENI FALLS	HISTORICAL	890,037	6.820%	60,701	-	60,701
FY 2025	BUREAU DIRECT FUND	HISTORICAL	595,100	6.488%	38,608	-	38,608
FY 2025	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2025	Float	HISTORICAL	-	-	-15,612	-	-15,612
Subtotal			\$2,354,513	-	\$132,919	-	\$132,919
FY 2026	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2026	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2026	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2026	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2026	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2026	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2026	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	573,374	5.574%	31,957	-	31,957
FY 2026	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2026	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2026	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2026	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612

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TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2026	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2026	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2026	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2026	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2026	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2026	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2026	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2026	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2026	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2026	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2026	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2026	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2026	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2026	ALBENI FALLS	HISTORICAL	427,963	6.820%	29,187	-	29,187
FY 2026	BUREAU DIRECT FUND	HISTORICAL	595,100	6.488%	38,608	1,946	40,553
FY 2026	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	470	3,310
FY 2026	Float	HISTORICAL	-	-	-15,616	-	-15,616
Subtotal			\$1,892,439	-	\$101,402	\$2,416	\$103,819
FY 2027	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2027	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2027	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2027	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2027	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2027	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2027	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	573,374	5.574%	31,957	-	31,957
FY 2027	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2027	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2027	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2027	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2027	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2027	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2027	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2027	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2027	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2027	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2027	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2027	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2027	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2027	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2027	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2027	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2027	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2027	BUREAU DIRECT FUND	HISTORICAL	544,610	6.471%	35,240	9,842	45,082
FY 2027	BPA PROGRAM	HISTORICAL	28,675	6.524%	1,871	687	2,558
FY 2027	Float	HISTORICAL	-	-	-15,661	-	-15,661
Subtotal			\$1,400,110	-	\$67,833	\$10,529	\$78,363
FY 2028	BONNEVILLE	HISTORICAL	62,963	5.378%	3,386	-	3,386
FY 2028	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2028	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2028	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2028	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2028	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2028	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	390,572	5.331%	20,822	-	20,822
FY 2028	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2028	HILLS CREEK	HISTORICAL	9	5.910%	1	-	1
FY 2028	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2028	ICE HARBOR	HISTORICAL	10,678	5.422%	579	-	579
FY 2028	JOHN DAY	HISTORICAL	6,958	5.419%	377	-	377
FY 2028	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2028	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2028	LOOKOUT POINT-DEXTER	HISTORICAL	135	5.127%	7	-	7
FY 2028	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2028	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2028	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2028	LOWER SNAKE F AND W	HISTORICAL	1,509	5.537%	84	-	84
FY 2028	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2028	MINIDOKA	HISTORICAL	61	5.879%	4	-	4

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TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2028	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2028	THE DALLES	HISTORICAL	1,408	5.484%	77	-	77
FY 2028	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2028	BUREAU DIRECT FUND	HISTORICAL	255,255	6.591%	16,824	303	17,127
FY 2028	BPA PROGRAM	HISTORICAL	3,181	6.660%	212	-	212
FY 2028	Float	HISTORICAL	-	-	-15,893	-	-15,893
Subtotal			\$862,859	-	\$33,966	\$303	\$34,269
FY 2029	BONNEVILLE	HISTORICAL	4,581	5.125%	235	-	235
FY 2029	CHIEF JOSEPH	HISTORICAL	992	5.125%	51	-	51
FY 2029	DETROIT-BIG CLIFF	HISTORICAL	223	5.124%	11	-	11
FY 2029	DWORSHAK	HISTORICAL	761	5.125%	39	-	39
FY 2029	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	31,345	5.125%	1,606	-	1,606
FY 2029	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2029	Float	HISTORICAL	-	-	-15,896	-	-15,896
Subtotal			\$282,902	-	\$2,251	-	\$2,251
FY 2030	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2030	Float	HISTORICAL	-	-	-15,889	-	-15,889
Subtotal			\$245,000	-	\$315	-	\$315
FY 2031	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2031	Float	HISTORICAL	-	-	-15,882	-	-15,882
Subtotal			\$245,000	-	\$322	-	\$322
FY 2032	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2032	Float	HISTORICAL	-	-	-15,875	-	-15,875
Subtotal			\$245,000	-	\$330	-	\$330
FY 2033	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2033	Float	HISTORICAL	-	-	-15,866	-	-15,866
Subtotal			\$245,000	-	\$338	-	\$338
FY 2034	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2034	Float	HISTORICAL	-	-	-15,857	-	-15,857
Subtotal			\$245,000	-	\$347	-	\$347
FY 2035	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2035	Float	HISTORICAL	-	-	-15,848	-	-15,848
Subtotal			\$245,000	-	\$356	-	\$356
FY 2036	BUREAU DIRECT FUND	HISTORICAL	225,000	6.665%	14,997	-	14,997
FY 2036	Float	HISTORICAL	-	-	-15,852	-	-15,852
Subtotal			\$225,000	-	-856	-	-856
FY 2037	BUREAU DIRECT FUND	HISTORICAL	200,000	6.622%	13,244	-	13,244
FY 2037	Float	HISTORICAL	-	-	-15,862	-	-15,862
Subtotal			\$200,000	-	-2,618	-	-2,618
FY 2038	BUREAU DIRECT FUND	HISTORICAL	200,000	6.622%	13,244	-	13,244
FY 2038	Float	HISTORICAL	-	-	-15,851	-	-15,851
Subtotal			\$200,000	-	-2,607	-	-2,607
FY 2039	BUREAU DIRECT FUND	HISTORICAL	175,000	6.598%	11,547	-	11,547
FY 2039	Float	HISTORICAL	-	-	-15,859	-	-15,859
Subtotal			\$175,000	-	-4,312	-	-4,312
FY 2040	BUREAU DIRECT FUND	HISTORICAL	150,000	6.566%	9,849	-	9,849
FY 2040	Float	HISTORICAL	-	-	-15,866	-	-15,866
Subtotal			\$150,000	-	-6,017	-	-6,017
FY 2041	BUREAU DIRECT FUND	HISTORICAL	100,000	6.604%	6,604	-	6,604
FY 2041	Float	HISTORICAL	-	-	-15,890	-	-15,890
Subtotal			\$100,000	-	-9,286	-	-9,286
FY 2042	BUREAU DIRECT FUND	HISTORICAL	100,000	6.604%	6,604	-	6,604
FY 2042	Float	HISTORICAL	-	-	-15,875	-	-15,875
Subtotal			\$100,000	-	-9,271	-	-9,271

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TABLE 2A: Interest Calculation (\$000s) (FY 2007)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2043	BUREAU DIRECT FUND	HISTORICAL	40,000	6.480%	2,592	-	2,592
FY 2043	Float	HISTORICAL	-	-	-15,906	-	-15,906
Subtotal			\$40,000	-	-13,314	-	-13,314
FY 2044	Float	HISTORICAL	-	-	-15,920	-	-15,920
Subtotal			-	-	-15,920	-	-15,920
FY 2045	Float	HISTORICAL	-	-	-15,902	-	-15,902
Subtotal			-	-	-15,902	-	-15,902
FY 2046	Float	HISTORICAL	-	-	-15,882	-	-15,882
Subtotal			-	-	-15,882	-	-15,882
FY 2047	Float	HISTORICAL	-	-	-15,861	-	-15,861
Subtotal			-	-	-15,861	-	-15,861
FY 2048	Float	HISTORICAL	-	-	-15,839	-	-15,839
Subtotal			-	-	-15,839	-	-15,839
FY 2049	Float	HISTORICAL	-	-	-15,815	-	-15,815
Subtotal			-	-	-15,815	-	-15,815
FY 2050	Float	HISTORICAL	-	-	-15,790	-	-15,790
Subtotal			-	-	-15,790	-	-15,790
FY 2051	Float	HISTORICAL	-	-	-15,763	-	-15,763
Subtotal			-	-	-15,763	-	-15,763
FY 2052	Float	HISTORICAL	-	-	-15,734	-	-15,734
Subtotal			-	-	-15,734	-	-15,734
FY 2053	Float	HISTORICAL	-	-	-15,703	-	-15,703
Subtotal			-	-	-15,703	-	-15,703
FY 2054	Float	HISTORICAL	-	-	-17,783	-	-17,783
Subtotal			-	-	-17,783	-	-17,783
FY 2055	Float	HISTORICAL	-	-	-24,099	-	-24,099
Subtotal			-	-	-24,099	-	-24,099
FY 2056	Float	HISTORICAL	-	-	-24,099	-	-24,099
Subtotal			-	-	-24,099	-	-24,099
FY 2057	Float	HISTORICAL	-	-	-24,099	-	-24,099
Subtotal			-	-	-24,099	-	-24,099
FY 2058	Float	HISTORICAL	-	-	-24,099	-	-24,099
Subtotal			-	-	-24,099	-	-24,099
Grand Total			\$90,226,517	-	\$5,070,116	\$20,032	\$5,090,148

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TABLE 2B: Application of Amortization (\$000s) (FY 2007)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replacement?	Rollover?	Amount Amortized
FY 2005	CHIEF JOSEPH	1955	2005	29,164	2,262	6.910%	No	No	2,262
FY 2005	LOOKOUT POINT-DEXTER	1955	2005	34,290	28,417	6.910%	No	No	28,417
FY 2005	LOOKOUT POINT-DEXTER	1956	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1957	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1958	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1959	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1960	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1961	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1962	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1963	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1964	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1965	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1966	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1967	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1968	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1969	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1970	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1971	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1972	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1973	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1974	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1975	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1976	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1977	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1978	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1979	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1980	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1981	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1982	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1983	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1985	2005	52	52	6.910%	No	No	52
FY 2005	LOOKOUT POINT-DEXTER	1986	2005	42	42	6.910%	No	No	42
FY 2005	LOOKOUT POINT-DEXTER	1987	2005	9	9	6.910%	No	No	9
FY 2005	MCNARY	1955	2005	53,493	53,493	6.910%	No	No	53,493
FY 2005	ALBENI FALLS	1955	2005	25,494	16,854	6.910%	No	No	16,854
FY 2005	ALBENI FALLS	1956	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1957	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1958	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1959	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1960	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1961	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1962	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1963	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1964	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1965	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1966	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1967	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1968	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1969	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1970	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1971	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1972	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1973	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1974	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1975	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1976	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1977	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1978	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1979	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1980	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1981	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1982	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1983	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1985	2005	7	7	6.910%	No	No	7
FY 2005	ALBENI FALLS	1986	2005	293	293	6.910%	No	No	293
FY 2005	ALBENI FALLS	1987	2005	12	12	6.910%	No	No	12
FY 2005	BUREAU DIRECT FUND	2000	2005	20,000	20,000	6.700%	No	No	20,000
FY 2005	FISH, WILDLIFE	2001	2005	25,000	25,000	5.650%	No	No	25,000

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replacement?	Rollover?	Amount Amortized
FY 2005	BUREAU DIRECT FUND	2002	2005	30,000	30,000	4.600%	No	No	30,000
FY 2005	BPA PROGRAM	2002	2005	1,990	1,990	4.600%	No	No	1,990
FY 2005	CONSERVATION	2002	2005	40,000	40,000	3.750%	No	No	40,000
FY 2005	ICE HARBOR	1995	2019	84	84	7.270%	No	No	84
FY 2005	ICE HARBOR	1995	2019	171	171	7.270%	No	No	171
FY 2005	ICE HARBOR	1995	2019	849	849	7.270%	No	No	849
FY 2005	JOHN DAY	1969	2019	96,104	59,257	7.270%	No	No	24,947
FY 2005	LOWER MONUMENTAL	1969	2019	26,974	25,083	7.270%	No	No	25,083
Subtotal		-	-	\$385,760	\$305,607	-	Yes	No	\$271,297
FY 2006	BOISE	1996	2006	7	7	6.950%	No	No	7
FY 2006	CHIEF JOSEPH	1956	2006	13,643	13,643	6.950%	No	No	13,643
FY 2006	DETROIT-BIG CLIFF	1996	2006	24	24	6.950%	No	No	24
FY 2006	MCNARY	1956	2006	38,748	38,748	6.950%	No	No	38,748
FY 2006	MCNARY	1996	2006	778	778	6.950%	No	No	778
FY 2006	BPA PROGRAM	2003	2006	45,062	45,062	3.000%	No	No	45,062
FY 2006	BUREAU DIRECT FUND	2003	2006	25,000	25,000	2.500%	No	No	25,000
FY 2006	BUREAU DIRECT FUND	2003	2006	25,000	25,000	2.400%	No	No	25,000
FY 2006	BUREAU DIRECT FUND	2003	2006	30,000	30,000	2.300%	No	No	30,000
FY 2006	JOHN DAY	1969	2019	96,104	34,310	7.270%	No	No	34,310
FY 2006	BONNEVILLE	1995	2020	20	20	7.250%	No	No	20
FY 2006	BONNEVILLE	1995	2020	22	22	7.250%	Yes	No	22
FY 2006	GREEN PETER-FOSTER	1995	2020	11	11	7.250%	No	No	11
FY 2006	GREEN PETER-FOSTER	1995	2020	24	24	7.250%	No	No	24
FY 2006	JOHN DAY	1995	2020	79	79	7.250%	No	No	79
FY 2006	LOWER MONUMENTAL	1970	2020	51,218	51,218	7.250%	No	No	45,823
FY 2006	LOWER MONUMENTAL	1971	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1972	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1973	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1974	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1975	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1976	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1977	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1978	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1979	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1980	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1981	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1982	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1983	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1985	2020	8	8	7.250%	No	No	8
FY 2006	LOWER MONUMENTAL	1986	2020	132	132	7.250%	No	No	132
FY 2006	LOWER MONUMENTAL	1987	2020	3	3	7.250%	No	No	3
Subtotal		-	-	\$328,665	\$266,871	-	Yes	No	\$261,476
FY 2007	CHIEF JOSEPH	1957	2007	39,586	8,991	6.980%	No	No	8,991
FY 2007	BOISE	1997	2007	9	9	6.950%	No	No	9
FY 2007	HUNGRY HORSE	1997	2007	154	154	6.950%	No	No	154
FY 2007	MINIDOKA	1997	2007	66	66	6.950%	No	No	66
FY 2007	FISH, WILDLIFE	2003	2007	20,000	20,000	3.100%	No	No	20,000
FY 2007	BUREAU DIRECT FUND	2004	2007	35,000	35,000	2.950%	No	No	35,000
FY 2007	BPA PROGRAM	2004	2007	13,357	13,357	2.500%	No	No	13,357
FY 2007	COUGAR	1964	2014	10,414	833	7.230%	No	No	833
FY 2007	COUGAR	1965	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1966	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1967	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1968	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1969	2014	20	20	7.230%	Yes	No	20
FY 2007	JOHN DAY	1970	2020	23,656	23,656	7.250%	No	No	23,656
FY 2007	LITTLE GOOSE	1970	2020	22,326	21,301	7.250%	No	No	21,301
FY 2007	LOWER MONUMENTAL	1970	2020	51,218	5,395	7.250%	No	No	5,395
FY 2007	DWORSHAK	1996	2021	26	26	7.230%	No	No	26
FY 2007	DWORSHAK	1996	2021	184	184	7.230%	No	No	184
FY 2007	LITTLE GOOSE	1971	2021	42,962	42,962	7.230%	No	No	40,352
FY 2007	LITTLE GOOSE	1972	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1973	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1974	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1975	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1976	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1977	2021	29	29	7.230%	Yes	No	29

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TABLE 2B: Application of Amortization (\$000s) (FY 2007)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2007	LITTLE GOOSE	1978	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1979	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1980	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1981	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1982	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1983	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1985	2021	174	174	7.230%	No	No	174
FY 2007	LITTLE GOOSE	1986	2021	239	239	7.230%	No	No	239
FY 2007	LITTLE GOOSE	1987	2021	6	6	7.230%	No	No	6
FY 2007	LOWER MONUMENTAL	1996	2021	37	37	7.230%	No	No	37
FY 2007	LOWER MONUMENTAL	1996	2021	51	51	7.230%	No	No	51
Subtotal		-	-	\$259,907	\$172,883	-	Yes	No	\$170,273
FY 2008	CONSERVATION	1998	2008	104,300	104,300	5.300%	No	No	104,300
FY 2008	JOHN DAY	1971	2021	34,974	34,974	7.230%	No	No	11,851
FY 2008	LITTLE GOOSE	1971	2021	42,962	2,610	7.230%	No	No	2,610
Subtotal		-	-	\$182,236	\$141,884	-	No	No	\$118,761
FY 2009	CONSERVATION	1989	2009	40,000	40,000	8.550%	No	No	40,000
FY 2009	BPA PROGRAM	2005	2009	19,220	19,220	3.750%	No	No	19,220
FY 2009	JOHN DAY	1971	2021	34,974	23,123	7.230%	No	No	23,123
FY 2009	BONNEVILLE	1997	2022	122	122	7.230%	No	No	122
FY 2009	ICE HARBOR	1997	2022	66	66	7.230%	No	No	66
FY 2009	JOHN DAY	1997	2022	133	133	7.230%	No	No	133
FY 2009	LIBBY	1997	2022	432	432	7.230%	No	No	432
FY 2009	JOHN DAY	1972	2022	11,502	11,502	7.210%	No	No	11,502
FY 2009	JOHN DAY	1985	2022	6,490	6,490	7.210%	No	No	6,490
FY 2009	JOHN DAY	1986	2022	3,227	3,227	7.210%	No	No	3,227
FY 2009	JOHN DAY	1987	2022	706	706	7.210%	No	No	706
FY 2009	JOHN DAY	1989	2022	30	30	7.210%	No	No	30
FY 2009	JOHN DAY	1990	2022	37	37	7.210%	No	No	37
FY 2009	JOHN DAY	1992	2022	19	19	7.210%	No	No	19
FY 2009	YAKIMA-CHANDLER	1956	2022	1,068	193	7.210%	No	No	193
FY 2009	YAKIMA-CHANDLER	1956	2022	481	216	7.210%	No	No	216
FY 2009	YAKIMA-CHANDLER	1959	2022	1	1	7.210%	Yes	No	1
FY 2009	YAKIMA-CHANDLER	1960	2022	1	1	7.210%	Yes	No	1
FY 2009	YAKIMA-CHANDLER	1961	2022	1	1	7.210%	Yes	No	1
FY 2009	YAKIMA-CHANDLER	1986	2022	456	455	7.210%	No	No	455
FY 2009	DWORSHAK	1973	2023	138,443	132,996	7.190%	No	No	16,685
FY 2009	DWORSHAK	1973	2023	836	803	7.190%	No	No	803
FY 2009	DWORSHAK	1974	2023	515	515	7.190%	Yes	No	515
FY 2009	DWORSHAK	1974	2023	3	3	7.190%	Yes	No	3
FY 2009	DWORSHAK	1975	2023	518	518	7.190%	Yes	No	518
FY 2009	DWORSHAK	1975	2023	3	3	7.190%	Yes	No	3
FY 2009	DWORSHAK	1976	2023	518	518	7.190%	Yes	No	518
FY 2009	DWORSHAK	1976	2023	3	3	7.190%	Yes	No	3
FY 2009	DWORSHAK	1977	2023	518	518	7.190%	Yes	No	518
FY 2009	DWORSHAK	1977	2023	3	3	7.190%	Yes	No	3
FY 2009	DWORSHAK	1978	2023	518	518	7.190%	Yes	No	518
FY 2009	DWORSHAK	1978	2023	3	3	7.190%	Yes	No	3
FY 2009	DWORSHAK	1979	2023	518	518	7.190%	Yes	No	518
FY 2009	DWORSHAK	1979	2023	3	3	7.190%	Yes	No	3
FY 2009	DWORSHAK	1980	2023	518	518	7.190%	Yes	No	518
FY 2009	DWORSHAK	1980	2023	3	3	7.190%	Yes	No	3
FY 2009	DWORSHAK	1981	2023	518	518	7.190%	Yes	No	518
FY 2009	DWORSHAK	1981	2023	3	3	7.190%	Yes	No	3
FY 2009	DWORSHAK	1982	2023	518	518	7.190%	Yes	No	518
FY 2009	DWORSHAK	1982	2023	3	3	7.190%	Yes	No	3
FY 2009	DWORSHAK	1983	2023	523	523	7.190%	Yes	No	523
FY 2009	DWORSHAK	1983	2023	3	3	7.190%	Yes	No	3
FY 2009	DWORSHAK	1985	2023	1,141	1,141	7.190%	No	No	1,141
FY 2009	DWORSHAK	1986	2023	197	197	7.190%	No	No	197
FY 2009	DWORSHAK	1987	2023	36	5	7.190%	No	No	5
FY 2009	THE DALLES	1973	2023	21,983	21,983	7.190%	No	No	21,983
Subtotal		-	-	\$286,814	\$268,311	-	Yes	No	\$152,000
FY 2010	BPA PROGRAM	2001	2010	68	68	6.050%	No	No	68
FY 2010	CONSERVATION	2004	2010	30,000	30,000	5.130%	No	Yes	30,000
FY 2010	DWORSHAK	1973	2023	138,443	116,311	7.190%	No	No	110,961

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replacement?	Rollover?	Amount Amortized
Subtotal		-	-	\$168,511	\$146,379	-	No	Yes	\$141,029
FY 2011	CONSERVATION	2006	2011	44,000	44,000	4.920%	No	No	44,000
FY 2011	CONSERVATION	2005	2011	22,500	22,500	4.490%	No	No	22,500
FY 2011	HILLS CREEK	1962	2012	10,353	9,264	7.160%	No	No	8,517
FY 2011	HILLS CREEK	1963	2012	12	12	7.160%	Yes	No	12
FY 2011	HILLS CREEK	1964	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1965	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1966	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1967	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1968	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1969	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1970	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1971	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1972	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1973	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1974	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1977	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1978	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1979	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1980	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1981	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1982	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1983	2012	13	13	7.160%	Yes	No	13
FY 2011	ICE HARBOR	1962	2012	59,699	44,308	7.160%	No	No	44,308
FY 2011	ICE HARBOR	1962	2012	664	493	7.160%	No	No	493
FY 2011	ICE HARBOR	1963	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1963	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1964	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1964	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1965	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1965	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1966	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1966	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1967	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1967	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1968	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1968	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1969	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1969	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1970	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1970	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1971	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1971	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1972	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1972	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1973	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1973	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1974	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1975	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1976	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1977	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1978	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1979	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1980	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1981	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1982	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1983	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1985	2012	41	41	7.160%	No	No	41
FY 2011	ICE HARBOR	1986	2012	137	137	7.160%	No	No	137
FY 2011	ICE HARBOR	1987	2012	3	3	7.160%	No	No	3
FY 2011	DWORSHAK	1973	2023	138,443	5,350	7.190%	No	No	5,350
FY 2011	THE DALLIES	1974	2024	7,268	7,268	7.170%	No	No	7,268
Subtotal		-	-	\$284,331	\$134,587	-	Yes	No	\$133,840
FY 2012	HILLS CREEK	1962	2012	10,353	747	7.160%	No	No	747
FY 2012	CONSERVATION	2007	2012	32,000	32,000	5.330%	No	No	32,000
FY 2012	LOWER GRANITE	1975	2025	119,237	117,645	7.160%	No	No	8,541
FY 2012	LOWER GRANITE	1976	2025	510	510	7.160%	Yes	No	510

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2012	LOWER GRANITE	1977	2025	510	510	7.160%	Yes	No	510
FY 2012	LOWER GRANITE	1978	2025	510	510	7.160%	Yes	No	510
FY 2012	LOWER GRANITE	1979	2025	510	510	7.160%	Yes	No	510
FY 2012	LOWER GRANITE	1980	2025	510	510	7.160%	Yes	No	510
FY 2012	LOWER GRANITE	1981	2025	510	510	7.160%	Yes	No	510
FY 2012	LOWER GRANITE	1982	2025	510	510	7.160%	Yes	No	510
FY 2012	LOWER GRANITE	1983	2025	510	510	7.160%	Yes	No	510
FY 2012	LOWER GRANITE	1985	2025	328	328	7.160%	No	No	328
FY 2012	LOWER GRANITE	1986	2025	215	215	7.160%	No	No	215
FY 2012	LOWER GRANITE	1987	2025	8	8	7.160%	No	No	8
FY 2012	LOWER GRANITE	1995	2025	96	96	7.160%	No	No	96
Subtotal		-	-	\$166,317	\$155,119	-	Yes	No	\$46,015
FY 2013	FISH, WILDLIFE	1998	2013	60,000	60,000	6.100%	No	No	60,000
FY 2013	CONSERVATION	2008	2013	32,500	32,500	5.730%	No	No	32,500
FY 2013	CONSERVATION	1998	2013	52,800	52,800	5.600%	No	No	52,800
FY 2013	LOWER GRANITE	1975	2025	119,237	109,104	7.160%	No	No	1,795
Subtotal		-	-	\$264,537	\$254,404	-	No	No	\$147,095
FY 2014	CONSERVATION	1998	2014	37,700	37,700	6.010%	No	Yes	37,700
FY 2014	BPA PROGRAM	1999	2014	950	950	5.900%	No	No	950
FY 2014	COLUMBIA BASIN - 3RD PWR HOUSE	1975	2025	47,328	36,690	7.160%	No	No	324
FY 2014	COLUMBIA BASIN - 3RD PWR HOUSE	1975	2025	8,702	7,435	7.160%	No	No	7,435
FY 2014	LIBBY	1975	2025	54,644	48,138	7.160%	No	No	48,138
FY 2014	LOWER GRANITE	1975	2025	119,237	107,309	7.160%	No	No	107,309
Subtotal		-	-	\$268,561	\$238,222	-	No	Yes	\$201,856
FY 2015	COLUMBIA BASIN - 3RD PWR HOUSE	1975	2025	47,328	36,366	7.160%	No	No	36,366
FY 2015	COLUMBIA BASIN	1996	2026	76	76	7.150%	No	No	76
FY 2015	ICE HARBOR	1985	2026	21	21	7.150%	No	No	21
FY 2015	LIBBY	1976	2026	153,432	153,432	7.150%	No	No	121,639
FY 2015	LIBBY	1977	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1978	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1979	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1980	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1981	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1982	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1983	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1985	2026	518	518	7.150%	No	No	518
FY 2015	LIBBY	1986	2026	283	283	7.150%	No	No	283
FY 2015	LIBBY	1987	2026	2	2	7.150%	No	No	2
FY 2015	LIBBY	1989	2026	1	1	7.150%	No	No	1
FY 2015	MCNARY	1996	2026	74	74	7.150%	No	No	74
FY 2015	MCNARY	1996	2026	277	277	7.150%	No	No	277
Subtotal		-	-	\$212,267	\$201,305	-	Yes	No	\$169,512
FY 2016	LIBBY	1976	2026	153,432	31,793	7.150%	No	No	0
Subtotal		-	-	\$153,432	\$31,793	-	No	No	\$0
FY 2018	COLUMBIA BASIN - 3RD PWR HOUSE	1976	2026	41,330	41,330	7.150%	No	No	41,330
FY 2018	COLUMBIA BASIN - 3RD PWR HOUSE	1976	2026	8,037	8,037	7.150%	No	No	8,037
FY 2018	ICE HARBOR	1976	2026	20,472	20,472	7.150%	No	No	20,472
FY 2018	ICE HARBOR	1976	2026	228	228	7.150%	No	No	228
FY 2018	LIBBY	1976	2026	153,432	31,793	7.150%	No	No	31,793
FY 2018	LOST CREEK	1977	2027	13,505	13,413	7.150%	No	No	11,947
FY 2018	LOST CREEK	1978	2027	58	58	7.150%	Yes	No	58
FY 2018	LOST CREEK	1979	2027	60	60	7.150%	Yes	No	60
FY 2018	LOST CREEK	1980	2027	60	60	7.150%	Yes	No	60
FY 2018	LOST CREEK	1981	2027	60	60	7.150%	Yes	No	60
FY 2018	LOST CREEK	1982	2027	60	60	7.150%	Yes	No	60
FY 2018	LOST CREEK	1983	2027	60	60	7.150%	Yes	No	60
FY 2018	LOST CREEK	1985	2027	12	12	7.150%	No	No	12
FY 2018	LOST CREEK	1986	2027	6	6	7.150%	No	No	6
FY 2018	LOST CREEK	1987	2027	4	4	7.150%	No	No	4
Subtotal		-	-	\$237,384	\$115,653	-	Yes	No	\$114,187
FY 2019	CHIEF JOSEPH	1977	2027	30,512	30,512	7.150%	No	No	30,512
FY 2019	BONNEVILLE	1977	2027	15,670	15,670	7.150%	No	No	15,670
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	1977	2027	42,764	42,764	7.150%	No	No	42,764

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replacement?	Rollover?	Amount Amortized
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	1977	2027	7,964	7,964	7.150%	No	No	7,964
FY 2019	LOST CREEK	1977	2027	13,505	1,466	7.150%	No	No	1,466
FY 2019	CHIEF JOSEPH	1978	2028	75,669	75,669	7.150%	No	No	75,669
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	1978	2028	42,399	42,399	7.150%	No	No	42,399
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	1978	2028	7,896	7,896	7.150%	No	No	7,896
FY 2019	LITTLE GOOSE	1978	2028	49,578	49,578	7.150%	No	No	49,578
FY 2019	LITTLE GOOSE	1985	2028	47	47	7.150%	No	No	47
FY 2019	LOWER GRANITE	1978	2028	40,611	40,611	7.150%	No	No	40,611
FY 2019	CHIEF JOSEPH	1985	2029	16,372	16,372	7.150%	No	No	5,991
FY 2019	CHIEF JOSEPH	1986	2029	5,363	5,363	7.150%	No	No	5,363
FY 2019	CHIEF JOSEPH	1987	2029	3,036	3,036	7.150%	No	No	3,036
FY 2019	CHIEF JOSEPH	1988	2029	2,722	2,722	7.150%	No	No	2,722
FY 2019	CHIEF JOSEPH	1989	2029	2,227	2,227	7.150%	No	No	2,227
FY 2019	CHIEF JOSEPH	1990	2029	4,505	4,505	7.150%	No	No	4,505
FY 2019	LIBBY	1994	2029	286	152	7.150%	No	No	152
FY 2019	LOWER GRANITE	1994	2029	3,543	1,551	7.150%	No	No	1,551
FY 2019	LOWER MONUMENTAL	1985	2029	256	256	7.150%	No	No	256
Subtotal		-	-	\$364,925	\$350,760	-	No	No	\$340,379
FY 2020	FISH, WILDLIFE	2005	2020	10,000	10,000	5.340%	No	No	10,000
FY 2020	CHIEF JOSEPH	1979	2029	60,079	60,079	7.150%	No	No	60,079
FY 2020	CHIEF JOSEPH	1985	2029	16,372	10,381	7.150%	No	No	10,381
FY 2020	COLUMBIA BASIN - 3RD PWR HOUSE	1979	2029	84,118	84,118	7.150%	No	No	84,118
FY 2020	COLUMBIA BASIN - 3RD PWR HOUSE	1979	2029	15,666	15,666	7.150%	No	No	15,666
FY 2020	LOWER MONUMENTAL	1979	2029	40,669	40,669	7.150%	No	No	40,669
FY 2020	DWORSHAK	1995	2030	218	218	7.150%	No	No	218
FY 2020	HUNGRY HORSE	1995	2030	536	536	7.150%	Yes	No	536
FY 2020	HUNGRY HORSE	1995	2030	1,198	1,195	7.150%	Yes	No	1,195
FY 2020	LIBBY	1995	2030	15	15	7.150%	Yes	No	15
FY 2020	LIBBY	1995	2030	41	41	7.150%	No	No	41
FY 2020	LIBBY	1995	2030	94	94	7.150%	Yes	No	94
FY 2020	BONNEVILLE - 2ND POWER HOUSE	1981	2031	40,964	40,964	7.150%	No	No	40,964
FY 2020	BONNEVILLE - 2ND POWER HOUSE	1981	2031	455	455	7.150%	No	No	455
FY 2020	CHIEF JOSEPH	1996	2031	27	27	7.150%	Yes	No	27
FY 2020	BONNEVILLE	1996	2031	22	22	7.150%	No	No	22
FY 2020	COLUMBIA BASIN	1996	2031	109	109	7.150%	No	No	109
FY 2020	COLUMBIA BASIN	1996	2031	251	251	7.150%	No	No	251
FY 2020	DWORSHAK	1996	2031	6	6	7.150%	No	No	6
FY 2020	DWORSHAK	1996	2031	203	203	7.150%	No	No	203
FY 2020	ICE HARBOR	1996	2031	78	78	7.150%	No	No	78
FY 2020	LOST CREEK	1996	2031	31	31	7.150%	No	No	31
FY 2020	LOWER GRANITE	1996	2031	206	206	7.150%	No	No	206
FY 2020	BONNEVILLE - 2ND POWER HOUSE	1982	2032	203,535	203,535	7.150%	No	No	114,264
FY 2020	BONNEVILLE - 2ND POWER HOUSE	1982	2032	2,264	2,264	7.150%	No	No	2,264
FY 2020	CHIEF JOSEPH	1997	2032	166	166	7.150%	No	No	166
FY 2020	BONNEVILLE	1997	2032	518	518	7.150%	No	No	518
FY 2020	MCNARY	1997	2032	30	30	7.150%	No	No	30
Subtotal		-	-	\$477,871	\$471,877	-	Yes	No	\$382,605
FY 2021	JOHN DAY	1971	2021	34,974	-0	7.230%	No	No	-0
FY 2021	LITTLE GOOSE	1971	2021	42,962	0	7.230%	No	No	0
FY 2021	FISH, WILDLIFE	2006	2021	36,000	36,000	5.750%	No	No	36,000
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1982	2032	203,535	89,271	7.150%	No	No	89,271
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1983	2033	62,409	62,409	7.150%	No	No	62,409
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1983	2033	694	694	7.150%	No	No	694
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1985	2033	9,138	9,138	7.150%	No	No	9,138
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1986	2033	30,578	30,578	7.150%	No	No	30,578
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1987	2033	2,801	2,801	7.150%	No	No	2,801
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1988	2033	1,271	1,271	7.150%	No	No	1,271
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1989	2033	1,232	1,232	7.150%	No	No	1,232
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1990	2033	1,588	1,588	7.150%	No	No	1,588
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1983	2033	712	712	7.150%	No	No	712
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1983	2033	13,003	13,003	7.150%	No	No	13,003
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1984	2033	16,965	16,965	7.150%	No	No	16,965
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1984	2033	13,192	13,192	7.150%	No	No	13,192
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1984	2033	3,160	3,160	7.150%	No	No	3,160
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1985	2033	2,060	2,060	7.150%	No	No	2,060
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1985	2033	41,772	41,772	7.150%	No	No	41,772
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1985	2033	107	107	7.150%	No	No	107

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replacement?	Rollover?	Amount Amortized
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1986	2033	1,851	1,851	7.150%	No	No	1,851
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1986	2033	15,538	15,538	7.150%	No	No	15,538
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1987	2033	1,730	1,730	7.150%	No	No	1,730
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1987	2033	14,439	14,439	7.150%	No	No	14,439
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1988	2033	2,294	2,294	7.150%	No	No	2,294
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1988	2033	4,351	4,351	7.150%	No	No	4,351
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1989	2033	10,902	10,902	7.150%	No	No	10,902
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1990	2033	6,383	6,383	7.150%	No	No	6,383
FY 2021	LOWER SNAKE F AND W	1983	2033	30,983	9,967	7.150%	No	No	9,967
FY 2021	JOHN DAY	1995	2035	22	22	7.150%	No	No	22
FY 2021	JOHN DAY	1995	2035	52	52	7.150%	No	No	52
FY 2021	JOHN DAY	1995	2035	121	121	7.150%	No	No	121
FY 2021	LOWER SNAKE F AND W	1985	2035	47,921	47,921	7.150%	No	No	26,743
Subtotal		-	-	\$654,740	\$441,524	-	No	No	\$420,346
FY 2022	FISH, WILDLIFE	2007	2022	36,000	36,000	6.120%	No	No	36,000
FY 2022	LOWER SNAKE F AND W	1985	2035	47,921	21,178	7.150%	No	No	21,178
FY 2022	LOWER MONUMENTAL	1996	2036	264	264	7.150%	Yes	No	264
FY 2022	LOWER SNAKE F AND W	1987	2037	72,536	72,536	7.150%	No	No	72,536
FY 2022	LIBBY	1988	2038	18,043	14,781	7.150%	No	No	14,781
FY 2022	LOWER SNAKE F AND W	1988	2038	805	805	7.150%	No	No	805
FY 2022	LITTLE GOOSE	1995	2040	17	17	7.150%	No	No	17
FY 2022	LITTLE GOOSE	1995	2040	450	450	7.150%	No	No	450
FY 2022	LITTLE GOOSE	1995	2040	733	733	7.150%	Yes	No	733
FY 2022	LOWER SNAKE F AND W	1990	2040	1,557	1,557	7.150%	No	No	1,557
FY 2022	ICE HARBOR	1996	2041	371	371	7.150%	Yes	No	371
FY 2022	LOWER SNAKE F AND W	1991	2041	4,411	4,411	7.150%	No	No	4,411
FY 2022	LOWER SNAKE F AND W	1993	2043	71,632	71,632	7.150%	No	No	71,632
FY 2022	BONNEVILLE - 2ND POWER HOUSE	1994	2044	5,700	5,700	7.150%	No	No	5,700
FY 2022	CHIEF JOSEPH	1994	2044	4,280	4,017	7.150%	No	No	4,017
FY 2022	COLUMBIA BASIN - 3RD PWR HOUSE	1994	2044	12,631	12,631	7.150%	No	No	12,631
FY 2022	LOWER SNAKE F AND W	1994	2044	4,722	4,722	7.150%	No	No	4,722
FY 2022	BONNEVILLE - 2ND POWER HOUSE	1995	2045	3,791	3,791	7.150%	No	No	3,791
FY 2022	CHIEF JOSEPH	1995	2045	147	147	7.150%	No	No	147
FY 2022	CHIEF JOSEPH	1995	2045	562	562	7.150%	No	No	562
FY 2022	CHIEF JOSEPH	1995	2045	712	712	7.150%	Yes	No	712
FY 2022	CHIEF JOSEPH	1995	2045	784	784	7.150%	No	No	784
FY 2022	BONNEVILLE	1995	2045	243	243	7.150%	No	No	243
FY 2022	BONNEVILLE	1995	2045	410	410	7.150%	Yes	No	410
FY 2022	BONNEVILLE	1995	2045	440	440	7.150%	Yes	No	440
FY 2022	COLUMBIA BASIN	1995	2045	292	292	7.150%	Yes	No	292
FY 2022	COLUMBIA BASIN	1995	2045	2,511	2,453	7.150%	No	No	2,453
FY 2022	DETROIT-BIG CLIFF	1995	2045	38	38	7.150%	No	No	38
FY 2022	DWORSHAK	1995	2045	1,162	1,162	7.150%	No	No	1,162
FY 2022	COLUMBIA RIVER FISH MITIGATION	1995	2045	43,343	39,282	7.150%	No	No	39,282
FY 2022	HUNGRY HORSE	1995	2045	6,190	6,190	7.150%	No	No	6,190
FY 2022	JOHN DAY	1995	2045	37	37	7.150%	No	No	37
FY 2022	JOHN DAY	1995	2045	608	608	7.150%	No	No	608
FY 2022	JOHN DAY	1995	2045	7,653	7,653	7.150%	Yes	No	7,653
FY 2022	LOOKOUT POINT-DEXTER	1995	2045	80	39	7.150%	No	No	39
FY 2022	LOOKOUT POINT-DEXTER	1995	2045	33	33	7.150%	No	No	33
FY 2022	LOST CREEK	1995	2045	94	94	7.150%	No	No	94
FY 2022	LOWER MONUMENTAL	1995	2045	41	41	7.150%	No	No	41
FY 2022	LOWER MONUMENTAL	1995	2045	99	99	7.150%	No	No	99
FY 2022	LOWER MONUMENTAL	1995	2045	624	624	7.150%	No	No	624
FY 2022	LOWER MONUMENTAL	1995	2045	1,122	1,122	7.150%	Yes	No	1,122
FY 2022	MCNARY	1995	2045	16	16	7.150%	No	No	16
FY 2022	ALBENI FALLS	1995	2045	443	443	7.150%	No	No	443
FY 2022	ALBENI FALLS	1995	2045	531	531	7.150%	No	No	531
FY 2022	ALBENI FALLS	1995	2045	1,105	1,105	7.150%	No	No	1,105
FY 2022	BOISE	1996	2046	450	450	7.150%	No	No	450
FY 2022	BOISE	1996	2046	656	656	7.150%	No	No	656
FY 2022	BONNEVILLE - 2ND POWER HOUSE	1996	2046	376	376	7.150%	No	No	376
FY 2022	CHIEF JOSEPH	1996	2046	3	3	7.150%	Yes	No	3
FY 2022	CHIEF JOSEPH	1996	2046	4	4	7.150%	Yes	No	4
FY 2022	CHIEF JOSEPH	1996	2046	355	355	7.150%	No	No	355
FY 2022	CHIEF JOSEPH	1996	2046	729	729	7.150%	No	No	729
FY 2022	BONNEVILLE	1996	2046	18	18	7.150%	No	No	18
FY 2022	BONNEVILLE	1996	2046	18	18	7.150%	No	No	18

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TABLE 2B: Application of Amortization (\$000s) (FY 2007)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2022	BONNEVILLE	1996	2046	80	80	7.150%	No	No	80
FY 2022	BONNEVILLE	1996	2046	109	109	7.150%	No	No	109
FY 2022	BONNEVILLE	1996	2046	142	142	7.150%	No	No	142
FY 2022	BONNEVILLE	1996	2046	223	223	7.150%	No	No	223
FY 2022	BONNEVILLE	1996	2046	751	751	7.150%	No	No	751
FY 2022	BONNEVILLE	1996	2046	1,322	1,322	7.150%	Yes	No	1,322
FY 2022	COLUMBIA BASIN	1996	2046	426	426	7.150%	No	No	426
FY 2022	COLUMBIA BASIN	1996	2046	368	368	7.150%	No	No	368
FY 2022	GREEN PETER-FOSTER	1996	2046	26	26	7.150%	No	No	26
FY 2022	DWORSHAK	1996	2046	3	3	7.150%	Yes	No	3
FY 2022	DWORSHAK	1996	2046	4	4	7.150%	Yes	No	4
FY 2022	DWORSHAK	1996	2046	46	46	7.150%	No	No	46
FY 2022	COLUMBIA RIVER FISH MITIGATION	1996	2046	2,431	2,431	7.150%	No	No	2,431
FY 2022	HILLS CREEK	1996	2046	28	28	7.150%	No	No	28
FY 2022	HUNGRY HORSE	1996	2046	15	15	7.150%	No	No	15
FY 2022	HUNGRY HORSE	1996	2046	2	2	7.150%	No	No	2
FY 2022	LITTLE GOOSE	1996	2046	10	10	7.150%	No	No	10
FY 2022	LITTLE GOOSE	1996	2046	10	10	7.150%	No	No	10
FY 2022	LITTLE GOOSE	1996	2046	211	211	7.150%	No	No	211
FY 2022	LITTLE GOOSE	1996	2046	241	241	7.150%	No	No	241
FY 2022	LITTLE GOOSE	1996	2046	520	520	7.150%	Yes	No	520
FY 2022	LITTLE GOOSE	1996	2046	3,909	3,909	7.150%	Yes	No	3,909
FY 2022	LOST CREEK	1996	2046	24	24	7.150%	No	No	24
FY 2022	LOWER GRANITE	1996	2046	9	9	7.150%	Yes	No	9
FY 2022	LOWER GRANITE	1996	2046	625	625	7.150%	No	No	625
FY 2022	LOWER MONUMENTAL	1996	2046	10	10	7.150%	No	No	10
FY 2022	LOWER SNAKE F AND W	1996	2046	12,085	12,085	7.150%	No	No	12,085
FY 2022	MCNARY	1996	2046	619	619	7.150%	No	No	619
FY 2022	THE DALLES	1996	2046	1,991	1,991	7.150%	No	No	1,991
FY 2022	BOISE	1997	2047	2,284	2,284	7.150%	No	No	2,284
FY 2022	CHIEF JOSEPH	1997	2047	657	657	7.150%	No	No	657
FY 2022	BONNEVILLE	1997	2047	161	161	7.150%	No	No	161
FY 2022	COUGAR	1997	2047	26	26	7.150%	No	No	26
FY 2022	COLUMBIA BASIN	1997	2047	3,393	3,393	7.150%	No	No	3,393
FY 2022	DWORSHAK	1997	2047	7,588	7,588	7.150%	No	No	7,588
FY 2022	HUNGRY HORSE	1997	2047	216	216	7.150%	No	No	216
FY 2022	ICE HARBOR	1997	2047	67	67	7.150%	No	No	67
FY 2022	JOHN DAY	1997	2047	179	179	7.150%	No	No	179
FY 2022	LIBBY	1997	2047	660	660	7.150%	No	No	660
FY 2022	LITTLE GOOSE	1997	2047	1	1	7.150%	No	No	1
FY 2022	LOWER GRANITE	1997	2047	677	677	7.150%	No	No	677
FY 2022	LOWER SNAKE F AND W	1997	2047	2,173	2,173	7.150%	No	No	2,173
FY 2022	MINIDOKA	1997	2047	51,558	51,558	7.150%	No	No	51,558
FY 2022	ALBENI FALLS	1997	2047	431	431	7.150%	No	No	431
FY 2022	BUREAU DIRECT FUND	2008	2053	145,000	145,000	6.980%	No	No	23,412
Subtotal		-	-	\$599,104	\$564,676	-	Yes	No	\$443,088
FY 2023	DWORSHAK	1973	2023	138,443	-0	7.190%	No	No	-0
FY 2023	FISH, WILDLIFE	2008	2023	36,000	36,000	6.470%	No	No	36,000
FY 2023	BUREAU DIRECT FUND	2008	2053	145,000	121,588	6.980%	No	No	121,588
FY 2023	ALBENI FALLS	2009	2054	132,082	132,082	6.820%	Yes	No	132,082
FY 2023	ALBENI FALLS	2010	2055	123,554	123,554	6.820%	Yes	No	123,554
FY 2023	ALBENI FALLS	2011	2056	115,478	115,478	6.820%	Yes	No	52,566
Subtotal		-	-	\$690,557	\$528,702	-	Yes	No	\$465,791
FY 2024	ALBENI FALLS	2011	2056	115,478	62,912	6.820%	Yes	No	62,912
FY 2024	ALBENI FALLS	2012	2057	107,833	107,833	6.820%	Yes	No	107,833
FY 2024	ALBENI FALLS	2013	2058	100,692	100,692	6.820%	Yes	No	100,692
FY 2024	ALBENI FALLS	2014	2059	101,059	101,059	6.820%	Yes	No	101,059
FY 2024	ALBENI FALLS	2015	2060	101,445	101,445	6.820%	Yes	No	101,445
FY 2024	ALBENI FALLS	2016	2061	101,828	101,828	6.820%	Yes	No	11,348
Subtotal		-	-	\$628,335	\$575,769	-	Yes	No	\$485,288
FY 2025	ALBENI FALLS	2016	2061	101,828	90,480	6.820%	Yes	No	90,480
FY 2025	ALBENI FALLS	2017	2062	102,273	102,273	6.820%	Yes	No	102,273
FY 2025	ALBENI FALLS	2018	2063	102,776	102,776	6.820%	Yes	No	102,776
FY 2025	ALBENI FALLS	2019	2064	103,335	103,335	6.820%	Yes	No	103,335
FY 2025	ALBENI FALLS	2020	2065	103,944	103,944	6.820%	Yes	No	103,944
FY 2025	ALBENI FALLS	2021	2066	104,603	104,603	6.820%	Yes	No	33,887

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TABLE 2B: Application of Amortization (\$000s) (FY 2007)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
Subtotal		-	-	\$618,759	\$607,411	-	Yes	No	\$536,695
FY 2026	LIBBY	1976	2026	153,432	-0	7.150%	No	No	-0
FY 2026	BPA PROGRAM	2008	2043	13,875	13,875	6.980%	No	No	13,875
FY 2026	BUREAU DIRECT FUND	2007	2052	133,000	133,000	6.670%	No	No	50,490
FY 2026	ALBENI FALLS	2021	2066	104,603	70,716	6.820%	Yes	No	70,716
FY 2026	ALBENI FALLS	2022	2067	105,307	105,307	6.820%	Yes	No	105,307
FY 2026	ALBENI FALLS	2023	2068	93,738	93,738	6.820%	Yes	No	93,738
FY 2026	ALBENI FALLS	2024	2069	83,581	83,581	6.820%	Yes	No	83,581
FY 2026	ALBENI FALLS	2025	2070	74,621	74,621	6.820%	Yes	No	74,621
FY 2026	ALBENI FALLS	2026	2071	66,724	66,724	6.820%	Yes	No	66,724
Subtotal		-	-	\$828,881	\$641,562	-	Yes	No	\$559,053
FY 2027	LOST CREEK	1977	2027	13,505	-0	7.150%	No	No	-0
FY 2027	BPA PROGRAM	2006	2041	13,369	13,369	6.360%	No	No	13,369
FY 2027	BPA PROGRAM	2007	2042	12,125	12,125	6.670%	No	No	12,125
FY 2027	BONNEVILLE	2000	2050	24,446	24,446	6.125%	No	No	24,446
FY 2027	COLUMBIA RIVER FISH MITIGATION	2000	2050	47,006	47,006	6.125%	No	No	47,006
FY 2027	HILLS CREEK	2000	2050	2,630	2,630	6.125%	No	No	2,630
FY 2027	ICE HARBOR	2000	2050	548	548	6.125%	No	No	548
FY 2027	JOHN DAY	2000	2050	2,761	2,761	6.125%	No	No	2,761
FY 2027	LOOKOUT POINT-DEXTER	2000	2050	5,098	5,098	6.125%	No	No	5,098
FY 2027	LOWER SNAKE F AND W	2000	2050	1,529	1,529	6.125%	No	No	1,529
FY 2027	THE DALLES	2000	2050	2,588	2,588	6.125%	No	No	2,588
FY 2027	BUREAU DIRECT FUND	2005	2050	86,100	86,100	6.040%	No	No	75,845
FY 2027	BUREAU DIRECT FUND	2006	2051	131,000	131,000	6.360%	No	No	131,000
FY 2027	BUREAU DIRECT FUND	2007	2052	133,000	82,510	6.670%	No	No	82,510
FY 2027	COLUMBIA RIVER FISH MITIGATION	2008	2058	135,796	135,796	6.080%	No	No	135,796
FY 2027	ALBENI FALLS	2027	2072	59,766	59,766	6.820%	Yes	No	59,766
Subtotal		-	-	\$671,268	\$607,272	-	Yes	No	\$597,017
FY 2028	BPA PROGRAM	1998	2028	3,181	3,181	6.660%	No	Yes	3,181
FY 2028	BONNEVILLE	1999	2049	19,368	19,368	5.375%	No	No	19,368
FY 2028	DWORSHAK	1999	2049	630	630	5.375%	No	No	630
FY 2028	COLUMBIA RIVER FISH MITIGATION	1999	2049	14,115	14,115	5.375%	No	No	14,115
FY 2028	ICE HARBOR	1999	2049	5,516	5,516	5.375%	No	No	5,516
FY 2028	JOHN DAY	1999	2049	3,510	3,510	5.375%	No	No	3,510
FY 2028	LOWER GRANITE	1999	2049	856	856	5.375%	No	No	856
FY 2028	LOWER SNAKE F AND W	1999	2049	7	7	5.375%	No	No	7
FY 2028	BUREAU DIRECT FUND	2005	2050	86,100	10,255	6.040%	No	No	10,255
FY 2028	CHIEF JOSEPH	2001	2051	345	345	5.875%	No	No	345
FY 2028	BONNEVILLE	2001	2051	2,530	2,530	5.875%	No	No	2,530
FY 2028	COLUMBIA BASIN	2001	2051	69,226	69,226	5.875%	No	No	69,226
FY 2028	GREEN PETER-FOSTER	2001	2051	200	200	5.875%	No	No	200
FY 2028	DETROIT-BIG CLIFF	2001	2051	282	282	5.875%	No	No	282
FY 2028	COLUMBIA RIVER FISH MITIGATION	2001	2051	6,168	6,168	5.875%	No	No	6,168
FY 2028	HILLS CREEK	2001	2051	8	8	5.875%	No	No	8
FY 2028	HUNGRY HORSE	2001	2051	552	552	5.875%	No	No	552
FY 2028	ICE HARBOR	2001	2051	764	764	5.875%	No	No	764
FY 2028	JOHN DAY	2001	2051	619	619	5.875%	No	No	619
FY 2028	LIBBY	2001	2051	5,562	5,562	5.875%	No	No	5,562
FY 2028	LITTLE GOOSE	2001	2051	4,608	4,608	5.875%	No	No	4,608
FY 2028	LOST CREEK	2001	2051	154	154	5.875%	No	No	154
FY 2028	LOWER GRANITE	2001	2051	2,025	2,025	5.875%	No	No	2,025
FY 2028	LOWER MONUMENTAL	2001	2051	3,301	3,301	5.875%	No	No	3,301
FY 2028	LOWER SNAKE F AND W	2001	2051	325	325	5.875%	No	No	325
FY 2028	MCNARY	2001	2051	1,046	1,046	5.875%	No	No	1,046
FY 2028	MINIDOKA	2001	2051	61	61	5.875%	No	No	61
FY 2028	UNASSIGNED BOND	2001	2051	11,170	11,170	5.875%	No	No	11,170
FY 2028	YAKIMA-ROZA	2001	2051	15	15	5.875%	No	No	15
FY 2028	CHIEF JOSEPH	2002	2052	2	2	5.500%	No	No	2
FY 2028	BONNEVILLE	2002	2052	448	448	5.500%	No	No	448
FY 2028	DETROIT-BIG CLIFF	2002	2052	18	18	5.500%	No	No	18
FY 2028	DWORSHAK	2002	2052	199	199	5.500%	No	No	199
FY 2028	HILLS CREEK	2002	2052	2	2	5.500%	No	No	2
FY 2028	ICE HARBOR	2002	2052	1,014	1,014	5.500%	No	No	1,014
FY 2028	LITTLE GOOSE	2002	2052	27	27	5.500%	No	No	27
FY 2028	LOWER GRANITE	2002	2052	1,275	1,275	5.500%	No	No	1,275
FY 2028	LOWER MONUMENTAL	2002	2052	29	29	5.500%	No	No	29

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TABLE 2B: Application of Amortization (\$000s) (FY 2007)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replacement?	Rollover?	Amount Amortized
FY 2028	LOWER SNAKE F AND W	2002	2052	849	849	5.500%	No	No	849
FY 2028	THE DALLES	2002	2052	1,226	1,226	5.500%	No	No	1,226
FY 2028	COLUMBIA RIVER FISH MITIGATION	2002	2052	8,797	8,797	5.125%	No	No	8,797
FY 2028	MCNARY	2003	2053	1,046	1,046	5.750%	No	No	1,046
FY 2028	COLUMBIA RIVER FISH MITIGATION	2003	2053	68,440	68,440	5.125%	No	No	37,095
FY 2028	ICE HARBOR	2003	2053	50	50	5.125%	No	No	50
FY 2028	LITTLE GOOSE	2003	2053	146	146	5.125%	No	No	146
FY 2028	LOOKOUT POINT-DEXTER	2003	2053	135	135	5.125%	No	No	135
FY 2028	LOWER GRANITE	2003	2053	42	42	5.125%	No	No	42
FY 2028	LOWER MONUMENTAL	2003	2053	22	22	5.125%	No	No	22
FY 2028	LOWER SNAKE F AND W	2003	2053	98	98	5.125%	No	No	98
FY 2028	BONNEVILLE	2004	2054	36,037	36,037	5.375%	No	No	36,037
FY 2028	COUGAR	2004	2054	15,748	15,748	5.375%	No	No	15,748
FY 2028	COLUMBIA RIVER FISH MITIGATION	2004	2054	60,581	60,581	5.375%	No	No	60,581
FY 2028	ICE HARBOR	2004	2054	3,334	3,334	5.375%	No	No	3,334
FY 2028	JOHN DAY	2004	2054	2,830	2,830	5.375%	No	No	2,830
FY 2028	LITTLE GOOSE	2004	2054	67	67	5.375%	No	No	68
FY 2028	LOWER MONUMENTAL	2004	2054	3,423	3,423	5.375%	No	No	3,423
FY 2028	LOWER SNAKE F AND W	2004	2054	230	230	5.375%	No	No	230
FY 2028	MCNARY	2004	2054	6,138	6,138	5.375%	No	No	6,138
FY 2028	THE DALLES	2004	2054	182	182	5.375%	No	No	182
FY 2028	COLUMBIA RIVER FISH MITIGATION	2005	2055	134,194	134,194	5.130%	No	No	134,194
FY 2028	COLUMBIA RIVER FISH MITIGATION	2006	2056	22,159	22,159	5.460%	No	No	22,159
FY 2028	COLUMBIA RIVER FISH MITIGATION	2007	2057	76,119	76,119	5.770%	No	No	76,119
FY 2028	ALBENI FALLS	2028	2073	53,571	53,571	6.820%	Yes	No	53,571
Subtotal		-	-	\$740,717	\$664,872	-	Yes	Yes	\$633,527
FY 2029	CHIEF JOSEPH	2003	2053	992	992	5.125%	No	No	992
FY 2029	BONNEVILLE	2003	2053	4,581	4,581	5.125%	No	No	4,581
FY 2029	DETROIT-BIG CLIFF	2003	2053	223	223	5.125%	No	No	223
FY 2029	DWORSHAK	2003	2053	761	761	5.125%	No	No	761
FY 2029	COLUMBIA RIVER FISH MITIGATION	2003	2053	68,440	31,345	5.125%	No	No	31,345
FY 2029	ALBENI FALLS	2029	2074	48,097	48,097	6.820%	Yes	No	48,097
Subtotal		-	-	\$123,095	\$85,999	-	Yes	No	\$85,999
FY 2030	ALBENI FALLS	2030	2075	43,307	43,307	6.820%	Yes	No	43,307
Subtotal		-	-	\$43,307	\$43,307	-	Yes	No	\$43,307
FY 2031	ALBENI FALLS	2031	2076	39,045	39,045	6.820%	Yes	No	39,045
Subtotal		-	-	\$39,045	\$39,045	-	Yes	No	\$39,045
FY 2032	BONNEVILLE - 2ND POWER HOUSE	1982	2032	203,535	-0	7.150%	No	No	-0
FY 2032	ALBENI FALLS	2032	2077	35,283	35,283	6.820%	Yes	No	35,283
Subtotal		-	-	\$238,818	\$35,283	-	Yes	No	\$35,283
FY 2033	ALBENI FALLS	2033	2078	50,409	50,409	6.820%	Yes	No	50,409
Subtotal		-	-	\$50,409	\$50,409	-	Yes	No	\$50,409
FY 2034	ALBENI FALLS	2034	2079	50,868	50,868	6.820%	Yes	No	50,868
Subtotal		-	-	\$50,868	\$50,868	-	Yes	No	\$50,868
FY 2035	BUREAU DIRECT FUND	2005	2035	20,000	20,000	6.040%	No	No	20,000
FY 2035	ALBENI FALLS	2035	2080	51,369	51,369	6.820%	Yes	No	51,369
Subtotal		-	-	\$71,369	\$71,369	-	Yes	No	\$71,369
FY 2036	BUREAU DIRECT FUND	1998	2036	25,000	25,000	7.010%	No	Yes	25,000
FY 2036	ALBENI FALLS	2036	2081	51,855	51,855	6.820%	Yes	No	51,855
Subtotal		-	-	\$76,855	\$76,855	-	Yes	Yes	\$76,855
FY 2037	ALBENI FALLS	2037	2082	52,381	52,381	6.820%	Yes	No	52,381
Subtotal		-	-	\$52,381	\$52,381	-	Yes	No	\$52,381
FY 2038	BUREAU DIRECT FUND	2004	2038	25,000	25,000	6.790%	No	Yes	25,000
FY 2038	ALBENI FALLS	2038	2083	52,944	52,944	6.820%	Yes	No	52,944
Subtotal		-	-	\$77,944	\$77,944	-	Yes	Yes	\$77,944
FY 2039	BUREAU DIRECT FUND	2004	2039	25,000	25,000	6.790%	No	Yes	25,000
FY 2039	ALBENI FALLS	2039	2084	53,546	53,546	6.820%	Yes	No	53,546
Subtotal		-	-	\$78,546	\$78,546	-	Yes	Yes	\$78,546

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TABLE 2B: Application of Amortization (\$000s) (FY 2007)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2040	BUREAU DIRECT FUND	2004	2040	30,000	30,000	6.790%	No	Yes	30,000
FY 2040	BUREAU DIRECT FUND	2005	2040	20,000	20,000	6.040%	No	No	20,000
FY 2040	ALBENI FALLS	2040	2085	54,129	54,129	6.820%	Yes	No	54,129
Subtotal		-	-	\$104,129	\$104,129	-	Yes	Yes	\$104,129
FY 2041	ALBENI FALLS	2041	2086	54,747	54,747	6.820%	Yes	No	54,747
Subtotal		-	-	\$54,747	\$54,747	-	Yes	No	\$54,747
FY 2042	BUREAU DIRECT FUND	2003	2042	40,000	40,000	6.790%	No	Yes	40,000
FY 2042	BUREAU DIRECT FUND	2002	2042	20,000	20,000	6.480%	No	Yes	20,000
FY 2042	ALBENI FALLS	2042	2087	55,399	55,399	6.820%	Yes	No	55,399
Subtotal		-	-	\$115,399	\$115,399	-	Yes	Yes	\$115,399
FY 2043	BUREAU DIRECT FUND	2003	2043	40,000	40,000	6.480%	No	Yes	40,000
FY 2043	ALBENI FALLS	2043	2088	52,192	52,192	6.820%	Yes	No	52,192
Subtotal		-	-	\$92,192	\$92,192	-	Yes	Yes	\$92,192
FY 2044	ALBENI FALLS	2044	2089	49,175	49,175	6.820%	Yes	No	49,175
Subtotal		-	-	\$49,175	\$49,175	-	Yes	No	\$49,175
FY 2045	ALBENI FALLS	2045	2090	46,388	46,388	6.820%	Yes	No	46,388
Subtotal		-	-	\$46,388	\$46,388	-	Yes	No	\$46,388
FY 2046	ALBENI FALLS	2046	2091	43,772	43,772	6.820%	Yes	No	43,772
Subtotal		-	-	\$43,772	\$43,772	-	Yes	No	\$43,772
FY 2047	ALBENI FALLS	1997	2047	431	-0	7.150%	No	No	-0
FY 2047	ALBENI FALLS	2047	2092	41,323	41,323	6.820%	Yes	No	41,323
Subtotal		-	-	\$41,754	\$41,323	-	Yes	No	\$41,323
FY 2048	ALBENI FALLS	2048	2093	39,032	39,032	6.820%	Yes	No	39,032
Subtotal		-	-	\$39,032	\$39,032	-	Yes	No	\$39,032
FY 2049	BONNEVILLE	1999	2049	19,368	0	5.375%	No	No	0
FY 2049	DWORSHAK	1999	2049	630	-0	5.375%	No	No	-0
FY 2049	COLUMBIA RIVER FISH MITIGATION	1999	2049	14,115	0	5.375%	No	No	0
FY 2049	ICE HARBOR	1999	2049	5,516	-0	5.375%	No	No	-0
FY 2049	JOHN DAY	1999	2049	3,510	0	5.375%	No	No	0
FY 2049	LOWER GRANITE	1999	2049	856	-0	5.375%	No	No	-0
FY 2049	ALBENI FALLS	2049	2094	35,217	35,217	6.820%	Yes	No	35,217
Subtotal		-	-	\$79,210	\$35,217	-	Yes	No	\$35,217
FY 2050	BONNEVILLE	2000	2050	24,446	0	6.125%	No	No	0
FY 2050	COLUMBIA RIVER FISH MITIGATION	2000	2050	47,006	-0	6.125%	No	No	-0
FY 2050	HILLS CREEK	2000	2050	2,630	0	6.125%	No	No	0
FY 2050	ICE HARBOR	2000	2050	548	0	6.125%	No	No	0
FY 2050	JOHN DAY	2000	2050	2,761	0	6.125%	No	No	0
FY 2050	LOOKOUT POINT-DEXTER	2000	2050	5,098	0	6.125%	No	No	0
FY 2050	THE DALLES	2000	2050	2,588	0	6.125%	No	No	0
FY 2050	BUREAU DIRECT FUND	2005	2050	86,100	-0	6.040%	No	No	-0
FY 2050	ALBENI FALLS	2050	2095	31,823	31,823	6.820%	Yes	No	31,823
Subtotal		-	-	\$203,001	\$31,823	-	Yes	No	\$31,823
FY 2051	CHIEF JOSEPH	2001	2051	345	0	5.875%	No	No	0
FY 2051	BONNEVILLE	2001	2051	2,530	0	5.875%	No	No	0
FY 2051	COLUMBIA BASIN	2001	2051	69,226	-0	5.875%	No	No	-0
FY 2051	GREEN PETER-FOSTER	2001	2051	200	0	5.875%	No	No	0
FY 2051	DETROIT-BIG CLIFF	2001	2051	282	0	5.875%	No	No	0
FY 2051	COLUMBIA RIVER FISH MITIGATION	2001	2051	6,168	-0	5.875%	No	No	-0
FY 2051	HILLS CREEK	2001	2051	8	-0	5.875%	No	No	-0
FY 2051	HUNGRY HORSE	2001	2051	552	0	5.875%	No	No	0
FY 2051	ICE HARBOR	2001	2051	764	0	5.875%	No	No	0
FY 2051	JOHN DAY	2001	2051	619	-0	5.875%	No	No	-0
FY 2051	LIBBY	2001	2051	5,562	-0	5.875%	No	No	-0
FY 2051	LITTLE GOOSE	2001	2051	4,608	0	5.875%	No	No	0
FY 2051	LOST CREEK	2001	2051	154	0	5.875%	No	No	0
FY 2051	LOWER GRANITE	2001	2051	2,025	-0	5.875%	No	No	-0
FY 2051	LOWER MONUMENTAL	2001	2051	3,301	0	5.875%	No	No	0

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TABLE 2B: Application of Amortization (\$000s) (FY 2007)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2051	MCNARY	2001	2051	1,046	-0	5.875%	No	No	-0
FY 2051	UNASSIGNED BOND	2001	2051	11,170	-0	5.875%	No	No	-0
FY 2051	YAKIMA-ROZA	2001	2051	15	0	5.875%	No	No	0
FY 2051	ALBENI FALLS	2051	2096	28,831	28,831	6.820%	Yes	No	28,831
Subtotal		-	-	\$137,406	\$28,831	-	Yes	No	\$28,831
FY 2052	BUREAU DIRECT FUND	2007	2052	133,000	-0	6.670%	No	No	-0
FY 2052	CHIEF JOSEPH	2002	2052	2	-0	5.500%	No	No	-0
FY 2052	BONNEVILLE	2002	2052	448	-0	5.500%	No	No	-0
FY 2052	DETROIT-BIG CLIFF	2002	2052	18	0	5.500%	No	No	0
FY 2052	DWORSHAK	2002	2052	199	0	5.500%	No	No	0
FY 2052	HILLS CREEK	2002	2052	2	0	5.500%	No	No	0
FY 2052	ICE HARBOR	2002	2052	1,014	-0	5.500%	No	No	-0
FY 2052	LITTLE GOOSE	2002	2052	27	0	5.500%	No	No	0
FY 2052	LOWER GRANITE	2002	2052	1,275	-0	5.500%	No	No	-0
FY 2052	LOWER MONUMENTAL	2002	2052	29	0	5.500%	No	No	0
FY 2052	THE DALLES	2002	2052	1,226	-0	5.500%	No	No	-0
FY 2052	ALBENI FALLS	2052	2097	26,183	26,183	6.820%	Yes	No	26,183
Subtotal		-	-	\$163,422	\$26,183	-	Yes	No	\$26,183
FY 2053	MCNARY	2003	2053	1,046	-0	5.750%	No	No	-0
FY 2053	BONNEVILLE	2003	2053	4,581	0	5.125%	No	No	0
FY 2053	DETROIT-BIG CLIFF	2003	2053	223	0	5.125%	No	No	0
FY 2053	DWORSHAK	2003	2053	761	-0	5.125%	No	No	-0
FY 2053	COLUMBIA RIVER FISH MITIGATION	2003	2053	68,440	-0	5.125%	No	No	-0
FY 2053	ICE HARBOR	2003	2053	50	0	5.125%	No	No	0
FY 2053	LITTLE GOOSE	2003	2053	146	-0	5.125%	No	No	-0
FY 2053	LOOKOUT POINT-DEXTER	2003	2053	135	0	5.125%	No	No	0
FY 2053	LOWER MONUMENTAL	2003	2053	22	0	5.125%	No	No	0
FY 2053	LOWER SNAKE F AND W	2003	2053	98	-0	5.125%	No	No	-0
FY 2053	ALBENI FALLS	2053	2098	41,003	41,003	6.820%	Yes	No	41,003
Subtotal		-	-	\$116,505	\$41,003	-	Yes	No	\$41,003
FY 2054	BONNEVILLE	2004	2054	36,037	-0	5.375%	No	No	-0
FY 2054	COUGAR	2004	2054	15,748	-0	5.375%	No	No	-0
FY 2054	COLUMBIA RIVER FISH MITIGATION	2004	2054	60,581	-0	5.375%	No	No	-0
FY 2054	LITTLE GOOSE	2004	2054	67	-0	5.375%	No	No	-0
FY 2054	LOWER MONUMENTAL	2004	2054	3,423	0	5.375%	No	No	0
FY 2054	LOWER SNAKE F AND W	2004	2054	230	0	5.375%	No	No	0
FY 2054	MCNARY	2004	2054	6,138	-0	5.375%	No	No	-0
FY 2054	THE DALLES	2004	2054	182	0	5.375%	No	No	0
FY 2054	ALBENI FALLS	2054	2099	41,553	41,553	6.820%	Yes	No	41,553
Subtotal		-	-	\$163,958	\$41,553	-	Yes	No	\$41,553
FY 2055	ALBENI FALLS	2055	2100	42,132	42,132	6.820%	Yes	No	42,132
Subtotal		-	-	\$42,132	\$42,132	-	Yes	No	\$42,132
FY 2056	ALBENI FALLS	2011	2056	115,478	-0	6.820%	Yes	No	-0
FY 2056	ALBENI FALLS	2056	2101	42,740	42,740	6.820%	Yes	No	42,740
Subtotal		-	-	\$158,218	\$42,740	-	Yes	No	\$42,740
FY 2057	ALBENI FALLS	2057	2102	43,334	43,334	6.820%	Yes	No	43,334
Subtotal		-	-	\$43,334	\$43,334	-	Yes	No	\$43,334
FY 2058	ALBENI FALLS	2058	2103	43,955	43,955	6.820%	Yes	No	43,955
Subtotal		-	-	\$43,955	\$43,955	-	Yes	No	\$43,955
Grand Total		-	-	\$12,114,245	\$9,512,381	-	Yes	Yes	\$8,416,066

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TABLE 2C: Summary of Interest (\$000s) (FY 2007)

Project	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
BUREAU OF RECLAMATION																	
BOISE	244	244	243	242	242	242	242	242	242	242	242	242	242	242	242	242	242
COLUMBIA BASIN - 3RD PWR HOUSE	32,565	32,565	32,565	32,565	32,565	32,565	32,565	32,565	32,565	32,565	32,009	29,405	29,405	29,405	25,876	18,653	11,518
COLUMBIA BASIN	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,588	4,588	4,588	4,588	4,588	4,563
HUNGRY HORSE	626	626	626	615	615	615	615	615	615	615	615	615	615	615	615	615	492
MINIDOKA	3,695	3,695	3,695	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690
GREEN SPRINGS	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656
YAKIMA-CHANDLER	63	63	63	63	63	-	-	-	-	-	-	-	-	-	-	-	-
YAKIMA-ROZA	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL BUREAU	42,442	42,442	42,442	42,426	42,426	42,363	42,363	42,363	42,363	42,363	41,808	39,199	39,199	39,199	35,669	28,446	21,162
CORPS OF ENGINEERS																	
ALBENI FALLS	1,386	179	179	179	179	9,187	17,614	25,489	32,844	39,711	46,603	53,522	60,466	67,441	74,451	81,498	88,587
BONNEVILLE - 2ND POWER HOUSE	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	14,933
BONNEVILLE	6,334	6,334	6,331	6,331	6,331	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	5,202	5,163
CHIEF JOSEPH	16,722	16,565	15,617	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	5,693	641
COUGAR	916	916	916	848	848	848	848	848	848	848	848	848	848	848	848	848	848
DETROIT-BIG CLIFF	33	33	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32
DWORSHAK	10,850	10,850	10,850	10,835	10,835	9,106	1,128	744	744	744	744	744	744	744	744	744	713
COLUMBIA RIVER FISH MITIGATION	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197
COLUMBIA RIVER FISH MITIGATION	-	6,884	8,094	12,486	20,743	20,743	20,743	20,743	20,743	20,743	20,743	20,743	20,743	20,743	20,743	20,743	20,743
GREEN PETER-FOSTER	16	16	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14
HILLS CREEK	845	845	845	845	845	845	845	217	164	164	164	164	164	164	164	164	164
ICE HARBOR	5,506	5,426	5,426	5,426	5,426	5,421	5,421	2,131	2,131	2,131	2,131	2,129	2,129	2,129	649	649	644
JOHN DAY	11,320	9,507	7,007	5,292	4,435	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166
LIBBY	16,691	16,691	16,691	16,691	16,691	16,660	16,660	16,660	16,660	16,660	13,213	3,726	3,726	3,726	1,452	1,441	1,431
LITTLE GOOSE	8,973	8,973	8,973	4,457	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	720	720
LOOKOUT POINT-DEXTER	2,394	324	324	324	324	324	324	324	324	324	324	324	324	324	324	324	324
LOST CREEK	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	125	20	18
LOWER GRANITE	12,122	12,122	12,122	12,122	12,122	12,122	12,122	12,122	11,172	11,044	3,360	3,360	3,360	3,360	3,360	346	331
LOWER MONUMENTAL	9,217	7,393	3,859	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,443	535
M McNARY	6,968	3,271	524	524	524	524	524	524	524	524	499	499	499	499	499	499	497
THE DALLES	2,480	2,480	2,480	2,480	2,480	899	899	378	378	378	378	378	378	378	378	378	378
TOTAL CORPS	154,203	150,241	141,714	138,766	145,977	148,363	148,811	151,863	158,213	164,952	160,714	158,118	165,063	172,038	174,413	164,346	152,078
LOWER SNAKE F AND W	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466
TOTAL APPROPRIATIONS	213,111	209,149	200,621	197,658	204,869	207,192	207,640	210,692	217,042	223,781	218,988	213,783	220,727	227,702	226,547	209,257	189,705
BPA BORROWING																	
BUREAU DIRECT FUND	16787.22	21437.24	30441.59	43415.64	48728.64	48728.64	48728.64	48728.64	48728.64	48728.64	48728.64	48728.64	48728.64	48728.64	48728.64	48728.64	48728.64
CONSERVATION	17056.83	17144.35	19079.55	20863.48	16920.7	13504.47	11965.47	8790.42	7084.82	2265.77	0	0	0	0	0	0	0
FISH, WILDLIFE	5959.5	5849	7985.6	9631.8	10796.4	10796.4	10796.4	10796.4	10796.4	7136.4	7136.4	7136.4	7136.4	7136.4	7136.4	7136.4	6602.4
BPA PROGRAM	2621.03	3074.74	2552.39	3107.07	3620.25	2895.5	2895.39	2895.39	2895.39	2895.39	2839.34	2839.34	2839.34	2839.34	2839.34	2839.34	2839.34
PREMIUMS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(LESS INTEREST INCOME)	-11551.54	-11217.12	-9008.94	-8356.54	-9322.1	-8922.26	-8748.71	-6769.78	-10236.48	-11526.24	-11853.6	-7031.03	-5777.88	-9107.07	-15111.94	-15108.51	-15111.06
TOTAL BPA BORROWING	30,873	36,288	51,050	68,661	70,744	67,007	65,637	64,441	59,269	49,500	46,851	51,673	52,926	49,597	43,592	43,596	43,059
TOTALS	243,984	245,437	251,671	266,319	275,612	274,198	273,277	275,133	276,311	273,281	265,839	265,456	273,654	277,300	270,140	252,853	232,764

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TABLE 2C: Summary of Interest (\$000s) (FY 2007)

Project	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
BUREAU OF RECLAMATION																		
BOISE	242	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	903	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
COLUMBIA BASIN	4,563	4,067	4,067	4,067	4,067	4,067	4,067	-	-	-	-	-	-	-	-	-	-	-
HUNGRY HORSE	492	32	32	32	32	32	32	-	-	-	-	-	-	-	-	-	-	-
MINIDOKA	3,690	4	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-
GREEN SPRINGS	656	656	656	656	656	656	656	-	-	-	-	-	-	-	-	-	-	-
YAKIMA-CHANDLER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YAKIMA-ROZA	1	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUREAU	10,547	4,760	4,760	4,760	4,760	4,760	4,760	-	-	-	-	-	-	-	-	-	-	-
CORPS OF ENGINEERS																		
ALBENI FALLS	95,721	102,723	88,097	60,701	29,187	-	-	-	-	-	-	-	-	-	-	-	-	-
BONNEVILLE - 2ND POWER HOUSE	705	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BONNEVILLE	5,163	4,883	4,883	4,883	4,883	4,883	3,386	235	-	-	-	-	-	-	-	-	-	-
CHIEF JOSEPH	641	71	71	71	71	71	71	51	-	-	-	-	-	-	-	-	-	-
COUGAR	848	846	846	846	846	846	846	846	-	-	-	-	-	-	-	-	-	-
DETROIT-BIG CLIFF	32	29	29	29	29	29	29	11	-	-	-	-	-	-	-	-	-	-
DWORSHAK	713	84	84	84	84	84	84	39	-	-	-	-	-	-	-	-	-	-
COLUMBIA RIVER FISH MITIGATION	14,197	11,215	11,215	11,215	11,215	11,215	8,336	1,606	-	-	-	-	-	-	-	-	-	-
COLUMBIA RIVER FISH MITIGATION	20,743	20,743	20,743	20,743	20,743	20,743	12,486	-	-	-	-	-	-	-	-	-	-	-
GREEN PETER-FOSTER	14	12	12	12	12	12	12	-	-	-	-	-	-	-	-	-	-	-
HILLS CREEK	164	162	162	162	162	162	1	-	-	-	-	-	-	-	-	-	-	-
ICE HARBOR	644	612	612	612	612	612	579	-	-	-	-	-	-	-	-	-	-	-
JOHN DAY	1,152	546	546	546	546	546	377	-	-	-	-	-	-	-	-	-	-	-
LIBBY	1,431	327	327	327	327	327	327	-	-	-	-	-	-	-	-	-	-	-
LITTLE GOOSE	720	283	283	283	283	283	283	-	-	-	-	-	-	-	-	-	-	-
LOOKOUT POINT-DEXTER	324	319	319	319	319	319	7	-	-	-	-	-	-	-	-	-	-	-
LOST CREEK	18	9	9	9	9	9	9	-	-	-	-	-	-	-	-	-	-	-
LOWER GRANITE	331	237	237	237	237	237	237	-	-	-	-	-	-	-	-	-	-	-
LOWER MONUMENTAL	535	381	381	381	381	381	381	-	-	-	-	-	-	-	-	-	-	-
MCNARY	497	452	452	452	452	452	452	-	-	-	-	-	-	-	-	-	-	-
THE DALLES	378	236	236	236	236	236	77	-	-	-	-	-	-	-	-	-	-	-
TOTAL CORPS	144,971	144,170	129,544	102,147	70,634	41,447	27,979	1,942	-	-	-	-	-	-	-	-	-	-
LOWER SNAKE F AND W	13,841	177	177	177	177	177	84	-	-	-	-	-	-	-	-	-	-	-
TOTAL APPROPRIATIONS	169,358	149,107	134,481	107,084	75,571	46,384	32,823	1,942	-	-	-	-	-	-	-	-	-	-
BPA BORROWING																		
BUREAU DIRECT FUND	48728.64	47094.51	38607.64	38607.64	38607.64	35239.93	16823.88	16204.5	16204.5	16204.5	16204.5	16204.5	16204.5	16204.5	14996.5	13244	13244	11546.5
CONSERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FISH, WILDLIFE	4532.4	2329.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BPA PROGRAM	2839.34	2839.34	2839.34	2839.34	2839.34	1870.86	211.85	0	0	0	0	0	0	0	0	0	0	0
PREMIUMS	1125.74	5657.91	0	0	2416.19	10529.1	302.81	0	0	0	0	0	0	0	0	0	0	0
(LESS INTEREST INCOME)	-15131.48	-15162.91	-15286.29	-15611.95	-15615.53	-15661.26	-15892.73	-15896.24	-15889.47	-15882.27	-15874.55	-15866.3	-15857.48	-15848.07	-15852.3	-15862.28	-15850.8	-15858.61
TOTAL BPA BORROWING	42,095	42,758	26,161	25,835	28,248	31,979	1,446	308	315	322	330	338	347	356	-856	-2,618	-2,607	-4,312
TOTALS	211,453	191,865	160,642	132,919	103,819	78,363	34,269	2,251	315	322	330	338	347	356	-856	-2,618	-2,607	-4,312

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TABLE 2C: Summary of Interest (\$000s) (FY 2007)

Project	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	Total
BUREAU OF RECLAMATION																				
BOISE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,366
COLUMBIA BASIN - 3RD PWR HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	502,822
COLUMBIA BASIN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	107,001
HUNGRY HORSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,058
MINIDOKA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	66,454
GREEN SPRINGS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15,750
YAKIMA-CHANDLER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	313
YAKIMA-ROZA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	21
TOTAL BUREAU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	707,785
CORPS OF ENGINEERS																				
ALBENI FALLS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	975,946
BONNEVILLE - 2ND POWER HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	435,253
BONNEVILLE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	138,453
CHIEF JOSEPH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	236,232
COUGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20,551
DETROIT-BIG CLIFF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	760
DWORSHAK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	73,118
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	321,566
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	434,058
GREEN PETER-FOSTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	320
HILLS CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,574
ICE HARBOR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	59,194
JOHN DAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	55,816
LIBBY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	198,864
LITTLE GOOSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	82,181
LOOKOUT POINT-DEXTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,511
LOST CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14,317
LOWER GRANITE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	138,425
LOWER MONUMENTAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	68,802
MENARY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	21,155
THE DALLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19,612
TOTAL CORPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,312,706
LOWER SNAKE F AND W	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	294,724
TOTAL APPROPRIATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,315,215
BPA BORROWING																				
BUREAU DIRECT FUND	9849	6604	6604	2592	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1201375.39
CONSERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	134675.86
FISH, WILDLIFE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	146826.7
BPA PROGRAM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	65611.33
PREMIUMS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	20031.75
(LESS INTEREST INCOME)	-15865.56	-15889.93	-15874.96	-15906.41	-15919.96	-15901.71	-15882.21	-15861.36	-15839.08	-15815.28	-15789.85	-15762.69	-15733.65	-15702.62	-17783.49	-24099.4	-24099.4	-24099.4	-24099.4	-793587.68
TOTAL BPA BORROWING	-6,017	-9,286	-9,271	-13,314	-15,920	-15,902	-15,882	-15,861	-15,839	-15,815	-15,790	-15,763	-15,734	-15,703	-17,783	-24,099	-24,099	-24,099	-24,099	774,933
TOTALS	-6,017	-9,286	-9,271	-13,314	-15,920	-15,902	-15,882	-15,861	-15,839	-15,815	-15,790	-15,763	-15,734	-15,703	-17,783	-24,099	-24,099	-24,099	-24,099	5,090,148

BONNEVILLE POWER ADMINISTRATION
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TABLE 2D: Summary of Amortization (\$000s) (FY 2007)

Project	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
BUREAU OF RECLAMATION																	
BOISE	-	7	9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	-	-	-	-	-	-	-	-	-	7,759	36,366	-	-	49,367	101,023	99,784	148,459
COLUMBIA BASIN	-	-	-	-	-	-	-	-	-	-	76	-	-	-	-	360	-
HUNGRY HORSE	-	-	154	-	-	-	-	-	-	-	-	-	-	-	-	1,731	-
MINIDOKA	-	-	66	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GREEN SPRINGS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YAKIMA-CHANDLER	-	-	-	-	867	-	-	-	-	-	-	-	-	-	-	-	-
YAKIMA-ROZA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUREAU	-	7	229	-	867	-	-	-	-	7,759	36,442	-	-	49,367	101,023	101,875	148,459
CORPS OF ENGINEERS																	
ALBENI FALLS	17,465	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BONNEVILLE - 2ND POWER HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	157,947	198,982
BONNEVILLE	-	42	-	-	122	-	-	-	-	-	-	-	-	-	15,670	540	-
CHIEF JOSEPH	2,262	13,643	8,991	-	-	-	-	-	-	-	-	-	-	-	130,025	70,653	-
COUGAR	-	-	933	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DETROIT-BIG CLIFF	-	24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DWORSHAK	-	-	210	-	24,043	110,961	5,350	-	-	-	-	-	-	-	-	427	-
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GREEN PETER-FOSTER	-	35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
HILLS CREEK	-	-	-	-	-	-	8,763	747	-	-	-	-	-	-	-	-	-
ICE HARBOR	1,104	-	-	-	66	-	45,959	-	-	-	21	-	-	20,700	-	78	-
JOHN DAY	24,947	34,389	23,656	11,851	45,267	-	-	-	-	-	-	-	-	-	-	-	195
LIBBY	-	-	-	-	432	-	-	-	-	48,138	132,698	0	-	31,793	152	150	-
LITTLE GOOSE	-	-	62,414	2,610	-	-	-	-	-	-	-	-	-	-	49,625	-	-
LOOKOUT POINT-DEXTER	29,953	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
LOST CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	12,327	1,466	31	-
LOWER GRANITE	-	-	-	-	-	-	-	13,268	1,795	107,309	-	-	-	-	42,162	206	-
LOWER MONUMENTAL	25,083	48,748	5,483	-	-	-	-	-	-	-	-	-	-	-	256	40,669	-
MCNARY	53,493	39,526	-	-	-	-	-	-	-	-	351	-	-	-	-	30	-
THE DALLES	-	-	-	-	21,983	-	7,268	-	-	-	-	-	-	-	-	-	-
TOTAL CORPS	154,307	136,407	101,687	14,461	91,913	110,961	67,340	14,015	1,795	155,447	133,070	0	-	64,820	239,356	270,730	199,177
LOWER SNAKE F AND W	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36,710
TOTAL APPROPRIATIONS	154,307	136,414	101,916	14,461	92,780	110,961	67,340	14,015	1,795	163,206	169,512	0	-	114,187	340,379	372,605	384,346
BPA BORROWING																	
BUREAU DIRECT FUND	50,000	80,000	35,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CONSERVATION	40,000	-	-	104,300	40,000	30,000	66,500	32,000	85,300	37,700	-	-	-	-	-	-	-
FISH, WILDLIFE	25,000	-	20,000	-	-	-	-	-	60,000	-	-	-	-	-	-	10,000	36,000
BPA PROGRAM	1,990	45,062	13,357	-	19,220	68	-	-	-	950	-	-	-	-	-	-	-
IRRIGATION ASSISTANCE	-	-	-	2,950	6,590	-	-	706	44,178	42,744	95,211	61,191	3	22,943	57,816	32,731	14,920
TOTAL BPA BORROWING	116,990	125,062	68,357	107,250	65,810	30,068	66,500	32,706	189,478	81,394	95,211	61,191	3	22,943	57,816	42,731	50,920
TOTALS	271,297	261,476	170,273	121,711	158,590	141,029	133,840	46,721	191,273	244,600	264,723	61,191	3	137,130	398,195	415,336	435,266

BONNEVILLE POWER ADMINISTRATION
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TABLE 2D: Summary of Amortization (\$000s) (FY 2007)

Project	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
BUREAU OF RECLAMATION																		
BOISE	3,390	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	12,631	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
COLUMBIA BASIN	6,932	-	-	-	-	-	69,226	-	-	-	-	-	-	-	-	-	-	-
HUNGRY HORSE	6,423	-	-	-	-	-	552	-	-	-	-	-	-	-	-	-	-	-
MINIDOKA	51,558	-	-	-	-	-	61	-	-	-	-	-	-	-	-	-	-	-
GREEN SPRINGS	-	-	-	-	-	-	11,170	-	-	-	-	-	-	-	-	-	-	-
YAKIMA-CHANDLER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YAKIMA-ROZA	-	-	-	-	-	-	15	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUREAU	80,934	-	-	-	-	-	81,024	-	-	-	-	-	-	-	-	-	-	-
CORPS OF ENGINEERS																		
ALBENI FALLS	2,510	308,202	485,288	536,695	494,687	59,766	53,571	48,097	43,307	39,045	35,283	50,409	50,868	51,369	51,855	52,381	52,944	53,546
BONNEVILLE - 2ND POWER HOUSE	9,867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BONNEVILLE	3,917	-	-	-	-	24,446	58,382	4,581	-	-	-	-	-	-	-	-	-	-
CHIEF JOSEPH	7,970	-	-	-	-	-	347	992	-	-	-	-	-	-	-	-	-	-
COUGAR	26	-	-	-	-	-	15,748	-	-	-	-	-	-	-	-	-	-	-
DETROIT-BIG CLIFF	38	-	-	-	-	-	301	223	-	-	-	-	-	-	-	-	-	-
DWORSHAK	8,803	-	-	-	-	-	828	761	-	-	-	-	-	-	-	-	-	-
COLUMBIA RIVER FISH MITIGATION	41,713	-	-	-	-	47,006	126,755	31,345	-	-	-	-	-	-	-	-	-	-
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	135,796	232,472	-	-	-	-	-	-	-	-	-	-	-
GREEN PETER-FOSTER	26	-	-	-	-	-	200	-	-	-	-	-	-	-	-	-	-	-
HILLS CREEK	28	-	-	-	-	2,630	9	-	-	-	-	-	-	-	-	-	-	-
ICE HARBOR	438	-	-	-	-	548	10,678	-	-	-	-	-	-	-	-	-	-	-
JOHN DAY	8,477	-	-	-	-	2,761	6,958	-	-	-	-	-	-	-	-	-	-	-
LIBBY	15,441	-	-	-	-	-	5,562	-	-	-	-	-	-	-	-	-	-	-
LITTLE GOOSE	6,102	-	-	-	-	-	4,848	-	-	-	-	-	-	-	-	-	-	-
LOOKOUT POINT-DEXTER	72	-	-	-	-	5,098	135	-	-	-	-	-	-	-	-	-	-	-
LOST CREEK	118	-	-	-	-	-	154	-	-	-	-	-	-	-	-	-	-	-
LOWER GRANITE	1,311	-	-	-	-	-	4,197	-	-	-	-	-	-	-	-	-	-	-
LOWER MONUMENTAL	2,160	-	-	-	-	-	6,776	-	-	-	-	-	-	-	-	-	-	-
M McNARY	635	-	-	-	-	-	8,231	-	-	-	-	-	-	-	-	-	-	-
THE DALLES	1,991	-	-	-	-	2,588	1,408	-	-	-	-	-	-	-	-	-	-	-
TOTAL CORPS	111,643	308,202	485,288	536,695	494,687	280,639	537,560	85,999	43,307	39,045	35,283	50,409	50,868	51,369	51,855	52,381	52,944	53,546
LOWER SNAKE F AND W	191,099	-	-	-	-	-	1,529	1,509	-	-	-	-	-	-	-	-	-	-
TOTAL APPROPRIATIONS	383,676	308,202	485,288	536,695	494,687	282,168	620,092	85,999	43,307	39,045	35,283	50,409	50,868	51,369	51,855	52,381	52,944	53,546
BPA BORROWING																		
BUREAU DIRECT FUND	23,412	121,588	-	-	50,490	289,355	10,255	-	-	-	-	-	-	20,000	25,000	-	25,000	25,000
CONSERVATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FISH, WILDLIFE	36,000	36,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA PROGRAM	-	-	-	-	13,875	25,494	3,181	-	-	-	-	-	-	-	-	-	-	-
IRRIGATION ASSISTANCE	13,318	9,613	21,148	11,234	18,128	5,385	12,719	194,672	-	-	-	-	-	-	-	-	-	-
TOTAL BPA BORROWING	72,730	167,201	21,148	11,234	82,493	320,234	26,155	194,672	-	-	-	-	-	20,000	25,000	-	25,000	25,000
TOTALS	456,406	475,404	506,436	547,929	577,181	602,402	646,246	280,671	43,307	39,045	35,283	50,409	50,868	71,369	76,855	52,381	77,944	78,546

BONNEVILLE POWER ADMINISTRATION
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TABLE 2D: Summary of Amortization (\$000s) (FY 2007)

Project	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	Total
BUREAU OF RECLAMATION																				
BOISE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,406
COLUMBIA BASIN - 3RD PWR HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	455,389
COLUMBIA BASIN	-	-	-	-	-	-	-	-	-	-	-	-	-0	-	-	-	-	-	-	76,594
HUNGRY HORSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,860
MINIDOKA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51,685
GREEN SPRINGS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,170
YAKIMA-CHANDLER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	867
YAKIMA-ROZA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15
TOTAL BUREAU	-	-	-	-	-	-	-	-	-	-	-	-	-0	-	-	-	-	-	-	607,986
CORPS OF ENGINEERS																				
ALBENI FALLS	54,129	54,747	55,399	52,192	49,175	46,388	43,772	41,323	39,032	35,217	31,823	28,831	26,183	41,003	41,553	42,132	42,740	43,334	43,955	3,300,217
BONNEVILLE - 2ND POWER HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	366,796
BONNEVILLE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	107,700
CHIEF JOSEPH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	234,883
COUGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16,707
DETROIT-BIG CLIFF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	585
DWORSHAK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	151,384
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-0	-	-	-	-	246,819
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	368,268
GREEN PETER-FOSTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	261
HILLS CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12,177
ICE HARBOR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	79,591
JOHN DAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	158,502
LIBBY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	234,366
LITTLE GOOSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	125,599
LOOKOUT POINT-DEXTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,258
LOST CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14,096
LOWER GRANITE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	170,248
LOWER MONUMENTAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	129,175
MCNARY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	102,266
THE DALLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,238
TOTAL CORPS	54,129	54,747	55,399	52,192	49,175	46,388	43,772	41,323	39,032	35,217	31,823	28,831	26,183	41,003	41,553	42,132	42,740	43,334	43,955	5,890,136
LOWER SNAKE F AND W	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	230,847
TOTAL APPROPRIATIONS	54,129	54,747	55,399	52,192	49,175	46,388	43,772	41,323	39,032	35,217	31,823	28,831	26,183	41,003	41,553	42,132	42,740	43,334	43,955	6,728,969
BPA BORROWING																				
BUREAU DIRECT FUND	50,000	-	60,000	40,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	905,100
CONSERVATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	435,800
FISH, WILDLIFE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	223,000
BPA PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	123,197
IRRIGATION ASSISTANCE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	668,200
TOTAL BPA BORROWING	50,000	-	60,000	40,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,355,297
TOTALS	104,129	54,747	115,399	92,192	49,175	46,388	43,772	41,323	39,032	35,217	31,823	28,831	26,183	41,003	41,553	42,132	42,740	43,334	43,955	9,084,266

3. REPAYMENT STUDY INPUT FILES, CURRENT STUDY, FY 2008

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BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2008 COST EVALUATION PERIOD

TABLE 3A: Historical Federal Investments (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
ALBENI FALLS	25,494	16,854	6.910%	2005	No	1955	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1956	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1957	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1958	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1959	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1960	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1961	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1962	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1963	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1964	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1965	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1966	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1967	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1968	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1969	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1970	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1971	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1972	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1973	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1974	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1975	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1976	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1977	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1978	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1979	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1980	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1981	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1982	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1983	-	-	-
ALBENI FALLS	7	7	6.910%	2005	No	1985	-	-	-
ALBENI FALLS	293	293	6.910%	2005	No	1986	-	-	-
ALBENI FALLS	15	-	8.888%	2005	Yes	1987	-	-	-
ALBENI FALLS	12	12	6.910%	2005	No	1987	-	-	-
ALBENI FALLS	328	-	8.500%	2005	Yes	1988	-	-	-
ALBENI FALLS	221	-	9.250%	2005	Yes	1989	-	-	-
ALBENI FALLS	1,287	-	8.875%	2005	No	1990	-	-	-
ALBENI FALLS	111	-	8.750%	2005	No	1991	-	-	-
ALBENI FALLS	43	-	8.750%	2005	Yes	1991	-	-	-
ALBENI FALLS	106	-	8.500%	2005	No	1992	-	-	-
ALBENI FALLS	7	-	8.500%	2005	Yes	1992	-	-	-
ALBENI FALLS	714	-	7.875%	2005	Yes	1993	-	-	-
ALBENI FALLS	295	-	7.875%	2005	No	1993	-	-	-
ALBENI FALLS	173	-	7.125%	2019	No	1994	-	-	-
ALBENI FALLS	61	-	7.125%	2019	Yes	1994	-	-	-
ALBENI FALLS	51	-	7.890%	2010	No	1995	-	-	-
ALBENI FALLS	17	-	7.090%	2010	No	1995	-	-	-
ALBENI FALLS	1,105	1,105	7.150%	2045	No	1995	-	-	-
ALBENI FALLS	531	531	7.150%	2045	No	1995	-	-	-
ALBENI FALLS	443	443	7.150%	2045	No	1995	-	-	-
ALBENI FALLS	130	-	7.290%	2016	No	1996	-	-	-
ALBENI FALLS	431	431	7.150%	2047	No	1997	-	-	-
BOISE	1,249	-	3.000%	1962	No	1912	-	-	-
BOISE	285	-	3.000%	1962	No	1912	-	-	-
BOISE	832	-	3.000%	1976	No	1926	-	-	-
BOISE	190	-	3.000%	1976	No	1926	-	-	-
BOISE	416	-	3.000%	2000	No	1950	-	-	-
BOISE	95	-	3.000%	2000	No	1950	-	-	-

BONNEVILLE POWER ADMINISTRATION
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TABLE 3A: Historical Federal Investments (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
BOISE	1,873	-	3.000%	2001	No	1951	-	-	-
BOISE	428	-	3.000%	2001	No	1951	-	-	-
BOISE	11	-	3.000%	2001	No	1952	-	-	-
BOISE	3	-	3.000%	2001	No	1952	-	-	-
BOISE	11	-	3.000%	2001	No	1953	-	-	-
BOISE	3	-	3.000%	2001	No	1953	-	-	-
BOISE	11	-	3.000%	2001	No	1954	-	-	-
BOISE	3	-	3.000%	2001	No	1954	-	-	-
BOISE	11	-	3.000%	2001	No	1955	-	-	-
BOISE	3	-	3.000%	2001	No	1955	-	-	-
BOISE	11	-	3.000%	2001	No	1956	-	-	-
BOISE	3	-	3.000%	2001	No	1956	-	-	-
BOISE	11	-	3.000%	2001	No	1957	-	-	-
BOISE	3	-	3.000%	2001	No	1957	-	-	-
BOISE	11	-	3.000%	2001	No	1958	-	-	-
BOISE	3	-	3.000%	2001	No	1958	-	-	-
BOISE	11	-	3.000%	2001	No	1959	-	-	-
BOISE	3	-	3.000%	2001	No	1959	-	-	-
BOISE	11	-	3.000%	2001	No	1960	-	-	-
BOISE	3	-	3.000%	2001	No	1960	-	-	-
BOISE	11	-	3.000%	2001	No	1961	-	-	-
BOISE	3	-	3.000%	2001	No	1961	-	-	-
BOISE	11	-	3.000%	2001	No	1962	-	-	-
BOISE	3	-	3.000%	2001	No	1962	-	-	-
BOISE	11	-	3.000%	2001	No	1963	-	-	-
BOISE	3	-	3.000%	2001	No	1963	-	-	-
BOISE	11	-	3.000%	2001	No	1964	-	-	-
BOISE	3	-	3.000%	2001	No	1964	-	-	-
BOISE	11	-	3.000%	2001	No	1965	-	-	-
BOISE	3	-	3.000%	2001	No	1965	-	-	-
BOISE	11	-	3.000%	2001	No	1966	-	-	-
BOISE	3	-	3.000%	2001	No	1966	-	-	-
BOISE	11	-	3.000%	2001	No	1967	-	-	-
BOISE	3	-	3.000%	2001	No	1967	-	-	-
BOISE	11	-	3.000%	2001	No	1968	-	-	-
BOISE	3	-	3.000%	2001	No	1968	-	-	-
BOISE	11	-	3.000%	2001	No	1969	-	-	-
BOISE	3	-	3.000%	2001	No	1969	-	-	-
BOISE	11	-	3.000%	2001	No	1970	-	-	-
BOISE	3	-	3.000%	2001	No	1970	-	-	-
BOISE	11	-	3.000%	2001	No	1971	-	-	-
BOISE	3	-	3.000%	2001	No	1971	-	-	-
BOISE	11	-	3.000%	2001	No	1972	-	-	-
BOISE	3	-	3.000%	2001	No	1972	-	-	-
BOISE	11	-	3.000%	2001	No	1973	-	-	-
BOISE	3	-	3.000%	2001	No	1973	-	-	-
BOISE	11	-	3.000%	2001	No	1974	-	-	-
BOISE	3	-	3.000%	2001	No	1974	-	-	-
BOISE	11	-	3.000%	2001	No	1975	-	-	-
BOISE	3	-	3.000%	2001	No	1975	-	-	-
BOISE	11	-	3.000%	2001	No	1976	-	-	-
BOISE	3	-	3.000%	2001	No	1976	-	-	-
BOISE	11	-	3.000%	2001	No	1977	-	-	-
BOISE	3	-	3.000%	2001	No	1977	-	-	-
BOISE	11	-	3.000%	2001	No	1978	-	-	-
BOISE	3	-	3.000%	2001	No	1978	-	-	-
BOISE	11	-	3.000%	2001	No	1979	-	-	-

BONNEVILLE POWER ADMINISTRATION
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TABLE 3A: Historical Federal Investments (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
BOISE	3	-	3.000%	2001	No	1979	-	-	-
BOISE	18	-	3.000%	2001	No	1980	-	-	-
BOISE	4	-	3.000%	2001	No	1980	-	-	-
BOISE	8	-	3.000%	2001	No	1981	-	-	-
BOISE	2	-	3.000%	2001	No	1981	-	-	-
BOISE	1	-	3.000%	2001	No	1982	-	-	-
BOISE	1	-	3.000%	2001	No	1982	-	-	-
BOISE	1	-	3.000%	2001	No	1983	-	-	-
BOISE	1,325	-	10.750%	2001	No	1984	-	-	-
BOISE	303	-	10.750%	2001	No	1984	-	-	-
BOISE	94	-	6.710%	2001	No	1986	-	-	-
BOISE	3	-	8.500%	2001	No	1988	-	-	-
BOISE	3,264	-	9.250%	2001	No	1989	-	-	-
BOISE	38	-	8.875%	2001	No	1990	-	-	-
BOISE	50	-	8.750%	2001	No	1991	-	-	-
BOISE	418	-	7.875%	2001	No	1993	-	-	-
BOISE	7	-	7.125%	1999	Yes	1994	-	-	-
BOISE	7	7	6.950%	2006	No	1996	-	-	-
BOISE	656	656	7.150%	2046	No	1996	-	-	-
BOISE	450	450	7.150%	2046	No	1996	-	-	-
BOISE	9	9	6.950%	2007	No	1997	-	-	-
BOISE	2,284	2,284	7.150%	2047	No	1997	-	-	-
BONNEVILLE	11,726	-	2.500%	1988	No	1938	-	-	-
BONNEVILLE	130	-	2.500%	1988	No	1938	-	-	-
BONNEVILLE	17,589	-	2.500%	1991	No	1941	-	-	-
BONNEVILLE	196	-	2.500%	1991	No	1941	-	-	-
BONNEVILLE	5,863	-	2.500%	1992	No	1942	-	-	-
BONNEVILLE	65	-	2.500%	1992	No	1942	-	-	-
BONNEVILLE	17,589	-	2.500%	1993	No	1943	-	-	-
BONNEVILLE	196	-	2.500%	1993	No	1943	-	-	-
BONNEVILLE	5,860	-	2.500%	1994	No	1944	-	-	-
BONNEVILLE	65	-	2.500%	1994	No	1944	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1945	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1945	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1946	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1946	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1947	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1947	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1948	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1948	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1949	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1949	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1950	-	-	-
BONNEVILLE	11	-	2.500%	1994	No	1950	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1951	-	-	-
BONNEVILLE	11	-	2.500%	1994	No	1951	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1952	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1952	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1953	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1953	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1954	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1954	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1955	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1955	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1956	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1956	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1957	-	-	-

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TABLE 3A: Historical Federal Investments (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
BONNEVILLE	1	-	2.500%	1994	No	1957	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1958	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1958	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1959	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1959	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1960	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1960	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1961	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1961	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1962	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1962	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1963	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1963	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1964	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1964	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1965	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1965	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1966	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1966	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1967	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1967	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1968	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1968	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1969	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1969	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1970	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1970	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1971	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1971	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1972	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1972	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1973	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1973	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1974	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1974	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1975	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1975	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1976	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1976	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1977	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1977	-	-	-
BONNEVILLE	15,670	15,670	7.150%	2027	No	1977	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1978	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1978	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1979	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1979	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1980	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1980	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1981	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1981	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1982	-	-	-
BONNEVILLE	2	-	2.500%	1994	No	1982	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1983	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1983	-	-	-
BONNEVILLE	873	-	10.750%	1994	No	1984	-	-	-
BONNEVILLE	10	-	10.750%	1994	No	1984	-	-	-
BONNEVILLE	119	-	2.500%	1994	No	1985	-	-	-

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TABLE 3A: Historical Federal Investments (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
BONNEVILLE	454	-	11.375%	1994	No	1986	-	-	-
BONNEVILLE	555	-	2.500%	1994	No	1986	-	-	-
BONNEVILLE	26	-	8.875%	1994	No	1987	-	-	-
BONNEVILLE	260	-	2.500%	1994	No	1987	-	-	-
BONNEVILLE	4,199	-	8.500%	1994	No	1988	-	-	-
BONNEVILLE	10	-	8.500%	1994	No	1988	-	-	-
BONNEVILLE	877	-	9.250%	1994	No	1989	-	-	-
BONNEVILLE	651	-	8.875%	1994	No	1990	-	-	-
BONNEVILLE	519	-	8.875%	1994	No	1990	-	-	-
BONNEVILLE	3,193	-	8.750%	1994	No	1991	-	-	-
BONNEVILLE	35	-	8.750%	1994	No	1991	-	-	-
BONNEVILLE	99	-	8.500%	1994	No	1992	-	-	-
BONNEVILLE	25	-	8.500%	1994	No	1992	-	-	-
BONNEVILLE	5,011	-	7.875%	2018	No	1993	-	-	-
BONNEVILLE	536	-	7.125%	2029	No	1994	-	-	-
BONNEVILLE	8	-	7.330%	2000	No	1995	-	-	-
BONNEVILLE	25	-	7.090%	2010	Yes	1995	-	-	-
BONNEVILLE	22	22	7.250%	2020	Yes	1995	-	-	-
BONNEVILLE	20	20	7.250%	2020	No	1995	-	-	-
BONNEVILLE	53	-	7.860%	2030	No	1995	-	-	-
BONNEVILLE	98	-	7.860%	2035	No	1995	-	-	-
BONNEVILLE	374	-	7.860%	2045	No	1995	-	-	-
BONNEVILLE	440	440	7.150%	2045	Yes	1995	-	-	-
BONNEVILLE	410	410	7.150%	2045	Yes	1995	-	-	-
BONNEVILLE	243	243	7.150%	2045	No	1995	-	-	-
BONNEVILLE	834	-	7.290%	2016	Yes	1996	-	-	-
BONNEVILLE	22	22	7.150%	2031	No	1996	-	-	-
BONNEVILLE	1,322	1,322	7.150%	2046	Yes	1996	-	-	-
BONNEVILLE	751	751	7.150%	2046	No	1996	-	-	-
BONNEVILLE	223	223	7.150%	2046	No	1996	-	-	-
BONNEVILLE	142	142	7.150%	2046	No	1996	-	-	-
BONNEVILLE	109	109	7.150%	2046	No	1996	-	-	-
BONNEVILLE	80	80	7.150%	2046	No	1996	-	-	-
BONNEVILLE	18	18	7.150%	2046	No	1996	-	-	-
BONNEVILLE	18	18	7.150%	2046	No	1996	-	-	-
BONNEVILLE	122	122	7.230%	2022	No	1997	-	-	-
BONNEVILLE	518	518	7.150%	2032	No	1997	-	-	-
BONNEVILLE	161	161	7.150%	2047	No	1997	-	-	-
BONNEVILLE	19,368	19,368	5.375%	2049	No	1999	-	-	-
BONNEVILLE	24,446	24,446	6.125%	2050	No	2000	-	-	-
BONNEVILLE	2,530	2,530	5.875%	2051	No	2001	-	-	-
BONNEVILLE	448	448	5.500%	2052	No	2002	-	-	-
BONNEVILLE	4,581	4,581	5.125%	2053	No	2003	-	-	-
BONNEVILLE	36,037	36,037	5.375%	2054	No	2004	-	-	-
BONNEVILLE - 2ND POWER HOUSE	40,964	40,964	7.150%	2031	No	1981	-	-	-
BONNEVILLE - 2ND POWER HOUSE	455	455	7.150%	2031	No	1981	-	-	-
BONNEVILLE - 2ND POWER HOUSE	203,535	203,535	7.150%	2032	No	1982	-	-	-
BONNEVILLE - 2ND POWER HOUSE	2,264	2,264	7.150%	2032	No	1982	-	-	-
BONNEVILLE - 2ND POWER HOUSE	62,409	62,409	7.150%	2033	No	1983	-	-	-
BONNEVILLE - 2ND POWER HOUSE	694	694	7.150%	2033	No	1983	-	-	-
BONNEVILLE - 2ND POWER HOUSE	9,138	9,138	7.150%	2033	No	1985	-	-	-
BONNEVILLE - 2ND POWER HOUSE	30,578	30,578	7.150%	2033	No	1986	-	-	-
BONNEVILLE - 2ND POWER HOUSE	2,801	2,801	7.150%	2033	No	1987	-	-	-
BONNEVILLE - 2ND POWER HOUSE	1,271	1,271	7.150%	2033	No	1988	-	-	-
BONNEVILLE - 2ND POWER HOUSE	1,232	1,232	7.150%	2033	No	1989	-	-	-
BONNEVILLE - 2ND POWER HOUSE	1,588	1,588	7.150%	2033	No	1990	-	-	-
BONNEVILLE - 2ND POWER HOUSE	3,998	-	8.750%	2033	No	1991	-	-	-

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BONNEVILLE - 2ND POWER HOUSE	26	-	8.750%	2033	No	1991	-	-	-
BONNEVILLE - 2ND POWER HOUSE	2,446	-	8.500%	2033	No	1992	-	-	-
BONNEVILLE - 2ND POWER HOUSE	3,668	-	7.875%	2033	No	1993	-	-	-
BONNEVILLE - 2ND POWER HOUSE	5,700	5,700	7.150%	2044	No	1994	-	-	-
BONNEVILLE - 2ND POWER HOUSE	3,791	3,791	7.150%	2045	No	1995	-	-	-
BONNEVILLE - 2ND POWER HOUSE	376	376	7.150%	2046	No	1996	-	-	-
CHIEF JOSEPH	29,164	2,262	6.910%	2005	No	1955	-	-	-
CHIEF JOSEPH	13,643	13,643	6.950%	2006	No	1956	-	-	-
CHIEF JOSEPH	39,586	8,991	6.980%	2007	No	1957	-	-	-
CHIEF JOSEPH	31,901	-	7.020%	2008	No	1958	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1959	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1960	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1961	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1962	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1963	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1964	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1965	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1966	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1967	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1968	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1969	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1970	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1971	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1972	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1973	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1974	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1975	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1976	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1977	-	-	-
CHIEF JOSEPH	30,512	30,512	7.150%	2027	No	1977	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1978	-	-	-
CHIEF JOSEPH	75,669	75,669	7.150%	2028	No	1978	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1979	-	-	-
CHIEF JOSEPH	-	-	-	2008	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2009	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2010	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2011	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2012	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2013	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2014	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2015	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2016	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2017	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2018	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2019	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2020	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2021	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2022	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2023	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2024	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2025	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2026	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2027	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2028	No	1979	-	-	-
CHIEF JOSEPH	60,079	60,079	7.150%	2029	No	1979	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1980	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1981	-	-	-

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CHIEF JOSEPH	223	-	7.020%	2008	Yes	1982	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1983	-	-	-
CHIEF JOSEPH	909	-	10.750%	2008	No	1984	-	-	-
CHIEF JOSEPH	46	-	7.020%	2008	No	1985	-	-	-
CHIEF JOSEPH	-	-	-	2008	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2009	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2010	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2011	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2012	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2013	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2014	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2015	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2016	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2017	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2018	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2019	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2020	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2021	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2022	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2023	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2024	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2025	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2026	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2027	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2028	No	1985	-	-	-
CHIEF JOSEPH	16,372	16,372	7.150%	2029	No	1985	-	-	-
CHIEF JOSEPH	5,363	5,363	7.150%	2029	No	1986	-	-	-
CHIEF JOSEPH	104	-	8.875%	2008	No	1987	-	-	-
CHIEF JOSEPH	3,036	3,036	7.150%	2029	No	1987	-	-	-
CHIEF JOSEPH	2,722	2,722	7.150%	2029	No	1988	-	-	-
CHIEF JOSEPH	327	-	9.250%	2008	No	1989	-	-	-
CHIEF JOSEPH	2,227	2,227	7.150%	2029	No	1989	-	-	-
CHIEF JOSEPH	1,024	-	8.875%	2008	No	1990	-	-	-
CHIEF JOSEPH	4,505	4,505	7.150%	2029	No	1990	-	-	-
CHIEF JOSEPH	293	-	8.750%	2008	No	1991	-	-	-
CHIEF JOSEPH	34	-	8.750%	2008	No	1991	-	-	-
CHIEF JOSEPH	3,840	-	8.750%	2029	No	1991	-	-	-
CHIEF JOSEPH	717	-	8.500%	2008	No	1992	-	-	-
CHIEF JOSEPH	142	-	8.500%	2008	No	1992	-	-	-
CHIEF JOSEPH	2,032	-	8.500%	2029	No	1992	-	-	-
CHIEF JOSEPH	794	-	7.875%	2008	No	1993	-	-	-
CHIEF JOSEPH	42	-	7.875%	2008	No	1993	-	-	-
CHIEF JOSEPH	1,360	-	7.875%	2029	No	1993	-	-	-
CHIEF JOSEPH	129	-	7.125%	2029	No	1994	-	-	-
CHIEF JOSEPH	65	-	7.125%	2029	No	1994	-	-	-
CHIEF JOSEPH	4,280	4,017	7.150%	2044	No	1994	-	-	-
CHIEF JOSEPH	15	-	7.090%	2010	No	1995	-	-	-
CHIEF JOSEPH	784	784	7.150%	2045	No	1995	-	-	-
CHIEF JOSEPH	712	712	7.150%	2045	Yes	1995	-	-	-
CHIEF JOSEPH	562	562	7.150%	2045	No	1995	-	-	-
CHIEF JOSEPH	147	147	7.150%	2045	No	1995	-	-	-
CHIEF JOSEPH	27	27	7.150%	2031	Yes	1996	-	-	-
CHIEF JOSEPH	729	729	7.150%	2046	No	1996	-	-	-
CHIEF JOSEPH	355	355	7.150%	2046	No	1996	-	-	-
CHIEF JOSEPH	4	4	7.150%	2046	Yes	1996	-	-	-
CHIEF JOSEPH	3	3	7.150%	2046	Yes	1996	-	-	-
CHIEF JOSEPH	166	166	7.150%	2032	No	1997	-	-	-

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CHIEF JOSEPH	657	657	7.150%	2047	No	1997	-	-	-
CHIEF JOSEPH	345	345	5.875%	2051	No	2001	-	-	-
CHIEF JOSEPH	2	2	5.500%	2052	No	2002	-	-	-
CHIEF JOSEPH	992	992	5.125%	2053	No	2003	-	-	-
COLUMBIA BASIN	10,919	-	3.000%	1991	No	1941	-	-	-
COLUMBIA BASIN	1,505	-	3.000%	1991	No	1941	-	-	-
COLUMBIA BASIN	16,165	-	3.000%	1992	No	1942	-	-	-
COLUMBIA BASIN	3,011	-	3.000%	1992	No	1942	-	-	-
COLUMBIA BASIN	8,083	-	3.000%	1993	No	1943	-	-	-
COLUMBIA BASIN	1,505	-	3.000%	1993	No	1943	-	-	-
COLUMBIA BASIN	16,165	-	3.000%	1994	No	1944	-	-	-
COLUMBIA BASIN	3,011	-	3.000%	1994	No	1944	-	-	-
COLUMBIA BASIN	24,247	-	3.000%	1998	No	1948	-	-	-
COLUMBIA BASIN	4,516	-	3.000%	1998	No	1948	-	-	-
COLUMBIA BASIN	24,247	-	3.000%	1999	No	1949	-	-	-
COLUMBIA BASIN	4,516	-	3.000%	1999	No	1949	-	-	-
COLUMBIA BASIN	16,165	-	3.000%	2000	No	1950	-	-	-
COLUMBIA BASIN	3,011	-	3.000%	2000	No	1950	-	-	-
COLUMBIA BASIN	28,255	-	6.710%	2001	No	1951	-	-	-
COLUMBIA BASIN	5,790	-	6.710%	2001	No	1951	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1952	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1952	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1953	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1953	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1954	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1954	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1955	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1955	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1956	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1956	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1957	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1957	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1958	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1958	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1959	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1959	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1960	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1960	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1961	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1961	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1962	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1962	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1963	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1963	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1964	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1964	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1965	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1965	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1966	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1966	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1967	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1967	-	-	-
COLUMBIA BASIN	758	-	7.290%	2017	No	1967	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1968	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1968	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1969	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1969	-	-	-

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COLUMBIA BASIN	258	-	6.710%	2001	Yes	1970	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1970	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1971	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1971	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1972	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1972	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1973	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1973	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1974	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1974	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1975	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1975	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1976	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1976	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1977	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1977	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1978	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1978	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1979	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1979	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1980	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1980	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1981	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1981	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1982	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1982	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1983	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1983	-	-	-
COLUMBIA BASIN	7,815	-	10.750%	2001	Yes	1984	-	-	-
COLUMBIA BASIN	1,455	-	10.750%	2001	Yes	1984	-	-	-
COLUMBIA BASIN	7,338	-	12.375%	2001	Yes	1985	-	-	-
COLUMBIA BASIN	362	-	12.375%	2001	No	1985	-	-	-
COLUMBIA BASIN	236	-	6.710%	2001	No	1985	-	-	-
COLUMBIA BASIN	11	-	6.710%	2001	No	1985	-	-	-
COLUMBIA BASIN	127	-	6.710%	2001	No	1986	-	-	-
COLUMBIA BASIN	13	-	6.710%	2001	No	1987	-	-	-
COLUMBIA BASIN	184	-	8.500%	2001	Yes	1988	-	-	-
COLUMBIA BASIN	2	-	8.500%	2001	Yes	1988	-	-	-
COLUMBIA BASIN	1,166	-	9.250%	2001	Yes	1989	-	-	-
COLUMBIA BASIN	928	-	8.875%	2001	Yes	1990	-	-	-
COLUMBIA BASIN	1,661	-	8.750%	2001	Yes	1991	-	-	-
COLUMBIA BASIN	177	-	8.750%	2001	No	1991	-	-	-
COLUMBIA BASIN	652	-	8.500%	2001	Yes	1992	-	-	-
COLUMBIA BASIN	445	-	8.500%	2001	Yes	1992	-	-	-
COLUMBIA BASIN	792	-	6.710%	2001	No	1993	-	-	-
COLUMBIA BASIN	25	-	6.620%	2000	No	1995	-	-	-
COLUMBIA BASIN	206	-	7.250%	2020	No	1995	-	-	-
COLUMBIA BASIN	323	-	7.860%	2030	Yes	1995	-	-	-
COLUMBIA BASIN	321	-	7.860%	2030	Yes	1995	-	-	-
COLUMBIA BASIN	270	-	7.860%	2030	No	1995	-	-	-
COLUMBIA BASIN	20	-	7.860%	2030	No	1995	-	-	-
COLUMBIA BASIN	25	-	7.150%	2030	No	1995	-	-	-
COLUMBIA BASIN	450	-	7.860%	2045	Yes	1995	-	-	-
COLUMBIA BASIN	450	-	7.860%	2045	No	1995	-	-	-
COLUMBIA BASIN	2,511	2,453	7.150%	2045	No	1995	-	-	-
COLUMBIA BASIN	292	292	7.150%	2045	Yes	1995	-	-	-
COLUMBIA BASIN	76	76	7.150%	2026	No	1996	-	-	-

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Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
COLUMBIA BASIN	251	251	7.150%	2031	No	1996	-	-	-
COLUMBIA BASIN	109	109	7.150%	2031	No	1996	-	-	-
COLUMBIA BASIN	426	426	7.150%	2046	No	1996	-	-	-
COLUMBIA BASIN	368	368	7.150%	2046	No	1996	-	-	-
COLUMBIA BASIN	3,393	3,393	7.150%	2047	No	1997	-	-	-
COLUMBIA BASIN	69,226	69,226	5.875%	2051	No	2001	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	47,328	36,690	7.160%	2025	No	1975	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	8,702	7,435	7.160%	2025	No	1975	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	41,330	41,330	7.150%	2026	No	1976	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	8,037	8,037	7.150%	2026	No	1976	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	42,764	42,764	7.150%	2027	No	1977	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	7,964	7,964	7.150%	2027	No	1977	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	42,399	42,399	7.150%	2028	No	1978	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	7,896	7,896	7.150%	2028	No	1978	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	84,118	84,118	7.150%	2029	No	1979	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	15,666	15,666	7.150%	2029	No	1979	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	13,003	13,003	7.150%	2033	No	1983	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	712	712	7.150%	2033	No	1983	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	16,965	16,965	7.150%	2033	No	1984	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	13,192	13,192	7.150%	2033	No	1984	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	3,160	3,160	7.150%	2033	No	1984	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	41,772	41,772	7.150%	2033	No	1985	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	2,060	2,060	7.150%	2033	No	1985	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	107	107	7.150%	2033	No	1985	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	15,538	15,538	7.150%	2033	No	1986	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	1,851	1,851	7.150%	2033	No	1986	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	14,439	14,439	7.150%	2033	No	1987	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	1,730	1,730	7.150%	2033	No	1987	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	4,351	4,351	7.150%	2033	No	1988	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	2,294	2,294	7.150%	2033	No	1988	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	10,902	10,902	7.150%	2033	No	1989	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	6,383	6,383	7.150%	2033	No	1990	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	12,631	12,631	7.150%	2044	No	1994	-	-	-
COLUMBIA RIVER FISH MITIGATION	3,969	-	8.500%	2041	No	1991	-	-	-
COLUMBIA RIVER FISH MITIGATION	874	-	8.500%	2042	No	1992	-	-	-
COLUMBIA RIVER FISH MITIGATION	85,846	-	8.500%	2043	No	1993	-	-	-
COLUMBIA RIVER FISH MITIGATION	39,454	-	8.500%	2044	No	1994	-	-	-
COLUMBIA RIVER FISH MITIGATION	43,343	39,282	7.150%	2045	No	1995	-	-	-
COLUMBIA RIVER FISH MITIGATION	2,431	2,431	7.150%	2046	No	1996	-	-	-
COLUMBIA RIVER FISH MITIGATION	14,115	14,115	5.375%	2049	No	1999	-	-	-
COLUMBIA RIVER FISH MITIGATION	47,006	47,006	6.125%	2050	No	2000	-	-	-
COLUMBIA RIVER FISH MITIGATION	6,168	6,168	5.875%	2051	No	2001	-	-	-
COLUMBIA RIVER FISH MITIGATION	8,797	8,797	5.125%	2052	No	2002	-	-	-
COLUMBIA RIVER FISH MITIGATION	68,440	68,440	5.125%	2053	No	2003	-	-	-
COLUMBIA RIVER FISH MITIGATION	60,581	60,581	5.375%	2054	No	2004	-	-	-
COUGAR	10,414	833	7.230%	2014	No	1964	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1965	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1966	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1967	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1968	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1969	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1970	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1971	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1972	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1973	-	-	-
COUGAR	19	-	7.230%	2014	Yes	1974	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1975	-	-	-

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COUGAR	20	-	7.230%	2014	Yes	1976	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1977	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1978	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1979	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1980	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1981	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1982	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1983	-	-	-
COUGAR	1	-	10.750%	2014	No	1984	-	-	-
COUGAR	1	-	7.230%	2014	No	1985	-	-	-
COUGAR	55	-	11.375%	2014	No	1986	-	-	-
COUGAR	104	-	7.230%	2014	No	1986	-	-	-
COUGAR	45	-	7.230%	2014	No	1987	-	-	-
COUGAR	2	-	8.500%	2014	No	1988	-	-	-
COUGAR	6	-	9.250%	2014	No	1989	-	-	-
COUGAR	10	-	8.875%	2014	No	1990	-	-	-
COUGAR	1,015	-	8.750%	2014	No	1991	-	-	-
COUGAR	1	-	8.750%	2014	No	1991	-	-	-
COUGAR	2	-	8.500%	2014	No	1992	-	-	-
COUGAR	539	-	7.875%	2014	No	1993	-	-	-
COUGAR	31	-	7.125%	2019	No	1994	-	-	-
COUGAR	3	-	7.330%	2000	No	1995	-	-	-
COUGAR	26	26	7.150%	2047	No	1997	-	-	-
COUGAR	15,748	15,748	5.375%	2054	No	2004	-	-	-
DETROIT-BIG CLIFF	12,533	-	6.840%	2003	No	1953	-	-	-
DETROIT-BIG CLIFF	20,162	-	6.880%	2004	No	1954	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1955	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1956	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1957	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1958	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1959	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1960	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1961	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1962	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1963	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1964	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1965	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1966	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1967	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1968	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1969	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1970	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1971	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1972	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1973	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1974	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1975	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1976	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1977	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1978	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1979	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1980	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1981	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1982	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1983	-	-	-
DETROIT-BIG CLIFF	21	-	10.750%	2004	No	1984	-	-	-
DETROIT-BIG CLIFF	6	-	6.880%	2004	No	1985	-	-	-

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DETROIT-BIG CLIFF	38	-	11.375%	2004	No	1986	-	-	-
DETROIT-BIG CLIFF	233	-	8.875%	2004	No	1987	-	-	-
DETROIT-BIG CLIFF	3	-	6.880%	2004	No	1987	-	-	-
DETROIT-BIG CLIFF	68	-	8.500%	2004	No	1988	-	-	-
DETROIT-BIG CLIFF	26	-	9.250%	2004	No	1989	-	-	-
DETROIT-BIG CLIFF	115	-	8.875%	2004	No	1990	-	-	-
DETROIT-BIG CLIFF	20	-	8.750%	2004	No	1991	-	-	-
DETROIT-BIG CLIFF	9	-	8.750%	2004	No	1991	-	-	-
DETROIT-BIG CLIFF	8	-	8.500%	2004	No	1992	-	-	-
DETROIT-BIG CLIFF	211	-	7.875%	2004	No	1993	-	-	-
DETROIT-BIG CLIFF	7	-	7.125%	1999	No	1994	-	-	-
DETROIT-BIG CLIFF	13	-	7.330%	2000	No	1995	-	-	-
DETROIT-BIG CLIFF	38	38	7.150%	2045	No	1995	-	-	-
DETROIT-BIG CLIFF	24	24	6.950%	2006	No	1996	-	-	-
DETROIT-BIG CLIFF	282	282	5.875%	2051	No	2001	-	-	-
DETROIT-BIG CLIFF	18	18	5.500%	2052	No	2002	-	-	-
DETROIT-BIG CLIFF	223	223	5.125%	2053	No	2003	-	-	-
DWORSHAK	138,443	132,996	7.190%	2023	No	1973	-	-	-
DWORSHAK	836	803	7.190%	2023	No	1973	-	-	-
DWORSHAK	515	515	7.190%	2023	Yes	1974	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1974	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1975	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1975	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1976	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1976	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1977	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1977	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1978	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1978	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1979	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1979	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1980	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1980	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1981	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1981	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1982	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1982	-	-	-
DWORSHAK	523	523	7.190%	2023	Yes	1983	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1983	-	-	-
DWORSHAK	2,499	-	10.750%	2023	No	1984	-	-	-
DWORSHAK	15	-	10.750%	2023	No	1984	-	-	-
DWORSHAK	1,141	1,141	7.190%	2023	No	1985	-	-	-
DWORSHAK	197	197	7.190%	2023	No	1986	-	-	-
DWORSHAK	65	-	8.875%	2023	No	1987	-	-	-
DWORSHAK	36	5	7.190%	2023	No	1987	-	-	-
DWORSHAK	61	-	8.500%	2023	No	1988	-	-	-
DWORSHAK	63	-	9.250%	2023	No	1989	-	-	-
DWORSHAK	245	-	8.875%	2023	No	1990	-	-	-
DWORSHAK	24	-	8.875%	2023	No	1990	-	-	-
DWORSHAK	224	-	8.750%	2023	No	1991	-	-	-
DWORSHAK	28	-	8.500%	2023	No	1992	-	-	-
DWORSHAK	24	-	8.500%	2023	No	1992	-	-	-
DWORSHAK	4	-	2.625%	2023	No	1992	-	-	-
DWORSHAK	1,872	-	7.875%	2023	No	1993	-	-	-
DWORSHAK	41	-	7.875%	2023	No	1993	-	-	-
DWORSHAK	1,351	-	7.125%	2029	No	1994	-	-	-
DWORSHAK	964	-	7.125%	2029	No	1994	-	-	-

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DWORSHAK	55	-	7.930%	2020	No	1995	-	-	-
DWORSHAK	218	218	7.150%	2030	No	1995	-	-	-
DWORSHAK	1,162	1,162	7.150%	2045	No	1995	-	-	-
DWORSHAK	107	-	7.130%	2011	No	1996	-	-	-
DWORSHAK	184	184	7.230%	2021	No	1996	-	-	-
DWORSHAK	26	26	7.230%	2021	No	1996	-	-	-
DWORSHAK	203	203	7.150%	2031	No	1996	-	-	-
DWORSHAK	6	6	7.150%	2031	No	1996	-	-	-
DWORSHAK	46	46	7.150%	2046	No	1996	-	-	-
DWORSHAK	4	4	7.150%	2046	Yes	1996	-	-	-
DWORSHAK	3	3	7.150%	2046	Yes	1996	-	-	-
DWORSHAK	7,588	7,588	7.150%	2047	No	1997	-	-	-
DWORSHAK	630	630	5.375%	2049	No	1999	-	-	-
DWORSHAK	199	199	5.500%	2052	No	2002	-	-	-
DWORSHAK	761	761	5.125%	2053	No	2003	-	-	-
GREEN PETER-FOSTER	24,445	-	7.290%	2017	No	1967	-	-	-
GREEN PETER-FOSTER	12,180	-	7.280%	2018	No	1968	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1969	-	-	-
GREEN PETER-FOSTER	40	-	7.280%	2018	Yes	1970	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1971	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1972	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1973	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1974	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1975	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1976	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1977	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1978	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1979	-	-	-
GREEN PETER-FOSTER	40	-	7.280%	2018	Yes	1980	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1981	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1982	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1983	-	-	-
GREEN PETER-FOSTER	15	-	10.750%	2018	No	1984	-	-	-
GREEN PETER-FOSTER	16	-	7.280%	2018	No	1985	-	-	-
GREEN PETER-FOSTER	3	-	11.375%	2018	No	1986	-	-	-
GREEN PETER-FOSTER	3	-	7.280%	2018	No	1986	-	-	-
GREEN PETER-FOSTER	2	-	8.875%	2018	No	1987	-	-	-
GREEN PETER-FOSTER	1	-	7.280%	2018	No	1987	-	-	-
GREEN PETER-FOSTER	13	-	8.500%	2018	No	1988	-	-	-
GREEN PETER-FOSTER	24	-	9.250%	2018	No	1989	-	-	-
GREEN PETER-FOSTER	5	-	8.875%	2018	No	1990	-	-	-
GREEN PETER-FOSTER	48	-	8.750%	2018	No	1991	-	-	-
GREEN PETER-FOSTER	2	-	8.500%	2018	No	1992	-	-	-
GREEN PETER-FOSTER	41	-	7.875%	2018	No	1993	-	-	-
GREEN PETER-FOSTER	6	-	7.125%	1999	No	1994	-	-	-
GREEN PETER-FOSTER	4	-	7.330%	2000	No	1995	-	-	-
GREEN PETER-FOSTER	24	24	7.250%	2020	No	1995	-	-	-
GREEN PETER-FOSTER	11	11	7.250%	2020	No	1995	-	-	-
GREEN PETER-FOSTER	26	26	7.150%	2046	No	1996	-	-	-
GREEN PETER-FOSTER	200	200	5.875%	2051	No	2001	-	-	-
HILLS CREEK	10,353	9,264	7.160%	2012	No	1962	-	-	-
HILLS CREEK	12	12	7.160%	2012	Yes	1963	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1964	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1965	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1966	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1967	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1968	-	-	-

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TABLE 3A: Historical Federal Investments (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
HILLS CREEK	13	13	7.160%	2012	Yes	1969	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1970	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1971	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1972	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1973	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1974	-	-	-
HILLS CREEK	13	-	7.160%	2012	Yes	1975	-	-	-
HILLS CREEK	13	-	7.160%	2012	Yes	1976	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1977	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1978	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1979	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1980	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1981	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1982	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1983	-	-	-
HILLS CREEK	52	-	10.750%	2012	No	1984	-	-	-
HILLS CREEK	6	-	7.160%	2012	No	1985	-	-	-
HILLS CREEK	3	-	8.875%	2012	No	1987	-	-	-
HILLS CREEK	3	-	8.500%	2012	No	1988	-	-	-
HILLS CREEK	3	-	8.875%	2012	No	1990	-	-	-
HILLS CREEK	17	-	8.750%	2012	No	1991	-	-	-
HILLS CREEK	1	-	8.500%	2012	No	1992	-	-	-
HILLS CREEK	13	-	7.875%	2012	No	1993	-	-	-
HILLS CREEK	28	28	7.150%	2046	No	1996	-	-	-
HILLS CREEK	2,630	2,630	6.125%	2050	No	2000	-	-	-
HILLS CREEK	8	8	5.875%	2051	No	2001	-	-	-
HILLS CREEK	2	2	5.500%	2052	No	2002	-	-	-
HUNGRY HORSE	75,076	-	6.840%	2003	No	1953	-	-	-
HUNGRY HORSE	2,126	-	6.840%	2003	No	1953	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1954	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1954	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1955	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1955	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1956	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1956	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1957	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1957	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1958	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1958	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1959	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1959	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1960	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1960	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1961	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1961	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1962	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1962	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1963	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1963	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1964	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1964	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1965	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1965	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1966	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1966	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1967	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1967	-	-	-

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TABLE 3A: Historical Federal Investments (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
HUNGRY HORSE	18	-	6.840%	2003	Yes	1968	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1968	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1969	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1969	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1970	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1970	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1971	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1971	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1972	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1972	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1973	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1973	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1974	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1974	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1975	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1975	-	-	-
HUNGRY HORSE	10	-	6.840%	2003	Yes	1976	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1976	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1977	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1977	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1978	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1978	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1979	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1979	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1980	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1980	-	-	-
HUNGRY HORSE	22	-	6.840%	2003	Yes	1981	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1981	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1982	-	-	-
HUNGRY HORSE	12	-	6.840%	2003	Yes	1983	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1983	-	-	-
HUNGRY HORSE	32	-	10.750%	2003	No	1984	-	-	-
HUNGRY HORSE	1	-	10.750%	2003	No	1984	-	-	-
HUNGRY HORSE	37	-	12.375%	2003	No	1985	-	-	-
HUNGRY HORSE	36	-	12.375%	2003	No	1985	-	-	-
HUNGRY HORSE	101	-	9.250%	2003	No	1989	-	-	-
HUNGRY HORSE	58	-	8.875%	2003	No	1990	-	-	-
HUNGRY HORSE	19	-	8.750%	2003	No	1991	-	-	-
HUNGRY HORSE	9	-	8.500%	2003	No	1992	-	-	-
HUNGRY HORSE	4,136	-	7.875%	2003	No	1993	-	-	-
HUNGRY HORSE	2	-	7.875%	2003	No	1993	-	-	-
HUNGRY HORSE	56	-	7.125%	2019	No	1994	-	-	-
HUNGRY HORSE	156	-	6.620%	2000	Yes	1995	-	-	-
HUNGRY HORSE	84	-	6.620%	2000	No	1995	-	-	-
HUNGRY HORSE	450	-	7.930%	2020	No	1995	-	-	-
HUNGRY HORSE	1,198	1,195	7.150%	2030	Yes	1995	-	-	-
HUNGRY HORSE	536	536	7.150%	2030	Yes	1995	-	-	-
HUNGRY HORSE	14,354	-	7.860%	2045	No	1995	-	-	-
HUNGRY HORSE	6,190	6,190	7.150%	2045	No	1995	-	-	-
HUNGRY HORSE	15	15	7.150%	2046	No	1996	-	-	-
HUNGRY HORSE	2	2	7.150%	2046	No	1996	-	-	-
HUNGRY HORSE	154	154	6.950%	2007	No	1997	-	-	-
HUNGRY HORSE	216	216	7.150%	2047	No	1997	-	-	-
HUNGRY HORSE	552	552	5.875%	2051	No	2001	-	-	-
ICE HARBOR	59,699	44,308	7.160%	2012	No	1962	-	-	-
ICE HARBOR	664	493	7.160%	2012	No	1962	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1963	-	-	-

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TABLE 3A: Historical Federal Investments (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
ICE HARBOR	1	1	7.160%	2012	Yes	1963	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1964	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1964	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1965	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1965	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1966	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1966	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1967	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1967	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1968	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1968	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1969	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1969	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1970	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1970	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1971	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1971	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1972	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1972	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1973	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1973	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1974	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1974	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1975	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1975	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1976	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1976	-	-	-
ICE HARBOR	20,472	20,472	7.150%	2026	No	1976	-	-	-
ICE HARBOR	228	228	7.150%	2026	No	1976	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1977	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1977	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1978	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1978	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1979	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1979	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1980	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1980	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1981	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1981	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1982	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1982	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1983	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1983	-	-	-
ICE HARBOR	41	41	7.160%	2012	No	1985	-	-	-
ICE HARBOR	21	21	7.150%	2026	No	1985	-	-	-
ICE HARBOR	137	137	7.160%	2012	No	1986	-	-	-
ICE HARBOR	71	-	8.875%	2012	No	1987	-	-	-
ICE HARBOR	1	-	8.875%	2012	No	1987	-	-	-
ICE HARBOR	3	3	7.160%	2012	No	1987	-	-	-
ICE HARBOR	57	-	8.500%	2012	No	1988	-	-	-
ICE HARBOR	8	-	8.500%	2012	No	1988	-	-	-
ICE HARBOR	51	-	9.250%	2012	No	1989	-	-	-
ICE HARBOR	427	-	8.875%	2012	No	1990	-	-	-
ICE HARBOR	348	-	8.750%	2012	No	1991	-	-	-
ICE HARBOR	177	-	8.500%	2012	No	1992	-	-	-
ICE HARBOR	3,192	-	7.875%	2012	No	1993	-	-	-
ICE HARBOR	1,645	-	7.875%	2012	No	1993	-	-	-

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TABLE 3A: Historical Federal Investments (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
ICE HARBOR	520	-	7.125%	2029	No	1994	-	-	-
ICE HARBOR	328	-	7.125%	2029	No	1994	-	-	-
ICE HARBOR	2	-	7.330%	2000	No	1995	-	-	-
ICE HARBOR	849	849	7.270%	2019	No	1995	-	-	-
ICE HARBOR	171	171	7.270%	2019	No	1995	-	-	-
ICE HARBOR	84	84	7.270%	2019	No	1995	-	-	-
ICE HARBOR	78	78	7.150%	2031	No	1996	-	-	-
ICE HARBOR	371	371	7.150%	2041	Yes	1996	-	-	-
ICE HARBOR	66	66	7.230%	2022	No	1997	-	-	-
ICE HARBOR	67	67	7.150%	2047	No	1997	-	-	-
ICE HARBOR	5,516	5,516	5.375%	2049	No	1999	-	-	-
ICE HARBOR	548	548	6.125%	2050	No	2000	-	-	-
ICE HARBOR	764	764	5.875%	2051	No	2001	-	-	-
ICE HARBOR	1,014	1,014	5.500%	2052	No	2002	-	-	-
ICE HARBOR	50	50	5.125%	2053	No	2003	-	-	-
ICE HARBOR	3,334	3,334	5.375%	2054	No	2004	-	-	-
JOHN DAY	27,254	-	7.280%	2018	No	1968	-	-	-
JOHN DAY	96,104	59,257	7.270%	2019	No	1969	-	-	-
JOHN DAY	23,656	23,656	7.250%	2020	No	1970	-	-	-
JOHN DAY	34,974	34,974	7.230%	2021	No	1971	-	-	-
JOHN DAY	11,502	11,502	7.210%	2022	No	1972	-	-	-
JOHN DAY	3,677	-	10.750%	2022	No	1984	-	-	-
JOHN DAY	1,209	-	12.375%	2022	No	1985	-	-	-
JOHN DAY	6,490	6,490	7.210%	2022	No	1985	-	-	-
JOHN DAY	713	-	11.375%	2022	No	1986	-	-	-
JOHN DAY	3,227	3,227	7.210%	2022	No	1986	-	-	-
JOHN DAY	4,353	-	8.875%	2022	No	1987	-	-	-
JOHN DAY	706	706	7.210%	2022	No	1987	-	-	-
JOHN DAY	332	-	8.500%	2022	No	1988	-	-	-
JOHN DAY	199	-	8.500%	2022	No	1988	-	-	-
JOHN DAY	377	-	9.250%	2022	No	1989	-	-	-
JOHN DAY	30	30	7.210%	2022	No	1989	-	-	-
JOHN DAY	543	-	8.875%	2022	No	1990	-	-	-
JOHN DAY	37	37	7.210%	2022	No	1990	-	-	-
JOHN DAY	13,218	-	8.750%	2022	No	1991	-	-	-
JOHN DAY	144	-	8.750%	2022	No	1991	-	-	-
JOHN DAY	95	-	8.500%	2022	No	1992	-	-	-
JOHN DAY	19	19	7.210%	2022	No	1992	-	-	-
JOHN DAY	9,585	-	7.875%	2022	No	1993	-	-	-
JOHN DAY	7,810	-	7.875%	2022	No	1993	-	-	-
JOHN DAY	14	-	7.125%	2019	No	1994	-	-	-
JOHN DAY	1,252	-	7.125%	2029	No	1994	-	-	-
JOHN DAY	9	-	7.330%	2000	No	1995	-	-	-
JOHN DAY	2	-	7.330%	2000	No	1995	-	-	-
JOHN DAY	79	79	7.250%	2020	No	1995	-	-	-
JOHN DAY	121	121	7.150%	2035	No	1995	-	-	-
JOHN DAY	52	52	7.150%	2035	No	1995	-	-	-
JOHN DAY	22	22	7.150%	2035	No	1995	-	-	-
JOHN DAY	7,653	7,653	7.150%	2045	Yes	1995	-	-	-
JOHN DAY	608	608	7.150%	2045	No	1995	-	-	-
JOHN DAY	37	37	7.150%	2045	No	1995	-	-	-
JOHN DAY	237	-	7.130%	2011	No	1996	-	-	-
JOHN DAY	1,072	-	7.290%	2016	No	1996	-	-	-
JOHN DAY	133	133	7.230%	2022	No	1997	-	-	-
JOHN DAY	179	179	7.150%	2047	No	1997	-	-	-
JOHN DAY	3,510	3,510	5.375%	2049	No	1999	-	-	-
JOHN DAY	2,761	2,761	6.125%	2050	No	2000	-	-	-

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TABLE 3A: Historical Federal Investments (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
JOHN DAY	619	619	5.875%	2051	No	2001	-	-	-
JOHN DAY	2,830	2,830	5.375%	2054	No	2004	-	-	-
LIBBY	54,644	48,138	7.160%	2025	No	1975	-	-	-
LIBBY	153,432	153,432	7.150%	2026	No	1976	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1977	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1978	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1979	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1980	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1981	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1982	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1983	-	-	-
LIBBY	104	-	10.750%	2026	No	1984	-	-	-
LIBBY	518	518	7.150%	2026	No	1985	-	-	-
LIBBY	283	283	7.150%	2026	No	1986	-	-	-
LIBBY	2	2	7.150%	2026	No	1987	-	-	-
LIBBY	35	-	8.505%	2026	No	1988	-	-	-
LIBBY	18,043	14,781	7.150%	2038	No	1988	-	-	-
LIBBY	131	-	9.250%	2026	No	1989	-	-	-
LIBBY	1	1	7.150%	2026	No	1989	-	-	-
LIBBY	11	-	8.875%	2026	No	1990	-	-	-
LIBBY	134	-	8.750%	2026	No	1991	-	-	-
LIBBY	100	-	8.500%	2026	No	1992	-	-	-
LIBBY	70	-	8.500%	2026	No	1992	-	-	-
LIBBY	600	-	7.875%	2026	No	1993	-	-	-
LIBBY	286	152	7.150%	2029	No	1994	-	-	-
LIBBY	215	-	7.125%	2029	No	1994	-	-	-
LIBBY	94	94	7.150%	2030	Yes	1995	-	-	-
LIBBY	41	41	7.150%	2030	No	1995	-	-	-
LIBBY	15	15	7.150%	2030	Yes	1995	-	-	-
LIBBY	432	432	7.230%	2022	No	1997	-	-	-
LIBBY	660	660	7.150%	2047	No	1997	-	-	-
LIBBY	5,562	5,562	5.875%	2051	No	2001	-	-	-
LITTLE GOOSE	22,326	21,301	7.250%	2020	No	1970	-	-	-
LITTLE GOOSE	42,962	42,962	7.230%	2021	No	1971	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1972	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1973	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1974	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1975	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1976	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1977	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1978	-	-	-
LITTLE GOOSE	49,578	49,578	7.150%	2028	No	1978	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1979	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1980	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1981	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1982	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1983	-	-	-
LITTLE GOOSE	201	-	10.750%	2021	No	1984	-	-	-
LITTLE GOOSE	174	174	7.230%	2021	No	1985	-	-	-
LITTLE GOOSE	47	47	7.150%	2028	No	1985	-	-	-
LITTLE GOOSE	239	239	7.230%	2021	No	1986	-	-	-
LITTLE GOOSE	72	-	8.875%	2021	No	1987	-	-	-
LITTLE GOOSE	6	6	7.230%	2021	No	1987	-	-	-
LITTLE GOOSE	68	-	8.500%	2021	No	1988	-	-	-
LITTLE GOOSE	12	-	8.500%	2021	No	1988	-	-	-
LITTLE GOOSE	77	-	9.250%	2021	No	1989	-	-	-
LITTLE GOOSE	408	-	8.875%	2021	No	1990	-	-	-

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LITTLE GOOSE	21	-	8.875%	2021	No	1990	-	-	-
LITTLE GOOSE	266	-	8.750%	2021	No	1991	-	-	-
LITTLE GOOSE	66	-	8.500%	2021	No	1992	-	-	-
LITTLE GOOSE	27	-	8.500%	2021	No	1992	-	-	-
LITTLE GOOSE	3,359	-	7.875%	2021	No	1993	-	-	-
LITTLE GOOSE	276	-	7.875%	2021	No	1993	-	-	-
LITTLE GOOSE	37	-	7.125%	2019	No	1994	-	-	-
LITTLE GOOSE	2,044	-	7.125%	2029	No	1994	-	-	-
LITTLE GOOSE	733	733	7.150%	2040	Yes	1995	-	-	-
LITTLE GOOSE	450	450	7.150%	2040	No	1995	-	-	-
LITTLE GOOSE	17	17	7.150%	2040	No	1995	-	-	-
LITTLE GOOSE	3,909	3,909	7.150%	2046	Yes	1996	-	-	-
LITTLE GOOSE	520	520	7.150%	2046	Yes	1996	-	-	-
LITTLE GOOSE	241	241	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	211	211	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	10	10	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	10	10	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	1	1	7.150%	2047	No	1997	-	-	-
LITTLE GOOSE	4,608	4,608	5.875%	2051	No	2001	-	-	-
LITTLE GOOSE	27	27	5.500%	2052	No	2002	-	-	-
LITTLE GOOSE	146	146	5.125%	2053	No	2003	-	-	-
LITTLE GOOSE	67	67	5.375%	2054	No	2004	-	-	-
LOOKOUT POINT-DEXTER	34,290	28,417	6.910%	2005	No	1955	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1956	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1957	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1958	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1959	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1960	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1961	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1962	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1963	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1964	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1965	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1966	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1967	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1968	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1969	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1970	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1971	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1972	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1973	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1974	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1975	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1976	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1977	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1978	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1979	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1980	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1981	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1982	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1983	-	-	-
LOOKOUT POINT-DEXTER	185	-	10.750%	2005	No	1984	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	No	1985	-	-	-
LOOKOUT POINT-DEXTER	42	42	6.910%	2005	No	1986	-	-	-
LOOKOUT POINT-DEXTER	12	-	8.875%	2005	No	1987	-	-	-
LOOKOUT POINT-DEXTER	9	9	6.910%	2005	No	1987	-	-	-
LOOKOUT POINT-DEXTER	46	-	8.500%	2005	No	1988	-	-	-

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LOOKOUT POINT-DEXTER	17	-	8.500%	2005	No	1988	-	-	-
LOOKOUT POINT-DEXTER	23	-	9.250%	2005	No	1989	-	-	-
LOOKOUT POINT-DEXTER	147	-	8.875%	2005	No	1990	-	-	-
LOOKOUT POINT-DEXTER	4	-	8.875%	2005	No	1990	-	-	-
LOOKOUT POINT-DEXTER	50	-	8.750%	2005	No	1991	-	-	-
LOOKOUT POINT-DEXTER	6	-	8.750%	2005	No	1991	-	-	-
LOOKOUT POINT-DEXTER	181	-	8.500%	2005	No	1992	-	-	-
LOOKOUT POINT-DEXTER	4	-	8.500%	2005	No	1992	-	-	-
LOOKOUT POINT-DEXTER	189	-	7.875%	2005	No	1993	-	-	-
LOOKOUT POINT-DEXTER	18	-	7.875%	2005	No	1993	-	-	-
LOOKOUT POINT-DEXTER	73	-	7.125%	2019	No	1994	-	-	-
LOOKOUT POINT-DEXTER	157	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	31	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	15	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	9	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	80	39	7.150%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	33	33	7.150%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	5,098	5,098	6.125%	2050	No	2000	-	-	-
LOOKOUT POINT-DEXTER	135	135	5.125%	2053	No	2003	-	-	-
LOST CREEK	13,505	13,413	7.150%	2027	No	1977	-	-	-
LOST CREEK	58	58	7.150%	2027	Yes	1978	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1979	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1980	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1981	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1982	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1983	-	-	-
LOST CREEK	243	-	10.750%	2027	No	1984	-	-	-
LOST CREEK	12	12	7.150%	2027	No	1985	-	-	-
LOST CREEK	5	-	11.375%	2027	No	1986	-	-	-
LOST CREEK	6	6	7.150%	2027	No	1986	-	-	-
LOST CREEK	3	-	8.875%	2027	No	1987	-	-	-
LOST CREEK	4	4	7.150%	2027	No	1987	-	-	-
LOST CREEK	7	-	8.500%	2027	No	1988	-	-	-
LOST CREEK	9	-	9.250%	2027	No	1989	-	-	-
LOST CREEK	1	-	8.875%	2027	No	1990	-	-	-
LOST CREEK	31	-	8.750%	2027	No	1991	-	-	-
LOST CREEK	1	-	8.500%	2027	No	1992	-	-	-
LOST CREEK	1	-	8.500%	2027	No	1992	-	-	-
LOST CREEK	14	-	7.875%	2027	No	1993	-	-	-
LOST CREEK	1	-	7.875%	2027	No	1993	-	-	-
LOST CREEK	4	-	7.330%	2000	No	1995	-	-	-
LOST CREEK	94	94	7.150%	2045	No	1995	-	-	-
LOST CREEK	31	31	7.150%	2031	No	1996	-	-	-
LOST CREEK	24	24	7.150%	2046	No	1996	-	-	-
LOST CREEK	154	154	5.875%	2051	No	2001	-	-	-
LOWER GRANITE	119,237	117,645	7.160%	2025	No	1975	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1976	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1977	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1978	-	-	-
LOWER GRANITE	40,611	40,611	7.150%	2028	No	1978	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1979	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1980	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1981	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1982	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1983	-	-	-
LOWER GRANITE	311	-	10.750%	2025	No	1984	-	-	-
LOWER GRANITE	328	328	7.160%	2025	No	1985	-	-	-

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LOWER GRANITE	4	-	11.375%	2025	No	1986	-	-	-
LOWER GRANITE	215	215	7.160%	2025	No	1986	-	-	-
LOWER GRANITE	60	-	8.875%	2025	No	1987	-	-	-
LOWER GRANITE	8	8	7.160%	2025	No	1987	-	-	-
LOWER GRANITE	95	-	8.500%	2025	No	1988	-	-	-
LOWER GRANITE	22	-	8.500%	2025	No	1988	-	-	-
LOWER GRANITE	112	-	9.250%	2025	No	1989	-	-	-
LOWER GRANITE	392	-	8.875%	2025	No	1990	-	-	-
LOWER GRANITE	281	-	8.750%	2025	No	1991	-	-	-
LOWER GRANITE	6	-	8.750%	2025	No	1991	-	-	-
LOWER GRANITE	121	-	8.500%	2025	No	1992	-	-	-
LOWER GRANITE	83	-	8.500%	2025	No	1992	-	-	-
LOWER GRANITE	3,272	-	7.875%	2025	No	1993	-	-	-
LOWER GRANITE	26	-	7.875%	2025	No	1993	-	-	-
LOWER GRANITE	38	-	7.125%	2019	No	1994	-	-	-
LOWER GRANITE	3,543	1,551	7.150%	2029	No	1994	-	-	-
LOWER GRANITE	458	-	7.290%	2017	No	1995	-	-	-
LOWER GRANITE	388	-	7.290%	2017	No	1995	-	-	-
LOWER GRANITE	77	-	7.290%	2017	Yes	1995	-	-	-
LOWER GRANITE	96	96	7.160%	2025	No	1995	-	-	-
LOWER GRANITE	255	-	7.130%	2011	No	1996	-	-	-
LOWER GRANITE	206	206	7.150%	2031	No	1996	-	-	-
LOWER GRANITE	625	625	7.150%	2046	No	1996	-	-	-
LOWER GRANITE	9	9	7.150%	2046	Yes	1996	-	-	-
LOWER GRANITE	677	677	7.150%	2047	No	1997	-	-	-
LOWER GRANITE	856	856	5.375%	2049	No	1999	-	-	-
LOWER GRANITE	2,025	2,025	5.875%	2051	No	2001	-	-	-
LOWER GRANITE	1,275	1,275	5.500%	2052	No	2002	-	-	-
LOWER GRANITE	42	42	5.125%	2053	No	2003	-	-	-
LOWER MONUMENTAL	26,974	25,083	7.270%	2019	No	1969	-	-	-
LOWER MONUMENTAL	51,218	51,218	7.250%	2020	No	1970	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1971	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1972	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1973	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1974	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1975	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1976	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1977	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1978	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1979	-	-	-
LOWER MONUMENTAL	40,669	40,669	7.150%	2029	No	1979	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1980	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1981	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1982	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1983	-	-	-
LOWER MONUMENTAL	8	8	7.250%	2020	No	1985	-	-	-
LOWER MONUMENTAL	256	256	7.150%	2029	No	1985	-	-	-
LOWER MONUMENTAL	132	132	7.250%	2020	No	1986	-	-	-
LOWER MONUMENTAL	50	-	8.875%	2020	No	1987	-	-	-
LOWER MONUMENTAL	3	3	7.250%	2020	No	1987	-	-	-
LOWER MONUMENTAL	58	-	8.500%	2020	No	1988	-	-	-
LOWER MONUMENTAL	1	-	8.500%	2020	No	1988	-	-	-
LOWER MONUMENTAL	93	-	9.250%	2020	No	1989	-	-	-
LOWER MONUMENTAL	358	-	8.875%	2020	No	1990	-	-	-
LOWER MONUMENTAL	594	-	8.750%	2020	No	1991	-	-	-
LOWER MONUMENTAL	4,484	-	8.500%	2020	No	1992	-	-	-
LOWER MONUMENTAL	2,175	-	7.875%	2020	No	1993	-	-	-

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LOWER MONUMENTAL	24	-	7.875%	2020	No	1993	-	-	-
LOWER MONUMENTAL	107	-	7.125%	2019	No	1994	-	-	-
LOWER MONUMENTAL	2,167	-	7.125%	2029	No	1994	-	-	-
LOWER MONUMENTAL	6	-	7.330%	2000	No	1995	-	-	-
LOWER MONUMENTAL	1,122	1,122	7.150%	2045	Yes	1995	-	-	-
LOWER MONUMENTAL	624	624	7.150%	2045	No	1995	-	-	-
LOWER MONUMENTAL	99	99	7.150%	2045	No	1995	-	-	-
LOWER MONUMENTAL	41	41	7.150%	2045	No	1995	-	-	-
LOWER MONUMENTAL	668	-	7.290%	2016	No	1996	-	-	-
LOWER MONUMENTAL	51	51	7.230%	2021	No	1996	-	-	-
LOWER MONUMENTAL	37	37	7.230%	2021	No	1996	-	-	-
LOWER MONUMENTAL	264	264	7.150%	2036	Yes	1996	-	-	-
LOWER MONUMENTAL	10	10	7.150%	2046	No	1996	-	-	-
LOWER MONUMENTAL	3,301	3,301	5.875%	2051	No	2001	-	-	-
LOWER MONUMENTAL	29	29	5.500%	2052	No	2002	-	-	-
LOWER MONUMENTAL	22	22	5.125%	2053	No	2003	-	-	-
LOWER MONUMENTAL	3,423	3,423	5.375%	2054	No	2004	-	-	-
LOWER SNAKE F AND W	30,983	9,967	7.150%	2033	No	1983	-	-	-
LOWER SNAKE F AND W	47,921	47,921	7.150%	2035	No	1985	-	-	-
LOWER SNAKE F AND W	72,536	72,536	7.150%	2037	No	1987	-	-	-
LOWER SNAKE F AND W	805	805	7.150%	2038	No	1988	-	-	-
LOWER SNAKE F AND W	1,557	1,557	7.150%	2040	No	1990	-	-	-
LOWER SNAKE F AND W	4,411	4,411	7.150%	2041	No	1991	-	-	-
LOWER SNAKE F AND W	71,632	71,632	7.150%	2043	No	1993	-	-	-
LOWER SNAKE F AND W	4,722	4,722	7.150%	2044	No	1994	-	-	-
LOWER SNAKE F AND W	12,085	12,085	7.150%	2046	No	1996	-	-	-
LOWER SNAKE F AND W	2,173	2,173	7.150%	2047	No	1997	-	-	-
LOWER SNAKE F AND W	7	7	5.375%	2049	No	1999	-	-	-
LOWER SNAKE F AND W	1,529	1,529	6.125%	2050	No	2000	-	-	-
LOWER SNAKE F AND W	325	325	5.875%	2051	No	2001	-	-	-
LOWER SNAKE F AND W	849	849	5.500%	2052	No	2002	-	-	-
LOWER SNAKE F AND W	98	98	5.125%	2053	No	2003	-	-	-
LOWER SNAKE F AND W	230	230	5.375%	2054	No	2004	-	-	-
MCNARY	80,256	-	6.880%	2004	No	1954	-	-	-
MCNARY	53,493	53,493	6.910%	2005	No	1955	-	-	-
MCNARY	38,748	38,748	6.950%	2006	No	1956	-	-	-
MCNARY	24,985	-	6.980%	2007	No	1957	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1958	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1959	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1960	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1961	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1962	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1963	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1964	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1965	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1966	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1967	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1968	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1969	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1970	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1971	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1972	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1973	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1974	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1975	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1976	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1977	-	-	-

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Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
MCNARY	468	-	6.980%	2007	Yes	1978	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1979	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1980	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1981	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1982	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1983	-	-	-
MCNARY	557	-	6.980%	2007	No	1985	-	-	-
MCNARY	454	-	6.980%	2007	No	1986	-	-	-
MCNARY	24	-	6.980%	2007	No	1987	-	-	-
MCNARY	509	-	7.090%	2010	No	1995	-	-	-
MCNARY	16	16	7.150%	2045	No	1995	-	-	-
MCNARY	778	778	6.950%	2006	No	1996	-	-	-
MCNARY	3	-	7.130%	2011	No	1996	-	-	-
MCNARY	277	277	7.150%	2026	No	1996	-	-	-
MCNARY	74	74	7.150%	2026	No	1996	-	-	-
MCNARY	619	619	7.150%	2046	No	1996	-	-	-
MCNARY	30	30	7.150%	2032	No	1997	-	-	-
MCNARY	1,046	1,046	5.875%	2051	No	2001	-	-	-
MCNARY	1,046	1,046	5.750%	2053	No	2003	-	-	-
MCNARY	6,138	6,138	5.375%	2054	No	2004	-	-	-
MINIDOKA	854	-	3.000%	1959	No	1909	-	-	-
MINIDOKA	226	-	3.000%	1959	No	1909	-	-	-
MINIDOKA	1,709	-	3.000%	1960	No	1910	-	-	-
MINIDOKA	451	-	3.000%	1960	No	1910	-	-	-
MINIDOKA	1,709	-	3.000%	1961	No	1911	-	-	-
MINIDOKA	451	-	3.000%	1961	No	1911	-	-	-
MINIDOKA	854	-	3.000%	1977	No	1927	-	-	-
MINIDOKA	226	-	3.000%	1977	No	1927	-	-	-
MINIDOKA	854	-	3.000%	1992	No	1942	-	-	-
MINIDOKA	226	-	3.000%	1992	No	1942	-	-	-
MINIDOKA	2,561	-	3.000%	2007	No	1957	-	-	-
MINIDOKA	677	-	3.000%	2007	No	1957	-	-	-
MINIDOKA	854	-	3.000%	2008	No	1958	-	-	-
MINIDOKA	226	-	3.000%	2008	No	1958	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1959	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1959	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1960	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1960	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1961	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1961	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1962	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1962	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1963	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1963	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1964	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1964	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1965	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1965	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1966	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1966	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1967	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1967	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1968	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1968	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1969	-	-	-
MINIDOKA	3	-	3.000%	2008	No	1969	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1970	-	-	-

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Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
MINIDOKA	29	-	3.000%	2008	No	1970	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1971	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1971	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1972	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1972	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1973	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1973	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1974	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1974	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1975	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1975	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1976	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1976	-	-	-
MINIDOKA	83	-	7.020%	2008	Yes	1977	-	-	-
MINIDOKA	28	-	7.020%	2008	Yes	1977	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1978	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1978	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1979	-	-	-
MINIDOKA	19	-	7.020%	2008	Yes	1979	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1980	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1980	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1981	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1981	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1982	-	-	-
MINIDOKA	19	-	7.020%	2008	Yes	1982	-	-	-
MINIDOKA	65	-	7.020%	2008	Yes	1983	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1983	-	-	-
MINIDOKA	44	-	10.075%	2008	Yes	1984	-	-	-
MINIDOKA	11	-	10.075%	2008	Yes	1984	-	-	-
MINIDOKA	21	-	7.020%	2008	No	1985	-	-	-
MINIDOKA	48	-	11.375%	2008	No	1986	-	-	-
MINIDOKA	21	-	7.020%	2008	No	1986	-	-	-
MINIDOKA	16	-	7.020%	2008	No	1987	-	-	-
MINIDOKA	31	-	8.500%	2008	No	1988	-	-	-
MINIDOKA	20	-	9.250%	2008	No	1989	-	-	-
MINIDOKA	33	-	8.875%	2008	No	1990	-	-	-
MINIDOKA	62	-	8.750%	2008	No	1991	-	-	-
MINIDOKA	32	-	8.750%	2008	No	1991	-	-	-
MINIDOKA	11	-	8.750%	2008	No	1991	-	-	-
MINIDOKA	6	-	8.500%	2008	No	1992	-	-	-
MINIDOKA	351	-	7.125%	2029	No	1994	-	-	-
MINIDOKA	6	-	7.330%	2000	No	1995	-	-	-
MINIDOKA	40	-	7.890%	2010	No	1995	-	-	-
MINIDOKA	54	-	7.130%	2011	No	1996	-	-	-
MINIDOKA	66	66	6.950%	2007	No	1997	-	-	-
MINIDOKA	51,558	51,558	7.150%	2047	No	1997	-	-	-
MINIDOKA	61	61	5.875%	2051	No	2001	-	-	-
THE DALLES	15,908	-	2.500%	2007	No	1957	-	-	-
THE DALLES	45,837	-	7.020%	2008	No	1958	-	-	-
THE DALLES	40,415	-	7.060%	2009	No	1959	-	-	-
THE DALLES	39,179	-	7.090%	2010	No	1960	-	-	-
THE DALLES	9,492	-	7.130%	2011	No	1961	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1962	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1963	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1964	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1965	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1966	-	-	-

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THE DALLES	57	-	7.130%	2011	Yes	1967	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1968	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1969	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1970	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1971	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1972	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1973	-	-	-
THE DALLES	21,983	21,983	7.190%	2023	No	1973	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1974	-	-	-
THE DALLES	7,268	7,268	7.170%	2024	No	1974	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1975	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1976	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1977	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1978	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1979	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1980	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1981	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1982	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1983	-	-	-
THE DALLES	961	-	10.750%	2011	No	1984	-	-	-
THE DALLES	280	-	12.375%	2011	No	1985	-	-	-
THE DALLES	95	-	7.130%	2011	No	1985	-	-	-
THE DALLES	4	-	11.375%	2011	No	1986	-	-	-
THE DALLES	95	-	7.130%	2011	No	1986	-	-	-
THE DALLES	81	-	8.875%	2011	No	1987	-	-	-
THE DALLES	1,417	-	7.130%	2011	No	1987	-	-	-
THE DALLES	685	-	8.500%	2011	No	1988	-	-	-
THE DALLES	1	-	8.500%	2011	No	1988	-	-	-
THE DALLES	898	-	9.250%	2011	No	1989	-	-	-
THE DALLES	745	-	8.875%	2011	No	1990	-	-	-
THE DALLES	319	-	8.875%	2011	No	1990	-	-	-
THE DALLES	2,452	-	8.750%	2011	No	1991	-	-	-
THE DALLES	89	-	8.750%	2011	No	1991	-	-	-
THE DALLES	130	-	8.500%	2011	No	1992	-	-	-
THE DALLES	57	-	8.500%	2011	No	1992	-	-	-
THE DALLES	2,929	-	7.875%	2011	No	1993	-	-	-
THE DALLES	2,028	-	7.875%	2011	No	1993	-	-	-
THE DALLES	1,425	-	7.125%	2029	No	1994	-	-	-
THE DALLES	196	-	7.020%	2008	No	1996	-	-	-
THE DALLES	457	-	7.130%	2011	No	1996	-	-	-
THE DALLES	1,991	1,991	7.150%	2046	No	1996	-	-	-
THE DALLES	2,588	2,588	6.125%	2050	No	2000	-	-	-
THE DALLES	1,226	1,226	5.500%	2052	No	2002	-	-	-
THE DALLES	182	182	5.375%	2054	No	2004	-	-	-
UNASSIGNED BOND	11,170	11,170	5.875%	2051	No	2001	-	-	-
YAKIMA-CHANDLER	1,068	193	7.210%	2022	No	1956	-	-	-
YAKIMA-CHANDLER	481	216	7.210%	2022	No	1956	-	-	-
YAKIMA-CHANDLER	1	1	7.210%	2022	Yes	1959	-	-	-
YAKIMA-CHANDLER	1	1	7.210%	2022	Yes	1960	-	-	-
YAKIMA-CHANDLER	1	1	7.210%	2022	Yes	1961	-	-	-
YAKIMA-CHANDLER	35	-	10.750%	2022	Yes	1984	-	-	-
YAKIMA-CHANDLER	10	-	10.750%	2022	Yes	1984	-	-	-
YAKIMA-CHANDLER	357	-	12.375%	2022	No	1985	-	-	-
YAKIMA-CHANDLER	7	-	11.375%	2022	No	1986	-	-	-
YAKIMA-CHANDLER	109	-	8.750%	2022	No	1986	-	-	-
YAKIMA-CHANDLER	456	455	7.210%	2022	No	1986	-	-	-
YAKIMA-CHANDLER	126	-	8.875%	2022	Yes	1987	-	-	-

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YAKIMA-CHANDLER	18	-	9.250%	2022	Yes	1989	-	-	-
YAKIMA-CHANDLER	40	-	8.875%	2022	Yes	1990	-	-	-
YAKIMA-ROZA	1,194	-	7.020%	2008	No	1958	-	-	-
YAKIMA-ROZA	383	-	7.020%	2008	No	1958	-	-	-
YAKIMA-ROZA	17	-	10.750%	2008	No	1984	-	-	-
YAKIMA-ROZA	5	-	10.750%	2008	No	1984	-	-	-
YAKIMA-ROZA	5	-	12.375%	2008	No	1985	-	-	-
YAKIMA-ROZA	69	-	7.020%	2008	No	1985	-	-	-
YAKIMA-ROZA	6	-	7.020%	2008	No	1986	-	-	-
YAKIMA-ROZA	9	-	8.875%	2008	Yes	1987	-	-	-
YAKIMA-ROZA	2	-	7.020%	2008	No	1987	-	-	-
YAKIMA-ROZA	15	15	5.875%	2051	No	2001	-	-	-
BPA PROGRAM	38	-	8.350%	2033	No	1993	10	-	-
BPA PROGRAM	67	-	7.700%	2025	No	1995	7	-	-
BPA PROGRAM	5,622	-	5.900%	2003	No	1996	1	-	-
BPA PROGRAM	7,400	-	6.800%	2004	No	1997	1	-	-
BPA PROGRAM	3,181	3,181	5.750%	2008	No	1998	8	2028	6.660%
BPA PROGRAM	950	950	5.900%	2014	No	1999	2	-	-
BPA PROGRAM	10,948	-	7.000%	2004	No	2000	7	-	-
BPA PROGRAM	68	68	6.050%	2010	No	2001	1	-	-
BPA PROGRAM	1,990	1,990	4.600%	2005	No	2002	3	-	-
BPA PROGRAM	45,062	45,062	3.000%	2006	No	2003	10	-	-
BPA PROGRAM	13,357	13,357	2.500%	2007	No	2004	1	-	-
BUREAU DIRECT FUND	35,000	-	7.500%	2015	No	1995	5	-	-
BUREAU DIRECT FUND	50,000	-	6.500%	2000	No	1997	5	-	-
BUREAU DIRECT FUND	25,000	25,000	6.000%	2008	No	1998	4	2036	7.010%
BUREAU DIRECT FUND	20,000	-	6.400%	2004	No	1999	9	-	-
BUREAU DIRECT FUND	40,000	-	6.850%	2003	No	2000	4	-	-
BUREAU DIRECT FUND	20,000	20,000	6.700%	2005	No	2000	9	-	-
BUREAU DIRECT FUND	50,000	-	4.750%	2004	No	2001	6	-	-
BUREAU DIRECT FUND	30,000	30,000	4.600%	2005	No	2002	3	-	-
BUREAU DIRECT FUND	20,000	20,000	3.050%	2006	No	2002	9	2042	6.480%
BUREAU DIRECT FUND	25,000	25,000	2.500%	2006	No	2003	9	-	-
BUREAU DIRECT FUND	40,000	40,000	2.400%	2006	No	2003	4	2043	6.480%
BUREAU DIRECT FUND	25,000	25,000	2.400%	2006	No	2003	4	-	-
BUREAU DIRECT FUND	30,000	30,000	2.300%	2006	No	2003	7	-	-
BUREAU DIRECT FUND	40,000	40,000	3.050%	2007	No	2003	12	2042	6.790%
BUREAU DIRECT FUND	25,000	25,000	3.450%	2007	No	2004	7	2038	6.790%
BUREAU DIRECT FUND	30,000	30,000	3.100%	2007	No	2004	9	2040	6.790%
BUREAU DIRECT FUND	35,000	35,000	2.950%	2007	No	2004	4	-	-
BUREAU DIRECT FUND	25,000	25,000	2.500%	2007	No	2004	1	2039	6.790%
CONSERVATION	140,000	-	12.200%	2003	No	1983	9	-	-
CONSERVATION	150,000	-	13.050%	2004	No	1984	9	-	-
CONSERVATION	50,000	-	10.150%	1990	No	1985	9	-	-
CONSERVATION	50,000	-	7.800%	1991	No	1986	3	-	-
CONSERVATION	50,000	-	8.150%	1996	No	1986	3	-	-
CONSERVATION	50,000	-	8.350%	1992	No	1987	6	-	-
CONSERVATION	75,000	-	9.300%	2007	No	1987	4	-	-
CONSERVATION	90,000	-	9.900%	2008	No	1988	4	-	-
CONSERVATION	66,000	-	8.600%	1995	No	1989	9	-	-
CONSERVATION	66,000	-	8.650%	2002	No	1989	9	-	-
CONSERVATION	40,000	40,000	8.550%	2009	No	1989	7	-	-
CONSERVATION	80,200	-	5.800%	1997	No	1992	7	-	-
CONSERVATION	100,000	-	7.140%	2007	No	1992	7	-	-
CONSERVATION	50,000	-	8.050%	2013	No	1993	10	-	-
CONSERVATION	50,000	-	7.400%	2013	No	1993	2	-	-
CONSERVATION	40,000	-	6.750%	2013	No	1993	8	-	-

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Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
CONSERVATION	50,000	-	7.100%	1998	No	1994	5	-	-
CONSERVATION	50,000	-	6.750%	2014	No	1994	1	-	-
CONSERVATION	85,000	-	7.500%	2015	No	1995	5	-	-
CONSERVATION	30,000	-	6.700%	2011	No	1996	1	-	-
CONSERVATION	40,000	-	7.200%	2017	No	1997	11	-	-
CONSERVATION	104,300	104,300	5.300%	2008	No	1998	9	-	-
CONSERVATION	37,700	37,700	6.000%	2009	No	1998	5	2014	6.010%
CONSERVATION	52,800	52,800	5.600%	2013	No	1998	9	-	-
CONSERVATION	32,000	-	6.950%	2003	No	2000	7	-	-
CONSERVATION	40,000	40,000	3.750%	2005	No	2002	6	-	-
CONSERVATION	30,000	30,000	2.950%	2008	No	2004	1	2010	5.130%
FISH, WILDLIFE	25,000	-	8.950%	1999	No	1989	5	-	-
FISH, WILDLIFE	50,000	-	7.950%	1996	No	1991	5	-	-
FISH, WILDLIFE	20,000	-	6.950%	2008	No	1993	2	-	-
FISH, WILDLIFE	20,000	-	7.650%	1999	No	1994	9	-	-
FISH, WILDLIFE	35,000	-	7.200%	2010	No	1995	8	-	-
FISH, WILDLIFE	60,000	60,000	6.100%	2013	No	1998	1	-	-
FISH, WILDLIFE	20,000	-	6.300%	2003	No	1999	9	-	-
FISH, WILDLIFE	25,000	25,000	5.650%	2005	No	2001	1	-	-
FISH, WILDLIFE	20,000	20,000	3.100%	2007	No	2003	9	-	-

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TABLE 3B: Projected Federal Investments (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
COLUMBIA RIVER FISH MITIGATION	134,194	134,194	5.130%	2055	No	2005	-	-	-
COLUMBIA RIVER FISH MITIGATION	22,159	22,159	5.460%	2056	No	2006	-	-	-
COLUMBIA RIVER FISH MITIGATION	76,119	76,119	5.770%	2057	No	2007	-	-	-
COLUMBIA RIVER FISH MITIGATION	135,796	135,796	6.080%	2058	No	2008	-	-	-
COLUMBIA RIVER FISH MITIGATION	5,817	5,817	6.320%	2060	No	2009	-	-	-
BPA PROGRAM	19,220	19,220	3.750%	2009	No	2005	11	-	-
BPA PROGRAM	13,369	13,369	6.360%	2041	No	2006	3	-	-
BPA PROGRAM	12,125	12,125	6.670%	2042	No	2007	3	-	-
BPA PROGRAM	13,875	13,875	6.980%	2043	No	2008	3	-	-
BPA PROGRAM	12,261	12,261	7.220%	2044	No	2009	3	-	-
BUREAU DIRECT FUND	20,000	20,000	6.040%	2035	No	2005	1	-	-
BUREAU DIRECT FUND	20,000	20,000	6.040%	2040	No	2005	11	-	-
BUREAU DIRECT FUND	86,100	86,100	6.040%	2050	No	2005	3	-	-
BUREAU DIRECT FUND	131,000	131,000	6.360%	2051	No	2006	3	-	-
BUREAU DIRECT FUND	133,000	133,000	6.670%	2052	No	2007	3	-	-
BUREAU DIRECT FUND	145,000	145,000	6.980%	2053	No	2008	3	-	-
BUREAU DIRECT FUND	137,000	137,000	7.220%	2054	No	2009	3	-	-
CONSERVATION	22,500	22,500	4.490%	2011	No	2005	3	-	-
CONSERVATION	44,000	44,000	4.920%	2011	No	2006	3	-	-
CONSERVATION	32,000	32,000	5.330%	2012	No	2007	3	-	-
CONSERVATION	32,500	32,500	5.730%	2013	No	2008	3	-	-
CONSERVATION	32,500	32,500	6.010%	2014	No	2009	3	-	-
FISH, WILDLIFE	10,000	10,000	5.340%	2020	No	2005	3	-	-
FISH, WILDLIFE	36,000	36,000	5.750%	2021	No	2006	3	-	-
FISH, WILDLIFE	36,000	36,000	6.120%	2022	No	2007	3	-	-
FISH, WILDLIFE	36,000	36,000	6.470%	2023	No	2008	3	-	-
FISH, WILDLIFE	36,000	36,000	6.720%	2024	No	2009	3	-	-

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TABLE 3C: Irrigation Assistance (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	In Service Date
IRRIGATION ASSISTANCE	2,950	2,950	-	2008	-
IRRIGATION ASSISTANCE	4,583	4,583	-	2009	-
IRRIGATION ASSISTANCE	2,007	2,007	-	2009	-
IRRIGATION ASSISTANCE	706	706	-	2012	-
IRRIGATION ASSISTANCE	44,178	44,178	-	2013	-
IRRIGATION ASSISTANCE	42,744	42,744	-	2014	-
IRRIGATION ASSISTANCE	43,752	43,752	-	2015	-
IRRIGATION ASSISTANCE	56,186	56,186	-	2016	-
IRRIGATION ASSISTANCE	54,357	54,357	-	2017	-
IRRIGATION ASSISTANCE	1,057	1,057	-	2017	-
IRRIGATION ASSISTANCE	1,053	1,053	-	2017	-
IRRIGATION ASSISTANCE	674	674	-	2018	-
IRRIGATION ASSISTANCE	21,540	21,540	-	2018	-
IRRIGATION ASSISTANCE	729	729	-	2018	-
IRRIGATION ASSISTANCE	567	567	-	2019	-
IRRIGATION ASSISTANCE	2,065	2,065	-	2019	-
IRRIGATION ASSISTANCE	1,105	1,105	-	2019	-
IRRIGATION ASSISTANCE	52,014	52,014	-	2019	-
IRRIGATION ASSISTANCE	2,065	2,065	-	2019	-
IRRIGATION ASSISTANCE	30,682	30,682	-	2020	-
IRRIGATION ASSISTANCE	2,049	2,049	-	2020	-
IRRIGATION ASSISTANCE	12,894	12,894	-	2021	-
IRRIGATION ASSISTANCE	2,026	2,026	-	2021	-
IRRIGATION ASSISTANCE	12,670	12,670	-	2022	-
IRRIGATION ASSISTANCE	648	648	-	2022	-
IRRIGATION ASSISTANCE	8,422	8,422	-	2023	-
IRRIGATION ASSISTANCE	1,191	1,191	-	2023	-
IRRIGATION ASSISTANCE	1,958	1,958	-	2024	-
IRRIGATION ASSISTANCE	13,530	13,530	-	2024	-
IRRIGATION ASSISTANCE	5,660	5,660	-	2024	-
IRRIGATION ASSISTANCE	10,050	10,050	-	2025	-
IRRIGATION ASSISTANCE	1,184	1,184	-	2025	-
IRRIGATION ASSISTANCE	901	901	-	2026	-
IRRIGATION ASSISTANCE	3,810	3,810	-	2026	-
IRRIGATION ASSISTANCE	10,338	10,338	-	2026	-
IRRIGATION ASSISTANCE	3,079	3,079	-	2026	-
IRRIGATION ASSISTANCE	4,041	4,041	-	2027	-
IRRIGATION ASSISTANCE	1,344	1,344	-	2027	-
IRRIGATION ASSISTANCE	8,516	8,516	-	2028	-
IRRIGATION ASSISTANCE	4,203	4,203	-	2028	-
IRRIGATION ASSISTANCE	4,092	4,092	-	2029	-
IRRIGATION ASSISTANCE	2,314	2,314	-	2030	-
IRRIGATION ASSISTANCE	12,067	12,067	-	2031	-
IRRIGATION ASSISTANCE	7,098	7,098	-	2033	-
IRRIGATION ASSISTANCE	8,469	8,469	-	2035	-
IRRIGATION ASSISTANCE	3,660	3,660	-	2036	-
IRRIGATION ASSISTANCE	9,218	9,218	-	2036	-
IRRIGATION ASSISTANCE	16,163	16,163	-	2036	-
IRRIGATION ASSISTANCE	17,209	17,209	-	2037	-
IRRIGATION ASSISTANCE	4,491	4,491	-	2037	-
IRRIGATION ASSISTANCE	14,417	14,417	-	2039	-
IRRIGATION ASSISTANCE	73,699	73,699	-	2042	-
IRRIGATION ASSISTANCE	21,775	21,775	-	2045	-

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TABLE 3D: Corps/ Bureau Replacements (\$000s) (FY 2008)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
ALBENI FALLS	126,180	126,180	6.930%	2055	Yes	2010	-	-	-
ALBENI FALLS	117,932	117,932	6.930%	2056	Yes	2011	-	-	-
ALBENI FALLS	110,125	110,125	6.930%	2057	Yes	2012	-	-	-
ALBENI FALLS	102,832	102,832	6.930%	2058	Yes	2013	-	-	-
ALBENI FALLS	103,207	103,207	6.930%	2059	Yes	2014	-	-	-
ALBENI FALLS	103,601	103,601	6.930%	2060	Yes	2015	-	-	-
ALBENI FALLS	103,993	103,993	6.930%	2061	Yes	2016	-	-	-
ALBENI FALLS	104,447	104,447	6.930%	2062	Yes	2017	-	-	-
ALBENI FALLS	104,961	104,961	6.930%	2063	Yes	2018	-	-	-
ALBENI FALLS	105,532	105,532	6.930%	2064	Yes	2019	-	-	-
ALBENI FALLS	106,154	106,154	6.930%	2065	Yes	2020	-	-	-
ALBENI FALLS	106,827	106,827	6.930%	2066	Yes	2021	-	-	-
ALBENI FALLS	107,545	107,545	6.930%	2067	Yes	2022	-	-	-
ALBENI FALLS	95,731	95,731	6.930%	2068	Yes	2023	-	-	-
ALBENI FALLS	85,358	85,358	6.930%	2069	Yes	2024	-	-	-
ALBENI FALLS	76,207	76,207	6.930%	2070	Yes	2025	-	-	-
ALBENI FALLS	68,142	68,142	6.930%	2071	Yes	2026	-	-	-
ALBENI FALLS	61,037	61,037	6.930%	2072	Yes	2027	-	-	-
ALBENI FALLS	54,710	54,710	6.930%	2073	Yes	2028	-	-	-
ALBENI FALLS	49,119	49,119	6.930%	2074	Yes	2029	-	-	-
ALBENI FALLS	44,228	44,228	6.930%	2075	Yes	2030	-	-	-
ALBENI FALLS	39,875	39,875	6.930%	2076	Yes	2031	-	-	-
ALBENI FALLS	36,033	36,033	6.930%	2077	Yes	2032	-	-	-
ALBENI FALLS	51,481	51,481	6.930%	2078	Yes	2033	-	-	-
ALBENI FALLS	51,949	51,949	6.930%	2079	Yes	2034	-	-	-
ALBENI FALLS	52,461	52,461	6.930%	2080	Yes	2035	-	-	-
ALBENI FALLS	52,957	52,957	6.930%	2081	Yes	2036	-	-	-
ALBENI FALLS	53,494	53,494	6.930%	2082	Yes	2037	-	-	-
ALBENI FALLS	54,070	54,070	6.930%	2083	Yes	2038	-	-	-
ALBENI FALLS	54,684	54,684	6.930%	2084	Yes	2039	-	-	-
ALBENI FALLS	55,280	55,280	6.930%	2085	Yes	2040	-	-	-
ALBENI FALLS	55,911	55,911	6.930%	2086	Yes	2041	-	-	-
ALBENI FALLS	56,577	56,577	6.930%	2087	Yes	2042	-	-	-
ALBENI FALLS	53,302	53,302	6.930%	2088	Yes	2043	-	-	-
ALBENI FALLS	50,220	50,220	6.930%	2089	Yes	2044	-	-	-
ALBENI FALLS	47,374	47,374	6.930%	2090	Yes	2045	-	-	-
ALBENI FALLS	44,703	44,703	6.930%	2091	Yes	2046	-	-	-
ALBENI FALLS	42,201	42,201	6.930%	2092	Yes	2047	-	-	-
ALBENI FALLS	39,862	39,862	6.930%	2093	Yes	2048	-	-	-
ALBENI FALLS	35,966	35,966	6.930%	2094	Yes	2049	-	-	-
ALBENI FALLS	32,499	32,499	6.930%	2095	Yes	2050	-	-	-
ALBENI FALLS	29,444	29,444	6.930%	2096	Yes	2051	-	-	-
ALBENI FALLS	26,740	26,740	6.930%	2097	Yes	2052	-	-	-
ALBENI FALLS	41,875	41,875	6.930%	2098	Yes	2053	-	-	-
ALBENI FALLS	42,436	42,436	6.930%	2099	Yes	2054	-	-	-
ALBENI FALLS	43,028	43,028	6.930%	2100	Yes	2055	-	-	-
ALBENI FALLS	43,649	43,649	6.930%	2101	Yes	2056	-	-	-
ALBENI FALLS	44,255	44,255	6.930%	2102	Yes	2057	-	-	-
ALBENI FALLS	44,890	44,890	6.930%	2103	Yes	2058	-	-	-
ALBENI FALLS	45,553	45,553	6.930%	2104	Yes	2059	-	-	-

4. REPAYMENT STUDY RESULTS, CURRENT YEAR, FY 2008

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BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2005	ALBENI FALLS	HISTORICAL	19,975	6.940%	1,386	-	1,386
FY 2005	BOISE	HISTORICAL	3,406	7.149%	244	-	244
FY 2005	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2005	BONNEVILLE	HISTORICAL	107,700	5.881%	6,334	-	6,334
FY 2005	CHIEF JOSEPH	HISTORICAL	234,883	7.119%	16,722	-	16,722
FY 2005	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2005	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2005	COUGAR	HISTORICAL	16,707	5.481%	916	-	916
FY 2005	DETROIT-BIG CLIFF	HISTORICAL	585	5.705%	33	-	33
FY 2005	DWORSHAK	HISTORICAL	151,384	7.167%	10,850	-	10,850
FY 2005	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	246,819	5.752%	14,197	-	14,197
FY 2005	GREEN PETER-FOSTER	HISTORICAL	261	6.189%	16	-	16
FY 2005	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2005	HUNGRY HORSE	HISTORICAL	8,860	7.067%	626	-	626
FY 2005	ICE HARBOR	HISTORICAL	79,591	6.918%	5,506	-	5,506
FY 2005	JOHN DAY	HISTORICAL	158,502	7.142%	11,320	-	11,320
FY 2005	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691
FY 2005	LITTLE GOOSE	HISTORICAL	125,599	7.144%	8,973	-	8,973
FY 2005	LOOKOUT POINT-DEXTER	HISTORICAL	35,258	6.790%	2,394	-	2,394
FY 2005	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2005	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2005	LOWER MONUMENTAL	HISTORICAL	129,175	7.135%	9,217	-	9,217
FY 2005	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2005	MCNARY	HISTORICAL	102,266	6.813%	6,968	-	6,968
FY 2005	MINIDOKA	HISTORICAL	51,685	7.148%	3,695	-	3,695
FY 2005	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2005	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2005	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2005	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2005	BUREAU DIRECT FUND	HISTORICAL	370,000	3.345%	12,375	-	12,375
FY 2005	BUREAU DIRECT FUND	NEW	126,100	3.499%	4,412	-	4,412
FY 2005	CONSERVATION	HISTORICAL	304,800	5.430%	16,552	-	16,552
FY 2005	CONSERVATION	NEW	22,500	2.245%	505	-	505
FY 2005	FISH, WILDLIFE	HISTORICAL	105,000	5.421%	5,693	-	5,693
FY 2005	FISH, WILDLIFE	NEW	10,000	2.670%	267	-	267
FY 2005	BPA PROGRAM	HISTORICAL	64,608	3.127%	2,020	-	2,020
FY 2005	BPA PROGRAM	NEW	19,220	3.125%	601	-	601
FY 2005	Float	HISTORICAL	-	-	-11,552	-	-11,552
Subtotal			\$4,102,687	-	\$243,984	-	\$243,984
FY 2006	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2006	BOISE	HISTORICAL	3,406	7.149%	244	-	244
FY 2006	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2006	BONNEVILLE	HISTORICAL	107,700	5.881%	6,334	-	6,334
FY 2006	CHIEF JOSEPH	HISTORICAL	232,621	7.121%	16,565	-	16,565
FY 2006	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2006	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2006	COUGAR	HISTORICAL	16,707	5.481%	916	-	916
FY 2006	DETROIT-BIG CLIFF	HISTORICAL	585	5.705%	33	-	33
FY 2006	DWORSHAK	HISTORICAL	151,384	7.167%	10,850	-	10,850
FY 2006	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	381,013	5.533%	21,081	-	21,081
FY 2006	GREEN PETER-FOSTER	HISTORICAL	261	6.189%	16	-	16
FY 2006	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2006	HUNGRY HORSE	HISTORICAL	8,860	7.067%	626	-	626
FY 2006	ICE HARBOR	HISTORICAL	78,487	6.914%	5,426	-	5,426
FY 2006	JOHN DAY	HISTORICAL	133,555	7.118%	9,507	-	9,507
FY 2006	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691
FY 2006	LITTLE GOOSE	HISTORICAL	125,599	7.144%	8,973	-	8,973
FY 2006	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2006	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006

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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2006	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2006	LOWER MONUMENTAL	HISTORICAL	104,092	7.102%	7,393	-	7,393
FY 2006	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2006	MCNARY	HISTORICAL	48,773	6.707%	3,271	-	3,271
FY 2006	MINIDOKA	HISTORICAL	51,685	7.148%	3,695	-	3,695
FY 2006	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2006	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2006	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2006	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2006	BUREAU DIRECT FUND	HISTORICAL	446,100	3.872%	17,271	-	17,271
FY 2006	BUREAU DIRECT FUND	NEW	131,000	3.180%	4,166	-	4,166
FY 2006	CONSERVATION	HISTORICAL	287,300	5.591%	16,062	-	16,062
FY 2006	CONSERVATION	NEW	44,000	2.460%	1,082	-	1,082
FY 2006	FISH, WILDLIFE	HISTORICAL	90,000	5.349%	4,814	-	4,814
FY 2006	FISH, WILDLIFE	NEW	36,000	2.875%	1,035	-	1,035
FY 2006	BPA PROGRAM	HISTORICAL	81,838	3.238%	2,650	-	2,650
FY 2006	BPA PROGRAM	NEW	13,369	3.180%	425	-	425
FY 2006	Float	HISTORICAL	-	-	-11,217	-	-11,217
Subtotal			\$4,189,953	-	\$245,437	-	\$245,437
FY 2007	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2007	BOISE	HISTORICAL	3,399	7.150%	243	-	243
FY 2007	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2007	BONNEVILLE	HISTORICAL	107,658	5.881%	6,331	-	6,331
FY 2007	CHIEF JOSEPH	HISTORICAL	218,978	7.132%	15,617	-	15,617
FY 2007	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2007	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2007	COUGAR	HISTORICAL	16,707	5.481%	916	-	916
FY 2007	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2007	DWORSHAK	HISTORICAL	151,384	7.167%	10,850	-	10,850
FY 2007	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	403,172	5.529%	22,291	-	22,291
FY 2007	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2007	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2007	HUNGRY HORSE	HISTORICAL	8,860	7.067%	626	-	626
FY 2007	ICE HARBOR	HISTORICAL	78,487	6.914%	5,426	-	5,426
FY 2007	JOHN DAY	HISTORICAL	99,166	7.066%	7,007	-	7,007
FY 2007	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691
FY 2007	LITTLE GOOSE	HISTORICAL	125,599	7.144%	8,973	-	8,973
FY 2007	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2007	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2007	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2007	LOWER MONUMENTAL	HISTORICAL	55,344	6.972%	3,859	-	3,859
FY 2007	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2007	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2007	MINIDOKA	HISTORICAL	51,685	7.148%	3,695	-	3,695
FY 2007	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2007	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2007	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2007	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2007	BUREAU DIRECT FUND	HISTORICAL	497,100	5.232%	26,006	-	26,006
FY 2007	BUREAU DIRECT FUND	NEW	133,000	3.335%	4,436	-	4,436
FY 2007	CONSERVATION	HISTORICAL	331,300	5.502%	18,227	-	18,227
FY 2007	CONSERVATION	NEW	32,000	2.665%	853	-	853
FY 2007	FISH, WILDLIFE	HISTORICAL	126,000	5.463%	6,884	-	6,884
FY 2007	FISH, WILDLIFE	NEW	36,000	3.060%	1,102	-	1,102
FY 2007	BPA PROGRAM	HISTORICAL	50,145	4.284%	2,148	-	2,148
FY 2007	BPA PROGRAM	NEW	12,125	3.335%	404	-	404
FY 2007	Float	HISTORICAL	-	-	-9,018	-	-9,018
Subtotal			\$4,163,761	-	\$251,663	-	\$251,663

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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2008	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2008	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2008	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2008	BONNEVILLE	HISTORICAL	107,658	5.881%	6,331	-	6,331
FY 2008	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2008	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2008	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2008	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2008	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2008	DWORSHAK	HISTORICAL	151,174	7.167%	10,835	-	10,835
FY 2008	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	479,291	5.567%	26,683	-	26,683
FY 2008	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2008	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2008	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2008	ICE HARBOR	HISTORICAL	78,487	6.914%	5,426	-	5,426
FY 2008	JOHN DAY	HISTORICAL	75,510	7.008%	5,292	-	5,292
FY 2008	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691
FY 2008	LITTLE GOOSE	HISTORICAL	63,186	7.053%	4,457	-	4,457
FY 2008	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2008	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2008	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2008	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2008	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2008	M McNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2008	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2008	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2008	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2008	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2008	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2008	BUREAU DIRECT FUND	HISTORICAL	595,100	6.445%	38,355	-	38,355
FY 2008	BUREAU DIRECT FUND	NEW	145,000	3.490%	5,061	-	5,061
FY 2008	CONSERVATION	HISTORICAL	363,300	5.486%	19,932	-	19,932
FY 2008	CONSERVATION	NEW	32,500	2.865%	931	-	931
FY 2008	FISH, WILDLIFE	HISTORICAL	142,000	5.963%	8,467	-	8,467
FY 2008	FISH, WILDLIFE	NEW	36,000	3.235%	1,165	-	1,165
FY 2008	BPA PROGRAM	HISTORICAL	48,913	5.362%	2,623	-	2,623
FY 2008	BPA PROGRAM	NEW	13,875	3.490%	484	-	484
FY 2008	Float	HISTORICAL	-	-	-9,494	-	-9,494
Subtotal			\$4,296,982		\$265,182		\$265,182
FY 2009	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2009	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2009	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2009	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2009	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2009	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2009	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2009	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2009	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2009	DWORSHAK	HISTORICAL	144,619	7.166%	10,364	-	10,364
FY 2009	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940
FY 2009	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2009	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2009	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2009	ICE HARBOR	HISTORICAL	78,421	6.913%	5,421	-	5,421
FY 2009	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2009	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2009	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2009	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2009	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2009	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2009	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2009	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2009	M McNARY	HISTORICAL	9,247	5.669%	524	-	524

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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2009	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2009	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2009	THE DALLES	HISTORICAL	25,047	6.975%	1,747	-	1,747
FY 2009	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2009	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2009	BUREAU DIRECT FUND	NEW	137,000	3.610%	4,946	-	4,946
FY 2009	CONSERVATION	HISTORICAL	291,500	5.805%	16,921	-	16,921
FY 2009	CONSERVATION	NEW	32,500	3.005%	977	-	977
FY 2009	FISH, WILDLIFE	HISTORICAL	178,000	6.065%	10,796	-	10,796
FY 2009	FISH, WILDLIFE	NEW	36,000	3.360%	1,210	-	1,210
FY 2009	BPA PROGRAM	HISTORICAL	62,788	5.766%	3,620	-	3,620
FY 2009	BPA PROGRAM	NEW	12,261	3.610%	443	-	443
FY 2009	Float	HISTORICAL	-	-	-7,999	-	-7,999
Subtotal			\$4,468,278	-	\$279,930	-	\$279,930
FY 2010	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2010	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2010	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2010	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2010	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2010	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2010	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2010	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2010	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2010	DWORSHAK	HISTORICAL	123,874	7.162%	8,872	-	8,872
FY 2010	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2010	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2010	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2010	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2010	ICE HARBOR	HISTORICAL	78,421	6.913%	5,421	-	5,421
FY 2010	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2010	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2010	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2010	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2010	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2010	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2010	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2010	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2010	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2010	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2010	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2010	THE DALLES	HISTORICAL	13,255	6.784%	899	-	899
FY 2010	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2010	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2010	CONSERVATION	HISTORICAL	284,000	5.443%	15,458	-	15,458
FY 2010	FISH, WILDLIFE	HISTORICAL	214,000	6.176%	13,216	-	13,216
FY 2010	BPA PROGRAM	HISTORICAL	55,829	6.779%	3,785	-	3,785
FY 2010	Float	HISTORICAL	-	-	-8,892	-	-8,892
Subtotal			\$4,382,338	-	\$280,503	-	\$280,503
FY 2011	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2011	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2011	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2011	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2011	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2011	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2011	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2011	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2011	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2011	DWORSHAK	HISTORICAL	12,902	6.925%	893	-	893
FY 2011	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2011	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2011	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2011	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2011	ICE HARBOR	HISTORICAL	78,421	6.913%	5,421	-	5,421

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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2011	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2011	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2011	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2011	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2011	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2011	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2011	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2011	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2011	M McNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2011	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2011	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2011	THE DALLES	HISTORICAL	13,255	6.784%	899	-	899
FY 2011	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2011	ALBENI FALLS	HISTORICAL	126,180	6.930%	8,744	-	8,744
FY 2011	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2011	CONSERVATION	HISTORICAL	254,000	5.480%	13,919	-	13,919
FY 2011	FISH, WILDLIFE	HISTORICAL	214,000	6.176%	13,216	-	13,216
FY 2011	BPA PROGRAM	HISTORICAL	55,761	6.780%	3,781	-	3,781
FY 2011	Float	HISTORICAL	-	-	-8,719	-	-8,719
Subtotal			\$4,367,478	-	\$279,898	-	\$279,898
FY 2012	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2012	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2012	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2012	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2012	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2012	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2012	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2012	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2012	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2012	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2012	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2012	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2012	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2012	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2012	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131
FY 2012	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2012	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2012	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2012	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2012	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2012	LOWER GRANITE	HISTORICAL	168,033	7.120%	11,964	-	11,964
FY 2012	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2012	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2012	M McNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2012	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2012	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2012	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2012	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2012	ALBENI FALLS	HISTORICAL	244,112	6.930%	16,917	-	16,917
FY 2012	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2012	CONSERVATION	HISTORICAL	187,500	5.730%	10,744	-	10,744
FY 2012	FISH, WILDLIFE	HISTORICAL	214,000	6.176%	13,216	-	13,216
FY 2012	BPA PROGRAM	HISTORICAL	55,761	6.780%	3,781	-	3,781
FY 2012	Float	HISTORICAL	-	-	-6,754	-	-6,754
Subtotal			\$4,351,875	-	\$282,060	-	\$282,060
FY 2013	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2013	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2013	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2013	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2013	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2013	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2013	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2013	COUGAR	HISTORICAL	15,774	5.378%	848	-	848

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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2013	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2013	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2013	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2013	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2013	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2013	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2013	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131
FY 2013	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2013	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2013	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2013	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2013	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2013	LOWER GRANITE	HISTORICAL	154,038	7.116%	10,961	-	10,961
FY 2013	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2013	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2013	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2013	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2013	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2013	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2013	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2013	ALBENI FALLS	HISTORICAL	354,237	6.930%	24,549	-	24,549
FY 2013	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2013	CONSERVATION	HISTORICAL	155,500	5.812%	9,038	-	9,038
FY 2013	FISH, WILDLIFE	HISTORICAL	214,000	6.176%	13,216	-	13,216
FY 2013	BPA PROGRAM	HISTORICAL	55,761	6.780%	3,781	-	3,781
FY 2013	Float	HISTORICAL	-	-	-10,263	-	-10,263
Subtotal			\$4,416,006	-	\$283,476	-	\$283,476
FY 2014	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2014	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2014	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2014	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2014	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2014	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2014	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2014	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2014	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2014	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2014	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2014	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2014	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2014	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2014	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131
FY 2014	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2014	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2014	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2014	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2014	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2014	LOWER GRANITE	HISTORICAL	150,732	7.115%	10,725	-	10,725
FY 2014	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2014	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2014	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2014	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2014	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2014	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2014	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2014	ALBENI FALLS	HISTORICAL	457,069	6.930%	31,675	-	31,675
FY 2014	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2014	CONSERVATION	HISTORICAL	70,200	6.010%	4,219	-	4,219
FY 2014	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2014	BPA PROGRAM	HISTORICAL	55,761	6.780%	3,781	-	3,781
FY 2014	Float	HISTORICAL	-	-	-11,552	-	-11,552
Subtotal			\$4,370,231	-	\$280,597	-	\$280,597
FY 2015	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2008 COST EVALUATION PERIOD

TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2015	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2015	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2015	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2015	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2015	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2015	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2015	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2015	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2015	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2015	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2015	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2015	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2015	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2015	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131
FY 2015	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2015	LIBBY	HISTORICAL	204,735	7.116%	14,570	-	14,570
FY 2015	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2015	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2015	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2015	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2015	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2015	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2015	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2015	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2015	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2015	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2015	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2015	ALBENI FALLS	HISTORICAL	560,276	6.930%	38,827	-	38,827
FY 2015	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2015	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2015	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2015	Float	HISTORICAL	-	-	-11,903	-	-11,903
Subtotal			\$4,270,234	-	\$273,668	-	\$273,668
FY 2016	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2016	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2016	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2016	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2016	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2016	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	411,264	7.150%	29,405	-	29,405
FY 2016	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2016	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2016	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2016	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2016	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2016	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2016	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2016	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2016	ICE HARBOR	HISTORICAL	32,441	6.564%	2,129	-	2,129
FY 2016	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2016	LIBBY	HISTORICAL	78,285	7.059%	5,526	-	5,526
FY 2016	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2016	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2016	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2016	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2016	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2016	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2016	MCNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2016	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2016	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2016	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2016	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2016	ALBENI FALLS	HISTORICAL	663,877	6.930%	46,007	-	46,007
FY 2016	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2016	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2008 COST EVALUATION PERIOD

TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2016	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2016	Float	HISTORICAL	-	-	-7,080	-	-7,080
Subtotal			\$4,202,812	-	\$273,436	-	\$273,436
FY 2017	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2017	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2017	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2017	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2017	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2017	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	411,264	7.150%	29,405	-	29,405
FY 2017	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2017	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2017	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2017	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2017	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2017	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2017	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2017	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2017	ICE HARBOR	HISTORICAL	32,441	6.564%	2,129	-	2,129
FY 2017	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2017	LIBBY	HISTORICAL	78,285	7.059%	5,526	-	5,526
FY 2017	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2017	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2017	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2017	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2017	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2017	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2017	MCNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2017	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2017	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2017	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2017	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2017	ALBENI FALLS	HISTORICAL	767,870	6.930%	53,213	-	53,213
FY 2017	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2017	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2017	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2017	Float	HISTORICAL	-	-	-5,817	-	-5,817
Subtotal			\$4,306,805	-	\$281,906	-	\$281,906
FY 2018	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2018	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2018	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2018	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2018	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2018	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	411,264	7.150%	29,405	-	29,405
FY 2018	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2018	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2018	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2018	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2018	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2018	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2018	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2018	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2018	ICE HARBOR	HISTORICAL	32,441	6.564%	2,129	-	2,129
FY 2018	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2018	LIBBY	HISTORICAL	78,285	7.059%	5,526	-	5,526
FY 2018	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2018	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2018	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2018	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2018	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2018	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2018	MCNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2018	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2018	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656

BONNEVILLE POWER ADMINISTRATION
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OCTOBER 1, 2004 - SEPTEMBER 30, 2008 COST EVALUATION PERIOD

TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2018	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2018	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2018	ALBENI FALLS	HISTORICAL	872,317	6.930%	60,452	-	60,452
FY 2018	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2018	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2018	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2018	Float	HISTORICAL	-	-	-9,113	-	-9,113
Subtotal			\$4,411,252	-	\$285,848	-	\$285,848
FY 2019	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2019	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2019	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2019	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2019	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	376,450	7.150%	26,916	-	26,916
FY 2019	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2019	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2019	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2019	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2019	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2019	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2019	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2019	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2019	ICE HARBOR	HISTORICAL	11,741	5.530%	649	-	649
FY 2019	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2019	LIBBY	HISTORICAL	21,305	6.817%	1,452	-	1,452
FY 2019	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2019	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2019	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2019	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2019	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2019	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2019	MCNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2019	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2019	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2019	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2019	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2019	ALBENI FALLS	HISTORICAL	977,278	6.930%	67,725	-	67,725
FY 2019	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2019	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2019	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2019	Float	HISTORICAL	-	-	-15,087	-	-15,087
Subtotal			\$4,403,719	-	\$279,105	-	\$279,105
FY 2020	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2020	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2020	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2020	BONNEVILLE	HISTORICAL	91,866	5.663%	5,202	-	5,202
FY 2020	CHIEF JOSEPH	HISTORICAL	108,321	7.127%	7,720	-	7,720
FY 2020	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	260,874	7.150%	18,653	-	18,653
FY 2020	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2020	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2020	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2020	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2020	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2020	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2020	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2020	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2020	ICE HARBOR	HISTORICAL	11,741	5.530%	649	-	649
FY 2020	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2020	LIBBY	HISTORICAL	21,305	6.817%	1,452	-	1,452
FY 2020	LITTLE GOOSE	HISTORICAL	10,950	6.572%	720	-	720
FY 2020	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2020	LOST CREEK	HISTORICAL	303	6.503%	20	-	20
FY 2020	LOWER GRANITE	HISTORICAL	7,265	6.285%	457	-	457

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2008 COST EVALUATION PERIOD

TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2020	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2020	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2020	MCNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2020	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2020	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2020	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2020	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2020	ALBENI FALLS	HISTORICAL	1,082,810	6.930%	75,039	-	75,039
FY 2020	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2020	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2020	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2020	Float	HISTORICAL	-	-	-15,083	-	-15,083
Subtotal			\$4,172,310	-	\$262,330	-	\$262,330
FY 2021	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2021	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2021	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	243,117	7.150%	17,383	-	17,383
FY 2021	BONNEVILLE	HISTORICAL	91,326	5.654%	5,163	-	5,163
FY 2021	CHIEF JOSEPH	HISTORICAL	9,309	6.887%	641	-	641
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	161,090	7.150%	11,518	-	11,518
FY 2021	COLUMBIA BASIN	HISTORICAL	76,158	5.991%	4,563	-	4,563
FY 2021	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2021	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2021	DWORSHAK	HISTORICAL	10,393	6.863%	713	-	713
FY 2021	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2021	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2021	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2021	HUNGRY HORSE	HISTORICAL	6,975	7.049%	492	-	492
FY 2021	ICE HARBOR	HISTORICAL	11,663	5.520%	644	-	644
FY 2021	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2021	LIBBY	HISTORICAL	21,003	6.812%	1,431	-	1,431
FY 2021	LITTLE GOOSE	HISTORICAL	10,950	6.572%	720	-	720
FY 2021	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2021	LOST CREEK	HISTORICAL	272	6.428%	18	-	18
FY 2021	LOWER GRANITE	HISTORICAL	5,508	6.008%	331	-	331
FY 2021	LOWER MONUMENTAL	HISTORICAL	8,936	5.989%	535	-	535
FY 2021	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2021	MCNARY	HISTORICAL	8,866	5.605%	497	-	497
FY 2021	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2021	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2021	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2021	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2021	ALBENI FALLS	HISTORICAL	1,188,964	6.930%	82,395	-	82,395
FY 2021	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2021	FISH, WILDLIFE	HISTORICAL	144,000	6.265%	9,022	-	9,022
FY 2021	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2021	Float	HISTORICAL	-	-	-15,086	-	-15,086
Subtotal			\$3,899,808	-	\$242,791	-	\$242,791

BONNEVILLE POWER ADMINISTRATION
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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2022	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2022	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2022	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	21,697	7.150%	1,551	-	1,551
FY 2022	BONNEVILLE	HISTORICAL	91,326	5.654%	5,163	-	5,163
FY 2022	CHIEF JOSEPH	HISTORICAL	9,309	6.887%	641	-	641
FY 2022	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	12,631	7.150%	903	-	903
FY 2022	COLUMBIA BASIN	HISTORICAL	76,158	5.991%	4,563	-	4,563
FY 2022	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2022	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2022	DWORSHAK	HISTORICAL	10,393	6.863%	713	-	713
FY 2022	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2022	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2022	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2022	HUNGRY HORSE	HISTORICAL	6,975	7.049%	492	-	492
FY 2022	ICE HARBOR	HISTORICAL	11,663	5.520%	644	-	644
FY 2022	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2022	LIBBY	HISTORICAL	21,003	6.812%	1,431	-	1,431
FY 2022	LITTLE GOOSE	HISTORICAL	10,950	6.572%	720	-	720
FY 2022	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2022	LOST CREEK	HISTORICAL	272	6.428%	18	-	18
FY 2022	LOWER GRANITE	HISTORICAL	5,508	6.008%	331	-	331
FY 2022	LOWER MONUMENTAL	HISTORICAL	8,936	5.989%	535	-	535
FY 2022	LOWER SNAKE F AND W	HISTORICAL	220,880	7.132%	15,753	-	15,753
FY 2022	MCNARY	HISTORICAL	8,866	5.605%	497	-	497
FY 2022	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2022	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2022	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2022	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2022	ALBENI FALLS	HISTORICAL	1,295,791	6.930%	89,798	-	89,798
FY 2022	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2022	FISH, WILDLIFE	HISTORICAL	108,000	6.437%	6,952	-	6,952
FY 2022	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2022	Float	HISTORICAL	-	-	-15,106	-	-15,106
Subtotal			\$3,590,788	-	\$220,945	-	\$220,945
FY 2023	ALBENI FALLS	HISTORICAL	431	7.149%	31	-	31
FY 2023	BOISE	HISTORICAL	2,284	7.150%	163	-	163
FY 2023	BONNEVILLE	HISTORICAL	87,570	5.590%	4,895	-	4,895
FY 2023	CHIEF JOSEPH	HISTORICAL	1,996	5.922%	118	-	118
FY 2023	COLUMBIA BASIN	HISTORICAL	72,619	5.935%	4,310	-	4,310
FY 2023	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2023	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2023	DWORSHAK	HISTORICAL	9,178	6.824%	626	-	626
FY 2023	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	579,191	5.581%	32,325	-	32,325
FY 2023	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2023	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2023	HUNGRY HORSE	HISTORICAL	768	6.233%	48	-	48
FY 2023	ICE HARBOR	HISTORICAL	11,292	5.466%	617	-	617
FY 2023	JOHN DAY	HISTORICAL	9,899	5.648%	559	-	559
FY 2023	LIBBY	HISTORICAL	6,222	6.010%	374	-	374
FY 2023	LITTLE GOOSE	HISTORICAL	4,849	5.844%	283	-	283
FY 2023	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2023	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2023	LOWER GRANITE	HISTORICAL	4,874	5.860%	286	-	286
FY 2023	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2023	LOWER SNAKE F AND W	HISTORICAL	5,211	6.382%	333	-	333
FY 2023	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2023	MINIDOKA	HISTORICAL	868	7.061%	61	-	61
FY 2023	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2023	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2023	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2023	ALBENI FALLS	HISTORICAL	1,403,336	6.930%	97,251	-	97,251
FY 2023	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	6,814	65,434

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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2023	FISH, WILDLIFE	HISTORICAL	72,000	6.595%	4,748	-	4,748
FY 2023	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	531	4,256
FY 2023	Float	HISTORICAL	-	-	-15,118	-	-15,118
Subtotal			\$3,259,210	-	\$197,359	\$7,345	\$204,704
FY 2024	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2024	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2024	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2024	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2024	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2024	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2024	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	579,191	5.581%	32,325	-	32,325
FY 2024	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2024	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2024	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2024	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2024	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2024	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2024	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2024	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2024	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2024	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2024	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2024	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2024	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2024	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2024	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2024	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2024	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2024	ALBENI FALLS	HISTORICAL	1,245,169	6.930%	86,290	-	86,290
FY 2024	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2024	FISH, WILDLIFE	HISTORICAL	36,000	6.720%	2,419	-	2,419
FY 2024	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2024	Float	HISTORICAL	-	-	-15,269	-	-15,269
Subtotal			\$2,896,462	-	\$171,760	-	\$171,760
FY 2025	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2025	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2025	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2025	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2025	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2025	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2025	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	579,191	5.581%	32,325	-	32,325
FY 2025	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2025	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2025	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2025	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2025	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2025	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2025	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2025	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2025	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2025	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2025	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2025	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2025	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2025	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2025	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2025	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2025	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2025	ALBENI FALLS	HISTORICAL	886,830	6.930%	61,457	-	61,457
FY 2025	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2025	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2025	Float	HISTORICAL	-	-	-15,623	-	-15,623
Subtotal			\$2,502,123	-	\$144,154	-	\$144,154

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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2026	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2026	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2026	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2026	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2026	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2026	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2026	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	579,191	5.581%	32,325	-	32,325
FY 2026	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2026	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2026	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2026	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2026	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2026	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2026	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2026	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2026	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2026	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2026	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2026	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2026	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2026	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2026	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2026	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2026	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2026	ALBENI FALLS	HISTORICAL	432,050	6.930%	29,941	-	29,941
FY 2026	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	2,234	50,962
FY 2026	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2026	Float	HISTORICAL	-	-	-15,627	-	-15,627
Subtotal			\$2,047,343	-	\$112,634	\$2,234	\$114,868
FY 2027	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2027	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2027	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2027	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2027	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2027	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2027	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	579,191	5.581%	32,325	-	32,325
FY 2027	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2027	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2027	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2027	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2027	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2027	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2027	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2027	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2027	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2027	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2027	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2027	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2027	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2027	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2027	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2027	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2027	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2027	BUREAU DIRECT FUND	HISTORICAL	686,762	6.553%	45,006	13,069	58,074
FY 2027	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	1,129	3,969
FY 2027	Float	HISTORICAL	-	-	-15,665	-	-15,665
Subtotal			\$1,561,954	-	\$78,931	\$14,198	\$93,129

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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2028	BONNEVILLE	HISTORICAL	62,963	5.378%	3,386	-	3,386
FY 2028	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2028	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2028	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2028	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2028	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2028	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	487,082	5.479%	26,690	-	26,690
FY 2028	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2028	HILLS CREEK	HISTORICAL	9	5.910%	1	-	1
FY 2028	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2028	ICE HARBOR	HISTORICAL	10,678	5.422%	579	-	579
FY 2028	JOHN DAY	HISTORICAL	6,958	5.419%	377	-	377
FY 2028	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2028	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2028	LOOKOUT POINT-DEXTER	HISTORICAL	135	5.127%	7	-	7
FY 2028	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2028	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2028	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2028	LOWER SNAKE F AND W	HISTORICAL	1,509	5.537%	84	-	84
FY 2028	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2028	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2028	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2028	THE DALLES	HISTORICAL	1,408	5.484%	77	-	77
FY 2028	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2028	BUREAU DIRECT FUND	HISTORICAL	331,100	6.465%	21,405	2,542	23,947
FY 2028	BPA PROGRAM	HISTORICAL	3,181	6.660%	212	-	212
FY 2028	Float	HISTORICAL	-	-	-15,969	-	-15,969
Subtotal			\$1,035,214	-	\$44,338	\$2,542	\$46,881
FY 2029	BONNEVILLE	HISTORICAL	4,582	5.125%	235	-	235
FY 2029	CHIEF JOSEPH	HISTORICAL	992	5.125%	51	-	51
FY 2029	DETROIT-BIG CLIFF	HISTORICAL	223	5.124%	11	-	11
FY 2029	DWORSHAK	HISTORICAL	761	5.125%	39	-	39
FY 2029	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	211,431	5.128%	10,843	-	10,843
FY 2029	ICE HARBOR	HISTORICAL	50	5.131%	3	-	3
FY 2029	LITTLE GOOSE	HISTORICAL	146	5.125%	7	-	7
FY 2029	LOOKOUT POINT-DEXTER	HISTORICAL	135	5.127%	7	-	7
FY 2029	LOWER GRANITE	HISTORICAL	42	5.117%	2	-	2
FY 2029	LOWER MONUMENTAL	HISTORICAL	22	5.130%	1	-	1
FY 2029	LOWER SNAKE F AND W	HISTORICAL	98	5.125%	5	-	5
FY 2029	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2029	Float	HISTORICAL	-	-	-16,027	-	-16,027
Subtotal			\$463,481	-	\$11,381	-	\$11,381

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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2030	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2030	Float	HISTORICAL	-	-	-16,020	-	-16,020
Subtotal			\$245,000	-	\$184	-	\$184
FY 2031	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2031	Float	HISTORICAL	-	-	-16,013	-	-16,013
Subtotal			\$245,000	-	\$192	-	\$192
FY 2032	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2032	Float	HISTORICAL	-	-	-16,005	-	-16,005
Subtotal			\$245,000	-	\$199	-	\$199
FY 2033	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2033	Float	HISTORICAL	-	-	-15,997	-	-15,997
Subtotal			\$245,000	-	\$207	-	\$207
FY 2034	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2034	Float	HISTORICAL	-	-	-15,988	-	-15,988
Subtotal			\$245,000	-	\$216	-	\$216
FY 2035	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2035	Float	HISTORICAL	-	-	-15,979	-	-15,979
Subtotal			\$245,000	-	\$226	-	\$226
FY 2036	BUREAU DIRECT FUND	HISTORICAL	225,000	6.665%	14,997	-	14,997
FY 2036	Float	HISTORICAL	-	-	-15,983	-	-15,983
Subtotal			\$225,000	-	-987	-	-987
FY 2037	BUREAU DIRECT FUND	HISTORICAL	200,000	6.622%	13,244	-	13,244
FY 2037	Float	HISTORICAL	-	-	-15,993	-	-15,993
Subtotal			\$200,000	-	-2,749	-	-2,749
FY 2038	BUREAU DIRECT FUND	HISTORICAL	200,000	6.622%	13,244	-	13,244
FY 2038	Float	HISTORICAL	-	-	-15,982	-	-15,982
Subtotal			\$200,000	-	-2,738	-	-2,738
FY 2039	BUREAU DIRECT FUND	HISTORICAL	175,000	6.598%	11,547	-	11,547
FY 2039	Float	HISTORICAL	-	-	-15,989	-	-15,989
Subtotal			\$175,000	-	-4,443	-	-4,443
FY 2040	BUREAU DIRECT FUND	HISTORICAL	150,000	6.566%	9,849	-	9,849
FY 2040	Float	HISTORICAL	-	-	-15,996	-	-15,996
Subtotal			\$150,000	-	-6,147	-	-6,147
FY 2041	BUREAU DIRECT FUND	HISTORICAL	100,000	6.604%	6,604	-	6,604
FY 2041	Float	HISTORICAL	-	-	-16,021	-	-16,021
Subtotal			\$100,000	-	-9,417	-	-9,417

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TABLE 4A: Interest Calculation Summary (\$000s) (FY 2008)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2042	BUREAU DIRECT FUND	HISTORICAL	100,000	6.604%	6,604	-	6,604
FY 2042	Float	HISTORICAL	-	-	-16,006	-	-16,006
Subtotal			\$100,000	-	-9,402	-	-9,402
FY 2043	BUREAU DIRECT FUND	HISTORICAL	40,000	6.480%	2,592	-	2,592
FY 2043	Float	HISTORICAL	-	-	-16,037	-	-16,037
Subtotal			\$40,000	-	-13,445	-	-13,445
FY 2044	Float	HISTORICAL	-	-	-16,051	-	-16,051
Subtotal			-	-	-16,051	-	-16,051
FY 2045	Float	HISTORICAL	-	-	-16,032	-	-16,032
Subtotal			-	-	-16,032	-	-16,032
FY 2046	Float	HISTORICAL	-	-	-16,013	-	-16,013
Subtotal			-	-	-16,013	-	-16,013
FY 2047	Float	HISTORICAL	-	-	-15,992	-	-15,992
Subtotal			-	-	-15,992	-	-15,992
FY 2048	Float	HISTORICAL	-	-	-15,970	-	-15,970
Subtotal			-	-	-15,970	-	-15,970
FY 2049	Float	HISTORICAL	-	-	-15,946	-	-15,946
Subtotal			-	-	-15,946	-	-15,946
FY 2050	Float	HISTORICAL	-	-	-15,921	-	-15,921
Subtotal			-	-	-15,921	-	-15,921
FY 2051	Float	HISTORICAL	-	-	-15,893	-	-15,893
Subtotal			-	-	-15,893	-	-15,893
FY 2052	Float	HISTORICAL	-	-	-15,864	-	-15,864
Subtotal			-	-	-15,864	-	-15,864
FY 2053	Float	HISTORICAL	-	-	-15,833	-	-15,833
Subtotal			-	-	-15,833	-	-15,833
FY 2054	Float	HISTORICAL	-	-	-17,914	-	-17,914
Subtotal			-	-	-17,914	-	-17,914
FY 2055	Float	HISTORICAL	-	-	-24,230	-	-24,230
Subtotal			-	-	-24,230	-	-24,230
FY 2056	Float	HISTORICAL	-	-	-24,230	-	-24,230
Subtotal			-	-	-24,230	-	-24,230
FY 2057	Float	HISTORICAL	-	-	-24,230	-	-24,230
Subtotal			-	-	-24,230	-	-24,230
FY 2058	Float	HISTORICAL	-	-	-24,230	-	-24,230
Subtotal			-	-	-24,230	-	-24,230
FY 2059	Float	HISTORICAL	-	-	-24,230	-	-24,230
Subtotal			-	-	-24,230	-	-24,230
Grand Total			\$92,793,103	-	\$5,226,633	\$26,319	\$5,252,952

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2005	CHIEF JOSEPH	1955	2005	29,164	2,262	6.910%	No	No	2,262
FY 2005	LOOKOUT POINT-DEXTER	1955	2005	34,290	28,417	6.910%	No	No	28,417
FY 2005	LOOKOUT POINT-DEXTER	1956	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1957	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1958	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1959	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1960	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1961	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1962	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1963	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1964	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1965	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1966	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1967	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1968	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1969	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1970	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1971	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1972	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1973	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1974	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1975	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1976	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1977	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1978	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1979	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1980	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1981	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1982	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1983	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1985	2005	52	52	6.910%	No	No	52
FY 2005	LOOKOUT POINT-DEXTER	1986	2005	42	42	6.910%	No	No	42
FY 2005	LOOKOUT POINT-DEXTER	1987	2005	9	9	6.910%	No	No	9
FY 2005	MCNARY	1955	2005	53,493	53,493	6.910%	No	No	53,493
FY 2005	ALBENI FALLS	1955	2005	25,494	16,854	6.910%	No	No	16,854
FY 2005	ALBENI FALLS	1956	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1957	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1958	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1959	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1960	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1961	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1962	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1963	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1964	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1965	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1966	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1967	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1968	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1969	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1970	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1971	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1972	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1973	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1974	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1975	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1976	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1977	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1978	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1979	2005	11	11	6.910%	Yes	No	11

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2005	ALBENI FALLS	1980	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1981	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1982	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1983	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1985	2005	7	7	6.910%	No	No	7
FY 2005	ALBENI FALLS	1986	2005	293	293	6.910%	No	No	293
FY 2005	ALBENI FALLS	1987	2005	12	12	6.910%	No	No	12
FY 2005	BUREAU DIRECT FUND	2000	2005	20,000	20,000	6.700%	No	No	20,000
FY 2005	FISH, WILDLIFE	2001	2005	25,000	25,000	5.650%	No	No	25,000
FY 2005	BUREAU DIRECT FUND	2002	2005	30,000	30,000	4.600%	No	No	30,000
FY 2005	BPA PROGRAM	2002	2005	1,990	1,990	4.600%	No	No	1,990
FY 2005	CONSERVATION	2002	2005	40,000	40,000	3.750%	No	No	40,000
FY 2005	ICE HARBOR	1995	2019	84	84	7.270%	No	No	84
FY 2005	ICE HARBOR	1995	2019	171	171	7.270%	No	No	171
FY 2005	ICE HARBOR	1995	2019	849	849	7.270%	No	No	849
FY 2005	JOHN DAY	1969	2019	96,104	59,257	7.270%	No	No	24,947
FY 2005	LOWER MONUMENTAL	1969	2019	26,974	25,083	7.270%	No	No	25,083
Subtotal		-	-	\$385,760	\$305,607	-	Yes	No	\$271,297
FY 2006	BOISE	1996	2006	7	7	6.950%	No	No	7
FY 2006	CHIEF JOSEPH	1956	2006	13,643	13,643	6.950%	No	No	13,643
FY 2006	DETROIT-BIG CLIFF	1996	2006	24	24	6.950%	No	No	24
FY 2006	MCNARY	1956	2006	38,748	38,748	6.950%	No	No	38,748
FY 2006	MCNARY	1996	2006	778	778	6.950%	No	No	778
FY 2006	BPA PROGRAM	2003	2006	45,062	45,062	3.000%	No	No	45,062
FY 2006	BUREAU DIRECT FUND	2003	2006	25,000	25,000	2.500%	No	No	25,000
FY 2006	BUREAU DIRECT FUND	2003	2006	25,000	25,000	2.400%	No	No	25,000
FY 2006	BUREAU DIRECT FUND	2003	2006	30,000	30,000	2.300%	No	No	30,000
FY 2006	JOHN DAY	1969	2019	96,104	34,310	7.270%	No	No	34,310
FY 2006	BONNEVILLE	1995	2020	20	20	7.250%	No	No	20
FY 2006	BONNEVILLE	1995	2020	22	22	7.250%	Yes	No	22
FY 2006	GREEN PETER-FOSTER	1995	2020	11	11	7.250%	No	No	11
FY 2006	GREEN PETER-FOSTER	1995	2020	24	24	7.250%	No	No	24
FY 2006	JOHN DAY	1995	2020	79	79	7.250%	No	No	79
FY 2006	LOWER MONUMENTAL	1970	2020	51,218	51,218	7.250%	No	No	45,823
FY 2006	LOWER MONUMENTAL	1971	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1972	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1973	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1974	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1975	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1976	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1977	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1978	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1979	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1980	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1981	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1982	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1983	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1985	2020	8	8	7.250%	No	No	8
FY 2006	LOWER MONUMENTAL	1986	2020	132	132	7.250%	No	No	132
FY 2006	LOWER MONUMENTAL	1987	2020	3	3	7.250%	No	No	3
Subtotal		-	-	\$328,665	\$266,871	-	Yes	No	\$261,476
FY 2007	CHIEF JOSEPH	1957	2007	39,586	8,991	6.980%	No	No	8,991
FY 2007	BOISE	1997	2007	9	9	6.950%	No	No	9
FY 2007	HUNGRY HORSE	1997	2007	154	154	6.950%	No	No	154
FY 2007	MINIDOKA	1997	2007	66	66	6.950%	No	No	66
FY 2007	FISH, WILDLIFE	2003	2007	20,000	20,000	3.100%	No	No	20,000
FY 2007	BUREAU DIRECT FUND	2004	2007	35,000	35,000	2.950%	No	No	35,000

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2007	BPA PROGRAM	2004	2007	13,357	13,357	2.500%	No	No	13,357
FY 2007	COUGAR	1964	2014	10,414	833	7.230%	No	No	833
FY 2007	COUGAR	1965	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1966	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1967	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1968	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1969	2014	20	20	7.230%	Yes	No	20
FY 2007	JOHN DAY	1970	2020	23,656	23,656	7.250%	No	No	23,656
FY 2007	LITTLE GOOSE	1970	2020	22,326	21,301	7.250%	No	No	21,301
FY 2007	LOWER MONUMENTAL	1970	2020	51,218	5,395	7.250%	No	No	5,395
FY 2007	DWORSHAK	1996	2021	26	26	7.230%	No	No	26
FY 2007	DWORSHAK	1996	2021	184	184	7.230%	No	No	184
FY 2007	LITTLE GOOSE	1971	2021	42,962	42,962	7.230%	No	No	40,352
FY 2007	LITTLE GOOSE	1972	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1973	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1974	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1975	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1976	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1977	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1978	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1979	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1980	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1981	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1982	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1983	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1985	2021	174	174	7.230%	No	No	174
FY 2007	LITTLE GOOSE	1986	2021	239	239	7.230%	No	No	239
FY 2007	LITTLE GOOSE	1987	2021	6	6	7.230%	No	No	6
FY 2007	LOWER MONUMENTAL	1996	2021	37	37	7.230%	No	No	37
FY 2007	LOWER MONUMENTAL	1996	2021	51	51	7.230%	No	No	51
Subtotal		-	-	\$259,907	\$172,883	-	Yes	No	\$170,273
FY 2008	CONSERVATION	1998	2008	104,300	104,300	5.300%	No	No	104,300
FY 2008	JOHN DAY	1971	2021	34,974	34,974	7.230%	No	No	34,974
FY 2008	LITTLE GOOSE	1971	2021	42,962	2,610	7.230%	No	No	2,610
FY 2008	BONNEVILLE	1997	2022	122	122	7.230%	No	No	122
FY 2008	ICE HARBOR	1997	2022	66	66	7.230%	No	No	66
FY 2008	JOHN DAY	1997	2022	133	133	7.230%	No	No	133
FY 2008	LIBBY	1997	2022	432	432	7.230%	No	No	432
FY 2008	JOHN DAY	1972	2022	11,502	11,502	7.210%	No	No	11,502
FY 2008	JOHN DAY	1985	2022	6,490	6,490	7.210%	No	No	6,490
FY 2008	JOHN DAY	1986	2022	3,227	3,227	7.210%	No	No	3,227
FY 2008	JOHN DAY	1987	2022	706	706	7.210%	No	No	706
FY 2008	JOHN DAY	1989	2022	30	30	7.210%	No	No	30
FY 2008	JOHN DAY	1990	2022	37	37	7.210%	No	No	37
FY 2008	JOHN DAY	1992	2022	19	19	7.210%	No	No	19
FY 2008	YAKIMA-CHANDLER	1956	2022	1,068	193	7.210%	No	No	193
FY 2008	YAKIMA-CHANDLER	1956	2022	481	216	7.210%	No	No	216
FY 2008	YAKIMA-CHANDLER	1959	2022	1	1	7.210%	Yes	No	1
FY 2008	YAKIMA-CHANDLER	1960	2022	1	1	7.210%	Yes	No	1
FY 2008	YAKIMA-CHANDLER	1961	2022	1	1	7.210%	Yes	No	1
FY 2008	YAKIMA-CHANDLER	1986	2022	456	455	7.210%	No	No	455
FY 2008	DWORSHAK	1974	2023	515	515	7.190%	Yes	No	515
FY 2008	DWORSHAK	1974	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1975	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1975	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1976	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1976	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1977	2023	518	518	7.190%	Yes	No	518

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2008	DWORSHAK	1977	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1978	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1978	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1979	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1979	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1980	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1980	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1981	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1981	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1982	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1982	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1983	2023	523	523	7.190%	Yes	No	523
FY 2008	DWORSHAK	1983	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1985	2023	1,141	1,141	7.190%	No	No	1,141
FY 2008	DWORSHAK	1986	2023	197	197	7.190%	No	No	197
FY 2008	DWORSHAK	1987	2023	36	5	7.190%	No	No	5
FY 2008	THE DALLES	1973	2023	21,983	21,983	7.190%	No	No	10,191
Subtotal		-	-	\$235,577	\$194,053	-	Yes	No	\$182,261
FY 2009	CONSERVATION	1989	2009	40,000	40,000	8.550%	No	No	40,000
FY 2009	BPA PROGRAM	2005	2009	19,220	19,220	3.750%	No	No	19,220
FY 2009	DWORSHAK	1973	2023	138,443	132,996	7.190%	No	No	19,942
FY 2009	DWORSHAK	1973	2023	836	803	7.190%	No	No	803
FY 2009	THE DALLES	1973	2023	21,983	11,792	7.190%	No	No	11,792
Subtotal		-	-	\$220,482	\$204,811	-	No	No	\$91,757
FY 2010	BPA PROGRAM	2001	2010	68	68	6.050%	No	No	68
FY 2010	CONSERVATION	2004	2010	30,000	30,000	5.130%	No	Yes	30,000
FY 2010	DWORSHAK	1973	2023	138,443	113,054	7.190%	No	No	110,972
Subtotal		-	-	\$168,511	\$143,122	-	No	Yes	\$141,040
FY 2011	CONSERVATION	2006	2011	44,000	44,000	4.920%	No	No	44,000
FY 2011	CONSERVATION	2005	2011	22,500	22,500	4.490%	No	No	22,500
FY 2011	HILLS CREEK	1962	2012	10,353	9,264	7.160%	No	No	9,264
FY 2011	HILLS CREEK	1963	2012	12	12	7.160%	Yes	No	12
FY 2011	HILLS CREEK	1964	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1965	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1966	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1967	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1968	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1969	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1970	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1971	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1972	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1973	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1974	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1977	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1978	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1979	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1980	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1981	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1982	2012	13	13	7.160%	Yes	No	13
FY 2011	HILLS CREEK	1983	2012	13	13	7.160%	Yes	No	13
FY 2011	ICE HARBOR	1962	2012	59,699	44,308	7.160%	No	No	44,308
FY 2011	ICE HARBOR	1962	2012	664	493	7.160%	No	No	493
FY 2011	ICE HARBOR	1963	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1963	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1964	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1964	2012	1	1	7.160%	Yes	No	1

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FY 2011	ICE HARBOR	1965	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1965	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1966	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1966	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1967	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1967	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1968	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1968	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1969	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1969	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1970	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1970	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1971	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1971	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1972	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1972	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1973	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1973	2012	1	1	7.160%	Yes	No	1
FY 2011	ICE HARBOR	1974	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1975	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1976	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1977	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1978	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1979	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1980	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1981	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1982	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1983	2012	46	46	7.160%	Yes	No	46
FY 2011	ICE HARBOR	1985	2012	41	41	7.160%	No	No	41
FY 2011	ICE HARBOR	1986	2012	137	137	7.160%	No	No	137
FY 2011	ICE HARBOR	1987	2012	3	3	7.160%	No	No	3
FY 2011	DWORSHAK	1973	2023	138,443	2,082	7.190%	No	No	2,082
FY 2011	THE DALLES	1974	2024	7,268	7,268	7.170%	No	No	7,268
FY 2011	LOWER GRANITE	1980	2025	510	510	7.160%	Yes	No	38
FY 2011	LOWER GRANITE	1981	2025	510	510	7.160%	Yes	No	510
FY 2011	LOWER GRANITE	1982	2025	510	510	7.160%	Yes	No	510
FY 2011	LOWER GRANITE	1983	2025	510	510	7.160%	Yes	No	510
FY 2011	LOWER GRANITE	1985	2025	328	328	7.160%	No	No	328
FY 2011	LOWER GRANITE	1986	2025	215	215	7.160%	No	No	215
FY 2011	LOWER GRANITE	1987	2025	8	8	7.160%	No	No	8
FY 2011	LOWER GRANITE	1995	2025	96	96	7.160%	No	No	96
Subtotal		-	-	\$287,018	\$134,006	-	Yes	No	\$133,534
FY 2012	CONSERVATION	2007	2012	32,000	32,000	5.330%	No	No	32,000
FY 2012	LOWER GRANITE	1975	2025	119,237	117,645	7.160%	No	No	11,483
FY 2012	LOWER GRANITE	1976	2025	510	510	7.160%	Yes	No	510
FY 2012	LOWER GRANITE	1977	2025	510	510	7.160%	Yes	No	510
FY 2012	LOWER GRANITE	1978	2025	510	510	7.160%	Yes	No	510
FY 2012	LOWER GRANITE	1979	2025	510	510	7.160%	Yes	No	510
FY 2012	LOWER GRANITE	1980	2025	510	472	7.160%	Yes	No	472
Subtotal		-	-	\$153,787	\$152,157	-	Yes	No	\$45,995
FY 2013	FISH, WILDLIFE	1998	2013	60,000	60,000	6.100%	No	No	60,000
FY 2013	CONSERVATION	2008	2013	32,500	32,500	5.730%	No	No	32,500
FY 2013	CONSERVATION	1998	2013	52,800	52,800	5.600%	No	No	52,800
FY 2013	LOWER GRANITE	1975	2025	119,237	106,162	7.160%	No	No	3,306
Subtotal		-	-	\$264,537	\$251,462	-	No	No	\$148,606
FY 2014	CONSERVATION	1998	2014	37,700	37,700	6.010%	No	Yes	37,700

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FY 2014	CONSERVATION	2009	2014	32,500	32,500	6.010%	No	No	32,500
FY 2014	BPA PROGRAM	1999	2014	950	950	5.900%	No	No	950
FY 2014	LIBBY	1975	2025	54,644	48,138	7.160%	No	No	29,199
FY 2014	LOWER GRANITE	1975	2025	119,237	102,856	7.160%	No	No	102,856
Subtotal		-	-	\$245,031	\$222,144	-	No	Yes	\$203,204
FY 2015	COLUMBIA BASIN - 3RD PWR HOUSE	1975	2025	47,328	36,690	7.160%	No	No	36,690
FY 2015	COLUMBIA BASIN - 3RD PWR HOUSE	1975	2025	8,702	7,435	7.160%	No	No	7,435
FY 2015	LIBBY	1975	2025	54,644	18,939	7.160%	No	No	18,939
FY 2015	COLUMBIA BASIN	1996	2026	76	76	7.150%	No	No	76
FY 2015	ICE HARBOR	1985	2026	21	21	7.150%	No	No	21
FY 2015	LIBBY	1976	2026	153,432	153,432	7.150%	No	No	96,452
FY 2015	LIBBY	1977	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1978	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1979	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1980	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1981	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1982	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1983	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2015	LIBBY	1985	2026	518	518	7.150%	No	No	518
FY 2015	LIBBY	1986	2026	283	283	7.150%	No	No	283
FY 2015	LIBBY	1987	2026	2	2	7.150%	No	No	2
FY 2015	LIBBY	1989	2026	1	1	7.150%	No	No	1
FY 2015	MCNARY	1996	2026	74	74	7.150%	No	No	74
FY 2015	MCNARY	1996	2026	277	277	7.150%	No	No	277
Subtotal		-	-	\$275,613	\$228,003	-	Yes	No	\$171,023
FY 2018	COLUMBIA BASIN - 3RD PWR HOUSE	1976	2026	41,330	41,330	7.150%	No	No	26,777
FY 2018	COLUMBIA BASIN - 3RD PWR HOUSE	1976	2026	8,037	8,037	7.150%	No	No	8,037
FY 2018	ICE HARBOR	1976	2026	20,472	20,472	7.150%	No	No	20,472
FY 2018	ICE HARBOR	1976	2026	228	228	7.150%	No	No	228
FY 2018	LIBBY	1976	2026	153,432	56,980	7.150%	No	No	56,980
Subtotal		-	-	\$223,499	\$127,047	-	No	No	\$112,494
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	1976	2026	41,330	14,553	7.150%	No	No	14,553
FY 2019	CHIEF JOSEPH	1977	2027	30,512	30,512	7.150%	No	No	30,512
FY 2019	BONNEVILLE	1977	2027	15,670	15,670	7.150%	No	No	15,670
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	1977	2027	42,764	42,764	7.150%	No	No	42,764
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	1977	2027	7,964	7,964	7.150%	No	No	7,964
FY 2019	LOST CREEK	1977	2027	13,505	13,413	7.150%	No	No	13,413
FY 2019	LOST CREEK	1978	2027	58	58	7.150%	Yes	No	58
FY 2019	LOST CREEK	1979	2027	60	60	7.150%	Yes	No	60
FY 2019	LOST CREEK	1980	2027	60	60	7.150%	Yes	No	60
FY 2019	LOST CREEK	1981	2027	60	60	7.150%	Yes	No	60
FY 2019	LOST CREEK	1982	2027	60	60	7.150%	Yes	No	60
FY 2019	LOST CREEK	1983	2027	60	60	7.150%	Yes	No	60
FY 2019	LOST CREEK	1985	2027	12	12	7.150%	No	No	12
FY 2019	LOST CREEK	1986	2027	6	6	7.150%	No	No	6
FY 2019	LOST CREEK	1987	2027	4	4	7.150%	No	No	4
FY 2019	CHIEF JOSEPH	1978	2028	75,669	75,669	7.150%	No	No	71,154
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	1978	2028	42,399	42,399	7.150%	No	No	42,399
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	1978	2028	7,896	7,896	7.150%	No	No	7,896
FY 2019	LITTLE GOOSE	1978	2028	49,578	49,578	7.150%	No	No	49,578
FY 2019	LITTLE GOOSE	1985	2028	47	47	7.150%	No	No	47
FY 2019	LOWER GRANITE	1978	2028	40,611	40,611	7.150%	No	No	40,611
Subtotal		-	-	\$368,325	\$341,456	-	Yes	No	\$336,941
FY 2020	FISH, WILDLIFE	2005	2020	10,000	10,000	5.340%	No	No	10,000
FY 2020	CHIEF JOSEPH	1978	2028	75,669	4,515	7.150%	No	No	4,515

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FY 2020	CHIEF JOSEPH	1979	2029	60,079	60,079	7.150%	No	No	60,079
FY 2020	CHIEF JOSEPH	1985	2029	16,372	16,372	7.150%	No	No	16,372
FY 2020	CHIEF JOSEPH	1986	2029	5,363	5,363	7.150%	No	No	5,363
FY 2020	CHIEF JOSEPH	1987	2029	3,036	3,036	7.150%	No	No	3,036
FY 2020	CHIEF JOSEPH	1988	2029	2,722	2,722	7.150%	No	No	2,722
FY 2020	CHIEF JOSEPH	1989	2029	2,227	2,227	7.150%	No	No	2,227
FY 2020	CHIEF JOSEPH	1990	2029	4,505	4,505	7.150%	No	No	4,505
FY 2020	COLUMBIA BASIN - 3RD PWR HOUSE	1979	2029	84,118	84,118	7.150%	No	No	84,118
FY 2020	COLUMBIA BASIN - 3RD PWR HOUSE	1979	2029	15,666	15,666	7.150%	No	No	15,666
FY 2020	LIBBY	1994	2029	286	152	7.150%	No	No	152
FY 2020	LOWER GRANITE	1994	2029	3,543	1,551	7.150%	No	No	1,551
FY 2020	LOWER MONUMENTAL	1979	2029	40,669	40,669	7.150%	No	No	40,669
FY 2020	LOWER MONUMENTAL	1985	2029	256	256	7.150%	No	No	256
FY 2020	DWORSHAK	1995	2030	218	218	7.150%	No	No	218
FY 2020	HUNGRY HORSE	1995	2030	536	536	7.150%	Yes	No	536
FY 2020	HUNGRY HORSE	1995	2030	1,198	1,195	7.150%	Yes	No	1,195
FY 2020	LIBBY	1995	2030	15	15	7.150%	Yes	No	15
FY 2020	LIBBY	1995	2030	41	41	7.150%	No	No	41
FY 2020	LIBBY	1995	2030	94	94	7.150%	Yes	No	94
FY 2020	BONNEVILLE - 2ND POWER HOUSE	1981	2031	40,964	40,964	7.150%	No	No	40,964
FY 2020	BONNEVILLE - 2ND POWER HOUSE	1981	2031	455	455	7.150%	No	No	455
FY 2020	CHIEF JOSEPH	1996	2031	27	27	7.150%	Yes	No	27
FY 2020	BONNEVILLE	1996	2031	22	22	7.150%	No	No	22
FY 2020	COLUMBIA BASIN	1996	2031	109	109	7.150%	No	No	109
FY 2020	COLUMBIA BASIN	1996	2031	251	251	7.150%	No	No	251
FY 2020	DWORSHAK	1996	2031	6	6	7.150%	No	No	6
FY 2020	DWORSHAK	1996	2031	203	203	7.150%	No	No	203
FY 2020	ICE HARBOR	1996	2031	78	78	7.150%	No	No	78
FY 2020	LOST CREEK	1996	2031	31	31	7.150%	No	No	31
FY 2020	LOWER GRANITE	1996	2031	206	206	7.150%	No	No	206
FY 2020	BONNEVILLE - 2ND POWER HOUSE	1982	2032	203,535	203,535	7.150%	No	No	79,996
FY 2020	BONNEVILLE - 2ND POWER HOUSE	1982	2032	2,264	2,264	7.150%	No	No	2,264
FY 2020	CHIEF JOSEPH	1997	2032	166	166	7.150%	No	No	166
FY 2020	BONNEVILLE	1997	2032	518	518	7.150%	No	No	518
FY 2020	M McNARY	1997	2032	30	30	7.150%	No	No	30
Subtotal		-	-	\$575,478	\$502,195	-	Yes	No	\$378,656

FY 2021	LITTLE GOOSE	1971	2021	42,962	0	7.230%	No	No	0
FY 2021	FISH, WILDLIFE	2006	2021	36,000	36,000	5.750%	No	No	36,000
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1982	2032	203,535	123,539	7.150%	No	No	123,539
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1983	2033	62,409	62,409	7.150%	No	No	50,579
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1983	2033	694	694	7.150%	No	No	694
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1985	2033	9,138	9,138	7.150%	No	No	9,138
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1986	2033	30,578	30,578	7.150%	No	No	30,578
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1987	2033	2,801	2,801	7.150%	No	No	2,801
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1988	2033	1,271	1,271	7.150%	No	No	1,271
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1989	2033	1,232	1,232	7.150%	No	No	1,232
FY 2021	BONNEVILLE - 2ND POWER HOUSE	1990	2033	1,588	1,588	7.150%	No	No	1,588
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1983	2033	712	712	7.150%	No	No	712
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1983	2033	13,003	13,003	7.150%	No	No	13,003
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1984	2033	16,965	16,965	7.150%	No	No	16,965
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1984	2033	13,192	13,192	7.150%	No	No	13,192
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1984	2033	3,160	3,160	7.150%	No	No	3,160
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1985	2033	2,060	2,060	7.150%	No	No	2,060
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1985	2033	41,772	41,772	7.150%	No	No	41,772
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1985	2033	107	107	7.150%	No	No	107
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1986	2033	1,851	1,851	7.150%	No	No	1,851
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1986	2033	15,538	15,538	7.150%	No	No	15,538
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1987	2033	1,730	1,730	7.150%	No	No	1,730

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FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1987	2033	14,439	14,439	7.150%	No	No	14,439
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1988	2033	2,294	2,294	7.150%	No	No	2,294
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1988	2033	4,351	4,351	7.150%	No	No	4,351
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1989	2033	10,902	10,902	7.150%	No	No	10,902
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	1990	2033	6,383	6,383	7.150%	No	No	6,383
FY 2021	LOWER SNAKE F AND W	1983	2033	30,983	9,967	7.150%	No	No	9,967
Subtotal		-	-	\$571,650	\$427,676	-	No	No	\$415,847
FY 2022	FISH, WILDLIFE	2007	2022	36,000	36,000	6.120%	No	No	36,000
FY 2022	BONNEVILLE - 2ND POWER HOUSE	1983	2033	62,409	11,830	7.150%	No	No	11,830
FY 2022	JOHN DAY	1995	2035	22	22	7.150%	No	No	22
FY 2022	JOHN DAY	1995	2035	52	52	7.150%	No	No	52
FY 2022	JOHN DAY	1995	2035	121	121	7.150%	No	No	121
FY 2022	LOWER SNAKE F AND W	1985	2035	47,921	47,921	7.150%	No	No	47,921
FY 2022	LOWER MONUMENTAL	1996	2036	264	264	7.150%	Yes	No	264
FY 2022	LOWER SNAKE F AND W	1987	2037	72,536	72,536	7.150%	No	No	72,536
FY 2022	LIBBY	1988	2038	18,043	14,781	7.150%	No	No	14,781
FY 2022	LOWER SNAKE F AND W	1988	2038	805	805	7.150%	No	No	805
FY 2022	LITTLE GOOSE	1995	2040	17	17	7.150%	No	No	17
FY 2022	LITTLE GOOSE	1995	2040	450	450	7.150%	No	No	450
FY 2022	LITTLE GOOSE	1995	2040	733	733	7.150%	Yes	No	733
FY 2022	LOWER SNAKE F AND W	1990	2040	1,557	1,557	7.150%	No	No	1,557
FY 2022	ICE HARBOR	1996	2041	371	371	7.150%	Yes	No	371
FY 2022	LOWER SNAKE F AND W	1991	2041	4,411	4,411	7.150%	No	No	4,411
FY 2022	LOWER SNAKE F AND W	1993	2043	71,632	71,632	7.150%	No	No	71,632
FY 2022	BONNEVILLE - 2ND POWER HOUSE	1994	2044	5,700	5,700	7.150%	No	No	5,700
FY 2022	CHIEF JOSEPH	1994	2044	4,280	4,017	7.150%	No	No	4,017
FY 2022	COLUMBIA BASIN - 3RD PWR HOUSE	1994	2044	12,631	12,631	7.150%	No	No	12,631
FY 2022	LOWER SNAKE F AND W	1994	2044	4,722	4,722	7.150%	No	No	4,722
FY 2022	BONNEVILLE - 2ND POWER HOUSE	1995	2045	3,791	3,791	7.150%	No	No	3,791
FY 2022	CHIEF JOSEPH	1995	2045	147	147	7.150%	No	No	147
FY 2022	CHIEF JOSEPH	1995	2045	562	562	7.150%	No	No	562
FY 2022	CHIEF JOSEPH	1995	2045	712	712	7.150%	Yes	No	712
FY 2022	CHIEF JOSEPH	1995	2045	784	784	7.150%	No	No	784
FY 2022	BONNEVILLE	1995	2045	243	243	7.150%	No	No	243
FY 2022	BONNEVILLE	1995	2045	410	410	7.150%	Yes	No	410
FY 2022	BONNEVILLE	1995	2045	440	440	7.150%	Yes	No	440
FY 2022	COLUMBIA BASIN	1995	2045	292	292	7.150%	Yes	No	292
FY 2022	COLUMBIA BASIN	1995	2045	2,511	2,453	7.150%	No	No	2,453
FY 2022	DETROIT-BIG CLIFF	1995	2045	38	38	7.150%	No	No	38
FY 2022	DWORSHAK	1995	2045	1,162	1,162	7.150%	No	No	1,162
FY 2022	COLUMBIA RIVER FISH MITIGATION	1995	2045	43,343	39,282	7.150%	No	No	39,282
FY 2022	HUNGRY HORSE	1995	2045	6,190	6,190	7.150%	No	No	6,190
FY 2022	JOHN DAY	1995	2045	37	37	7.150%	No	No	37
FY 2022	JOHN DAY	1995	2045	608	608	7.150%	No	No	608
FY 2022	JOHN DAY	1995	2045	7,653	7,653	7.150%	Yes	No	7,653
FY 2022	LOOKOUT POINT-DEXTER	1995	2045	80	39	7.150%	No	No	39
FY 2022	LOOKOUT POINT-DEXTER	1995	2045	33	33	7.150%	No	No	33
FY 2022	LOST CREEK	1995	2045	94	94	7.150%	No	No	94
FY 2022	LOWER MONUMENTAL	1995	2045	41	41	7.150%	No	No	41
FY 2022	LOWER MONUMENTAL	1995	2045	99	99	7.150%	No	No	99
FY 2022	LOWER MONUMENTAL	1995	2045	624	624	7.150%	No	No	624
FY 2022	LOWER MONUMENTAL	1995	2045	1,122	1,122	7.150%	Yes	No	1,122
FY 2022	M McNARY	1995	2045	16	16	7.150%	No	No	16
FY 2022	ALBENI FALLS	1995	2045	443	443	7.150%	No	No	443
FY 2022	ALBENI FALLS	1995	2045	531	531	7.150%	No	No	531
FY 2022	ALBENI FALLS	1995	2045	1,105	1,105	7.150%	No	No	1,105
FY 2022	BOISE	1996	2046	450	450	7.150%	No	No	450
FY 2022	BOISE	1996	2046	656	656	7.150%	No	No	656

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FY 2022	BONNEVILLE - 2ND POWER HOUSE	1996	2046	376	376	7.150%	No	No	376
FY 2022	CHIEF JOSEPH	1996	2046	3	3	7.150%	Yes	No	3
FY 2022	CHIEF JOSEPH	1996	2046	4	4	7.150%	Yes	No	4
FY 2022	CHIEF JOSEPH	1996	2046	355	355	7.150%	No	No	355
FY 2022	CHIEF JOSEPH	1996	2046	729	729	7.150%	No	No	729
FY 2022	BONNEVILLE	1996	2046	18	18	7.150%	No	No	18
FY 2022	BONNEVILLE	1996	2046	18	18	7.150%	No	No	18
FY 2022	BONNEVILLE	1996	2046	80	80	7.150%	No	No	80
FY 2022	BONNEVILLE	1996	2046	109	109	7.150%	No	No	109
FY 2022	BONNEVILLE	1996	2046	142	142	7.150%	No	No	142
FY 2022	BONNEVILLE	1996	2046	223	223	7.150%	No	No	223
FY 2022	BONNEVILLE	1996	2046	751	751	7.150%	No	No	751
FY 2022	BONNEVILLE	1996	2046	1,322	1,322	7.150%	Yes	No	1,322
FY 2022	COLUMBIA BASIN	1996	2046	426	426	7.150%	No	No	426
FY 2022	COLUMBIA BASIN	1996	2046	368	368	7.150%	No	No	368
FY 2022	GREEN PETER-FOSTER	1996	2046	26	26	7.150%	No	No	26
FY 2022	DWORSHAK	1996	2046	3	3	7.150%	Yes	No	3
FY 2022	DWORSHAK	1996	2046	4	4	7.150%	Yes	No	4
FY 2022	DWORSHAK	1996	2046	46	46	7.150%	No	No	46
FY 2022	COLUMBIA RIVER FISH MITIGATION	1996	2046	2,431	2,431	7.150%	No	No	2,431
FY 2022	HILLS CREEK	1996	2046	28	28	7.150%	No	No	28
FY 2022	HUNGRY HORSE	1996	2046	15	15	7.150%	No	No	15
FY 2022	HUNGRY HORSE	1996	2046	2	2	7.150%	No	No	2
FY 2022	LITTLE GOOSE	1996	2046	10	10	7.150%	No	No	10
FY 2022	LITTLE GOOSE	1996	2046	10	10	7.150%	No	No	10
FY 2022	LITTLE GOOSE	1996	2046	211	211	7.150%	No	No	211
FY 2022	LITTLE GOOSE	1996	2046	241	241	7.150%	No	No	241
FY 2022	LITTLE GOOSE	1996	2046	520	520	7.150%	Yes	No	520
FY 2022	LITTLE GOOSE	1996	2046	3,909	3,909	7.150%	Yes	No	3,909
FY 2022	LOST CREEK	1996	2046	24	24	7.150%	No	No	24
FY 2022	LOWER GRANITE	1996	2046	9	9	7.150%	Yes	No	9
FY 2022	LOWER GRANITE	1996	2046	625	625	7.150%	No	No	625
FY 2022	LOWER MONUMENTAL	1996	2046	10	10	7.150%	No	No	10
FY 2022	LOWER SNAKE F AND W	1996	2046	12,085	12,085	7.150%	No	No	12,085
FY 2022	MCNARY	1996	2046	619	619	7.150%	No	No	619
FY 2022	THE DALLES	1996	2046	1,991	1,991	7.150%	No	No	1,991
FY 2022	MINIDOKA	1997	2047	51,558	51,558	7.150%	No	No	50,751
Subtotal		-	-	\$498,195	\$439,931	-	Yes	No	\$439,123
FY 2023	DWORSHAK	1973	2023	138,443	-0	7.190%	No	No	-0
FY 2023	FISH, WILDLIFE	2008	2023	36,000	36,000	6.470%	No	No	36,000
FY 2023	BPA PROGRAM	2009	2044	12,261	12,261	7.220%	No	No	12,261
FY 2023	BOISE	1997	2047	2,284	2,284	7.150%	No	No	2,284
FY 2023	CHIEF JOSEPH	1997	2047	657	657	7.150%	No	No	657
FY 2023	BONNEVILLE	1997	2047	161	161	7.150%	No	No	161
FY 2023	COUGAR	1997	2047	26	26	7.150%	No	No	26
FY 2023	COLUMBIA BASIN	1997	2047	3,393	3,393	7.150%	No	No	3,393
FY 2023	DWORSHAK	1997	2047	7,588	7,588	7.150%	No	No	7,588
FY 2023	HUNGRY HORSE	1997	2047	216	216	7.150%	No	No	216
FY 2023	ICE HARBOR	1997	2047	67	67	7.150%	No	No	67
FY 2023	JOHN DAY	1997	2047	179	179	7.150%	No	No	179
FY 2023	LIBBY	1997	2047	660	660	7.150%	No	No	660
FY 2023	LITTLE GOOSE	1997	2047	1	1	7.150%	No	No	1
FY 2023	LOWER GRANITE	1997	2047	677	677	7.150%	No	No	677
FY 2023	LOWER SNAKE F AND W	1997	2047	2,173	2,173	7.150%	No	No	2,173
FY 2023	MINIDOKA	1997	2047	51,558	807	7.150%	No	No	807
FY 2023	ALBENI FALLS	1997	2047	431	431	7.150%	No	No	431
FY 2023	BUREAU DIRECT FUND	2009	2054	137,000	137,000	7.220%	No	No	137,000
FY 2023	ALBENI FALLS	2010	2055	126,180	126,180	6.930%	Yes	No	126,180

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FY 2023	ALBENI FALLS	2011	2056	117,932	117,932	6.930%	Yes	No	117,932
FY 2023	ALBENI FALLS	2012	2057	110,125	110,125	6.930%	Yes	No	9,786
Subtotal		-	-	\$748,012	\$558,818	-	Yes	No	\$458,479
FY 2024	FISH, WILDLIFE	2009	2024	36,000	36,000	6.720%	No	No	36,000
FY 2024	ALBENI FALLS	2012	2057	110,125	100,339	6.930%	Yes	No	100,339
FY 2024	ALBENI FALLS	2013	2058	102,832	102,832	6.930%	Yes	No	102,832
FY 2024	ALBENI FALLS	2014	2059	103,207	103,207	6.930%	Yes	No	103,207
FY 2024	ALBENI FALLS	2015	2060	103,601	103,601	6.930%	Yes	No	103,601
FY 2024	ALBENI FALLS	2016	2061	103,993	103,993	6.930%	Yes	No	33,718
Subtotal		-	-	\$559,758	\$549,972	-	Yes	No	\$479,697
FY 2025	LOWER GRANITE	1975	2025	119,237	-0	7.160%	No	No	-0
FY 2025	ALBENI FALLS	2016	2061	103,993	70,275	6.930%	Yes	No	70,275
FY 2025	ALBENI FALLS	2017	2062	104,447	104,447	6.930%	Yes	No	104,447
FY 2025	ALBENI FALLS	2018	2063	104,961	104,961	6.930%	Yes	No	104,961
FY 2025	ALBENI FALLS	2019	2064	105,532	105,532	6.930%	Yes	No	105,532
FY 2025	ALBENI FALLS	2020	2065	106,154	106,154	6.930%	Yes	No	106,154
FY 2025	ALBENI FALLS	2021	2066	106,827	106,827	6.930%	Yes	No	39,618
Subtotal		-	-	\$751,151	\$598,196	-	Yes	No	\$530,987
FY 2026	BUREAU DIRECT FUND	2008	2053	145,000	145,000	6.980%	No	No	53,338
FY 2026	ALBENI FALLS	2021	2066	106,827	67,209	6.930%	Yes	No	67,209
FY 2026	ALBENI FALLS	2022	2067	107,545	107,545	6.930%	Yes	No	107,545
FY 2026	ALBENI FALLS	2023	2068	95,731	95,731	6.930%	Yes	No	95,731
FY 2026	ALBENI FALLS	2024	2069	85,358	85,358	6.930%	Yes	No	85,358
FY 2026	ALBENI FALLS	2025	2070	76,207	76,207	6.930%	Yes	No	76,207
FY 2026	ALBENI FALLS	2026	2071	68,142	68,142	6.930%	Yes	No	68,142
Subtotal		-	-	\$684,810	\$645,192	-	Yes	No	\$553,531
FY 2027	BPA PROGRAM	2006	2041	13,369	13,369	6.360%	No	No	13,369
FY 2027	BPA PROGRAM	2007	2042	12,125	12,125	6.670%	No	No	12,125
FY 2027	BPA PROGRAM	2008	2043	13,875	13,875	6.980%	No	No	13,875
FY 2027	BONNEVILLE	2000	2050	24,446	24,446	6.125%	No	No	24,446
FY 2027	COLUMBIA RIVER FISH MITIGATION	2000	2050	47,006	47,006	6.125%	No	No	47,006
FY 2027	HILLS CREEK	2000	2050	2,630	2,630	6.125%	No	No	2,630
FY 2027	ICE HARBOR	2000	2050	548	548	6.125%	No	No	548
FY 2027	JOHN DAY	2000	2050	2,761	2,761	6.125%	No	No	2,761
FY 2027	LOOKOUT POINT-DEXTER	2000	2050	5,098	5,098	6.125%	No	No	5,098
FY 2027	LOWER SNAKE F AND W	2000	2050	1,529	1,529	6.125%	No	No	1,529
FY 2027	THE DALLES	2000	2050	2,588	2,588	6.125%	No	No	2,588
FY 2027	BUREAU DIRECT FUND	2006	2051	131,000	131,000	6.360%	No	No	131,000
FY 2027	BUREAU DIRECT FUND	2007	2052	133,000	133,000	6.670%	No	No	133,000
FY 2027	BUREAU DIRECT FUND	2008	2053	145,000	91,662	6.980%	No	No	91,662
FY 2027	COLUMBIA RIVER FISH MITIGATION	2008	2058	135,796	135,796	6.080%	No	No	39,286
FY 2027	COLUMBIA RIVER FISH MITIGATION	2009	2060	5,817	5,817	6.320%	No	No	5,817
FY 2027	ALBENI FALLS	2027	2072	61,037	61,037	6.930%	Yes	No	61,037
Subtotal		-	-	\$737,626	\$684,287	-	Yes	No	\$587,778
FY 2028	CHIEF JOSEPH	1978	2028	75,669	-0	7.150%	No	No	-0
FY 2028	BPA PROGRAM	1998	2028	3,181	3,181	6.660%	No	Yes	3,181
FY 2028	BONNEVILLE	1999	2049	19,368	19,368	5.375%	No	No	19,368
FY 2028	DWORSHAK	1999	2049	630	630	5.375%	No	No	630
FY 2028	COLUMBIA RIVER FISH MITIGATION	1999	2049	14,115	14,115	5.375%	No	No	14,115
FY 2028	ICE HARBOR	1999	2049	5,516	5,516	5.375%	No	No	5,516
FY 2028	JOHN DAY	1999	2049	3,510	3,510	5.375%	No	No	3,510
FY 2028	LOWER GRANITE	1999	2049	856	856	5.375%	No	No	856
FY 2028	LOWER SNAKE F AND W	1999	2049	7	7	5.375%	No	No	7
FY 2028	BUREAU DIRECT FUND	2005	2050	86,100	86,100	6.040%	No	No	86,100

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FY 2028	CHIEF JOSEPH	2001	2051	345	345	5.875%	No	No	345
FY 2028	BONNEVILLE	2001	2051	2,530	2,530	5.875%	No	No	2,530
FY 2028	COLUMBIA BASIN	2001	2051	69,226	69,226	5.875%	No	No	69,226
FY 2028	GREEN PETER-FOSTER	2001	2051	200	200	5.875%	No	No	200
FY 2028	DETROIT-BIG CLIFF	2001	2051	282	282	5.875%	No	No	282
FY 2028	COLUMBIA RIVER FISH MITIGATION	2001	2051	6,168	6,168	5.875%	No	No	6,168
FY 2028	HILLS CREEK	2001	2051	8	8	5.875%	No	No	8
FY 2028	HUNGRY HORSE	2001	2051	552	552	5.875%	No	No	552
FY 2028	ICE HARBOR	2001	2051	764	764	5.875%	No	No	764
FY 2028	JOHN DAY	2001	2051	619	619	5.875%	No	No	619
FY 2028	LIBBY	2001	2051	5,562	5,562	5.875%	No	No	5,562
FY 2028	LITTLE GOOSE	2001	2051	4,608	4,608	5.875%	No	No	4,608
FY 2028	LOST CREEK	2001	2051	154	154	5.875%	No	No	154
FY 2028	LOWER GRANITE	2001	2051	2,025	2,025	5.875%	No	No	2,025
FY 2028	LOWER MONUMENTAL	2001	2051	3,301	3,301	5.875%	No	No	3,301
FY 2028	LOWER SNAKE F AND W	2001	2051	325	325	5.875%	No	No	325
FY 2028	MCNARY	2001	2051	1,046	1,046	5.875%	No	No	1,046
FY 2028	MINIDOKA	2001	2051	61	61	5.875%	No	No	61
FY 2028	UNASSIGNED BOND	2001	2051	11,170	11,170	5.875%	No	No	11,170
FY 2028	YAKIMA-ROZA	2001	2051	15	15	5.875%	No	No	15
FY 2028	CHIEF JOSEPH	2002	2052	2	2	5.500%	No	No	2
FY 2028	BONNEVILLE	2002	2052	448	448	5.500%	No	No	448
FY 2028	DETROIT-BIG CLIFF	2002	2052	18	18	5.500%	No	No	18
FY 2028	DWORSHAK	2002	2052	199	199	5.500%	No	No	199
FY 2028	HILLS CREEK	2002	2052	2	2	5.500%	No	No	2
FY 2028	ICE HARBOR	2002	2052	1,014	1,014	5.500%	No	No	1,014
FY 2028	LITTLE GOOSE	2002	2052	27	27	5.500%	No	No	27
FY 2028	LOWER GRANITE	2002	2052	1,275	1,275	5.500%	No	No	1,275
FY 2028	LOWER MONUMENTAL	2002	2052	29	29	5.500%	No	No	29
FY 2028	LOWER SNAKE F AND W	2002	2052	849	849	5.500%	No	No	849
FY 2028	THE DALLES	2002	2052	1,226	1,226	5.500%	No	No	1,226
FY 2028	MCNARY	2003	2053	1,046	1,046	5.750%	No	No	1,046
FY 2028	BONNEVILLE	2004	2054	36,037	36,037	5.375%	No	No	36,036
FY 2028	COUGAR	2004	2054	15,748	15,748	5.375%	No	No	15,748
FY 2028	COLUMBIA RIVER FISH MITIGATION	2004	2054	60,581	60,581	5.375%	No	No	60,581
FY 2028	ICE HARBOR	2004	2054	3,334	3,334	5.375%	No	No	3,334
FY 2028	JOHN DAY	2004	2054	2,830	2,830	5.375%	No	No	2,830
FY 2028	LITTLE GOOSE	2004	2054	67	67	5.375%	No	No	68
FY 2028	LOWER MONUMENTAL	2004	2054	3,423	3,423	5.375%	No	No	3,423
FY 2028	LOWER SNAKE F AND W	2004	2054	230	230	5.375%	No	No	230
FY 2028	MCNARY	2004	2054	6,138	6,138	5.375%	No	No	6,138
FY 2028	THE DALLES	2004	2054	182	182	5.375%	No	No	182
FY 2028	COLUMBIA RIVER FISH MITIGATION	2006	2056	22,159	22,159	5.460%	No	No	22,159
FY 2028	COLUMBIA RIVER FISH MITIGATION	2007	2057	76,119	76,119	5.770%	No	No	76,119
FY 2028	COLUMBIA RIVER FISH MITIGATION	2008	2058	135,796	96,510	6.080%	No	No	96,510
FY 2028	ALBENI FALLS	2028	2073	54,710	54,710	6.930%	Yes	No	54,710
Subtotal		-	-	\$741,398	\$626,443	-	Yes	Yes	\$626,442
FY 2029	COLUMBIA RIVER FISH MITIGATION	2002	2052	8,797	8,797	5.125%	No	No	8,797
FY 2029	CHIEF JOSEPH	2003	2053	992	992	5.125%	No	No	992
FY 2029	BONNEVILLE	2003	2053	4,581	4,581	5.125%	No	No	4,581
FY 2029	DETROIT-BIG CLIFF	2003	2053	223	223	5.125%	No	No	223
FY 2029	DWORSHAK	2003	2053	761	761	5.125%	No	No	761
FY 2029	COLUMBIA RIVER FISH MITIGATION	2003	2053	68,440	68,440	5.125%	No	No	68,440
FY 2029	ICE HARBOR	2003	2053	50	50	5.125%	No	No	50
FY 2029	LITTLE GOOSE	2003	2053	146	146	5.125%	No	No	146
FY 2029	LOOKOUT POINT-DEXTER	2003	2053	135	135	5.125%	No	No	135
FY 2029	LOWER GRANITE	2003	2053	42	42	5.125%	No	No	42
FY 2029	LOWER MONUMENTAL	2003	2053	22	22	5.125%	No	No	22

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FY 2029	LOWER SNAKE F AND W	2003	2053	98	98	5.125%	No	No	98
FY 2029	BONNEVILLE	2004	2054	36,037	1	5.375%	No	No	1
FY 2029	COLUMBIA RIVER FISH MITIGATION	2005	2055	134,194	134,194	5.130%	No	No	134,194
FY 2029	ALBENI FALLS	2029	2074	49,119	49,119	6.930%	Yes	No	49,119
Subtotal		-	-	\$303,636	\$267,600	-	Yes	No	\$267,600
FY 2030	ALBENI FALLS	2030	2075	44,228	44,228	6.930%	Yes	No	44,228
Subtotal		-	-	\$44,228	\$44,228	-	Yes	No	\$44,228
FY 2031	ALBENI FALLS	2031	2076	39,875	39,875	6.930%	Yes	No	39,875
Subtotal		-	-	\$39,875	\$39,875	-	Yes	No	\$39,875
FY 2032	ALBENI FALLS	2032	2077	36,033	36,033	6.930%	Yes	No	36,033
Subtotal		-	-	\$36,033	\$36,033	-	Yes	No	\$36,033
FY 2033	BONNEVILLE - 2ND POWER HOUSE	1983	2033	62,409	-0	7.150%	No	No	-0
FY 2033	ALBENI FALLS	2033	2078	51,481	51,481	6.930%	Yes	No	51,481
Subtotal		-	-	\$113,890	\$51,481	-	Yes	No	\$51,481
FY 2034	ALBENI FALLS	2034	2079	51,949	51,949	6.930%	Yes	No	51,949
Subtotal		-	-	\$51,949	\$51,949	-	Yes	No	\$51,949
FY 2035	BUREAU DIRECT FUND	2005	2035	20,000	20,000	6.040%	No	No	20,000
FY 2035	ALBENI FALLS	2035	2080	52,461	52,461	6.930%	Yes	No	52,461
Subtotal		-	-	\$72,461	\$72,461	-	Yes	No	\$72,461
FY 2036	BUREAU DIRECT FUND	1998	2036	25,000	25,000	7.010%	No	Yes	25,000
FY 2036	ALBENI FALLS	2036	2081	52,957	52,957	6.930%	Yes	No	52,957
Subtotal		-	-	\$77,957	\$77,957	-	Yes	Yes	\$77,957
FY 2037	ALBENI FALLS	2037	2082	53,494	53,494	6.930%	Yes	No	53,494
Subtotal		-	-	\$53,494	\$53,494	-	Yes	No	\$53,494
FY 2038	BUREAU DIRECT FUND	2004	2038	25,000	25,000	6.790%	No	Yes	25,000
FY 2038	ALBENI FALLS	2038	2083	54,070	54,070	6.930%	Yes	No	54,070
Subtotal		-	-	\$79,070	\$79,070	-	Yes	Yes	\$79,070
FY 2039	BUREAU DIRECT FUND	2004	2039	25,000	25,000	6.790%	No	Yes	25,000
FY 2039	ALBENI FALLS	2039	2084	54,684	54,684	6.930%	Yes	No	54,684
Subtotal		-	-	\$79,684	\$79,684	-	Yes	Yes	\$79,684
FY 2040	BUREAU DIRECT FUND	2004	2040	30,000	30,000	6.790%	No	Yes	30,000
FY 2040	BUREAU DIRECT FUND	2005	2040	20,000	20,000	6.040%	No	No	20,000
FY 2040	ALBENI FALLS	2040	2085	55,280	55,280	6.930%	Yes	No	55,280
Subtotal		-	-	\$105,280	\$105,280	-	Yes	Yes	\$105,280
FY 2041	ALBENI FALLS	2041	2086	55,911	55,911	6.930%	Yes	No	55,911
Subtotal		-	-	\$55,911	\$55,911	-	Yes	No	\$55,911
FY 2042	BUREAU DIRECT FUND	2003	2042	40,000	40,000	6.790%	No	Yes	40,000
FY 2042	BUREAU DIRECT FUND	2002	2042	20,000	20,000	6.480%	No	Yes	20,000
FY 2042	ALBENI FALLS	2042	2087	56,577	56,577	6.930%	Yes	No	56,577
Subtotal		-	-	\$116,577	\$116,577	-	Yes	Yes	\$116,577
FY 2043	BUREAU DIRECT FUND	2003	2043	40,000	40,000	6.480%	No	Yes	40,000
FY 2043	ALBENI FALLS	2043	2088	53,302	53,302	6.930%	Yes	No	53,302
Subtotal		-	-	\$93,302	\$93,302	-	Yes	Yes	\$93,302
FY 2044	ALBENI FALLS	2044	2089	50,220	50,220	6.930%	Yes	No	50,220

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
Subtotal		-	-	\$50,220	\$50,220	-	Yes	No	\$50,220
FY 2045	ALBENI FALLS	2045	2090	47,374	47,374	6.930%	Yes	No	47,374
Subtotal		-	-	\$47,374	\$47,374	-	Yes	No	\$47,374
FY 2046	ALBENI FALLS	2046	2091	44,703	44,703	6.930%	Yes	No	44,703
Subtotal		-	-	\$44,703	\$44,703	-	Yes	No	\$44,703
FY 2047	MINIDOKA	1997	2047	51,558	0	7.150%	No	No	0
FY 2047	ALBENI FALLS	1997	2047	431	-0	7.150%	No	No	-0
FY 2047	ALBENI FALLS	2047	2092	42,201	42,201	6.930%	Yes	No	42,201
Subtotal		-	-	\$94,190	\$42,201	-	Yes	No	\$42,201
FY 2048	ALBENI FALLS	2048	2093	39,862	39,862	6.930%	Yes	No	39,862
Subtotal		-	-	\$39,862	\$39,862	-	Yes	No	\$39,862
FY 2049	BONNEVILLE	1999	2049	19,368	0	5.375%	No	No	0
FY 2049	DWORSHAK	1999	2049	630	-0	5.375%	No	No	-0
FY 2049	COLUMBIA RIVER FISH MITIGATION	1999	2049	14,115	0	5.375%	No	No	0
FY 2049	ICE HARBOR	1999	2049	5,516	-0	5.375%	No	No	-0
FY 2049	JOHN DAY	1999	2049	3,510	0	5.375%	No	No	0
FY 2049	LOWER GRANITE	1999	2049	856	-0	5.375%	No	No	-0
FY 2049	ALBENI FALLS	2049	2094	35,966	35,966	6.930%	Yes	No	35,966
Subtotal		-	-	\$79,959	\$35,966	-	Yes	No	\$35,966
FY 2050	BONNEVILLE	2000	2050	24,446	0	6.125%	No	No	0
FY 2050	COLUMBIA RIVER FISH MITIGATION	2000	2050	47,006	-0	6.125%	No	No	-0
FY 2050	HILLS CREEK	2000	2050	2,630	0	6.125%	No	No	0
FY 2050	ICE HARBOR	2000	2050	548	0	6.125%	No	No	0
FY 2050	JOHN DAY	2000	2050	2,761	0	6.125%	No	No	0
FY 2050	LOOKOUT POINT-DEXTER	2000	2050	5,098	0	6.125%	No	No	0
FY 2050	THE DALLEES	2000	2050	2,588	0	6.125%	No	No	0
FY 2050	ALBENI FALLS	2050	2095	32,499	32,499	6.930%	Yes	No	32,499

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4B: Application of Amortization (\$000s) (FY 2008)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
Subtotal		-	-	\$117,577	\$32,499	-	Yes	No	\$32,499
FY 2051	CHIEF JOSEPH	2001	2051	345	0	5.875%	No	No	0
FY 2051	BONNEVILLE	2001	2051	2,530	0	5.875%	No	No	0
FY 2051	COLUMBIA BASIN	2001	2051	69,226	-0	5.875%	No	No	-0
FY 2051	GREEN PETER-FOSTER	2001	2051	200	0	5.875%	No	No	0
FY 2051	DETROIT-BIG CLIFF	2001	2051	282	0	5.875%	No	No	0
FY 2051	COLUMBIA RIVER FISH MITIGATION	2001	2051	6,168	-0	5.875%	No	No	-0
FY 2051	HILLS CREEK	2001	2051	8	-0	5.875%	No	No	-0
FY 2051	HUNGRY HORSE	2001	2051	552	0	5.875%	No	No	0
FY 2051	ICE HARBOR	2001	2051	764	0	5.875%	No	No	0
FY 2051	JOHN DAY	2001	2051	619	-0	5.875%	No	No	-0
FY 2051	LIBBY	2001	2051	5,562	-0	5.875%	No	No	-0
FY 2051	LITTLE GOOSE	2001	2051	4,608	0	5.875%	No	No	0
FY 2051	LOST CREEK	2001	2051	154	0	5.875%	No	No	0
FY 2051	LOWER GRANITE	2001	2051	2,025	-0	5.875%	No	No	-0
FY 2051	LOWER MONUMENTAL	2001	2051	3,301	0	5.875%	No	No	0
FY 2051	MCNARY	2001	2051	1,046	-0	5.875%	No	No	-0
FY 2051	UNASSIGNED BOND	2001	2051	11,170	-0	5.875%	No	No	-0
FY 2051	YAKIMA-ROZA	2001	2051	15	0	5.875%	No	No	0
FY 2051	ALBENI FALLS	2051	2096	29,444	29,444	6.930%	Yes	No	29,444
Subtotal		-	-	\$138,019	\$29,444	-	Yes	No	\$29,444
FY 2052	CHIEF JOSEPH	2002	2052	2	-0	5.500%	No	No	-0
FY 2052	BONNEVILLE	2002	2052	448	-0	5.500%	No	No	-0
FY 2052	DETROIT-BIG CLIFF	2002	2052	18	0	5.500%	No	No	0
FY 2052	DWORSHAK	2002	2052	199	0	5.500%	No	No	0
FY 2052	HILLS CREEK	2002	2052	2	0	5.500%	No	No	0
FY 2052	ICE HARBOR	2002	2052	1,014	-0	5.500%	No	No	-0
FY 2052	LITTLE GOOSE	2002	2052	27	0	5.500%	No	No	0
FY 2052	LOWER GRANITE	2002	2052	1,275	-0	5.500%	No	No	-0
FY 2052	LOWER MONUMENTAL	2002	2052	29	0	5.500%	No	No	0
FY 2052	THE DALLES	2002	2052	1,226	-0	5.500%	No	No	-0
FY 2052	ALBENI FALLS	2052	2097	26,740	26,740	6.930%	Yes	No	26,740
Subtotal		-	-	\$30,979	\$26,740	-	Yes	No	\$26,740
FY 2053	MCNARY	2003	2053	1,046	-0	5.750%	No	No	-0
FY 2053	BONNEVILLE	2003	2053	4,581	0	5.125%	No	No	0
FY 2053	DETROIT-BIG CLIFF	2003	2053	223	0	5.125%	No	No	0
FY 2053	DWORSHAK	2003	2053	761	-0	5.125%	No	No	-0
FY 2053	COLUMBIA RIVER FISH MITIGATION	2003	2053	68,440	-0	5.125%	No	No	-0
FY 2053	ICE HARBOR	2003	2053	50	0	5.125%	No	No	0
FY 2053	LITTLE GOOSE	2003	2053	146	-0	5.125%	No	No	-0
FY 2053	LOOKOUT POINT-DEXTER	2003	2053	135	0	5.125%	No	No	0
FY 2053	LOWER MONUMENTAL	2003	2053	22	0	5.125%	No	No	0
FY 2053	LOWER SNAKE F AND W	2003	2053	98	-0	5.125%	No	No	-0
FY 2053	ALBENI FALLS	2053	2098	41,875	41,875	6.930%	Yes	No	41,875
Subtotal		-	-	\$117,377	\$41,875	-	Yes	No	\$41,875
FY 2054	BONNEVILLE	2004	2054	36,037	-0	5.375%	No	No	-0
FY 2054	COUGAR	2004	2054	15,748	-0	5.375%	No	No	-0
FY 2054	COLUMBIA RIVER FISH MITIGATION	2004	2054	60,581	-0	5.375%	No	No	-0
FY 2054	LITTLE GOOSE	2004	2054	67	-0	5.375%	No	No	-0
FY 2054	LOWER MONUMENTAL	2004	2054	3,423	0	5.375%	No	No	0
FY 2054	LOWER SNAKE F AND W	2004	2054	230	0	5.375%	No	No	0
FY 2054	MCNARY	2004	2054	6,138	-0	5.375%	No	No	-0
FY 2054	THE DALLES	2004	2054	182	0	5.375%	No	No	0
FY 2054	ALBENI FALLS	2054	2099	42,436	42,436	6.930%	Yes	No	42,436
Subtotal		-	-	\$164,841	\$42,436	-	Yes	No	\$42,436

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4B: Application of Amortization (\$000s) (FY 2008)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2055	ALBENI FALLS	2055	2100	43,028	43,028	6.930%	Yes	No	43,028
Subtotal		-	-	\$43,028	\$43,028	-	Yes	No	\$43,028
FY 2056	ALBENI FALLS	2056	2101	43,649	43,649	6.930%	Yes	No	43,649
Subtotal		-	-	\$43,649	\$43,649	-	Yes	No	\$43,649
FY 2057	ALBENI FALLS	2012	2057	110,125	-0	6.930%	Yes	No	-0
FY 2057	ALBENI FALLS	2057	2102	44,255	44,255	6.930%	Yes	No	44,255
Subtotal		-	-	\$154,380	\$44,255	-	Yes	No	\$44,255
FY 2058	ALBENI FALLS	2058	2103	44,890	44,890	6.930%	Yes	No	44,890
Subtotal		-	-	\$44,890	\$44,890	-	Yes	No	\$44,890
FY 2059	ALBENI FALLS	2059	2104	45,553	45,553	6.930%	Yes	No	45,553
Subtotal		-	-	\$45,553	\$45,553	-	Yes	No	\$45,553
Grand Total		-	-	\$11,864,739	\$9,655,931	-	Yes	Yes	\$8,620,039

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TABLE 4C: Summary of Interest (\$000s) (FY 2008)

Project	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	
BUREAU OF RECLAMATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BOISE	244	244	243	242	242	242	242	242	242	242	242	242	242	242	242	242	242	242	242	163	-	-	-	-	-	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	32,565	32,565	32,565	32,565	32,565	32,565	32,565	32,565	32,565	32,565	32,565	29,405	29,405	29,405	29,405	26,916	18,653	11,518	903	-	-	-	-	-	-	-	-	-
COLUMBIA BASIN	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,588	4,588	4,588	4,588	4,588	4,563	4,563	4,310	4,067	4,067	4,067	4,067	4,067	-	-	-	
HUNGRY HORSE	626	626	626	615	615	615	615	615	615	615	615	615	615	615	615	615	492	492	48	32	32	32	32	32	-	-	-	
MINIDOKA	3,695	3,695	3,695	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	61	4	4	4	4	4	-	-	-	
GREEN SPRINGS	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	-	-	
YAKIMA-CHANDLER	63	63	63	63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
YAKIMA-ROZA	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
TOTAL BUREAU	42,442	42,442	42,442	42,426	42,363	42,363	42,363	42,363	42,363	42,363	42,363	39,199	39,199	39,199	36,710	28,446	21,162	10,547	5,239	4,760	4,760	4,760	4,760	4,760	4,760	4,760	4,760	
CORPS OF ENGINEERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
ALBENI FALLS	1,386	179	179	179	179	179	8,924	17,096	24,728	31,854	39,007	46,186	53,393	60,631	67,905	75,218	82,575	89,978	97,282	86,290	61,457	29,941	-	-	-	-	-	
BONNEVILLE - 2ND POWER HOUSE	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	17,383	1,551	-	-	-	-	-	-	-	-	-	
BONNEVILLE	6,334	6,334	6,331	6,331	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	5,202	5,163	4,895	4,883	4,883	4,883	4,883	4,883	3,386	235	-	
CHIEF JOSEPH	16,722	16,565	15,617	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	7,720	641	118	71	71	71	71	71	71	51	-	
COUGAR	916	916	916	848	848	848	848	848	848	848	848	848	848	848	848	848	848	848	848	848	846	846	846	846	846	846	-	
DETROIT-BIG CLIFF	33	33	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	29	29	29	29	29	29	29	11	-	
DWORSHAK	10,850	10,850	10,850	10,835	10,364	8,872	893	744	744	744	744	744	744	744	744	744	713	713	626	84	84	84	84	84	84	39	-	
COLUMBIA RIVER FISH MITIGATION	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	11,215	11,215	11,215	11,215	11,215	11,215	8,336	3,958	-	
COLUMBIA RIVER FISH MITIGATION	-	6,884	8,094	12,486	20,743	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	18,354	6,884	-	
GREEN PETER-FOSTER	16	16	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	12	12	12	12	12	12	12	-	-	
HILLS CREEK	845	845	845	845	845	845	845	164	164	164	164	164	164	164	164	164	164	164	162	162	162	162	162	162	162	1	-	
ICE HARBOR	5,506	5,426	5,426	5,426	5,421	5,421	5,421	2,131	2,131	2,131	2,131	2,129	2,129	2,129	2,129	649	649	644	644	617	612	612	612	612	579	3	-	
JOHN DAY	11,320	9,507	7,007	5,292	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	559	546	546	546	546	377	-	-	-	
LIBBY	16,691	16,691	16,691	16,691	16,660	16,660	16,660	16,660	16,660	16,660	14,570	5,526	5,526	5,526	1,452	1,452	1,431	1,431	374	327	327	327	327	327	-	-	-	
LITTLE GOOSE	8,973	8,973	8,973	4,457	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	720	720	720	283	283	283	283	283	283	7	-	
LOOKOUT POINT-DEXTER	2,394	324	324	324	324	324	324	324	324	324	324	324	324	324	324	324	324	324	319	319	319	319	319	319	7	7	-	
LOST CREEK	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	20	18	18	9	9	9	9	9	9	-	-	
LOWER GRANITE	12,122	12,122	12,122	12,122	12,122	12,122	12,122	11,964	10,961	10,725	3,360	3,360	3,360	3,360	3,360	3,360	457	331	331	286	237	237	237	237	237	2	-	
LOWER MONUMENTAL	9,217	7,393	3,859	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	535	535	381	381	381	381	381	381	381	1	-	
MCNARY	6,968	3,271	524	524	524	524	524	524	524	524	499	499	499	499	499	499	497	497	452	452	452	452	452	452	452	-	-	
THE DALLES	2,480	2,480	2,480	2,480	1,747	899	899	378	378	378	378	378	378	378	378	378	378	378	378	236	236	236	236	236	77	-	-	
TOTAL CORPS	154,203	150,241	141,714	138,766	141,460	139,488	140,253	143,625	150,255	157,144	154,841	152,951	160,158	167,396	169,116	160,602	148,883	140,455	139,812	128,104	103,272	71,755	41,814	33,847	11,199	-	-	
LOWER SNAKE F AND W	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	15,753	333	177	177	177	177	177	84	5	-	-	
TOTAL APPROPRIATIONS	213,111	209,149	200,621	197,658	200,289	198,317	199,082	202,454	209,084	215,973	213,671	208,616	215,822	223,060	222,291	205,513	186,511	166,755	145,384	133,042	108,209	76,693	46,752	38,691	11,204	-	-	
BPA BORROWING	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BUREAU DIRECT FUND	16,787	21,437	30,442	43,416	53,674	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	48,729	48,729	48,729	48,729	45,006	21,405	16,205	16,205	
CONSERVATION	17,057	17,144	19,080	20,863	17,897	15,458	13,919	10,744	9,038	4,219	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
FISH, WILDLIFE	5,960	5,849	7,986	9,632	12,006	13,216	13,216	13,216	13,216	9,556	9,556	9,556	9,556	9,556	9,556	9,556	9,022	6,952	4,748	2,419	-	-	-	-	-	-	-	
BPA PROGRAM	2,621	3,075	2,552	3,107	4,063	3,785	3,781	3,781	3,781	3,781	3,725	3,725	3,725	3,725	3,725	3,725	3,725	3,725	3,725	2,839	2,839	2,839	2,839	212	-	-	-	
PREMIUMS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,345	-	-	2,234	14,198	2,542	-	-	
(LESS INTEREST INCOME)	-11,552	-11,217	-9,018	-9,494	-7,999	-8,892	-8,719	-6,754	-10,263	-11,552	-11,903	-7,080	-5,817	-9,113	-15,087	-15,083	-15,086	-15,106	-15,118	-15,269	-15,623	-15,627	-15,665	-15,969	-16,027	-16,020	-16,013	
TOTAL BPA BORROWING	30,873	36,288	51,042																									

BONNEVILLE POWER ADMINISTRATION
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TABLE 4C: Summary of Interest (\$000s) (FY 2008)

Project	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	Total
BUREAU OF RECLAMATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BOISE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
COLUMBIA BASIN - 3RD PWR HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
COLUMBIA BASIN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
HUNGRY HORSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MINIDOKA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
GREEN SPRINGS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
YAKIMA-CHANDLER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
YAKIMA-ROZA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL BUREAU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
CORPS OF ENGINEERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
ALBENI FALLS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BONNEVILLE - 2ND POWER HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BONNEVILLE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
CHIEF JOSEPH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
COUGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
DETROIT-BIG CLIFF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
DWORSHAK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
GREEN PETER-FOSTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
HILLS CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
ICE HARBOR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
JOHN DAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
LIBBY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
LITTLE GOOSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
LOOKOUT POINT-DEXTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
LOST CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
LOWER GRANITE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
LOWER MONUMENTAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MENARY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
THE DALLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL CORPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
LOWER SNAKE F AND W	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL APPROPRIATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BPA BORROWING	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BUREAU DIRECT FUND	16,205	16,205	16,205	16,205	14,997	13,244	11,547	9,849	6,604	6,604	2,592	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
CONSERVATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
FISH_WILDLIFE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BPA PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PREMIUMS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
(LESS INTEREST INCOME)	-16,005	-15,997	-15,988	-15,979	-15,983	-15,993	-15,982	-15,989	-15,996	-16,021	-16,006	-16,037	-16,051	-16,032	-16,013	-15,992	-15,970	-15,946	-15,921	-15,893	-15,864	-15,833	-17,914	-24,230	-24,230	-24,230	-24,230	-24,230	
TOTAL BPA BORROWING	199	207	216	226	-987	-2,749	-2,738	-4,443	-6,147	-9,417	-9,402	-13,445	-16,051	-16,032	-16,013	-15,992	-15,970	-15,946	-15,921	-15,893	-15,864	-15,833	-17,914	-24,230	-24,230	-24,230	-24,230	-24,230	
TOTALS	199	207	216	226	-987	-2,749	-2,738	-4,443	-6,147	-9,417	-9,402	-13,445	-16,051	-16,032	-16,013	-15,992	-15,970	-15,946	-15,921	-15,893	-15,864	-15,833	-17,914	-24,230	-24,230	-24,230	-24,230	5,252,952	

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
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TABLE 4D: Summary of Amortization (\$000s) (FY 2008)

Project	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
BUREAU OF RECLAMATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BOISE	-	7	9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,106	2,284	-	-	-	-	-	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	-	-	-	-	-	-	-	-	-	-	44,125	-	-	34,814	115,576	99,784	148,459	12,631	-	-	-	-	-	-	-	-	-
COLUMBIA BASIN	-	-	-	-	-	-	-	-	-	-	76	-	-	-	-	360	-	3,539	3,393	-	-	-	-	69,226	-	-	
HUNGRY HORSE	-	-	154	-	-	-	-	-	-	-	-	-	-	-	-	1,731	-	6,207	216	-	-	-	-	552	-	-	
MINIDOKA	-	-	66	-	-	-	-	-	-	-	-	-	-	-	-	-	-	50,751	807	-	-	-	-	61	-	-	
GREEN SPRINGS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,170	-	-	
YAKIMA-CHANDLER	-	-	-	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
YAKIMA-ROZA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15	-	-	
TOTAL BUREAU	-	7	229	867	-	-	-	-	-	-	44,201	-	-	34,814	115,576	101,875	148,459	74,234	6,700	-	-	-	-	81,024	-	-	
CORPS OF ENGINEERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
ALBENI FALLS	17,465	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,079	254,329	443,697	530,987	500,192	61,037	54,710	49,119	44,228	39,875
BONNEVILLE - 2ND POWER HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	123,679	221,421	21,697	-	-	-	-	-	-	-	-	-
BONNEVILLE	-	42	-	122	-	-	-	-	-	-	-	-	-	-	15,670	540	-	3,756	161	-	-	-	24,446	58,381	4,582	-	-
CHIEF JOSEPH	2,262	13,643	8,991	-	-	-	-	-	-	-	-	-	-	-	101,666	99,012	-	7,313	657	-	-	-	-	347	992	-	
COUGAR	-	-	933	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	26	-	-	-	15,748	-	-	
DETROIT-BIG CLIFF	-	24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	38	-	-	-	-	-	301	223	-	
DWORSHAK	-	-	210	6,555	20,745	110,972	2,082	-	-	-	-	-	-	-	-	427	-	1,215	7,588	-	-	-	-	828	761	-	
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	41,713	-	-	-	-	47,006	80,863	77,237	-	
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	45,103	194,788	134,194	-	
GREEN PETER-FOSTER	-	35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	26	-	-	-	-	-	200	-	-	
HILLS CREEK	-	-	-	-	-	-	9,510	-	-	-	-	-	-	-	-	-	-	-	28	-	-	-	-	2,630	9	-	
ICE HARBOR	1,104	-	-	66	-	45,959	-	-	-	-	21	-	-	20,700	-	78	-	371	67	-	-	-	548	10,628	50	-	
JOHN DAY	24,947	34,389	23,656	57,118	-	-	-	-	-	-	-	-	-	-	-	-	-	8,493	179	-	-	-	2,761	6,958	-	-	
LIBBY	-	-	-	432	-	-	-	-	-	29,199	126,450	-	-	56,980	-	302	-	14,781	660	-	-	-	-	5,562	-	-	
LITTLE GOOSE	-	-	62,414	2,610	-	-	-	-	-	-	-	-	-	-	49,625	-	-	6,101	1	-	-	-	-	4,702	146	-	
LOOKOUT POINT-DEXTER	29,953	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	72	-	-	-	-	5,098	-	135	-	
LOST CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	13,793	31	-	-	118	-	-	-	-	-	154	-	-	
LOWER GRANITE	-	-	-	-	-	-	2,215	13,995	3,306	102,856	-	-	-	-	40,611	1,757	-	634	677	-	-	-	-	4,155	42	-	
LOWER MONUMENTAL	25,083	48,748	5,483	-	-	-	-	-	-	-	-	-	-	-	40,925	-	-	2,160	-	-	-	-	-	6,754	22	-	
MCNARY	53,493	39,526	-	-	-	-	-	-	-	-	351	-	-	-	-	30	-	635	-	-	-	-	-	8,231	-	-	
THE DALLES	-	-	-	10,191	11,792	-	7,268	-	-	-	-	-	-	-	-	-	-	1,991	-	-	-	-	2,588	1,408	-	-	
TOTAL CORPS	154,307	136,407	101,687	77,094	32,537	110,972	67,034	13,995	3,306	132,054	126,822	-	-	77,680	221,365	266,781	221,421	113,221	264,345	443,697	530,987	500,192	191,218	454,727	267,503	44,228	39,875
LOWER SNAKE F AND W	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,967	215,669	2,173	-	-	-	1,529	1,411	98	-	
TOTAL APPROPRIATIONS	154,307	136,414	101,916	77,961	32,537	110,972	67,034	13,995	3,306	132,054	171,023	-	-	112,494	336,941	368,656	379,847	403,123	273,218	443,697	530,987	500,192	192,747	537,161	267,600	44,228	39,875
BPA BORROWING	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BUREAU DIRECT FUND	50,000	80,000	35,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	137,000	-	-	-	53,338	355,662	86,100	-	
CONSERVATION	40,000	-	-	104,300	40,000	30,000	66,500	32,000	85,300	70,200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
FISH, WILDLIFE	25,000	-	20,000	-	-	-	-	-	60,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BPA PROGRAM	1,990	45,062	13,357	-	19,220	68	-	-	-	950	-	-	-	-	-	-	-	-	12,261	-	-	-	39,369	3,181	-	-	
IRRIGATION ASSISTANCE	-	-	-	2,950	6,590	-	-	706	44,178	42,744	94,541	61,861	3	22,943	57,816	32,731	14,920	13,318	9,613	21,148	11,234	18,128	5,385	12,719	194,672	-	
TOTAL BPA BORROWING	116,990	125,062	68,357	107,250	65,810	30,068	66,500	32,706	189,478	113,894	94,541	61,861	3	22,943	57,816	42,731	50,920	49,318	194,874	57,148	11,234	71,466	400,416	102,000	194,672	-	
TOTALS	271,297	261,476	170,273	185,211	98,347	141,040	133,534	46,701	192,784	245,948	265,565	61,861	3	135,437	394,757	411,387	430,767	452,441	468,092	500,845	542,221	571,659	593,163	639,161	462,272	44,228	39,875

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2008 COST EVALUATION PERIOD

TABLE 4D: Summary of Amortization (\$000s) (FY 2008)

Project	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	Total	
BUREAU OF RECLAMATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BOISE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,406	
COLUMBIA BASIN - 3RD PWR HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	455,389	
COLUMBIA BASIN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-0	-	-	-	-	-	-	-	76,594	
HUNGRY HORSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,860	
MINIDOKA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51,685	
GREEN SPRINGS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,170	
YAKIMA-CHANDLER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	867	
YAKIMA-ROZA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15	
TOTAL BUREAU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-0	-	-	-	-	-	-	-	-	607,986
CORPS OF ENGINEERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
ALBENI FALLS	36,033	51,481	51,949	52,461	52,957	53,494	54,070	54,684	55,280	55,911	56,577	53,302	50,220	47,374	44,703	42,201	39,862	35,966	32,499	29,444	26,740	41,875	42,436	43,028	43,649	44,255	44,890	45,553	3,280,612	
BONNEVILLE - 2ND POWER HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	366,796	
BONNEVILLE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	107,700	
CHIEF JOSEPH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	234,883	
COUGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16,707	
DETROIT-BIG CLIFF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	585	
DWORSHAK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	151,384	
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-0	-	-	-	-	-	246,819	
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	374,085	
GREEN PETER-FOSTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	261	
HILLS CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12,177	
ICE HARBOR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	79,591	
JOHN DAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	158,502	
LIBBY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	234,366	
LITTLE GOOSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	125,599	
LOOKOUT POINT-DEXTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,258	
LOST CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14,096	
LOWER GRANITE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	170,248	
LOWER MONUMENTAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	129,175	
MCNARY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	102,266	
THE DALLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,238	
TOTAL CORPS	36,033	51,481	51,949	52,461	52,957	53,494	54,070	54,684	55,280	55,911	56,577	53,302	50,220	47,374	44,703	42,201	39,862	35,966	32,499	29,444	26,740	41,875	42,436	43,028	43,649	44,255	44,890	45,553	5,502,263	
LOWER SNAKE F AND W	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	230,847	
TOTAL APPROPRIATIONS	36,033	51,481	51,949	52,461	52,957	53,494	54,070	54,684	55,280	55,911	56,577	53,302	50,220	47,374	44,703	42,201	39,862	35,966	32,499	29,444	26,740	41,875	42,436	43,028	43,649	44,255	44,890	45,553	6,715,181	
BPA BORROWING	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BUREAU DIRECT FUND	-	-	-	20,000	25,000	-	25,000	25,000	50,000	-	60,000	40,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,042,100	
CONSERVATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	468,300	
FISH, WILDLIFE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	259,000	
BPA PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	135,458	
IRRIGATION ASSISTANCE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	668,200	
TOTAL BPA BORROWING	-	-	-	20,000	25,000	-	25,000	25,000	50,000	-	60,000	40,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,573,058	
TOTALS	36,033	51,481	51,949	72,461	77,957	53,494	79,070	79,684	105,280	55,911	116,577	93,302	50,220	47,374	44,703	42,201	39,862	35,966	32,499	29,444	26,740	41,875	42,436	43,028	43,649	44,255	44,890	45,553	9,288,239	

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5. REPAYMENT STUDY INPUT FILES, CURRENT YEAR, FY 2009

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BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2009 COST EVALUATION PERIOD

TABLE 5A: Historical Federal Investments (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
ALBENI FALLS	25,494	16,854	6.910%	2005	No	1955	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1956	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1957	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1958	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1959	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1960	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1961	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1962	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1963	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1964	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1965	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1966	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1967	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1968	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1969	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1970	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1971	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1972	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1973	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1974	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1975	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1976	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1977	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1978	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1979	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1980	-	-	-
ALBENI FALLS	10	10	6.910%	2005	Yes	1981	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1982	-	-	-
ALBENI FALLS	11	11	6.910%	2005	Yes	1983	-	-	-
ALBENI FALLS	7	7	6.910%	2005	No	1985	-	-	-
ALBENI FALLS	293	293	6.910%	2005	No	1986	-	-	-
ALBENI FALLS	15	-	8.888%	2005	Yes	1987	-	-	-
ALBENI FALLS	12	12	6.910%	2005	No	1987	-	-	-
ALBENI FALLS	328	-	8.500%	2005	Yes	1988	-	-	-
ALBENI FALLS	221	-	9.250%	2005	Yes	1989	-	-	-
ALBENI FALLS	1,287	-	8.875%	2005	No	1990	-	-	-
ALBENI FALLS	111	-	8.750%	2005	No	1991	-	-	-
ALBENI FALLS	43	-	8.750%	2005	Yes	1991	-	-	-
ALBENI FALLS	106	-	8.500%	2005	No	1992	-	-	-
ALBENI FALLS	7	-	8.500%	2005	Yes	1992	-	-	-
ALBENI FALLS	714	-	7.875%	2005	Yes	1993	-	-	-
ALBENI FALLS	295	-	7.875%	2005	No	1993	-	-	-
ALBENI FALLS	173	-	7.125%	2019	No	1994	-	-	-
ALBENI FALLS	61	-	7.125%	2019	Yes	1994	-	-	-
ALBENI FALLS	51	-	7.890%	2010	No	1995	-	-	-
ALBENI FALLS	17	-	7.090%	2010	No	1995	-	-	-
ALBENI FALLS	1,105	1,105	7.150%	2045	No	1995	-	-	-
ALBENI FALLS	531	531	7.150%	2045	No	1995	-	-	-
ALBENI FALLS	443	443	7.150%	2045	No	1995	-	-	-
ALBENI FALLS	130	-	7.290%	2016	No	1996	-	-	-
ALBENI FALLS	431	431	7.150%	2047	No	1997	-	-	-
BOISE	1,249	-	3.000%	1962	No	1912	-	-	-
BOISE	285	-	3.000%	1962	No	1912	-	-	-
BOISE	832	-	3.000%	1976	No	1926	-	-	-
BOISE	190	-	3.000%	1976	No	1926	-	-	-
BOISE	416	-	3.000%	2000	No	1950	-	-	-
BOISE	95	-	3.000%	2000	No	1950	-	-	-

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2009 COST EVALUATION PERIOD

TABLE 5A: Historical Federal Investments (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
BOISE	1,873	-	3.000%	2001	No	1951	-	-	-
BOISE	428	-	3.000%	2001	No	1951	-	-	-
BOISE	11	-	3.000%	2001	No	1952	-	-	-
BOISE	3	-	3.000%	2001	No	1952	-	-	-
BOISE	11	-	3.000%	2001	No	1953	-	-	-
BOISE	3	-	3.000%	2001	No	1953	-	-	-
BOISE	11	-	3.000%	2001	No	1954	-	-	-
BOISE	3	-	3.000%	2001	No	1954	-	-	-
BOISE	11	-	3.000%	2001	No	1955	-	-	-
BOISE	3	-	3.000%	2001	No	1955	-	-	-
BOISE	11	-	3.000%	2001	No	1956	-	-	-
BOISE	3	-	3.000%	2001	No	1956	-	-	-
BOISE	11	-	3.000%	2001	No	1957	-	-	-
BOISE	3	-	3.000%	2001	No	1957	-	-	-
BOISE	11	-	3.000%	2001	No	1958	-	-	-
BOISE	3	-	3.000%	2001	No	1958	-	-	-
BOISE	11	-	3.000%	2001	No	1959	-	-	-
BOISE	3	-	3.000%	2001	No	1959	-	-	-
BOISE	11	-	3.000%	2001	No	1960	-	-	-
BOISE	3	-	3.000%	2001	No	1960	-	-	-
BOISE	11	-	3.000%	2001	No	1961	-	-	-
BOISE	3	-	3.000%	2001	No	1961	-	-	-
BOISE	11	-	3.000%	2001	No	1962	-	-	-
BOISE	3	-	3.000%	2001	No	1962	-	-	-
BOISE	11	-	3.000%	2001	No	1963	-	-	-
BOISE	3	-	3.000%	2001	No	1963	-	-	-
BOISE	11	-	3.000%	2001	No	1964	-	-	-
BOISE	3	-	3.000%	2001	No	1964	-	-	-
BOISE	11	-	3.000%	2001	No	1965	-	-	-
BOISE	3	-	3.000%	2001	No	1965	-	-	-
BOISE	11	-	3.000%	2001	No	1966	-	-	-
BOISE	3	-	3.000%	2001	No	1966	-	-	-
BOISE	11	-	3.000%	2001	No	1967	-	-	-
BOISE	3	-	3.000%	2001	No	1967	-	-	-
BOISE	11	-	3.000%	2001	No	1968	-	-	-
BOISE	3	-	3.000%	2001	No	1968	-	-	-
BOISE	11	-	3.000%	2001	No	1969	-	-	-
BOISE	3	-	3.000%	2001	No	1969	-	-	-
BOISE	11	-	3.000%	2001	No	1970	-	-	-
BOISE	3	-	3.000%	2001	No	1970	-	-	-
BOISE	11	-	3.000%	2001	No	1971	-	-	-
BOISE	3	-	3.000%	2001	No	1971	-	-	-
BOISE	11	-	3.000%	2001	No	1972	-	-	-
BOISE	3	-	3.000%	2001	No	1972	-	-	-
BOISE	11	-	3.000%	2001	No	1973	-	-	-
BOISE	3	-	3.000%	2001	No	1973	-	-	-
BOISE	11	-	3.000%	2001	No	1974	-	-	-
BOISE	3	-	3.000%	2001	No	1974	-	-	-
BOISE	11	-	3.000%	2001	No	1975	-	-	-
BOISE	3	-	3.000%	2001	No	1975	-	-	-
BOISE	11	-	3.000%	2001	No	1976	-	-	-
BOISE	3	-	3.000%	2001	No	1976	-	-	-
BOISE	11	-	3.000%	2001	No	1977	-	-	-
BOISE	3	-	3.000%	2001	No	1977	-	-	-
BOISE	11	-	3.000%	2001	No	1978	-	-	-
BOISE	3	-	3.000%	2001	No	1978	-	-	-
BOISE	11	-	3.000%	2001	No	1979	-	-	-

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2009 COST EVALUATION PERIOD

TABLE 5A: Historical Federal Investments (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
BOISE	3	-	3.000%	2001	No	1979	-	-	-
BOISE	18	-	3.000%	2001	No	1980	-	-	-
BOISE	4	-	3.000%	2001	No	1980	-	-	-
BOISE	8	-	3.000%	2001	No	1981	-	-	-
BOISE	2	-	3.000%	2001	No	1981	-	-	-
BOISE	1	-	3.000%	2001	No	1982	-	-	-
BOISE	1	-	3.000%	2001	No	1982	-	-	-
BOISE	1	-	3.000%	2001	No	1983	-	-	-
BOISE	1,325	-	10.750%	2001	No	1984	-	-	-
BOISE	303	-	10.750%	2001	No	1984	-	-	-
BOISE	94	-	6.710%	2001	No	1986	-	-	-
BOISE	3	-	8.500%	2001	No	1988	-	-	-
BOISE	3,264	-	9.250%	2001	No	1989	-	-	-
BOISE	38	-	8.875%	2001	No	1990	-	-	-
BOISE	50	-	8.750%	2001	No	1991	-	-	-
BOISE	418	-	7.875%	2001	No	1993	-	-	-
BOISE	7	-	7.125%	1999	Yes	1994	-	-	-
BOISE	7	7	6.950%	2006	No	1996	-	-	-
BOISE	656	656	7.150%	2046	No	1996	-	-	-
BOISE	450	450	7.150%	2046	No	1996	-	-	-
BOISE	9	9	6.950%	2007	No	1997	-	-	-
BOISE	2,284	2,284	7.150%	2047	No	1997	-	-	-
BONNEVILLE	11,726	-	2.500%	1988	No	1938	-	-	-
BONNEVILLE	130	-	2.500%	1988	No	1938	-	-	-
BONNEVILLE	17,589	-	2.500%	1991	No	1941	-	-	-
BONNEVILLE	196	-	2.500%	1991	No	1941	-	-	-
BONNEVILLE	5,863	-	2.500%	1992	No	1942	-	-	-
BONNEVILLE	65	-	2.500%	1992	No	1942	-	-	-
BONNEVILLE	17,589	-	2.500%	1993	No	1943	-	-	-
BONNEVILLE	196	-	2.500%	1993	No	1943	-	-	-
BONNEVILLE	5,860	-	2.500%	1994	No	1944	-	-	-
BONNEVILLE	65	-	2.500%	1994	No	1944	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1945	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1945	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1946	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1946	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1947	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1947	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1948	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1948	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1949	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1949	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1950	-	-	-
BONNEVILLE	11	-	2.500%	1994	No	1950	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1951	-	-	-
BONNEVILLE	11	-	2.500%	1994	No	1951	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1952	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1952	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1953	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1953	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1954	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1954	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1955	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1955	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1956	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1956	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1957	-	-	-

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2009 COST EVALUATION PERIOD

TABLE 5A: Historical Federal Investments (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
BONNEVILLE	1	-	2.500%	1994	No	1957	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1958	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1958	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1959	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1959	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1960	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1960	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1961	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1961	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1962	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1962	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1963	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1963	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1964	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1964	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1965	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1965	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1966	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1966	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1967	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1967	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1968	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1968	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1969	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1969	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1970	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1970	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1971	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1971	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1972	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1972	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1973	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1973	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1974	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1974	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1975	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1975	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1976	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1976	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1977	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1977	-	-	-
BONNEVILLE	15,670	15,670	7.150%	2027	No	1977	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1978	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1978	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1979	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1979	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1980	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1980	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1981	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1981	-	-	-
BONNEVILLE	82	-	2.500%	1994	No	1982	-	-	-
BONNEVILLE	2	-	2.500%	1994	No	1982	-	-	-
BONNEVILLE	81	-	2.500%	1994	No	1983	-	-	-
BONNEVILLE	1	-	2.500%	1994	No	1983	-	-	-
BONNEVILLE	873	-	10.750%	1994	No	1984	-	-	-
BONNEVILLE	10	-	10.750%	1994	No	1984	-	-	-
BONNEVILLE	119	-	2.500%	1994	No	1985	-	-	-

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TABLE 5A: Historical Federal Investments (\$000s) (FY 2009)

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BONNEVILLE	454	-	11.375%	1994	No	1986	-	-	-
BONNEVILLE	555	-	2.500%	1994	No	1986	-	-	-
BONNEVILLE	26	-	8.875%	1994	No	1987	-	-	-
BONNEVILLE	260	-	2.500%	1994	No	1987	-	-	-
BONNEVILLE	4,199	-	8.500%	1994	No	1988	-	-	-
BONNEVILLE	10	-	8.500%	1994	No	1988	-	-	-
BONNEVILLE	877	-	9.250%	1994	No	1989	-	-	-
BONNEVILLE	651	-	8.875%	1994	No	1990	-	-	-
BONNEVILLE	519	-	8.875%	1994	No	1990	-	-	-
BONNEVILLE	3,193	-	8.750%	1994	No	1991	-	-	-
BONNEVILLE	35	-	8.750%	1994	No	1991	-	-	-
BONNEVILLE	99	-	8.500%	1994	No	1992	-	-	-
BONNEVILLE	25	-	8.500%	1994	No	1992	-	-	-
BONNEVILLE	5,011	-	7.875%	2018	No	1993	-	-	-
BONNEVILLE	536	-	7.125%	2029	No	1994	-	-	-
BONNEVILLE	8	-	7.330%	2000	No	1995	-	-	-
BONNEVILLE	25	-	7.090%	2010	Yes	1995	-	-	-
BONNEVILLE	22	22	7.250%	2020	Yes	1995	-	-	-
BONNEVILLE	20	20	7.250%	2020	No	1995	-	-	-
BONNEVILLE	53	-	7.860%	2030	No	1995	-	-	-
BONNEVILLE	98	-	7.860%	2035	No	1995	-	-	-
BONNEVILLE	374	-	7.860%	2045	No	1995	-	-	-
BONNEVILLE	440	440	7.150%	2045	Yes	1995	-	-	-
BONNEVILLE	410	410	7.150%	2045	Yes	1995	-	-	-
BONNEVILLE	243	243	7.150%	2045	No	1995	-	-	-
BONNEVILLE	834	-	7.290%	2016	Yes	1996	-	-	-
BONNEVILLE	22	22	7.150%	2031	No	1996	-	-	-
BONNEVILLE	1,322	1,322	7.150%	2046	Yes	1996	-	-	-
BONNEVILLE	751	751	7.150%	2046	No	1996	-	-	-
BONNEVILLE	223	223	7.150%	2046	No	1996	-	-	-
BONNEVILLE	142	142	7.150%	2046	No	1996	-	-	-
BONNEVILLE	109	109	7.150%	2046	No	1996	-	-	-
BONNEVILLE	80	80	7.150%	2046	No	1996	-	-	-
BONNEVILLE	18	18	7.150%	2046	No	1996	-	-	-
BONNEVILLE	18	18	7.150%	2046	No	1996	-	-	-
BONNEVILLE	122	122	7.230%	2022	No	1997	-	-	-
BONNEVILLE	518	518	7.150%	2032	No	1997	-	-	-
BONNEVILLE	161	161	7.150%	2047	No	1997	-	-	-
BONNEVILLE	19,368	19,368	5.375%	2049	No	1999	-	-	-
BONNEVILLE	24,446	24,446	6.125%	2050	No	2000	-	-	-
BONNEVILLE	2,530	2,530	5.875%	2051	No	2001	-	-	-
BONNEVILLE	448	448	5.500%	2052	No	2002	-	-	-
BONNEVILLE	4,581	4,581	5.125%	2053	No	2003	-	-	-
BONNEVILLE	36,037	36,037	5.375%	2054	No	2004	-	-	-
BONNEVILLE - 2ND POWER HOUSE	40,964	40,964	7.150%	2031	No	1981	-	-	-
BONNEVILLE - 2ND POWER HOUSE	455	455	7.150%	2031	No	1981	-	-	-
BONNEVILLE - 2ND POWER HOUSE	203,535	203,535	7.150%	2032	No	1982	-	-	-
BONNEVILLE - 2ND POWER HOUSE	2,264	2,264	7.150%	2032	No	1982	-	-	-
BONNEVILLE - 2ND POWER HOUSE	62,409	62,409	7.150%	2033	No	1983	-	-	-
BONNEVILLE - 2ND POWER HOUSE	694	694	7.150%	2033	No	1983	-	-	-
BONNEVILLE - 2ND POWER HOUSE	9,138	9,138	7.150%	2033	No	1985	-	-	-
BONNEVILLE - 2ND POWER HOUSE	30,578	30,578	7.150%	2033	No	1986	-	-	-
BONNEVILLE - 2ND POWER HOUSE	2,801	2,801	7.150%	2033	No	1987	-	-	-
BONNEVILLE - 2ND POWER HOUSE	1,271	1,271	7.150%	2033	No	1988	-	-	-
BONNEVILLE - 2ND POWER HOUSE	1,232	1,232	7.150%	2033	No	1989	-	-	-
BONNEVILLE - 2ND POWER HOUSE	1,588	1,588	7.150%	2033	No	1990	-	-	-
BONNEVILLE - 2ND POWER HOUSE	3,998	-	8.750%	2033	No	1991	-	-	-

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BONNEVILLE - 2ND POWER HOUSE	26	-	8.750%	2033	No	1991	-	-	-
BONNEVILLE - 2ND POWER HOUSE	2,446	-	8.500%	2033	No	1992	-	-	-
BONNEVILLE - 2ND POWER HOUSE	3,668	-	7.875%	2033	No	1993	-	-	-
BONNEVILLE - 2ND POWER HOUSE	5,700	5,700	7.150%	2044	No	1994	-	-	-
BONNEVILLE - 2ND POWER HOUSE	3,791	3,791	7.150%	2045	No	1995	-	-	-
BONNEVILLE - 2ND POWER HOUSE	376	376	7.150%	2046	No	1996	-	-	-
CHIEF JOSEPH	29,164	2,262	6.910%	2005	No	1955	-	-	-
CHIEF JOSEPH	13,643	13,643	6.950%	2006	No	1956	-	-	-
CHIEF JOSEPH	39,586	8,991	6.980%	2007	No	1957	-	-	-
CHIEF JOSEPH	31,901	-	7.020%	2008	No	1958	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1959	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1960	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1961	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1962	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1963	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1964	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1965	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1966	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1967	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1968	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1969	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1970	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1971	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1972	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1973	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1974	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1975	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1976	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1977	-	-	-
CHIEF JOSEPH	30,512	30,512	7.150%	2027	No	1977	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1978	-	-	-
CHIEF JOSEPH	75,669	75,669	7.150%	2028	No	1978	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1979	-	-	-
CHIEF JOSEPH	-	-	-	2008	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2009	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2010	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2011	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2012	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2013	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2014	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2015	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2016	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2017	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2018	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2019	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2020	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2021	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2022	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2023	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2024	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2025	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2026	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2027	No	1979	-	-	-
CHIEF JOSEPH	-	-	7.150%	2028	No	1979	-	-	-
CHIEF JOSEPH	60,079	60,079	7.150%	2029	No	1979	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1980	-	-	-
CHIEF JOSEPH	223	-	7.020%	2008	Yes	1981	-	-	-

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CHIEF JOSEPH	223	-	7.020%	2008	Yes	1982	-	-	-
CHIEF JOSEPH	224	-	7.020%	2008	Yes	1983	-	-	-
CHIEF JOSEPH	909	-	10.750%	2008	No	1984	-	-	-
CHIEF JOSEPH	46	-	7.020%	2008	No	1985	-	-	-
CHIEF JOSEPH	-	-	-	2008	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2009	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2010	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2011	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2012	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2013	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2014	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2015	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2016	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2017	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2018	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2019	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2020	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2021	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2022	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2023	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2024	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2025	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2026	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2027	No	1985	-	-	-
CHIEF JOSEPH	-	-	7.150%	2028	No	1985	-	-	-
CHIEF JOSEPH	16,372	16,372	7.150%	2029	No	1985	-	-	-
CHIEF JOSEPH	5,363	5,363	7.150%	2029	No	1986	-	-	-
CHIEF JOSEPH	104	-	8.875%	2008	No	1987	-	-	-
CHIEF JOSEPH	3,036	3,036	7.150%	2029	No	1987	-	-	-
CHIEF JOSEPH	2,722	2,722	7.150%	2029	No	1988	-	-	-
CHIEF JOSEPH	327	-	9.250%	2008	No	1989	-	-	-
CHIEF JOSEPH	2,227	2,227	7.150%	2029	No	1989	-	-	-
CHIEF JOSEPH	1,024	-	8.875%	2008	No	1990	-	-	-
CHIEF JOSEPH	4,505	4,505	7.150%	2029	No	1990	-	-	-
CHIEF JOSEPH	293	-	8.750%	2008	No	1991	-	-	-
CHIEF JOSEPH	34	-	8.750%	2008	No	1991	-	-	-
CHIEF JOSEPH	3,840	-	8.750%	2029	No	1991	-	-	-
CHIEF JOSEPH	717	-	8.500%	2008	No	1992	-	-	-
CHIEF JOSEPH	142	-	8.500%	2008	No	1992	-	-	-
CHIEF JOSEPH	2,032	-	8.500%	2029	No	1992	-	-	-
CHIEF JOSEPH	794	-	7.875%	2008	No	1993	-	-	-
CHIEF JOSEPH	42	-	7.875%	2008	No	1993	-	-	-
CHIEF JOSEPH	1,360	-	7.875%	2029	No	1993	-	-	-
CHIEF JOSEPH	129	-	7.125%	2029	No	1994	-	-	-
CHIEF JOSEPH	65	-	7.125%	2029	No	1994	-	-	-
CHIEF JOSEPH	4,280	4,017	7.150%	2044	No	1994	-	-	-
CHIEF JOSEPH	15	-	7.090%	2010	No	1995	-	-	-
CHIEF JOSEPH	784	784	7.150%	2045	No	1995	-	-	-
CHIEF JOSEPH	712	712	7.150%	2045	Yes	1995	-	-	-
CHIEF JOSEPH	562	562	7.150%	2045	No	1995	-	-	-
CHIEF JOSEPH	147	147	7.150%	2045	No	1995	-	-	-
CHIEF JOSEPH	27	27	7.150%	2031	Yes	1996	-	-	-
CHIEF JOSEPH	729	729	7.150%	2046	No	1996	-	-	-
CHIEF JOSEPH	355	355	7.150%	2046	No	1996	-	-	-
CHIEF JOSEPH	4	4	7.150%	2046	Yes	1996	-	-	-
CHIEF JOSEPH	3	3	7.150%	2046	Yes	1996	-	-	-
CHIEF JOSEPH	166	166	7.150%	2032	No	1997	-	-	-

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CHIEF JOSEPH	657	657	7.150%	2047	No	1997	-	-	-
CHIEF JOSEPH	345	345	5.875%	2051	No	2001	-	-	-
CHIEF JOSEPH	2	2	5.500%	2052	No	2002	-	-	-
CHIEF JOSEPH	992	992	5.125%	2053	No	2003	-	-	-
COLUMBIA BASIN	10,919	-	3.000%	1991	No	1941	-	-	-
COLUMBIA BASIN	1,505	-	3.000%	1991	No	1941	-	-	-
COLUMBIA BASIN	16,165	-	3.000%	1992	No	1942	-	-	-
COLUMBIA BASIN	3,011	-	3.000%	1992	No	1942	-	-	-
COLUMBIA BASIN	8,083	-	3.000%	1993	No	1943	-	-	-
COLUMBIA BASIN	1,505	-	3.000%	1993	No	1943	-	-	-
COLUMBIA BASIN	16,165	-	3.000%	1994	No	1944	-	-	-
COLUMBIA BASIN	3,011	-	3.000%	1994	No	1944	-	-	-
COLUMBIA BASIN	24,247	-	3.000%	1998	No	1948	-	-	-
COLUMBIA BASIN	4,516	-	3.000%	1998	No	1948	-	-	-
COLUMBIA BASIN	24,247	-	3.000%	1999	No	1949	-	-	-
COLUMBIA BASIN	4,516	-	3.000%	1999	No	1949	-	-	-
COLUMBIA BASIN	16,165	-	3.000%	2000	No	1950	-	-	-
COLUMBIA BASIN	3,011	-	3.000%	2000	No	1950	-	-	-
COLUMBIA BASIN	28,255	-	6.710%	2001	No	1951	-	-	-
COLUMBIA BASIN	5,790	-	6.710%	2001	No	1951	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1952	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1952	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1953	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1953	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1954	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1954	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1955	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1955	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1956	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1956	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1957	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1957	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1958	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1958	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1959	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1959	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1960	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1960	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1961	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1961	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1962	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1962	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1963	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1963	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1964	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1964	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1965	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1965	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1966	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1966	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1967	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1967	-	-	-
COLUMBIA BASIN	758	-	7.290%	2017	No	1967	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1968	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1968	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1969	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1969	-	-	-

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COLUMBIA BASIN	258	-	6.710%	2001	Yes	1970	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1970	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1971	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1971	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1972	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1972	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1973	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1973	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1974	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1974	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1975	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1975	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1976	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1976	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1977	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1977	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1978	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1978	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1979	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1979	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1980	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1980	-	-	-
COLUMBIA BASIN	259	-	6.710%	2001	Yes	1981	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1981	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1982	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1982	-	-	-
COLUMBIA BASIN	258	-	6.710%	2001	Yes	1983	-	-	-
COLUMBIA BASIN	48	-	6.710%	2001	Yes	1983	-	-	-
COLUMBIA BASIN	7,815	-	10.750%	2001	Yes	1984	-	-	-
COLUMBIA BASIN	1,455	-	10.750%	2001	Yes	1984	-	-	-
COLUMBIA BASIN	7,338	-	12.375%	2001	Yes	1985	-	-	-
COLUMBIA BASIN	362	-	12.375%	2001	No	1985	-	-	-
COLUMBIA BASIN	236	-	6.710%	2001	No	1985	-	-	-
COLUMBIA BASIN	11	-	6.710%	2001	No	1985	-	-	-
COLUMBIA BASIN	127	-	6.710%	2001	No	1986	-	-	-
COLUMBIA BASIN	13	-	6.710%	2001	No	1987	-	-	-
COLUMBIA BASIN	184	-	8.500%	2001	Yes	1988	-	-	-
COLUMBIA BASIN	2	-	8.500%	2001	Yes	1988	-	-	-
COLUMBIA BASIN	1,166	-	9.250%	2001	Yes	1989	-	-	-
COLUMBIA BASIN	928	-	8.875%	2001	Yes	1990	-	-	-
COLUMBIA BASIN	1,661	-	8.750%	2001	Yes	1991	-	-	-
COLUMBIA BASIN	177	-	8.750%	2001	No	1991	-	-	-
COLUMBIA BASIN	652	-	8.500%	2001	Yes	1992	-	-	-
COLUMBIA BASIN	445	-	8.500%	2001	Yes	1992	-	-	-
COLUMBIA BASIN	792	-	6.710%	2001	No	1993	-	-	-
COLUMBIA BASIN	25	-	6.620%	2000	No	1995	-	-	-
COLUMBIA BASIN	206	-	7.250%	2020	No	1995	-	-	-
COLUMBIA BASIN	323	-	7.860%	2030	Yes	1995	-	-	-
COLUMBIA BASIN	321	-	7.860%	2030	Yes	1995	-	-	-
COLUMBIA BASIN	270	-	7.860%	2030	No	1995	-	-	-
COLUMBIA BASIN	20	-	7.860%	2030	No	1995	-	-	-
COLUMBIA BASIN	25	-	7.150%	2030	No	1995	-	-	-
COLUMBIA BASIN	450	-	7.860%	2045	Yes	1995	-	-	-
COLUMBIA BASIN	450	-	7.860%	2045	No	1995	-	-	-
COLUMBIA BASIN	2,511	2,453	7.150%	2045	No	1995	-	-	-
COLUMBIA BASIN	292	292	7.150%	2045	Yes	1995	-	-	-
COLUMBIA BASIN	76	76	7.150%	2026	No	1996	-	-	-

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COLUMBIA BASIN	251	251	7.150%	2031	No	1996	-	-	-
COLUMBIA BASIN	109	109	7.150%	2031	No	1996	-	-	-
COLUMBIA BASIN	426	426	7.150%	2046	No	1996	-	-	-
COLUMBIA BASIN	368	368	7.150%	2046	No	1996	-	-	-
COLUMBIA BASIN	3,393	3,393	7.150%	2047	No	1997	-	-	-
COLUMBIA BASIN	69,226	69,226	5.875%	2051	No	2001	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	47,328	36,690	7.160%	2025	No	1975	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	8,702	7,435	7.160%	2025	No	1975	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	41,330	41,330	7.150%	2026	No	1976	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	8,037	8,037	7.150%	2026	No	1976	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	42,764	42,764	7.150%	2027	No	1977	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	7,964	7,964	7.150%	2027	No	1977	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	42,399	42,399	7.150%	2028	No	1978	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	7,896	7,896	7.150%	2028	No	1978	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	84,118	84,118	7.150%	2029	No	1979	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	15,666	15,666	7.150%	2029	No	1979	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	13,003	13,003	7.150%	2033	No	1983	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	712	712	7.150%	2033	No	1983	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	16,965	16,965	7.150%	2033	No	1984	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	13,192	13,192	7.150%	2033	No	1984	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	3,160	3,160	7.150%	2033	No	1984	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	41,772	41,772	7.150%	2033	No	1985	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	2,060	2,060	7.150%	2033	No	1985	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	107	107	7.150%	2033	No	1985	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	15,538	15,538	7.150%	2033	No	1986	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	1,851	1,851	7.150%	2033	No	1986	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	14,439	14,439	7.150%	2033	No	1987	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	1,730	1,730	7.150%	2033	No	1987	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	4,351	4,351	7.150%	2033	No	1988	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	2,294	2,294	7.150%	2033	No	1988	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	10,902	10,902	7.150%	2033	No	1989	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	6,383	6,383	7.150%	2033	No	1990	-	-	-
COLUMBIA BASIN - 3RD PWR HOUSE	12,631	12,631	7.150%	2044	No	1994	-	-	-
COLUMBIA RIVER FISH MITIGATION	3,969	-	8.500%	2041	No	1991	-	-	-
COLUMBIA RIVER FISH MITIGATION	874	-	8.500%	2042	No	1992	-	-	-
COLUMBIA RIVER FISH MITIGATION	85,846	-	8.500%	2043	No	1993	-	-	-
COLUMBIA RIVER FISH MITIGATION	39,454	-	8.500%	2044	No	1994	-	-	-
COLUMBIA RIVER FISH MITIGATION	43,343	39,282	7.150%	2045	No	1995	-	-	-
COLUMBIA RIVER FISH MITIGATION	2,431	2,431	7.150%	2046	No	1996	-	-	-
COLUMBIA RIVER FISH MITIGATION	14,115	14,115	5.375%	2049	No	1999	-	-	-
COLUMBIA RIVER FISH MITIGATION	47,006	47,006	6.125%	2050	No	2000	-	-	-
COLUMBIA RIVER FISH MITIGATION	6,168	6,168	5.875%	2051	No	2001	-	-	-
COLUMBIA RIVER FISH MITIGATION	8,797	8,797	5.125%	2052	No	2002	-	-	-
COLUMBIA RIVER FISH MITIGATION	68,440	68,440	5.125%	2053	No	2003	-	-	-
COLUMBIA RIVER FISH MITIGATION	60,581	60,581	5.375%	2054	No	2004	-	-	-
COUGAR	10,414	833	7.230%	2014	No	1964	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1965	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1966	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1967	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1968	-	-	-
COUGAR	20	20	7.230%	2014	Yes	1969	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1970	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1971	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1972	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1973	-	-	-
COUGAR	19	-	7.230%	2014	Yes	1974	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1975	-	-	-

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COUGAR	20	-	7.230%	2014	Yes	1976	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1977	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1978	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1979	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1980	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1981	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1982	-	-	-
COUGAR	20	-	7.230%	2014	Yes	1983	-	-	-
COUGAR	1	-	10.750%	2014	No	1984	-	-	-
COUGAR	1	-	7.230%	2014	No	1985	-	-	-
COUGAR	55	-	11.375%	2014	No	1986	-	-	-
COUGAR	104	-	7.230%	2014	No	1986	-	-	-
COUGAR	45	-	7.230%	2014	No	1987	-	-	-
COUGAR	2	-	8.500%	2014	No	1988	-	-	-
COUGAR	6	-	9.250%	2014	No	1989	-	-	-
COUGAR	10	-	8.875%	2014	No	1990	-	-	-
COUGAR	1,015	-	8.750%	2014	No	1991	-	-	-
COUGAR	1	-	8.750%	2014	No	1991	-	-	-
COUGAR	2	-	8.500%	2014	No	1992	-	-	-
COUGAR	539	-	7.875%	2014	No	1993	-	-	-
COUGAR	31	-	7.125%	2019	No	1994	-	-	-
COUGAR	3	-	7.330%	2000	No	1995	-	-	-
COUGAR	26	26	7.150%	2047	No	1997	-	-	-
COUGAR	15,748	15,748	5.375%	2054	No	2004	-	-	-
DETROIT-BIG CLIFF	12,533	-	6.840%	2003	No	1953	-	-	-
DETROIT-BIG CLIFF	20,162	-	6.880%	2004	No	1954	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1955	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1956	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1957	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1958	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1959	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1960	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1961	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1962	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1963	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1964	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1965	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1966	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1967	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1968	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1969	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1970	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1971	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1972	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1973	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1974	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1975	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1976	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1977	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1978	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1979	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1980	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1981	-	-	-
DETROIT-BIG CLIFF	19	-	6.880%	2004	Yes	1982	-	-	-
DETROIT-BIG CLIFF	18	-	6.880%	2004	Yes	1983	-	-	-
DETROIT-BIG CLIFF	21	-	10.750%	2004	No	1984	-	-	-
DETROIT-BIG CLIFF	6	-	6.880%	2004	No	1985	-	-	-

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DETROIT-BIG CLIFF	38	-	11.375%	2004	No	1986	-	-	-
DETROIT-BIG CLIFF	233	-	8.875%	2004	No	1987	-	-	-
DETROIT-BIG CLIFF	3	-	6.880%	2004	No	1987	-	-	-
DETROIT-BIG CLIFF	68	-	8.500%	2004	No	1988	-	-	-
DETROIT-BIG CLIFF	26	-	9.250%	2004	No	1989	-	-	-
DETROIT-BIG CLIFF	115	-	8.875%	2004	No	1990	-	-	-
DETROIT-BIG CLIFF	20	-	8.750%	2004	No	1991	-	-	-
DETROIT-BIG CLIFF	9	-	8.750%	2004	No	1991	-	-	-
DETROIT-BIG CLIFF	8	-	8.500%	2004	No	1992	-	-	-
DETROIT-BIG CLIFF	211	-	7.875%	2004	No	1993	-	-	-
DETROIT-BIG CLIFF	7	-	7.125%	1999	No	1994	-	-	-
DETROIT-BIG CLIFF	13	-	7.330%	2000	No	1995	-	-	-
DETROIT-BIG CLIFF	38	38	7.150%	2045	No	1995	-	-	-
DETROIT-BIG CLIFF	24	24	6.950%	2006	No	1996	-	-	-
DETROIT-BIG CLIFF	282	282	5.875%	2051	No	2001	-	-	-
DETROIT-BIG CLIFF	18	18	5.500%	2052	No	2002	-	-	-
DETROIT-BIG CLIFF	223	223	5.125%	2053	No	2003	-	-	-
DWORSHAK	138,443	132,996	7.190%	2023	No	1973	-	-	-
DWORSHAK	836	803	7.190%	2023	No	1973	-	-	-
DWORSHAK	515	515	7.190%	2023	Yes	1974	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1974	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1975	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1975	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1976	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1976	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1977	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1977	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1978	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1978	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1979	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1979	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1980	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1980	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1981	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1981	-	-	-
DWORSHAK	518	518	7.190%	2023	Yes	1982	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1982	-	-	-
DWORSHAK	523	523	7.190%	2023	Yes	1983	-	-	-
DWORSHAK	3	3	7.190%	2023	Yes	1983	-	-	-
DWORSHAK	2,499	-	10.750%	2023	No	1984	-	-	-
DWORSHAK	15	-	10.750%	2023	No	1984	-	-	-
DWORSHAK	1,141	1,141	7.190%	2023	No	1985	-	-	-
DWORSHAK	197	197	7.190%	2023	No	1986	-	-	-
DWORSHAK	65	-	8.875%	2023	No	1987	-	-	-
DWORSHAK	36	5	7.190%	2023	No	1987	-	-	-
DWORSHAK	61	-	8.500%	2023	No	1988	-	-	-
DWORSHAK	63	-	9.250%	2023	No	1989	-	-	-
DWORSHAK	245	-	8.875%	2023	No	1990	-	-	-
DWORSHAK	24	-	8.875%	2023	No	1990	-	-	-
DWORSHAK	224	-	8.750%	2023	No	1991	-	-	-
DWORSHAK	28	-	8.500%	2023	No	1992	-	-	-
DWORSHAK	24	-	8.500%	2023	No	1992	-	-	-
DWORSHAK	4	-	2.625%	2023	No	1992	-	-	-
DWORSHAK	1,872	-	7.875%	2023	No	1993	-	-	-
DWORSHAK	41	-	7.875%	2023	No	1993	-	-	-
DWORSHAK	1,351	-	7.125%	2029	No	1994	-	-	-
DWORSHAK	964	-	7.125%	2029	No	1994	-	-	-

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TABLE 5A: Historical Federal Investments (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
DWORSHAK	55	-	7.930%	2020	No	1995	-	-	-
DWORSHAK	218	218	7.150%	2030	No	1995	-	-	-
DWORSHAK	1,162	1,162	7.150%	2045	No	1995	-	-	-
DWORSHAK	107	-	7.130%	2011	No	1996	-	-	-
DWORSHAK	184	184	7.230%	2021	No	1996	-	-	-
DWORSHAK	26	26	7.230%	2021	No	1996	-	-	-
DWORSHAK	203	203	7.150%	2031	No	1996	-	-	-
DWORSHAK	6	6	7.150%	2031	No	1996	-	-	-
DWORSHAK	46	46	7.150%	2046	No	1996	-	-	-
DWORSHAK	4	4	7.150%	2046	Yes	1996	-	-	-
DWORSHAK	3	3	7.150%	2046	Yes	1996	-	-	-
DWORSHAK	7,588	7,588	7.150%	2047	No	1997	-	-	-
DWORSHAK	630	630	5.375%	2049	No	1999	-	-	-
DWORSHAK	199	199	5.500%	2052	No	2002	-	-	-
DWORSHAK	761	761	5.125%	2053	No	2003	-	-	-
GREEN PETER-FOSTER	24,445	-	7.290%	2017	No	1967	-	-	-
GREEN PETER-FOSTER	12,180	-	7.280%	2018	No	1968	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1969	-	-	-
GREEN PETER-FOSTER	40	-	7.280%	2018	Yes	1970	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1971	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1972	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1973	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1974	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1975	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1976	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1977	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1978	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1979	-	-	-
GREEN PETER-FOSTER	40	-	7.280%	2018	Yes	1980	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1981	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1982	-	-	-
GREEN PETER-FOSTER	39	-	7.280%	2018	Yes	1983	-	-	-
GREEN PETER-FOSTER	15	-	10.750%	2018	No	1984	-	-	-
GREEN PETER-FOSTER	16	-	7.280%	2018	No	1985	-	-	-
GREEN PETER-FOSTER	3	-	11.375%	2018	No	1986	-	-	-
GREEN PETER-FOSTER	3	-	7.280%	2018	No	1986	-	-	-
GREEN PETER-FOSTER	2	-	8.875%	2018	No	1987	-	-	-
GREEN PETER-FOSTER	1	-	7.280%	2018	No	1987	-	-	-
GREEN PETER-FOSTER	13	-	8.500%	2018	No	1988	-	-	-
GREEN PETER-FOSTER	24	-	9.250%	2018	No	1989	-	-	-
GREEN PETER-FOSTER	5	-	8.875%	2018	No	1990	-	-	-
GREEN PETER-FOSTER	48	-	8.750%	2018	No	1991	-	-	-
GREEN PETER-FOSTER	2	-	8.500%	2018	No	1992	-	-	-
GREEN PETER-FOSTER	41	-	7.875%	2018	No	1993	-	-	-
GREEN PETER-FOSTER	6	-	7.125%	1999	No	1994	-	-	-
GREEN PETER-FOSTER	4	-	7.330%	2000	No	1995	-	-	-
GREEN PETER-FOSTER	24	24	7.250%	2020	No	1995	-	-	-
GREEN PETER-FOSTER	11	11	7.250%	2020	No	1995	-	-	-
GREEN PETER-FOSTER	26	26	7.150%	2046	No	1996	-	-	-
GREEN PETER-FOSTER	200	200	5.875%	2051	No	2001	-	-	-
HILLS CREEK	10,353	9,264	7.160%	2012	No	1962	-	-	-
HILLS CREEK	12	12	7.160%	2012	Yes	1963	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1964	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1965	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1966	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1967	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1968	-	-	-

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TABLE 5A: Historical Federal Investments (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
HILLS CREEK	13	13	7.160%	2012	Yes	1969	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1970	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1971	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1972	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1973	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1974	-	-	-
HILLS CREEK	13	-	7.160%	2012	Yes	1975	-	-	-
HILLS CREEK	13	-	7.160%	2012	Yes	1976	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1977	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1978	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1979	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1980	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1981	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1982	-	-	-
HILLS CREEK	13	13	7.160%	2012	Yes	1983	-	-	-
HILLS CREEK	52	-	10.750%	2012	No	1984	-	-	-
HILLS CREEK	6	-	7.160%	2012	No	1985	-	-	-
HILLS CREEK	3	-	8.875%	2012	No	1987	-	-	-
HILLS CREEK	3	-	8.500%	2012	No	1988	-	-	-
HILLS CREEK	3	-	8.875%	2012	No	1990	-	-	-
HILLS CREEK	17	-	8.750%	2012	No	1991	-	-	-
HILLS CREEK	1	-	8.500%	2012	No	1992	-	-	-
HILLS CREEK	13	-	7.875%	2012	No	1993	-	-	-
HILLS CREEK	28	28	7.150%	2046	No	1996	-	-	-
HILLS CREEK	2,630	2,630	6.125%	2050	No	2000	-	-	-
HILLS CREEK	8	8	5.875%	2051	No	2001	-	-	-
HILLS CREEK	2	2	5.500%	2052	No	2002	-	-	-
HUNGRY HORSE	75,076	-	6.840%	2003	No	1953	-	-	-
HUNGRY HORSE	2,126	-	6.840%	2003	No	1953	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1954	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1954	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1955	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1955	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1956	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1956	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1957	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1957	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1958	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1958	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1959	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1959	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1960	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1960	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1961	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1961	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1962	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1962	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1963	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1963	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1964	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1964	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1965	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1965	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1966	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1966	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1967	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1967	-	-	-

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TABLE 5A: Historical Federal Investments (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
HUNGRY HORSE	18	-	6.840%	2003	Yes	1968	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1968	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1969	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1969	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1970	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1970	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1971	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1971	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1972	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1972	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1973	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1973	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1974	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1974	-	-	-
HUNGRY HORSE	17	-	6.840%	2003	Yes	1975	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1975	-	-	-
HUNGRY HORSE	10	-	6.840%	2003	Yes	1976	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1976	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1977	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1977	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1978	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1978	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1979	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1979	-	-	-
HUNGRY HORSE	18	-	6.840%	2003	Yes	1980	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1980	-	-	-
HUNGRY HORSE	22	-	6.840%	2003	Yes	1981	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1981	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1982	-	-	-
HUNGRY HORSE	12	-	6.840%	2003	Yes	1983	-	-	-
HUNGRY HORSE	1	-	6.840%	2003	Yes	1983	-	-	-
HUNGRY HORSE	32	-	10.750%	2003	No	1984	-	-	-
HUNGRY HORSE	1	-	10.750%	2003	No	1984	-	-	-
HUNGRY HORSE	37	-	12.375%	2003	No	1985	-	-	-
HUNGRY HORSE	36	-	12.375%	2003	No	1985	-	-	-
HUNGRY HORSE	101	-	9.250%	2003	No	1989	-	-	-
HUNGRY HORSE	58	-	8.875%	2003	No	1990	-	-	-
HUNGRY HORSE	19	-	8.750%	2003	No	1991	-	-	-
HUNGRY HORSE	9	-	8.500%	2003	No	1992	-	-	-
HUNGRY HORSE	4,136	-	7.875%	2003	No	1993	-	-	-
HUNGRY HORSE	2	-	7.875%	2003	No	1993	-	-	-
HUNGRY HORSE	56	-	7.125%	2019	No	1994	-	-	-
HUNGRY HORSE	156	-	6.620%	2000	Yes	1995	-	-	-
HUNGRY HORSE	84	-	6.620%	2000	No	1995	-	-	-
HUNGRY HORSE	450	-	7.930%	2020	No	1995	-	-	-
HUNGRY HORSE	1,198	1,195	7.150%	2030	Yes	1995	-	-	-
HUNGRY HORSE	536	536	7.150%	2030	Yes	1995	-	-	-
HUNGRY HORSE	14,354	-	7.860%	2045	No	1995	-	-	-
HUNGRY HORSE	6,190	6,190	7.150%	2045	No	1995	-	-	-
HUNGRY HORSE	15	15	7.150%	2046	No	1996	-	-	-
HUNGRY HORSE	2	2	7.150%	2046	No	1996	-	-	-
HUNGRY HORSE	154	154	6.950%	2007	No	1997	-	-	-
HUNGRY HORSE	216	216	7.150%	2047	No	1997	-	-	-
HUNGRY HORSE	552	552	5.875%	2051	No	2001	-	-	-
ICE HARBOR	59,699	44,308	7.160%	2012	No	1962	-	-	-
ICE HARBOR	664	493	7.160%	2012	No	1962	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1963	-	-	-

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TABLE 5A: Historical Federal Investments (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
ICE HARBOR	1	1	7.160%	2012	Yes	1963	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1964	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1964	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1965	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1965	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1966	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1966	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1967	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1967	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1968	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1968	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1969	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1969	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1970	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1970	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1971	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1971	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1972	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1972	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1973	-	-	-
ICE HARBOR	1	1	7.160%	2012	Yes	1973	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1974	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1974	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1975	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1975	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1976	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1976	-	-	-
ICE HARBOR	20,472	20,472	7.150%	2026	No	1976	-	-	-
ICE HARBOR	228	228	7.150%	2026	No	1976	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1977	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1977	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1978	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1978	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1979	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1979	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1980	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1980	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1981	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1981	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1982	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1982	-	-	-
ICE HARBOR	46	46	7.160%	2012	Yes	1983	-	-	-
ICE HARBOR	1	-	7.160%	2012	Yes	1983	-	-	-
ICE HARBOR	41	41	7.160%	2012	No	1985	-	-	-
ICE HARBOR	21	21	7.150%	2026	No	1985	-	-	-
ICE HARBOR	137	137	7.160%	2012	No	1986	-	-	-
ICE HARBOR	71	-	8.875%	2012	No	1987	-	-	-
ICE HARBOR	1	-	8.875%	2012	No	1987	-	-	-
ICE HARBOR	3	3	7.160%	2012	No	1987	-	-	-
ICE HARBOR	57	-	8.500%	2012	No	1988	-	-	-
ICE HARBOR	8	-	8.500%	2012	No	1988	-	-	-
ICE HARBOR	51	-	9.250%	2012	No	1989	-	-	-
ICE HARBOR	427	-	8.875%	2012	No	1990	-	-	-
ICE HARBOR	348	-	8.750%	2012	No	1991	-	-	-
ICE HARBOR	177	-	8.500%	2012	No	1992	-	-	-
ICE HARBOR	3,192	-	7.875%	2012	No	1993	-	-	-
ICE HARBOR	1,645	-	7.875%	2012	No	1993	-	-	-

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TABLE 5A: Historical Federal Investments (\$000s) (FY 2009)

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ICE HARBOR	520	-	7.125%	2029	No	1994	-	-	-
ICE HARBOR	328	-	7.125%	2029	No	1994	-	-	-
ICE HARBOR	2	-	7.330%	2000	No	1995	-	-	-
ICE HARBOR	849	849	7.270%	2019	No	1995	-	-	-
ICE HARBOR	171	171	7.270%	2019	No	1995	-	-	-
ICE HARBOR	84	84	7.270%	2019	No	1995	-	-	-
ICE HARBOR	78	78	7.150%	2031	No	1996	-	-	-
ICE HARBOR	371	371	7.150%	2041	Yes	1996	-	-	-
ICE HARBOR	66	66	7.230%	2022	No	1997	-	-	-
ICE HARBOR	67	67	7.150%	2047	No	1997	-	-	-
ICE HARBOR	5,516	5,516	5.375%	2049	No	1999	-	-	-
ICE HARBOR	548	548	6.125%	2050	No	2000	-	-	-
ICE HARBOR	764	764	5.875%	2051	No	2001	-	-	-
ICE HARBOR	1,014	1,014	5.500%	2052	No	2002	-	-	-
ICE HARBOR	50	50	5.125%	2053	No	2003	-	-	-
ICE HARBOR	3,334	3,334	5.375%	2054	No	2004	-	-	-
JOHN DAY	27,254	-	7.280%	2018	No	1968	-	-	-
JOHN DAY	96,104	59,257	7.270%	2019	No	1969	-	-	-
JOHN DAY	23,656	23,656	7.250%	2020	No	1970	-	-	-
JOHN DAY	34,974	34,974	7.230%	2021	No	1971	-	-	-
JOHN DAY	11,502	11,502	7.210%	2022	No	1972	-	-	-
JOHN DAY	3,677	-	10.750%	2022	No	1984	-	-	-
JOHN DAY	1,209	-	12.375%	2022	No	1985	-	-	-
JOHN DAY	6,490	6,490	7.210%	2022	No	1985	-	-	-
JOHN DAY	713	-	11.375%	2022	No	1986	-	-	-
JOHN DAY	3,227	3,227	7.210%	2022	No	1986	-	-	-
JOHN DAY	4,353	-	8.875%	2022	No	1987	-	-	-
JOHN DAY	706	706	7.210%	2022	No	1987	-	-	-
JOHN DAY	332	-	8.500%	2022	No	1988	-	-	-
JOHN DAY	199	-	8.500%	2022	No	1988	-	-	-
JOHN DAY	377	-	9.250%	2022	No	1989	-	-	-
JOHN DAY	30	30	7.210%	2022	No	1989	-	-	-
JOHN DAY	543	-	8.875%	2022	No	1990	-	-	-
JOHN DAY	37	37	7.210%	2022	No	1990	-	-	-
JOHN DAY	13,218	-	8.750%	2022	No	1991	-	-	-
JOHN DAY	144	-	8.750%	2022	No	1991	-	-	-
JOHN DAY	95	-	8.500%	2022	No	1992	-	-	-
JOHN DAY	19	19	7.210%	2022	No	1992	-	-	-
JOHN DAY	9,585	-	7.875%	2022	No	1993	-	-	-
JOHN DAY	7,810	-	7.875%	2022	No	1993	-	-	-
JOHN DAY	14	-	7.125%	2019	No	1994	-	-	-
JOHN DAY	1,252	-	7.125%	2029	No	1994	-	-	-
JOHN DAY	9	-	7.330%	2000	No	1995	-	-	-
JOHN DAY	2	-	7.330%	2000	No	1995	-	-	-
JOHN DAY	79	79	7.250%	2020	No	1995	-	-	-
JOHN DAY	121	121	7.150%	2035	No	1995	-	-	-
JOHN DAY	52	52	7.150%	2035	No	1995	-	-	-
JOHN DAY	22	22	7.150%	2035	No	1995	-	-	-
JOHN DAY	7,653	7,653	7.150%	2045	Yes	1995	-	-	-
JOHN DAY	608	608	7.150%	2045	No	1995	-	-	-
JOHN DAY	37	37	7.150%	2045	No	1995	-	-	-
JOHN DAY	237	-	7.130%	2011	No	1996	-	-	-
JOHN DAY	1,072	-	7.290%	2016	No	1996	-	-	-
JOHN DAY	133	133	7.230%	2022	No	1997	-	-	-
JOHN DAY	179	179	7.150%	2047	No	1997	-	-	-
JOHN DAY	3,510	3,510	5.375%	2049	No	1999	-	-	-
JOHN DAY	2,761	2,761	6.125%	2050	No	2000	-	-	-

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Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
JOHN DAY	619	619	5.875%	2051	No	2001	-	-	-
JOHN DAY	2,830	2,830	5.375%	2054	No	2004	-	-	-
LIBBY	54,644	48,138	7.160%	2025	No	1975	-	-	-
LIBBY	153,432	153,432	7.150%	2026	No	1976	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1977	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1978	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1979	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1980	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1981	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1982	-	-	-
LIBBY	1,465	1,465	7.150%	2026	Yes	1983	-	-	-
LIBBY	104	-	10.750%	2026	No	1984	-	-	-
LIBBY	518	518	7.150%	2026	No	1985	-	-	-
LIBBY	283	283	7.150%	2026	No	1986	-	-	-
LIBBY	2	2	7.150%	2026	No	1987	-	-	-
LIBBY	35	-	8.505%	2026	No	1988	-	-	-
LIBBY	18,043	14,781	7.150%	2038	No	1988	-	-	-
LIBBY	131	-	9.250%	2026	No	1989	-	-	-
LIBBY	1	1	7.150%	2026	No	1989	-	-	-
LIBBY	11	-	8.875%	2026	No	1990	-	-	-
LIBBY	134	-	8.750%	2026	No	1991	-	-	-
LIBBY	100	-	8.500%	2026	No	1992	-	-	-
LIBBY	70	-	8.500%	2026	No	1992	-	-	-
LIBBY	600	-	7.875%	2026	No	1993	-	-	-
LIBBY	286	152	7.150%	2029	No	1994	-	-	-
LIBBY	215	-	7.125%	2029	No	1994	-	-	-
LIBBY	94	94	7.150%	2030	Yes	1995	-	-	-
LIBBY	41	41	7.150%	2030	No	1995	-	-	-
LIBBY	15	15	7.150%	2030	Yes	1995	-	-	-
LIBBY	432	432	7.230%	2022	No	1997	-	-	-
LIBBY	660	660	7.150%	2047	No	1997	-	-	-
LIBBY	5,562	5,562	5.875%	2051	No	2001	-	-	-
LITTLE GOOSE	22,326	21,301	7.250%	2020	No	1970	-	-	-
LITTLE GOOSE	42,962	42,962	7.230%	2021	No	1971	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1972	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1973	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1974	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1975	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1976	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1977	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1978	-	-	-
LITTLE GOOSE	49,578	49,578	7.150%	2028	No	1978	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1979	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1980	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1981	-	-	-
LITTLE GOOSE	28	28	7.230%	2021	Yes	1982	-	-	-
LITTLE GOOSE	29	29	7.230%	2021	Yes	1983	-	-	-
LITTLE GOOSE	201	-	10.750%	2021	No	1984	-	-	-
LITTLE GOOSE	174	174	7.230%	2021	No	1985	-	-	-
LITTLE GOOSE	47	47	7.150%	2028	No	1985	-	-	-
LITTLE GOOSE	239	239	7.230%	2021	No	1986	-	-	-
LITTLE GOOSE	72	-	8.875%	2021	No	1987	-	-	-
LITTLE GOOSE	6	6	7.230%	2021	No	1987	-	-	-
LITTLE GOOSE	68	-	8.500%	2021	No	1988	-	-	-
LITTLE GOOSE	12	-	8.500%	2021	No	1988	-	-	-
LITTLE GOOSE	77	-	9.250%	2021	No	1989	-	-	-
LITTLE GOOSE	408	-	8.875%	2021	No	1990	-	-	-

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LITTLE GOOSE	21	-	8.875%	2021	No	1990	-	-	-
LITTLE GOOSE	266	-	8.750%	2021	No	1991	-	-	-
LITTLE GOOSE	66	-	8.500%	2021	No	1992	-	-	-
LITTLE GOOSE	27	-	8.500%	2021	No	1992	-	-	-
LITTLE GOOSE	3,359	-	7.875%	2021	No	1993	-	-	-
LITTLE GOOSE	276	-	7.875%	2021	No	1993	-	-	-
LITTLE GOOSE	37	-	7.125%	2019	No	1994	-	-	-
LITTLE GOOSE	2,044	-	7.125%	2029	No	1994	-	-	-
LITTLE GOOSE	733	733	7.150%	2040	Yes	1995	-	-	-
LITTLE GOOSE	450	450	7.150%	2040	No	1995	-	-	-
LITTLE GOOSE	17	17	7.150%	2040	No	1995	-	-	-
LITTLE GOOSE	3,909	3,909	7.150%	2046	Yes	1996	-	-	-
LITTLE GOOSE	520	520	7.150%	2046	Yes	1996	-	-	-
LITTLE GOOSE	241	241	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	211	211	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	10	10	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	10	10	7.150%	2046	No	1996	-	-	-
LITTLE GOOSE	1	1	7.150%	2047	No	1997	-	-	-
LITTLE GOOSE	4,608	4,608	5.875%	2051	No	2001	-	-	-
LITTLE GOOSE	27	27	5.500%	2052	No	2002	-	-	-
LITTLE GOOSE	146	146	5.125%	2053	No	2003	-	-	-
LITTLE GOOSE	67	67	5.375%	2054	No	2004	-	-	-
LOOKOUT POINT-DEXTER	34,290	28,417	6.910%	2005	No	1955	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1956	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1957	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1958	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1959	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1960	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1961	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1962	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1963	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1964	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1965	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1966	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1967	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1968	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1969	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1970	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1971	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1972	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1973	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1974	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1975	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1976	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1977	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1978	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	Yes	1979	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1980	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1981	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1982	-	-	-
LOOKOUT POINT-DEXTER	51	51	6.910%	2005	Yes	1983	-	-	-
LOOKOUT POINT-DEXTER	185	-	10.750%	2005	No	1984	-	-	-
LOOKOUT POINT-DEXTER	52	52	6.910%	2005	No	1985	-	-	-
LOOKOUT POINT-DEXTER	42	42	6.910%	2005	No	1986	-	-	-
LOOKOUT POINT-DEXTER	12	-	8.875%	2005	No	1987	-	-	-
LOOKOUT POINT-DEXTER	9	9	6.910%	2005	No	1987	-	-	-
LOOKOUT POINT-DEXTER	46	-	8.500%	2005	No	1988	-	-	-

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LOOKOUT POINT-DEXTER	17	-	8.500%	2005	No	1988	-	-	-
LOOKOUT POINT-DEXTER	23	-	9.250%	2005	No	1989	-	-	-
LOOKOUT POINT-DEXTER	147	-	8.875%	2005	No	1990	-	-	-
LOOKOUT POINT-DEXTER	4	-	8.875%	2005	No	1990	-	-	-
LOOKOUT POINT-DEXTER	50	-	8.750%	2005	No	1991	-	-	-
LOOKOUT POINT-DEXTER	6	-	8.750%	2005	No	1991	-	-	-
LOOKOUT POINT-DEXTER	181	-	8.500%	2005	No	1992	-	-	-
LOOKOUT POINT-DEXTER	4	-	8.500%	2005	No	1992	-	-	-
LOOKOUT POINT-DEXTER	189	-	7.875%	2005	No	1993	-	-	-
LOOKOUT POINT-DEXTER	18	-	7.875%	2005	No	1993	-	-	-
LOOKOUT POINT-DEXTER	73	-	7.125%	2019	No	1994	-	-	-
LOOKOUT POINT-DEXTER	157	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	31	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	15	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	9	-	7.860%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	80	39	7.150%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	33	33	7.150%	2045	No	1995	-	-	-
LOOKOUT POINT-DEXTER	5,098	5,098	6.125%	2050	No	2000	-	-	-
LOOKOUT POINT-DEXTER	135	135	5.125%	2053	No	2003	-	-	-
LOST CREEK	13,505	13,413	7.150%	2027	No	1977	-	-	-
LOST CREEK	58	58	7.150%	2027	Yes	1978	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1979	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1980	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1981	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1982	-	-	-
LOST CREEK	60	60	7.150%	2027	Yes	1983	-	-	-
LOST CREEK	243	-	10.750%	2027	No	1984	-	-	-
LOST CREEK	12	12	7.150%	2027	No	1985	-	-	-
LOST CREEK	5	-	11.375%	2027	No	1986	-	-	-
LOST CREEK	6	6	7.150%	2027	No	1986	-	-	-
LOST CREEK	3	-	8.875%	2027	No	1987	-	-	-
LOST CREEK	4	4	7.150%	2027	No	1987	-	-	-
LOST CREEK	7	-	8.500%	2027	No	1988	-	-	-
LOST CREEK	9	-	9.250%	2027	No	1989	-	-	-
LOST CREEK	1	-	8.875%	2027	No	1990	-	-	-
LOST CREEK	31	-	8.750%	2027	No	1991	-	-	-
LOST CREEK	1	-	8.500%	2027	No	1992	-	-	-
LOST CREEK	1	-	8.500%	2027	No	1992	-	-	-
LOST CREEK	14	-	7.875%	2027	No	1993	-	-	-
LOST CREEK	1	-	7.875%	2027	No	1993	-	-	-
LOST CREEK	4	-	7.330%	2000	No	1995	-	-	-
LOST CREEK	94	94	7.150%	2045	No	1995	-	-	-
LOST CREEK	31	31	7.150%	2031	No	1996	-	-	-
LOST CREEK	24	24	7.150%	2046	No	1996	-	-	-
LOST CREEK	154	154	5.875%	2051	No	2001	-	-	-
LOWER GRANITE	119,237	117,645	7.160%	2025	No	1975	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1976	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1977	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1978	-	-	-
LOWER GRANITE	40,611	40,611	7.150%	2028	No	1978	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1979	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1980	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1981	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1982	-	-	-
LOWER GRANITE	510	510	7.160%	2025	Yes	1983	-	-	-
LOWER GRANITE	311	-	10.750%	2025	No	1984	-	-	-
LOWER GRANITE	328	328	7.160%	2025	No	1985	-	-	-

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LOWER GRANITE	4	-	11.375%	2025	No	1986	-	-	-
LOWER GRANITE	215	215	7.160%	2025	No	1986	-	-	-
LOWER GRANITE	60	-	8.875%	2025	No	1987	-	-	-
LOWER GRANITE	8	8	7.160%	2025	No	1987	-	-	-
LOWER GRANITE	95	-	8.500%	2025	No	1988	-	-	-
LOWER GRANITE	22	-	8.500%	2025	No	1988	-	-	-
LOWER GRANITE	112	-	9.250%	2025	No	1989	-	-	-
LOWER GRANITE	392	-	8.875%	2025	No	1990	-	-	-
LOWER GRANITE	281	-	8.750%	2025	No	1991	-	-	-
LOWER GRANITE	6	-	8.750%	2025	No	1991	-	-	-
LOWER GRANITE	121	-	8.500%	2025	No	1992	-	-	-
LOWER GRANITE	83	-	8.500%	2025	No	1992	-	-	-
LOWER GRANITE	3,272	-	7.875%	2025	No	1993	-	-	-
LOWER GRANITE	26	-	7.875%	2025	No	1993	-	-	-
LOWER GRANITE	38	-	7.125%	2019	No	1994	-	-	-
LOWER GRANITE	3,543	1,551	7.150%	2029	No	1994	-	-	-
LOWER GRANITE	458	-	7.290%	2017	No	1995	-	-	-
LOWER GRANITE	388	-	7.290%	2017	No	1995	-	-	-
LOWER GRANITE	77	-	7.290%	2017	Yes	1995	-	-	-
LOWER GRANITE	96	96	7.160%	2025	No	1995	-	-	-
LOWER GRANITE	255	-	7.130%	2011	No	1996	-	-	-
LOWER GRANITE	206	206	7.150%	2031	No	1996	-	-	-
LOWER GRANITE	625	625	7.150%	2046	No	1996	-	-	-
LOWER GRANITE	9	9	7.150%	2046	Yes	1996	-	-	-
LOWER GRANITE	677	677	7.150%	2047	No	1997	-	-	-
LOWER GRANITE	856	856	5.375%	2049	No	1999	-	-	-
LOWER GRANITE	2,025	2,025	5.875%	2051	No	2001	-	-	-
LOWER GRANITE	1,275	1,275	5.500%	2052	No	2002	-	-	-
LOWER GRANITE	42	42	5.125%	2053	No	2003	-	-	-
LOWER MONUMENTAL	26,974	25,083	7.270%	2019	No	1969	-	-	-
LOWER MONUMENTAL	51,218	51,218	7.250%	2020	No	1970	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1971	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1972	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1973	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1974	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1975	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1976	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1977	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1978	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1979	-	-	-
LOWER MONUMENTAL	40,669	40,669	7.150%	2029	No	1979	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1980	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1981	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1982	-	-	-
LOWER MONUMENTAL	214	214	7.250%	2020	Yes	1983	-	-	-
LOWER MONUMENTAL	8	8	7.250%	2020	No	1985	-	-	-
LOWER MONUMENTAL	256	256	7.150%	2029	No	1985	-	-	-
LOWER MONUMENTAL	132	132	7.250%	2020	No	1986	-	-	-
LOWER MONUMENTAL	50	-	8.875%	2020	No	1987	-	-	-
LOWER MONUMENTAL	3	3	7.250%	2020	No	1987	-	-	-
LOWER MONUMENTAL	58	-	8.500%	2020	No	1988	-	-	-
LOWER MONUMENTAL	1	-	8.500%	2020	No	1988	-	-	-
LOWER MONUMENTAL	93	-	9.250%	2020	No	1989	-	-	-
LOWER MONUMENTAL	358	-	8.875%	2020	No	1990	-	-	-
LOWER MONUMENTAL	594	-	8.750%	2020	No	1991	-	-	-
LOWER MONUMENTAL	4,484	-	8.500%	2020	No	1992	-	-	-
LOWER MONUMENTAL	2,175	-	7.875%	2020	No	1993	-	-	-

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Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
LOWER MONUMENTAL	24	-	7.875%	2020	No	1993	-	-	-
LOWER MONUMENTAL	107	-	7.125%	2019	No	1994	-	-	-
LOWER MONUMENTAL	2,167	-	7.125%	2029	No	1994	-	-	-
LOWER MONUMENTAL	6	-	7.330%	2000	No	1995	-	-	-
LOWER MONUMENTAL	1,122	1,122	7.150%	2045	Yes	1995	-	-	-
LOWER MONUMENTAL	624	624	7.150%	2045	No	1995	-	-	-
LOWER MONUMENTAL	99	99	7.150%	2045	No	1995	-	-	-
LOWER MONUMENTAL	41	41	7.150%	2045	No	1995	-	-	-
LOWER MONUMENTAL	668	-	7.290%	2016	No	1996	-	-	-
LOWER MONUMENTAL	51	51	7.230%	2021	No	1996	-	-	-
LOWER MONUMENTAL	37	37	7.230%	2021	No	1996	-	-	-
LOWER MONUMENTAL	264	264	7.150%	2036	Yes	1996	-	-	-
LOWER MONUMENTAL	10	10	7.150%	2046	No	1996	-	-	-
LOWER MONUMENTAL	3,301	3,301	5.875%	2051	No	2001	-	-	-
LOWER MONUMENTAL	29	29	5.500%	2052	No	2002	-	-	-
LOWER MONUMENTAL	22	22	5.125%	2053	No	2003	-	-	-
LOWER MONUMENTAL	3,423	3,423	5.375%	2054	No	2004	-	-	-
LOWER SNAKE F AND W	30,983	9,967	7.150%	2033	No	1983	-	-	-
LOWER SNAKE F AND W	47,921	47,921	7.150%	2035	No	1985	-	-	-
LOWER SNAKE F AND W	72,536	72,536	7.150%	2037	No	1987	-	-	-
LOWER SNAKE F AND W	805	805	7.150%	2038	No	1988	-	-	-
LOWER SNAKE F AND W	1,557	1,557	7.150%	2040	No	1990	-	-	-
LOWER SNAKE F AND W	4,411	4,411	7.150%	2041	No	1991	-	-	-
LOWER SNAKE F AND W	71,632	71,632	7.150%	2043	No	1993	-	-	-
LOWER SNAKE F AND W	4,722	4,722	7.150%	2044	No	1994	-	-	-
LOWER SNAKE F AND W	12,085	12,085	7.150%	2046	No	1996	-	-	-
LOWER SNAKE F AND W	2,173	2,173	7.150%	2047	No	1997	-	-	-
LOWER SNAKE F AND W	7	7	5.375%	2049	No	1999	-	-	-
LOWER SNAKE F AND W	1,529	1,529	6.125%	2050	No	2000	-	-	-
LOWER SNAKE F AND W	325	325	5.875%	2051	No	2001	-	-	-
LOWER SNAKE F AND W	849	849	5.500%	2052	No	2002	-	-	-
LOWER SNAKE F AND W	98	98	5.125%	2053	No	2003	-	-	-
LOWER SNAKE F AND W	230	230	5.375%	2054	No	2004	-	-	-
MCNARY	80,256	-	6.880%	2004	No	1954	-	-	-
MCNARY	53,493	53,493	6.910%	2005	No	1955	-	-	-
MCNARY	38,748	38,748	6.950%	2006	No	1956	-	-	-
MCNARY	24,985	-	6.980%	2007	No	1957	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1958	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1959	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1960	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1961	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1962	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1963	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1964	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1965	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1966	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1967	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1968	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1969	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1970	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1971	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1972	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1973	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1974	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1975	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1976	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1977	-	-	-

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MCNARY	468	-	6.980%	2007	Yes	1978	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1979	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1980	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1981	-	-	-
MCNARY	467	-	6.980%	2007	Yes	1982	-	-	-
MCNARY	468	-	6.980%	2007	Yes	1983	-	-	-
MCNARY	557	-	6.980%	2007	No	1985	-	-	-
MCNARY	454	-	6.980%	2007	No	1986	-	-	-
MCNARY	24	-	6.980%	2007	No	1987	-	-	-
MCNARY	509	-	7.090%	2010	No	1995	-	-	-
MCNARY	16	16	7.150%	2045	No	1995	-	-	-
MCNARY	778	778	6.950%	2006	No	1996	-	-	-
MCNARY	3	-	7.130%	2011	No	1996	-	-	-
MCNARY	277	277	7.150%	2026	No	1996	-	-	-
MCNARY	74	74	7.150%	2026	No	1996	-	-	-
MCNARY	619	619	7.150%	2046	No	1996	-	-	-
MCNARY	30	30	7.150%	2032	No	1997	-	-	-
MCNARY	1,046	1,046	5.875%	2051	No	2001	-	-	-
MCNARY	1,046	1,046	5.750%	2053	No	2003	-	-	-
MCNARY	6,138	6,138	5.375%	2054	No	2004	-	-	-
MINIDOKA	854	-	3.000%	1959	No	1909	-	-	-
MINIDOKA	226	-	3.000%	1959	No	1909	-	-	-
MINIDOKA	1,709	-	3.000%	1960	No	1910	-	-	-
MINIDOKA	451	-	3.000%	1960	No	1910	-	-	-
MINIDOKA	1,709	-	3.000%	1961	No	1911	-	-	-
MINIDOKA	451	-	3.000%	1961	No	1911	-	-	-
MINIDOKA	854	-	3.000%	1977	No	1927	-	-	-
MINIDOKA	226	-	3.000%	1977	No	1927	-	-	-
MINIDOKA	854	-	3.000%	1992	No	1942	-	-	-
MINIDOKA	226	-	3.000%	1992	No	1942	-	-	-
MINIDOKA	2,561	-	3.000%	2007	No	1957	-	-	-
MINIDOKA	677	-	3.000%	2007	No	1957	-	-	-
MINIDOKA	854	-	3.000%	2008	No	1958	-	-	-
MINIDOKA	226	-	3.000%	2008	No	1958	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1959	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1959	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1960	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1960	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1961	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1961	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1962	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1962	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1963	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1963	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1964	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1964	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1965	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1965	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1966	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1966	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1967	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1967	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1968	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1968	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1969	-	-	-
MINIDOKA	3	-	3.000%	2008	No	1969	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1970	-	-	-

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MINIDOKA	29	-	3.000%	2008	No	1970	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1971	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1971	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1972	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1972	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1973	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1973	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1974	-	-	-
MINIDOKA	28	-	3.000%	2008	No	1974	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1975	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1975	-	-	-
MINIDOKA	108	-	3.000%	2008	No	1976	-	-	-
MINIDOKA	29	-	3.000%	2008	No	1976	-	-	-
MINIDOKA	83	-	7.020%	2008	Yes	1977	-	-	-
MINIDOKA	28	-	7.020%	2008	Yes	1977	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1978	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1978	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1979	-	-	-
MINIDOKA	19	-	7.020%	2008	Yes	1979	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1980	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1980	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1981	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1981	-	-	-
MINIDOKA	75	-	7.020%	2008	Yes	1982	-	-	-
MINIDOKA	19	-	7.020%	2008	Yes	1982	-	-	-
MINIDOKA	65	-	7.020%	2008	Yes	1983	-	-	-
MINIDOKA	20	-	7.020%	2008	Yes	1983	-	-	-
MINIDOKA	44	-	10.075%	2008	Yes	1984	-	-	-
MINIDOKA	11	-	10.075%	2008	Yes	1984	-	-	-
MINIDOKA	21	-	7.020%	2008	No	1985	-	-	-
MINIDOKA	48	-	11.375%	2008	No	1986	-	-	-
MINIDOKA	21	-	7.020%	2008	No	1986	-	-	-
MINIDOKA	16	-	7.020%	2008	No	1987	-	-	-
MINIDOKA	31	-	8.500%	2008	No	1988	-	-	-
MINIDOKA	20	-	9.250%	2008	No	1989	-	-	-
MINIDOKA	33	-	8.875%	2008	No	1990	-	-	-
MINIDOKA	62	-	8.750%	2008	No	1991	-	-	-
MINIDOKA	32	-	8.750%	2008	No	1991	-	-	-
MINIDOKA	11	-	8.750%	2008	No	1991	-	-	-
MINIDOKA	6	-	8.500%	2008	No	1992	-	-	-
MINIDOKA	351	-	7.125%	2029	No	1994	-	-	-
MINIDOKA	6	-	7.330%	2000	No	1995	-	-	-
MINIDOKA	40	-	7.890%	2010	No	1995	-	-	-
MINIDOKA	54	-	7.130%	2011	No	1996	-	-	-
MINIDOKA	66	66	6.950%	2007	No	1997	-	-	-
MINIDOKA	51,558	51,558	7.150%	2047	No	1997	-	-	-
MINIDOKA	61	61	5.875%	2051	No	2001	-	-	-
THE DALLES	15,908	-	2.500%	2007	No	1957	-	-	-
THE DALLES	45,837	-	7.020%	2008	No	1958	-	-	-
THE DALLES	40,415	-	7.060%	2009	No	1959	-	-	-
THE DALLES	39,179	-	7.090%	2010	No	1960	-	-	-
THE DALLES	9,492	-	7.130%	2011	No	1961	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1962	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1963	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1964	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1965	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1966	-	-	-

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Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
THE DALLES	57	-	7.130%	2011	Yes	1967	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1968	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1969	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1970	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1971	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1972	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1973	-	-	-
THE DALLES	21,983	21,983	7.190%	2023	No	1973	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1974	-	-	-
THE DALLES	7,268	7,268	7.170%	2024	No	1974	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1975	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1976	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1977	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1978	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1979	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1980	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1981	-	-	-
THE DALLES	57	-	7.130%	2011	Yes	1982	-	-	-
THE DALLES	56	-	7.130%	2011	Yes	1983	-	-	-
THE DALLES	961	-	10.750%	2011	No	1984	-	-	-
THE DALLES	280	-	12.375%	2011	No	1985	-	-	-
THE DALLES	95	-	7.130%	2011	No	1985	-	-	-
THE DALLES	4	-	11.375%	2011	No	1986	-	-	-
THE DALLES	95	-	7.130%	2011	No	1986	-	-	-
THE DALLES	81	-	8.875%	2011	No	1987	-	-	-
THE DALLES	1,417	-	7.130%	2011	No	1987	-	-	-
THE DALLES	685	-	8.500%	2011	No	1988	-	-	-
THE DALLES	1	-	8.500%	2011	No	1988	-	-	-
THE DALLES	898	-	9.250%	2011	No	1989	-	-	-
THE DALLES	745	-	8.875%	2011	No	1990	-	-	-
THE DALLES	319	-	8.875%	2011	No	1990	-	-	-
THE DALLES	2,452	-	8.750%	2011	No	1991	-	-	-
THE DALLES	89	-	8.750%	2011	No	1991	-	-	-
THE DALLES	130	-	8.500%	2011	No	1992	-	-	-
THE DALLES	57	-	8.500%	2011	No	1992	-	-	-
THE DALLES	2,929	-	7.875%	2011	No	1993	-	-	-
THE DALLES	2,028	-	7.875%	2011	No	1993	-	-	-
THE DALLES	1,425	-	7.125%	2029	No	1994	-	-	-
THE DALLES	196	-	7.020%	2008	No	1996	-	-	-
THE DALLES	457	-	7.130%	2011	No	1996	-	-	-
THE DALLES	1,991	1,991	7.150%	2046	No	1996	-	-	-
THE DALLES	2,588	2,588	6.125%	2050	No	2000	-	-	-
THE DALLES	1,226	1,226	5.500%	2052	No	2002	-	-	-
THE DALLES	182	182	5.375%	2054	No	2004	-	-	-
UNASSIGNED BOND	11,170	11,170	5.875%	2051	No	2001	-	-	-
YAKIMA-CHANDLER	1,068	193	7.210%	2022	No	1956	-	-	-
YAKIMA-CHANDLER	481	216	7.210%	2022	No	1956	-	-	-
YAKIMA-CHANDLER	1	1	7.210%	2022	Yes	1959	-	-	-
YAKIMA-CHANDLER	1	1	7.210%	2022	Yes	1960	-	-	-
YAKIMA-CHANDLER	1	1	7.210%	2022	Yes	1961	-	-	-
YAKIMA-CHANDLER	35	-	10.750%	2022	Yes	1984	-	-	-
YAKIMA-CHANDLER	10	-	10.750%	2022	Yes	1984	-	-	-
YAKIMA-CHANDLER	357	-	12.375%	2022	No	1985	-	-	-
YAKIMA-CHANDLER	7	-	11.375%	2022	No	1986	-	-	-
YAKIMA-CHANDLER	109	-	8.750%	2022	No	1986	-	-	-
YAKIMA-CHANDLER	456	455	7.210%	2022	No	1986	-	-	-
YAKIMA-CHANDLER	126	-	8.875%	2022	Yes	1987	-	-	-

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YAKIMA-CHANDLER	18	-	9.250%	2022	Yes	1989	-	-	-
YAKIMA-CHANDLER	40	-	8.875%	2022	Yes	1990	-	-	-
YAKIMA-ROZA	1,194	-	7.020%	2008	No	1958	-	-	-
YAKIMA-ROZA	383	-	7.020%	2008	No	1958	-	-	-
YAKIMA-ROZA	17	-	10.750%	2008	No	1984	-	-	-
YAKIMA-ROZA	5	-	10.750%	2008	No	1984	-	-	-
YAKIMA-ROZA	5	-	12.375%	2008	No	1985	-	-	-
YAKIMA-ROZA	69	-	7.020%	2008	No	1985	-	-	-
YAKIMA-ROZA	6	-	7.020%	2008	No	1986	-	-	-
YAKIMA-ROZA	9	-	8.875%	2008	Yes	1987	-	-	-
YAKIMA-ROZA	2	-	7.020%	2008	No	1987	-	-	-
YAKIMA-ROZA	15	15	5.875%	2051	No	2001	-	-	-
BPA PROGRAM	38	-	8.350%	2033	No	1993	10	-	-
BPA PROGRAM	67	-	7.700%	2025	No	1995	7	-	-
BPA PROGRAM	5,622	-	5.900%	2003	No	1996	1	-	-
BPA PROGRAM	7,400	-	6.800%	2004	No	1997	1	-	-
BPA PROGRAM	3,181	3,181	5.750%	2008	No	1998	8	2028	6.660%
BPA PROGRAM	950	950	5.900%	2014	No	1999	2	-	-
BPA PROGRAM	10,948	-	7.000%	2004	No	2000	7	-	-
BPA PROGRAM	68	68	6.050%	2010	No	2001	1	-	-
BPA PROGRAM	1,990	1,990	4.600%	2005	No	2002	3	-	-
BPA PROGRAM	45,062	45,062	3.000%	2006	No	2003	10	-	-
BPA PROGRAM	13,357	13,357	2.500%	2007	No	2004	1	-	-
BUREAU DIRECT FUND	35,000	-	7.500%	2015	No	1995	5	-	-
BUREAU DIRECT FUND	50,000	-	6.500%	2000	No	1997	5	-	-
BUREAU DIRECT FUND	25,000	25,000	6.000%	2008	No	1998	4	2036	7.010%
BUREAU DIRECT FUND	20,000	-	6.400%	2004	No	1999	9	-	-
BUREAU DIRECT FUND	40,000	-	6.850%	2003	No	2000	4	-	-
BUREAU DIRECT FUND	20,000	20,000	6.700%	2005	No	2000	9	-	-
BUREAU DIRECT FUND	50,000	-	4.750%	2004	No	2001	6	-	-
BUREAU DIRECT FUND	30,000	30,000	4.600%	2005	No	2002	3	-	-
BUREAU DIRECT FUND	20,000	20,000	3.050%	2006	No	2002	9	2042	6.480%
BUREAU DIRECT FUND	25,000	25,000	2.500%	2006	No	2003	9	-	-
BUREAU DIRECT FUND	40,000	40,000	2.400%	2006	No	2003	4	2043	6.480%
BUREAU DIRECT FUND	25,000	25,000	2.400%	2006	No	2003	4	-	-
BUREAU DIRECT FUND	30,000	30,000	2.300%	2006	No	2003	7	-	-
BUREAU DIRECT FUND	40,000	40,000	3.050%	2007	No	2003	12	2042	6.790%
BUREAU DIRECT FUND	25,000	25,000	3.450%	2007	No	2004	7	2038	6.790%
BUREAU DIRECT FUND	30,000	30,000	3.100%	2007	No	2004	9	2040	6.790%
BUREAU DIRECT FUND	35,000	35,000	2.950%	2007	No	2004	4	-	-
BUREAU DIRECT FUND	25,000	25,000	2.500%	2007	No	2004	1	2039	6.790%
CONSERVATION	140,000	-	12.200%	2003	No	1983	9	-	-
CONSERVATION	150,000	-	13.050%	2004	No	1984	9	-	-
CONSERVATION	50,000	-	10.150%	1990	No	1985	9	-	-
CONSERVATION	50,000	-	7.800%	1991	No	1986	3	-	-
CONSERVATION	50,000	-	8.150%	1996	No	1986	3	-	-
CONSERVATION	50,000	-	8.350%	1992	No	1987	6	-	-
CONSERVATION	75,000	-	9.300%	2007	No	1987	4	-	-
CONSERVATION	90,000	-	9.900%	2008	No	1988	4	-	-
CONSERVATION	66,000	-	8.600%	1995	No	1989	9	-	-
CONSERVATION	66,000	-	8.650%	2002	No	1989	9	-	-
CONSERVATION	40,000	40,000	8.550%	2009	No	1989	7	-	-
CONSERVATION	80,200	-	5.800%	1997	No	1992	7	-	-
CONSERVATION	100,000	-	7.140%	2007	No	1992	7	-	-
CONSERVATION	50,000	-	8.050%	2013	No	1993	10	-	-
CONSERVATION	50,000	-	7.400%	2013	No	1993	2	-	-
CONSERVATION	40,000	-	6.750%	2013	No	1993	8	-	-

BONNEVILLE POWER ADMINISTRATION
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TABLE 5A: Historical Federal Investments (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
CONSERVATION	50,000	-	7.100%	1998	No	1994	5	-	-
CONSERVATION	50,000	-	6.750%	2014	No	1994	1	-	-
CONSERVATION	85,000	-	7.500%	2015	No	1995	5	-	-
CONSERVATION	30,000	-	6.700%	2011	No	1996	1	-	-
CONSERVATION	40,000	-	7.200%	2017	No	1997	11	-	-
CONSERVATION	104,300	104,300	5.300%	2008	No	1998	9	-	-
CONSERVATION	37,700	37,700	6.000%	2009	No	1998	5	2014	6.010%
CONSERVATION	52,800	52,800	5.600%	2013	No	1998	9	-	-
CONSERVATION	32,000	-	6.950%	2003	No	2000	7	-	-
CONSERVATION	40,000	40,000	3.750%	2005	No	2002	6	-	-
CONSERVATION	30,000	30,000	2.950%	2008	No	2004	1	2010	5.130%
FISH, WILDLIFE	25,000	-	8.950%	1999	No	1989	5	-	-
FISH, WILDLIFE	50,000	-	7.950%	1996	No	1991	5	-	-
FISH, WILDLIFE	20,000	-	6.950%	2008	No	1993	2	-	-
FISH, WILDLIFE	20,000	-	7.650%	1999	No	1994	9	-	-
FISH, WILDLIFE	35,000	-	7.200%	2010	No	1995	8	-	-
FISH, WILDLIFE	60,000	60,000	6.100%	2013	No	1998	1	-	-
FISH, WILDLIFE	20,000	-	6.300%	2003	No	1999	9	-	-
FISH, WILDLIFE	25,000	25,000	5.650%	2005	No	2001	1	-	-
FISH, WILDLIFE	20,000	20,000	3.100%	2007	No	2003	9	-	-

BONNEVILLE POWER ADMINISTRATION
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TABLE 5B: Projected Federal Investments (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replacement?	In Service Date	Month	Rollover Date	Rollover Rate
COLUMBIA RIVER FISH MITIGATION	134,194	134,194	5.130%	2055	No	2005	-	-	-
COLUMBIA RIVER FISH MITIGATION	22,159	22,159	5.460%	2056	No	2006	-	-	-
COLUMBIA RIVER FISH MITIGATION	76,119	76,119	5.770%	2057	No	2007	-	-	-
COLUMBIA RIVER FISH MITIGATION	135,796	135,796	6.080%	2058	No	2008	-	-	-
COLUMBIA RIVER FISH MITIGATION	5,817	5,817	6.320%	2060	No	2009	-	-	-
BPA PROGRAM	19,220	19,220	3.750%	2009	No	2005	11	-	-
BPA PROGRAM	13,369	13,369	6.360%	2041	No	2006	3	-	-
BPA PROGRAM	12,125	12,125	6.670%	2042	No	2007	3	-	-
BPA PROGRAM	13,875	13,875	6.980%	2043	No	2008	3	-	-
BPA PROGRAM	12,261	12,261	7.220%	2044	No	2009	3	-	-
BUREAU DIRECT FUND	20,000	20,000	6.040%	2035	No	2005	1	-	-
BUREAU DIRECT FUND	20,000	20,000	6.040%	2040	No	2005	11	-	-
BUREAU DIRECT FUND	86,100	86,100	6.040%	2050	No	2005	3	-	-
BUREAU DIRECT FUND	131,000	131,000	6.360%	2051	No	2006	3	-	-
BUREAU DIRECT FUND	133,000	133,000	6.670%	2052	No	2007	3	-	-
BUREAU DIRECT FUND	145,000	145,000	6.980%	2053	No	2008	3	-	-
BUREAU DIRECT FUND	137,000	137,000	7.220%	2054	No	2009	3	-	-
CONSERVATION	22,500	22,500	4.490%	2011	No	2005	3	-	-
CONSERVATION	44,000	44,000	4.920%	2011	No	2006	3	-	-
CONSERVATION	32,000	32,000	5.330%	2012	No	2007	3	-	-
CONSERVATION	32,500	32,500	5.730%	2013	No	2008	3	-	-
CONSERVATION	32,500	32,500	6.010%	2014	No	2009	3	-	-
FISH, WILDLIFE	10,000	10,000	5.340%	2020	No	2005	3	-	-
FISH, WILDLIFE	36,000	36,000	5.750%	2021	No	2006	3	-	-
FISH, WILDLIFE	36,000	36,000	6.120%	2022	No	2007	3	-	-
FISH, WILDLIFE	36,000	36,000	6.470%	2023	No	2008	3	-	-
FISH, WILDLIFE	36,000	36,000	6.720%	2024	No	2009	3	-	-

BONNEVILLE POWER ADMINISTRATION
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TABLE 5C: Irrigation Assistance (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	In Service Date
IRRIGATION ASSISTANCE	2,950	2,950	-	2008	-
IRRIGATION ASSISTANCE	4,583	4,583	-	2009	-
IRRIGATION ASSISTANCE	2,007	2,007	-	2009	-
IRRIGATION ASSISTANCE	706	706	-	2012	-
IRRIGATION ASSISTANCE	44,178	44,178	-	2013	-
IRRIGATION ASSISTANCE	42,744	42,744	-	2014	-
IRRIGATION ASSISTANCE	43,752	43,752	-	2015	-
IRRIGATION ASSISTANCE	56,186	56,186	-	2016	-
IRRIGATION ASSISTANCE	54,357	54,357	-	2017	-
IRRIGATION ASSISTANCE	1,057	1,057	-	2017	-
IRRIGATION ASSISTANCE	1,053	1,053	-	2017	-
IRRIGATION ASSISTANCE	674	674	-	2018	-
IRRIGATION ASSISTANCE	21,540	21,540	-	2018	-
IRRIGATION ASSISTANCE	729	729	-	2018	-
IRRIGATION ASSISTANCE	567	567	-	2019	-
IRRIGATION ASSISTANCE	2,065	2,065	-	2019	-
IRRIGATION ASSISTANCE	1,105	1,105	-	2019	-
IRRIGATION ASSISTANCE	52,014	52,014	-	2019	-
IRRIGATION ASSISTANCE	2,065	2,065	-	2019	-
IRRIGATION ASSISTANCE	30,682	30,682	-	2020	-
IRRIGATION ASSISTANCE	2,049	2,049	-	2020	-
IRRIGATION ASSISTANCE	12,894	12,894	-	2021	-
IRRIGATION ASSISTANCE	2,026	2,026	-	2021	-
IRRIGATION ASSISTANCE	12,670	12,670	-	2022	-
IRRIGATION ASSISTANCE	648	648	-	2022	-
IRRIGATION ASSISTANCE	8,422	8,422	-	2023	-
IRRIGATION ASSISTANCE	1,191	1,191	-	2023	-
IRRIGATION ASSISTANCE	1,958	1,958	-	2024	-
IRRIGATION ASSISTANCE	13,530	13,530	-	2024	-
IRRIGATION ASSISTANCE	5,660	5,660	-	2024	-
IRRIGATION ASSISTANCE	10,050	10,050	-	2025	-
IRRIGATION ASSISTANCE	1,184	1,184	-	2025	-
IRRIGATION ASSISTANCE	901	901	-	2026	-
IRRIGATION ASSISTANCE	3,810	3,810	-	2026	-
IRRIGATION ASSISTANCE	10,338	10,338	-	2026	-
IRRIGATION ASSISTANCE	3,079	3,079	-	2026	-
IRRIGATION ASSISTANCE	4,041	4,041	-	2027	-
IRRIGATION ASSISTANCE	1,344	1,344	-	2027	-
IRRIGATION ASSISTANCE	8,516	8,516	-	2028	-
IRRIGATION ASSISTANCE	4,203	4,203	-	2028	-
IRRIGATION ASSISTANCE	4,092	4,092	-	2029	-
IRRIGATION ASSISTANCE	2,314	2,314	-	2030	-
IRRIGATION ASSISTANCE	12,067	12,067	-	2031	-
IRRIGATION ASSISTANCE	7,098	7,098	-	2033	-
IRRIGATION ASSISTANCE	8,469	8,469	-	2035	-
IRRIGATION ASSISTANCE	3,660	3,660	-	2036	-
IRRIGATION ASSISTANCE	9,218	9,218	-	2036	-
IRRIGATION ASSISTANCE	16,163	16,163	-	2036	-
IRRIGATION ASSISTANCE	17,209	17,209	-	2037	-
IRRIGATION ASSISTANCE	4,491	4,491	-	2037	-
IRRIGATION ASSISTANCE	14,417	14,417	-	2039	-
IRRIGATION ASSISTANCE	73,699	73,699	-	2042	-
IRRIGATION ASSISTANCE	21,775	21,775	-	2045	-

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TABLE 5D: Corps/Bureau Replacements (\$000s) (FY 2009)

Project	Original Principal	Current Principal	Interest Rate	Due Date	Replace-ment?	In Service Date	Month	Rollover Date	Rollover Rate
ALBENI FALLS	126,180	126,180	6.930%	2055	Yes	2010	-	-	-
ALBENI FALLS	117,932	117,932	6.930%	2056	Yes	2011	-	-	-
ALBENI FALLS	110,125	110,125	6.930%	2057	Yes	2012	-	-	-
ALBENI FALLS	102,832	102,832	6.930%	2058	Yes	2013	-	-	-
ALBENI FALLS	103,207	103,207	6.930%	2059	Yes	2014	-	-	-
ALBENI FALLS	103,601	103,601	6.930%	2060	Yes	2015	-	-	-
ALBENI FALLS	103,993	103,993	6.930%	2061	Yes	2016	-	-	-
ALBENI FALLS	104,447	104,447	6.930%	2062	Yes	2017	-	-	-
ALBENI FALLS	104,961	104,961	6.930%	2063	Yes	2018	-	-	-
ALBENI FALLS	105,532	105,532	6.930%	2064	Yes	2019	-	-	-
ALBENI FALLS	106,154	106,154	6.930%	2065	Yes	2020	-	-	-
ALBENI FALLS	106,827	106,827	6.930%	2066	Yes	2021	-	-	-
ALBENI FALLS	107,545	107,545	6.930%	2067	Yes	2022	-	-	-
ALBENI FALLS	95,731	95,731	6.930%	2068	Yes	2023	-	-	-
ALBENI FALLS	85,358	85,358	6.930%	2069	Yes	2024	-	-	-
ALBENI FALLS	76,207	76,207	6.930%	2070	Yes	2025	-	-	-
ALBENI FALLS	68,142	68,142	6.930%	2071	Yes	2026	-	-	-
ALBENI FALLS	61,037	61,037	6.930%	2072	Yes	2027	-	-	-
ALBENI FALLS	54,710	54,710	6.930%	2073	Yes	2028	-	-	-
ALBENI FALLS	49,119	49,119	6.930%	2074	Yes	2029	-	-	-
ALBENI FALLS	44,228	44,228	6.930%	2075	Yes	2030	-	-	-
ALBENI FALLS	39,875	39,875	6.930%	2076	Yes	2031	-	-	-
ALBENI FALLS	36,033	36,033	6.930%	2077	Yes	2032	-	-	-
ALBENI FALLS	51,481	51,481	6.930%	2078	Yes	2033	-	-	-
ALBENI FALLS	51,949	51,949	6.930%	2079	Yes	2034	-	-	-
ALBENI FALLS	52,461	52,461	6.930%	2080	Yes	2035	-	-	-
ALBENI FALLS	52,957	52,957	6.930%	2081	Yes	2036	-	-	-
ALBENI FALLS	53,494	53,494	6.930%	2082	Yes	2037	-	-	-
ALBENI FALLS	54,070	54,070	6.930%	2083	Yes	2038	-	-	-
ALBENI FALLS	54,684	54,684	6.930%	2084	Yes	2039	-	-	-
ALBENI FALLS	55,280	55,280	6.930%	2085	Yes	2040	-	-	-
ALBENI FALLS	55,911	55,911	6.930%	2086	Yes	2041	-	-	-
ALBENI FALLS	56,577	56,577	6.930%	2087	Yes	2042	-	-	-
ALBENI FALLS	53,302	53,302	6.930%	2088	Yes	2043	-	-	-
ALBENI FALLS	50,220	50,220	6.930%	2089	Yes	2044	-	-	-
ALBENI FALLS	47,374	47,374	6.930%	2090	Yes	2045	-	-	-
ALBENI FALLS	44,703	44,703	6.930%	2091	Yes	2046	-	-	-
ALBENI FALLS	42,201	42,201	6.930%	2092	Yes	2047	-	-	-
ALBENI FALLS	39,862	39,862	6.930%	2093	Yes	2048	-	-	-
ALBENI FALLS	35,966	35,966	6.930%	2094	Yes	2049	-	-	-
ALBENI FALLS	32,499	32,499	6.930%	2095	Yes	2050	-	-	-
ALBENI FALLS	29,444	29,444	6.930%	2096	Yes	2051	-	-	-
ALBENI FALLS	26,740	26,740	6.930%	2097	Yes	2052	-	-	-
ALBENI FALLS	41,875	41,875	6.930%	2098	Yes	2053	-	-	-
ALBENI FALLS	42,436	42,436	6.930%	2099	Yes	2054	-	-	-
ALBENI FALLS	43,028	43,028	6.930%	2100	Yes	2055	-	-	-
ALBENI FALLS	43,649	43,649	6.930%	2101	Yes	2056	-	-	-
ALBENI FALLS	44,255	44,255	6.930%	2102	Yes	2057	-	-	-
ALBENI FALLS	44,890	44,890	6.930%	2103	Yes	2058	-	-	-
ALBENI FALLS	45,553	45,553	6.930%	2104	Yes	2059	-	-	-

6. REPAYMENT STUDY RESULTS, CURRENT YEAR, FY 2009

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BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2005	ALBENI FALLS	HISTORICAL	19,975	6.940%	1,386	-	1,386
FY 2005	BOISE	HISTORICAL	3,406	7.149%	244	-	244
FY 2005	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2005	BONNEVILLE	HISTORICAL	107,700	5.881%	6,334	-	6,334
FY 2005	CHIEF JOSEPH	HISTORICAL	234,883	7.119%	16,722	-	16,722
FY 2005	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2005	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2005	COUGAR	HISTORICAL	16,707	5.481%	916	-	916
FY 2005	DETROIT-BIG CLIFF	HISTORICAL	585	5.705%	33	-	33
FY 2005	DWORSHAK	HISTORICAL	151,384	7.167%	10,850	-	10,850
FY 2005	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	246,819	5.752%	14,197	-	14,197
FY 2005	GREEN PETER-FOSTER	HISTORICAL	261	6.189%	16	-	16
FY 2005	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2005	HUNGRY HORSE	HISTORICAL	8,860	7.067%	626	-	626
FY 2005	ICE HARBOR	HISTORICAL	79,591	6.918%	5,506	-	5,506
FY 2005	JOHN DAY	HISTORICAL	158,502	7.142%	11,320	-	11,320
FY 2005	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691
FY 2005	LITTLE GOOSE	HISTORICAL	125,599	7.144%	8,973	-	8,973
FY 2005	LOOKOUT POINT-DEXTER	HISTORICAL	35,258	6.790%	2,394	-	2,394
FY 2005	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2005	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2005	LOWER MONUMENTAL	HISTORICAL	129,175	7.135%	9,217	-	9,217
FY 2005	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2005	MCNARY	HISTORICAL	102,266	6.813%	6,968	-	6,968
FY 2005	MINIDOKA	HISTORICAL	51,685	7.148%	3,695	-	3,695
FY 2005	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2005	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2005	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2005	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2005	BUREAU DIRECT FUND	HISTORICAL	370,000	3.345%	12,375	-	12,375
FY 2005	BUREAU DIRECT FUND	NEW	126,100	3.499%	4,412	-	4,412
FY 2005	CONSERVATION	HISTORICAL	304,800	5.430%	16,552	-	16,552
FY 2005	CONSERVATION	NEW	22,500	2.245%	505	-	505
FY 2005	FISH, WILDLIFE	HISTORICAL	105,000	5.421%	5,693	-	5,693
FY 2005	FISH, WILDLIFE	NEW	10,000	2.670%	267	-	267
FY 2005	BPA PROGRAM	HISTORICAL	64,608	3.127%	2,020	-	2,020
FY 2005	BPA PROGRAM	NEW	19,220	3.125%	601	-	601
FY 2005	Float	HISTORICAL	-	-	-11,552	-	-11,552
Subtotal			\$4,102,687	-	\$243,984	-	\$243,984
FY 2006	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2006	BOISE	HISTORICAL	3,406	7.149%	244	-	244
FY 2006	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2006	BONNEVILLE	HISTORICAL	107,700	5.881%	6,334	-	6,334
FY 2006	CHIEF JOSEPH	HISTORICAL	232,621	7.121%	16,565	-	16,565
FY 2006	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2006	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2006	COUGAR	HISTORICAL	16,707	5.481%	916	-	916
FY 2006	DETROIT-BIG CLIFF	HISTORICAL	585	5.705%	33	-	33
FY 2006	DWORSHAK	HISTORICAL	151,384	7.167%	10,850	-	10,850
FY 2006	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	381,013	5.533%	21,081	-	21,081
FY 2006	GREEN PETER-FOSTER	HISTORICAL	261	6.189%	16	-	16
FY 2006	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2006	HUNGRY HORSE	HISTORICAL	8,860	7.067%	626	-	626
FY 2006	ICE HARBOR	HISTORICAL	78,487	6.914%	5,426	-	5,426
FY 2006	JOHN DAY	HISTORICAL	133,555	7.118%	9,507	-	9,507
FY 2006	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2006	LITTLE GOOSE	HISTORICAL	125,599	7.144%	8,973	-	8,973
FY 2006	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2006	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2006	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2006	LOWER MONUMENTAL	HISTORICAL	104,092	7.102%	7,393	-	7,393
FY 2006	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2006	MCNARY	HISTORICAL	48,773	6.707%	3,271	-	3,271
FY 2006	MINIDOKA	HISTORICAL	51,685	7.148%	3,695	-	3,695
FY 2006	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2006	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2006	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2006	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2006	BUREAU DIRECT FUND	HISTORICAL	446,100	3.872%	17,271	-	17,271
FY 2006	BUREAU DIRECT FUND	NEW	131,000	3.180%	4,166	-	4,166
FY 2006	CONSERVATION	HISTORICAL	287,300	5.591%	16,062	-	16,062
FY 2006	CONSERVATION	NEW	44,000	2.460%	1,082	-	1,082
FY 2006	FISH, WILDLIFE	HISTORICAL	90,000	5.349%	4,814	-	4,814
FY 2006	FISH, WILDLIFE	NEW	36,000	2.875%	1,035	-	1,035
FY 2006	BPA PROGRAM	HISTORICAL	81,838	3.238%	2,650	-	2,650
FY 2006	BPA PROGRAM	NEW	13,369	3.180%	425	-	425
FY 2006	Float	HISTORICAL	-	-	-11,217	-	-11,217
Subtotal			\$4,189,953	-	\$245,437	-	\$245,437
FY 2007	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2007	BOISE	HISTORICAL	3,399	7.150%	243	-	243
FY 2007	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2007	BONNEVILLE	HISTORICAL	107,658	5.881%	6,331	-	6,331
FY 2007	CHIEF JOSEPH	HISTORICAL	218,978	7.132%	15,617	-	15,617
FY 2007	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2007	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2007	COUGAR	HISTORICAL	16,707	5.481%	916	-	916
FY 2007	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2007	DWORSHAK	HISTORICAL	151,384	7.167%	10,850	-	10,850
FY 2007	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	403,172	5.529%	22,291	-	22,291
FY 2007	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2007	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2007	HUNGRY HORSE	HISTORICAL	8,860	7.067%	626	-	626
FY 2007	ICE HARBOR	HISTORICAL	78,487	6.914%	5,426	-	5,426
FY 2007	JOHN DAY	HISTORICAL	99,166	7.066%	7,007	-	7,007
FY 2007	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691
FY 2007	LITTLE GOOSE	HISTORICAL	125,599	7.144%	8,973	-	8,973
FY 2007	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2007	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2007	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2007	LOWER MONUMENTAL	HISTORICAL	55,344	6.972%	3,859	-	3,859
FY 2007	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2007	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2007	MINIDOKA	HISTORICAL	51,685	7.148%	3,695	-	3,695
FY 2007	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2007	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2007	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2007	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2007	BUREAU DIRECT FUND	HISTORICAL	497,100	5.232%	26,006	-	26,006
FY 2007	BUREAU DIRECT FUND	NEW	133,000	3.335%	4,436	-	4,436
FY 2007	CONSERVATION	HISTORICAL	331,300	5.502%	18,227	-	18,227
FY 2007	CONSERVATION	NEW	32,000	2.665%	853	-	853
FY 2007	FISH, WILDLIFE	HISTORICAL	126,000	5.463%	6,884	-	6,884

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2007	FISH, WILDLIFE	NEW	36,000	3.060%	1,102	-	1,102
FY 2007	BPA PROGRAM	HISTORICAL	50,145	4.284%	2,148	-	2,148
FY 2007	BPA PROGRAM	NEW	12,125	3.335%	404	-	404
FY 2007	Float	HISTORICAL	-	-	-9,018	-	-9,018
Subtotal			\$4,163,761	-	\$251,662	-	\$251,662
FY 2008	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2008	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2008	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2008	BONNEVILLE	HISTORICAL	107,658	5.881%	6,331	-	6,331
FY 2008	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2008	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2008	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2008	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2008	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2008	DWORSHAK	HISTORICAL	151,174	7.167%	10,835	-	10,835
FY 2008	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	479,291	5.567%	26,683	-	26,683
FY 2008	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2008	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2008	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2008	ICE HARBOR	HISTORICAL	78,487	6.914%	5,426	-	5,426
FY 2008	JOHN DAY	HISTORICAL	75,510	7.008%	5,292	-	5,292
FY 2008	LIBBY	HISTORICAL	234,366	7.122%	16,691	-	16,691
FY 2008	LITTLE GOOSE	HISTORICAL	63,186	7.053%	4,457	-	4,457
FY 2008	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2008	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2008	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2008	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2008	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2008	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2008	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2008	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2008	THE DALLES	HISTORICAL	35,238	7.037%	2,480	-	2,480
FY 2008	YAKIMA-CHANDLER	HISTORICAL	867	7.210%	63	-	63
FY 2008	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2008	BUREAU DIRECT FUND	HISTORICAL	595,100	6.445%	38,355	-	38,355
FY 2008	BUREAU DIRECT FUND	NEW	145,000	3.490%	5,061	-	5,061
FY 2008	CONSERVATION	HISTORICAL	363,300	5.486%	19,932	-	19,932
FY 2008	CONSERVATION	NEW	32,500	2.865%	931	-	931
FY 2008	FISH, WILDLIFE	HISTORICAL	142,000	5.963%	8,467	-	8,467
FY 2008	FISH, WILDLIFE	NEW	36,000	3.235%	1,165	-	1,165
FY 2008	BPA PROGRAM	HISTORICAL	48,913	5.362%	2,623	-	2,623
FY 2008	BPA PROGRAM	NEW	13,875	3.490%	484	-	484
FY 2008	Float	HISTORICAL	-	-	-9,505	-	-9,505
Subtotal			\$4,296,982	-	\$265,171	-	\$265,171
FY 2009	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2009	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2009	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2009	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2009	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2009	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2009	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2009	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2009	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2009	DWORSHAK	HISTORICAL	144,619	7.166%	10,364	-	10,364
FY 2009	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	615,087	5.680%	34,940	-	34,940

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2009	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2009	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2009	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2009	ICE HARBOR	HISTORICAL	78,421	6.913%	5,421	-	5,421
FY 2009	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2009	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2009	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2009	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2009	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2009	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2009	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2009	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2009	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2009	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2009	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2009	THE DALLES	HISTORICAL	25,047	6.975%	1,747	-	1,747
FY 2009	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2009	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2009	BUREAU DIRECT FUND	NEW	137,000	3.610%	4,946	-	4,946
FY 2009	CONSERVATION	HISTORICAL	291,500	5.805%	16,921	-	16,921
FY 2009	CONSERVATION	NEW	32,500	3.005%	977	-	977
FY 2009	FISH, WILDLIFE	HISTORICAL	178,000	6.065%	10,796	-	10,796
FY 2009	FISH, WILDLIFE	NEW	36,000	3.360%	1,210	-	1,210
FY 2009	BPA PROGRAM	HISTORICAL	62,788	5.766%	3,620	-	3,620
FY 2009	BPA PROGRAM	NEW	12,261	3.610%	443	-	443
FY 2009	Float	HISTORICAL	-	-	-9,482	-	-9,482
Subtotal			\$4,468,278	-	\$278,447	-	\$278,447
FY 2010	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2010	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2010	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2010	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2010	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2010	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2010	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2010	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2010	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2010	DWORSHAK	HISTORICAL	45,774	7.115%	3,257	-	3,257
FY 2010	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2010	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2010	HILLS CREEK	HISTORICAL	12,177	6.935%	845	-	845
FY 2010	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2010	ICE HARBOR	HISTORICAL	78,421	6.913%	5,421	-	5,421
FY 2010	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2010	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2010	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2010	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2010	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2010	LOWER GRANITE	HISTORICAL	170,248	7.120%	12,122	-	12,122
FY 2010	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2010	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2010	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2010	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2010	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2010	THE DALLES	HISTORICAL	13,255	6.784%	899	-	899
FY 2010	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2010	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2010	CONSERVATION	HISTORICAL	284,000	5.443%	15,458	-	15,458
FY 2010	FISH, WILDLIFE	HISTORICAL	214,000	6.176%	13,216	-	13,216
FY 2010	BPA PROGRAM	HISTORICAL	55,829	6.779%	3,785	-	3,785
FY 2010	Float	HISTORICAL	-	-	-9,074	-	-9,074
Subtotal			\$4,304,238	-	\$274,706	-	\$274,706
FY 2011	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2011	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2011	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2011	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2011	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2011	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2011	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2011	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2011	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2011	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2011	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2011	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2011	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2011	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2011	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131
FY 2011	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2011	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2011	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2011	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2011	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2011	LOWER GRANITE	HISTORICAL	143,510	7.113%	10,208	-	10,208
FY 2011	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2011	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2011	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2011	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2011	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2011	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2011	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2011	ALBENI FALLS	HISTORICAL	126,180	6.930%	8,744	-	8,744
FY 2011	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2011	CONSERVATION	HISTORICAL	254,000	5.480%	13,919	-	13,919
FY 2011	FISH, WILDLIFE	HISTORICAL	214,000	6.176%	13,216	-	13,216
FY 2011	BPA PROGRAM	HISTORICAL	55,761	6.780%	3,781	-	3,781
FY 2011	Float	HISTORICAL	-	-	-8,900	-	-8,900
Subtotal			\$4,275,921	-	\$273,161	-	\$273,161
FY 2012	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2012	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2012	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2012	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2012	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2012	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2012	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2012	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2012	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2012	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2012	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2012	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2012	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2012	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2012	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2012	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2012	LIBBY	HISTORICAL	233,934	7.122%	16,660	-	16,660
FY 2012	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2012	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2012	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2012	LOWER GRANITE	HISTORICAL	62,077	7.051%	4,377	-	4,377
FY 2012	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2012	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2012	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2012	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2012	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2012	THE DALLEES	HISTORICAL	5,987	6.315%	378	-	378
FY 2012	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2012	ALBENI FALLS	HISTORICAL	244,112	6.930%	16,917	-	16,917
FY 2012	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2012	CONSERVATION	HISTORICAL	187,500	5.730%	10,744	-	10,744
FY 2012	FISH, WILDLIFE	HISTORICAL	214,000	6.176%	13,216	-	13,216
FY 2012	BPA PROGRAM	HISTORICAL	55,761	6.780%	3,781	-	3,781
FY 2012	Float	HISTORICAL	-	-	-6,893	-	-6,893
Subtotal			\$4,245,920	-	\$274,334	-	\$274,334
FY 2013	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2013	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2013	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2013	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2013	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2013	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2013	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2013	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2013	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2013	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2013	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2013	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2013	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2013	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2013	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131
FY 2013	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2013	LIBBY	HISTORICAL	220,523	7.119%	15,700	-	15,700
FY 2013	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2013	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2013	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2013	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2013	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2013	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2013	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2013	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2013	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2013	THE DALLEES	HISTORICAL	5,987	6.315%	378	-	378
FY 2013	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2013	ALBENI FALLS	HISTORICAL	354,237	6.930%	24,549	-	24,549
FY 2013	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2013	CONSERVATION	HISTORICAL	155,500	5.812%	9,038	-	9,038
FY 2013	FISH, WILDLIFE	HISTORICAL	214,000	6.176%	13,216	-	13,216
FY 2013	BPA PROGRAM	HISTORICAL	55,761	6.780%	3,781	-	3,781
FY 2013	Float	HISTORICAL	-	-	-10,272	-	-10,272
Subtotal			\$4,296,433	-	\$274,905	-	\$274,905

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2014	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2014	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2014	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2014	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2014	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2014	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	455,389	7.151%	32,565	-	32,565
FY 2014	COLUMBIA BASIN	HISTORICAL	76,594	5.998%	4,594	-	4,594
FY 2014	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2014	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2014	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2014	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2014	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2014	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2014	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2014	ICE HARBOR	HISTORICAL	32,462	6.564%	2,131	-	2,131
FY 2014	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2014	LIBBY	HISTORICAL	208,260	7.117%	14,822	-	14,822
FY 2014	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2014	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2014	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2014	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2014	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2014	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2014	MCNARY	HISTORICAL	9,247	5.669%	524	-	524
FY 2014	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2014	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2014	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2014	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2014	ALBENI FALLS	HISTORICAL	457,069	6.930%	31,675	-	31,675
FY 2014	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2014	CONSERVATION	HISTORICAL	70,200	6.010%	4,219	-	4,219
FY 2014	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2014	BPA PROGRAM	HISTORICAL	55,761	6.780%	3,781	-	3,781
FY 2014	Float	HISTORICAL	-	-	-11,549	-	-11,549
Subtotal			\$4,241,702	-	\$271,397	-	\$271,397
FY 2015	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2015	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2015	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2015	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2015	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2015	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	411,264	7.150%	29,405	-	29,405
FY 2015	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2015	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2015	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2015	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2015	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2015	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2015	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2015	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2015	ICE HARBOR	HISTORICAL	32,441	6.564%	2,129	-	2,129
FY 2015	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2015	LIBBY	HISTORICAL	111,714	7.087%	7,917	-	7,917
FY 2015	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2015	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2015	LOST CREEK	HISTORICAL	14,096	7.136%	1,006	-	1,006
FY 2015	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2015	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2015	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2015	MCNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2015	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2015	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2015	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2015	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2015	ALBENI FALLS	HISTORICAL	560,276	6.930%	38,827	-	38,827
FY 2015	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2015	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2015	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2015	Float	HISTORICAL	-	-	-11,907	-	-11,907
Subtotal			\$4,132,640	-	\$263,819	-	\$263,819
FY 2016	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2016	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2016	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2016	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2016	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2016	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	345,855	7.150%	24,729	-	24,729
FY 2016	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2016	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2016	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2016	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2016	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2016	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2016	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2016	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2016	ICE HARBOR	HISTORICAL	11,741	5.530%	649	-	649
FY 2016	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2016	LIBBY	HISTORICAL	21,305	6.817%	1,452	-	1,452
FY 2016	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2016	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2016	LOST CREEK	HISTORICAL	303	6.503%	20	-	20
FY 2016	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2016	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2016	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2016	MCNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2016	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2016	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2016	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2016	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2016	ALBENI FALLS	HISTORICAL	663,877	6.930%	46,007	-	46,007
FY 2016	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2016	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2016	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2016	Float	HISTORICAL	-	-	-7,034	-	-7,034
Subtotal			\$4,045,930	-	\$262,264	-	\$262,264
FY 2017	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2017	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2017	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2017	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2017	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2017	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	345,855	7.150%	24,729	-	24,729
FY 2017	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2017	COUGAR	HISTORICAL	15,774	5.378%	848	-	848

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2017	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2017	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2017	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2017	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2017	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2017	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2017	ICE HARBOR	HISTORICAL	11,741	5.530%	649	-	649
FY 2017	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2017	LIBBY	HISTORICAL	21,305	6.817%	1,452	-	1,452
FY 2017	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2017	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2017	LOST CREEK	HISTORICAL	303	6.503%	20	-	20
FY 2017	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2017	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2017	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2017	M McNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2017	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2017	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2017	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2017	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2017	ALBENI FALLS	HISTORICAL	767,870	6.930%	53,213	-	53,213
FY 2017	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2017	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2017	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2017	Float	HISTORICAL	-	-	-5,558	-	-5,558
Subtotal			\$4,149,923	-	\$270,948	-	\$270,948
FY 2018	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2018	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2018	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2018	BONNEVILLE	HISTORICAL	107,536	5.879%	6,322	-	6,322
FY 2018	CHIEF JOSEPH	HISTORICAL	209,987	7.138%	14,990	-	14,990
FY 2018	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	345,855	7.150%	24,729	-	24,729
FY 2018	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2018	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2018	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2018	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2018	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2018	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2018	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2018	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2018	ICE HARBOR	HISTORICAL	11,741	5.530%	649	-	649
FY 2018	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2018	LIBBY	HISTORICAL	21,305	6.817%	1,452	-	1,452
FY 2018	LITTLE GOOSE	HISTORICAL	60,575	7.045%	4,268	-	4,268
FY 2018	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2018	LOST CREEK	HISTORICAL	303	6.503%	20	-	20
FY 2018	LOWER GRANITE	HISTORICAL	47,876	7.019%	3,360	-	3,360
FY 2018	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2018	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2018	M McNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2018	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2018	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2018	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2018	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2018	ALBENI FALLS	HISTORICAL	872,317	6.930%	60,452	-	60,452
FY 2018	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2018	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2018	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2018	Float	HISTORICAL	-	-	-8,882	-	-8,882
Subtotal			\$4,254,370	-	\$274,862	-	\$274,862
FY 2019	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2019	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2019	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2019	BONNEVILLE	HISTORICAL	91,866	5.663%	5,202	-	5,202
FY 2019	CHIEF JOSEPH	HISTORICAL	179,475	7.136%	12,808	-	12,808
FY 2019	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	311,169	7.150%	22,249	-	22,249
FY 2019	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2019	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2019	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2019	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2019	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2019	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2019	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2019	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2019	ICE HARBOR	HISTORICAL	11,741	5.530%	649	-	649
FY 2019	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2019	LIBBY	HISTORICAL	21,305	6.817%	1,452	-	1,452
FY 2019	LITTLE GOOSE	HISTORICAL	60,528	7.045%	4,264	-	4,264
FY 2019	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2019	LOST CREEK	HISTORICAL	303	6.503%	20	-	20
FY 2019	LOWER GRANITE	HISTORICAL	15,092	6.733%	1,016	-	1,016
FY 2019	LOWER MONUMENTAL	HISTORICAL	49,861	6.942%	3,461	-	3,461
FY 2019	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2019	MCNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2019	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2019	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2019	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2019	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2019	ALBENI FALLS	HISTORICAL	977,278	6.930%	67,725	-	67,725
FY 2019	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2019	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2019	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2019	Float	HISTORICAL	-	-	-15,371	-	-15,371
Subtotal			\$4,245,632	-	\$267,517	-	\$267,517
FY 2020	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2020	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2020	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	366,796	7.150%	26,226	-	26,226
FY 2020	BONNEVILLE	HISTORICAL	91,866	5.663%	5,202	-	5,202
FY 2020	CHIEF JOSEPH	HISTORICAL	69,018	7.114%	4,910	-	4,910
FY 2020	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	161,090	7.150%	11,518	-	11,518
FY 2020	COLUMBIA BASIN	HISTORICAL	76,518	5.997%	4,588	-	4,588
FY 2020	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2020	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2020	DWORSHAK	HISTORICAL	10,820	6.874%	744	-	744
FY 2020	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2020	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2020	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2020	HUNGRY HORSE	HISTORICAL	8,706	7.069%	615	-	615
FY 2020	ICE HARBOR	HISTORICAL	11,741	5.530%	649	-	649
FY 2020	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2020	LIBBY	HISTORICAL	21,153	6.815%	1,441	-	1,441

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2020	LITTLE GOOSE	HISTORICAL	10,950	6.572%	720	-	720
FY 2020	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2020	LOST CREEK	HISTORICAL	303	6.503%	20	-	20
FY 2020	LOWER GRANITE	HISTORICAL	5,714	6.050%	346	-	346
FY 2020	LOWER MONUMENTAL	HISTORICAL	8,936	5.989%	535	-	535
FY 2020	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2020	MCNARY	HISTORICAL	8,896	5.611%	499	-	499
FY 2020	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2020	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2020	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2020	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2020	ALBENI FALLS	HISTORICAL	1,082,810	6.930%	75,039	-	75,039
FY 2020	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2020	FISH, WILDLIFE	HISTORICAL	154,000	6.205%	9,556	-	9,556
FY 2020	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2020	Float	HISTORICAL	-	-	-15,368	-	-15,368
Subtotal			\$3,990,594	-	\$249,053	-	\$249,053
FY 2021	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2021	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2021	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	93,573	7.150%	6,690	-	6,690
FY 2021	BONNEVILLE	HISTORICAL	91,326	5.654%	5,163	-	5,163
FY 2021	CHIEF JOSEPH	HISTORICAL	9,309	6.887%	641	-	641
FY 2021	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	103,602	7.150%	7,408	-	7,408
FY 2021	COLUMBIA BASIN	HISTORICAL	76,158	5.991%	4,563	-	4,563
FY 2021	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2021	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2021	DWORSHAK	HISTORICAL	10,393	6.863%	713	-	713
FY 2021	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2021	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2021	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2021	HUNGRY HORSE	HISTORICAL	6,975	7.049%	492	-	492
FY 2021	ICE HARBOR	HISTORICAL	11,663	5.520%	644	-	644
FY 2021	JOHN DAY	HISTORICAL	18,392	6.341%	1,166	-	1,166
FY 2021	LIBBY	HISTORICAL	21,003	6.812%	1,431	-	1,431
FY 2021	LITTLE GOOSE	HISTORICAL	10,950	6.572%	720	-	720
FY 2021	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2021	LOST CREEK	HISTORICAL	272	6.428%	18	-	18
FY 2021	LOWER GRANITE	HISTORICAL	5,508	6.008%	331	-	331
FY 2021	LOWER MONUMENTAL	HISTORICAL	8,936	5.989%	535	-	535
FY 2021	LOWER SNAKE F AND W	HISTORICAL	230,847	7.133%	16,466	-	16,466
FY 2021	MCNARY	HISTORICAL	8,866	5.605%	497	-	497
FY 2021	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2021	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2021	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2021	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2021	ALBENI FALLS	HISTORICAL	1,188,964	6.930%	82,395	-	82,395
FY 2021	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	-	58,620
FY 2021	FISH, WILDLIFE	HISTORICAL	144,000	6.265%	9,022	-	9,022
FY 2021	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	-	3,725
FY 2021	Float	HISTORICAL	-	-	-15,370	-	-15,370
Subtotal			\$3,692,775	-	\$227,703	-	\$227,703
FY 2022	ALBENI FALLS	HISTORICAL	2,510	7.150%	179	-	179
FY 2022	BOISE	HISTORICAL	3,390	7.150%	242	-	242
FY 2022	BONNEVILLE - 2ND POWER HOUSE	HISTORICAL	9,867	7.150%	705	-	705
FY 2022	BONNEVILLE	HISTORICAL	91,326	5.654%	5,163	-	5,163

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2022	CHIEF JOSEPH	HISTORICAL	9,309	6.887%	641	-	641
FY 2022	COLUMBIA BASIN - 3RD PWR HOUSE	HISTORICAL	10,695	7.150%	765	-	765
FY 2022	COLUMBIA BASIN	HISTORICAL	76,158	5.991%	4,563	-	4,563
FY 2022	COUGAR	HISTORICAL	15,774	5.378%	848	-	848
FY 2022	DETROIT-BIG CLIFF	HISTORICAL	561	5.651%	32	-	32
FY 2022	DWORSHAK	HISTORICAL	10,393	6.863%	713	-	713
FY 2022	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	620,904	5.686%	35,307	-	35,307
FY 2022	GREEN PETER-FOSTER	HISTORICAL	226	6.023%	14	-	14
FY 2022	HILLS CREEK	HISTORICAL	2,667	6.135%	164	-	164
FY 2022	HUNGRY HORSE	HISTORICAL	6,975	7.049%	492	-	492
FY 2022	ICE HARBOR	HISTORICAL	11,292	5.466%	617	-	617
FY 2022	JOHN DAY	HISTORICAL	18,197	6.333%	1,152	-	1,152
FY 2022	LIBBY	HISTORICAL	6,222	6.010%	374	-	374
FY 2022	LITTLE GOOSE	HISTORICAL	9,750	6.500%	634	-	634
FY 2022	LOOKOUT POINT-DEXTER	HISTORICAL	5,305	6.113%	324	-	324
FY 2022	LOST CREEK	HISTORICAL	272	6.428%	18	-	18
FY 2022	LOWER GRANITE	HISTORICAL	5,508	6.008%	331	-	331
FY 2022	LOWER MONUMENTAL	HISTORICAL	8,672	5.953%	516	-	516
FY 2022	LOWER SNAKE F AND W	HISTORICAL	17,296	6.919%	1,197	-	1,197
FY 2022	M McNARY	HISTORICAL	8,866	5.605%	497	-	497
FY 2022	MINIDOKA	HISTORICAL	51,619	7.149%	3,690	-	3,690
FY 2022	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2022	THE DALLES	HISTORICAL	5,987	6.315%	378	-	378
FY 2022	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2022	ALBENI FALLS	HISTORICAL	1,295,791	6.930%	89,798	-	89,798
FY 2022	BUREAU DIRECT FUND	HISTORICAL	877,100	6.683%	58,620	7,034	65,654
FY 2022	FISH, WILDLIFE	HISTORICAL	108,000	6.437%	6,952	-	6,952
FY 2022	BPA PROGRAM	HISTORICAL	54,811	6.795%	3,725	556	4,281
FY 2022	Float	HISTORICAL	-	-	-15,391	-	-15,391
Subtotal			\$3,356,628	-	\$203,917	\$7,590	\$211,508
FY 2023	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2023	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2023	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2023	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2023	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2023	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2023	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	579,191	5.581%	32,325	-	32,325
FY 2023	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2023	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2023	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2023	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2023	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2023	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2023	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2023	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2023	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2023	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2023	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2023	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2023	M McNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2023	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2023	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2023	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2023	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2023	ALBENI FALLS	HISTORICAL	1,316,280	6.930%	91,218	-	91,218
FY 2023	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2023	FISH, WILDLIFE	HISTORICAL	72,000	6.595%	4,748	-	4,748
FY 2023	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2023	Float	HISTORICAL	-	-	-15,530	-	-15,530
Subtotal			\$3,003,573	-	\$178,756	-	\$178,756
FY 2024	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2024	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2024	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2024	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2024	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2024	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2024	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	579,191	5.581%	32,325	-	32,325
FY 2024	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2024	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2024	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2024	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2024	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2024	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2024	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2024	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2024	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2024	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2024	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2024	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2024	M McNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2024	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2024	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2024	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2024	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2024	ALBENI FALLS	HISTORICAL	951,544	6.930%	65,942	-	65,942
FY 2024	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2024	FISH, WILDLIFE	HISTORICAL	36,000	6.720%	2,419	-	2,419
FY 2024	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2024	Float	HISTORICAL	-	-	-15,553	-	-15,553
Subtotal			\$2,602,837	-	\$151,127	-	\$151,127
FY 2025	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2025	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2025	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2025	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2025	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2025	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2025	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	579,191	5.581%	32,325	-	32,325
FY 2025	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2025	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2025	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2025	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2025	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2025	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2025	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2025	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2025	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2025	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2025	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2025	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2025	M McNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2025	MINIDOKA	HISTORICAL	61	5.879%	4	-	4

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2025	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2025	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2025	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2025	ALBENI FALLS	HISTORICAL	560,532	6.930%	38,845	-	38,845
FY 2025	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	-	48,729
FY 2025	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	-	2,839
FY 2025	Float	HISTORICAL	-	-	-15,908	-	-15,908
Subtotal			\$2,175,825	-	\$121,257	-	\$121,257
FY 2026	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2026	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2026	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2026	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2026	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2026	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2026	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	579,191	5.581%	32,325	-	32,325
FY 2026	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2026	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2026	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2026	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2026	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2026	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2026	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2026	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2026	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2026	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2026	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381
FY 2026	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2026	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2026	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2026	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2026	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2026	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2026	ALBENI FALLS	HISTORICAL	70,814	6.930%	4,907	-	4,907
FY 2026	BUREAU DIRECT FUND	HISTORICAL	740,100	6.584%	48,729	15,714	64,442
FY 2026	BPA PROGRAM	HISTORICAL	42,550	6.673%	2,839	840	3,679
FY 2026	Float	HISTORICAL	-	-	-15,911	-	-15,911
Subtotal			\$1,686,107	-	\$87,316	\$16,554	\$103,869
FY 2027	BONNEVILLE	HISTORICAL	87,409	5.587%	4,883	-	4,883
FY 2027	CHIEF JOSEPH	HISTORICAL	1,339	5.319%	71	-	71
FY 2027	COLUMBIA BASIN	HISTORICAL	69,226	5.875%	4,067	-	4,067
FY 2027	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2027	DETROIT-BIG CLIFF	HISTORICAL	523	5.542%	29	-	29
FY 2027	DWORSHAK	HISTORICAL	1,590	5.271%	84	-	84
FY 2027	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	573,374	5.574%	31,957	-	31,957
FY 2027	GREEN PETER-FOSTER	HISTORICAL	200	5.876%	12	-	12
FY 2027	HILLS CREEK	HISTORICAL	2,639	6.124%	162	-	162
FY 2027	HUNGRY HORSE	HISTORICAL	552	5.876%	32	-	32
FY 2027	ICE HARBOR	HISTORICAL	11,225	5.456%	612	-	612
FY 2027	JOHN DAY	HISTORICAL	9,720	5.620%	546	-	546
FY 2027	LIBBY	HISTORICAL	5,562	5.875%	327	-	327
FY 2027	LITTLE GOOSE	HISTORICAL	4,848	5.843%	283	-	283
FY 2027	LOOKOUT POINT-DEXTER	HISTORICAL	5,233	6.099%	319	-	319
FY 2027	LOST CREEK	HISTORICAL	154	5.874%	9	-	9
FY 2027	LOWER GRANITE	HISTORICAL	4,197	5.652%	237	-	237
FY 2027	LOWER MONUMENTAL	HISTORICAL	6,776	5.618%	381	-	381

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2027	LOWER SNAKE F AND W	HISTORICAL	3,038	5.833%	177	-	177
FY 2027	MCNARY	HISTORICAL	8,231	5.486%	452	-	452
FY 2027	MINIDOKA	HISTORICAL	61	5.879%	4	-	4
FY 2027	UNASSIGNED BOND	HISTORICAL	11,170	5.875%	656	-	656
FY 2027	THE DALLES	HISTORICAL	3,996	5.899%	236	-	236
FY 2027	YAKIMA-ROZA	HISTORICAL	15	5.842%	1	-	1
FY 2027	BUREAU DIRECT FUND	HISTORICAL	334,304	6.464%	21,609	2,767	24,375
FY 2027	BPA PROGRAM	HISTORICAL	16,550	6.418%	1,062	340	1,402
FY 2027	Float	HISTORICAL	-	-	-16,247	-	-16,247
Subtotal			\$1,177,680	-	\$52,807	\$3,107	\$55,914
FY 2028	BONNEVILLE	HISTORICAL	47,071	5.351%	2,519	-	2,519
FY 2028	CHIEF JOSEPH	HISTORICAL	992	5.125%	51	-	51
FY 2028	COUGAR	HISTORICAL	15,748	5.375%	846	-	846
FY 2028	DETROIT-BIG CLIFF	HISTORICAL	223	5.124%	11	-	11
FY 2028	DWORSHAK	HISTORICAL	761	5.125%	39	-	39
FY 2028	COLUMBIA RIVER FISH MITIGATION	HISTORICAL	272,011	5.183%	14,099	-	14,099
FY 2028	ICE HARBOR	HISTORICAL	3,383	5.372%	182	-	182
FY 2028	JOHN DAY	HISTORICAL	2,830	5.375%	152	-	152
FY 2028	LITTLE GOOSE	HISTORICAL	213	5.205%	11	-	11
FY 2028	LOOKOUT POINT-DEXTER	HISTORICAL	135	5.127%	7	-	7
FY 2028	LOWER GRANITE	HISTORICAL	42	5.117%	2	-	2
FY 2028	LOWER MONUMENTAL	HISTORICAL	3,445	5.373%	185	-	185
FY 2028	LOWER SNAKE F AND W	HISTORICAL	328	5.300%	17	-	17
FY 2028	MCNARY	HISTORICAL	6,138	5.375%	330	-	330
FY 2028	THE DALLES	HISTORICAL	182	5.376%	10	-	10
FY 2028	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2028	BPA PROGRAM	HISTORICAL	3,181	6.660%	212	-	212
FY 2028	Float	HISTORICAL	-	-	-16,316	-	-16,316
Subtotal			\$601,684	-	\$18,562	-	\$18,562
FY 2029	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2029	Float	HISTORICAL	-	-	-16,312	-	-16,312
Subtotal			\$245,000	-	-107	-	-107
FY 2030	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2030	Float	HISTORICAL	-	-	-16,305	-	-16,305
Subtotal			\$245,000	-	-100	-	-100
FY 2031	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2031	Float	HISTORICAL	-	-	-16,298	-	-16,298
Subtotal			\$245,000	-	-93	-	-93
FY 2032	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2032	Float	HISTORICAL	-	-	-16,290	-	-16,290
Subtotal			\$245,000	-	-86	-	-86
FY 2033	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2033	Float	HISTORICAL	-	-	-16,282	-	-16,282
Subtotal			\$245,000	-	-77	-	-77
FY 2034	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2034	Float	HISTORICAL	-	-	-16,273	-	-16,273
Subtotal			\$245,000	-	-68	-	-68
FY 2035	BUREAU DIRECT FUND	HISTORICAL	245,000	6.614%	16,205	-	16,205
FY 2035	Float	HISTORICAL	-	-	-16,264	-	-16,264

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
Subtotal			\$245,000	-	-59	-	-59
FY 2036	BUREAU DIRECT FUND	HISTORICAL	225,000	6.665%	14,997	-	14,997
FY 2036	Float	HISTORICAL	-	-	-16,268	-	-16,268
Subtotal			\$225,000	-	-1,271	-	-1,271
FY 2037	BUREAU DIRECT FUND	HISTORICAL	200,000	6.622%	13,244	-	13,244
FY 2037	Float	HISTORICAL	-	-	-16,278	-	-16,278
Subtotal			\$200,000	-	-3,034	-	-3,034
FY 2038	BUREAU DIRECT FUND	HISTORICAL	200,000	6.622%	13,244	-	13,244
FY 2038	Float	HISTORICAL	-	-	-16,266	-	-16,266
Subtotal			\$200,000	-	-3,022	-	-3,022
FY 2039	BUREAU DIRECT FUND	HISTORICAL	175,000	6.598%	11,547	-	11,547
FY 2039	Float	HISTORICAL	-	-	-16,274	-	-16,274
Subtotal			\$175,000	-	-4,728	-	-4,728
FY 2040	BUREAU DIRECT FUND	HISTORICAL	150,000	6.566%	9,849	-	9,849
FY 2040	Float	HISTORICAL	-	-	-16,281	-	-16,281
Subtotal			\$150,000	-	-6,432	-	-6,432
FY 2041	BUREAU DIRECT FUND	HISTORICAL	100,000	6.604%	6,604	-	6,604
FY 2041	Float	HISTORICAL	-	-	-16,305	-	-16,305
Subtotal			\$100,000	-	-9,701	-	-9,701
FY 2042	BUREAU DIRECT FUND	HISTORICAL	100,000	6.604%	6,604	-	6,604
FY 2042	Float	HISTORICAL	-	-	-16,290	-	-16,290
Subtotal			\$100,000	-	-9,686	-	-9,686
FY 2043	BUREAU DIRECT FUND	HISTORICAL	40,000	6.480%	2,592	-	2,592
FY 2043	Float	HISTORICAL	-	-	-16,322	-	-16,322
Subtotal			\$40,000	-	-13,730	-	-13,730
FY 2044	Float	HISTORICAL	-	-	-16,335	-	-16,335
Subtotal			-	-	-16,335	-	-16,335
FY 2045	Float	HISTORICAL	-	-	-16,317	-	-16,317
Subtotal			-	-	-16,317	-	-16,317
FY 2046	Float	HISTORICAL	-	-	-16,298	-	-16,298
Subtotal			-	-	-16,298	-	-16,298
FY 2047	Float	HISTORICAL	-	-	-16,277	-	-16,277
Subtotal			-	-	-16,277	-	-16,277
FY 2048	Float	HISTORICAL	-	-	-16,255	-	-16,255
Subtotal			-	-	-16,255	-	-16,255
FY 2049	Float	HISTORICAL	-	-	-16,231	-	-16,231
Subtotal			-	-	-16,231	-	-16,231
FY 2050	Float	HISTORICAL	-	-	-16,205	-	-16,205
Subtotal			-	-	-16,205	-	-16,205
FY 2051	Float	HISTORICAL	-	-	-16,178	-	-16,178
Subtotal			-	-	-16,178	-	-16,178

BONNEVILLE POWER ADMINISTRATION

TABLE 6A: Interest Calculation Summary (\$000s) (FY 2009)

Date	Project	TYPE	Principal	Rate	Interest	Premium	Total
FY 2052	Float	HISTORICAL	-	-	-16,149	-	-16,149
Subtotal			-	-	-16,149	-	-16,149
FY 2053	Float	HISTORICAL	-	-	-16,118	-	-16,118
Subtotal			-	-	-16,118	-	-16,118
FY 2054	Float	HISTORICAL	-	-	-18,199	-	-18,199
Subtotal			-	-	-18,199	-	-18,199
FY 2055	Float	HISTORICAL	-	-	-24,515	-	-24,515
Subtotal			-	-	-24,515	-	-24,515
FY 2056	Float	HISTORICAL	-	-	-24,515	-	-24,515
Subtotal			-	-	-24,515	-	-24,515
FY 2057	Float	HISTORICAL	-	-	-24,515	-	-24,515
Subtotal			-	-	-24,515	-	-24,515
FY 2058	Float	HISTORICAL	-	-	-24,515	-	-24,515
Subtotal			-	-	-24,515	-	-24,515
FY 2059	Float	HISTORICAL	-	-	-24,515	-	-24,515
Subtotal			-	-	-24,515	-	-24,515
Grand Total			\$88,607,071	-	\$4,927,780	\$27,251	\$4,955,031

BONNEVILLE POWER ADMINISTRATION
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TABLE 6B: Application of Amortization (\$000s) (FY 2009)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2005	CHIEF JOSEPH	1955	2005	29,164	2,262	6.910%	No	No	2,262
FY 2005	LOOKOUT POINT-DEXTER	1955	2005	34,290	28,417	6.910%	No	No	28,417
FY 2005	LOOKOUT POINT-DEXTER	1956	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1957	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1958	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1959	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1960	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1961	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1962	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1963	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1964	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1965	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1966	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1967	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1968	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1969	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1970	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1971	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1972	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1973	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1974	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1975	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1976	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1977	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1978	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1979	2005	52	52	6.910%	Yes	No	52
FY 2005	LOOKOUT POINT-DEXTER	1980	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1981	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1982	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1983	2005	51	51	6.910%	Yes	No	51
FY 2005	LOOKOUT POINT-DEXTER	1985	2005	52	52	6.910%	No	No	52
FY 2005	LOOKOUT POINT-DEXTER	1986	2005	42	42	6.910%	No	No	42
FY 2005	LOOKOUT POINT-DEXTER	1987	2005	9	9	6.910%	No	No	9
FY 2005	MCNARY	1955	2005	53,493	53,493	6.910%	No	No	53,493
FY 2005	ALBENI FALLS	1955	2005	25,494	16,854	6.910%	No	No	16,854
FY 2005	ALBENI FALLS	1956	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1957	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1958	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1959	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1960	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1961	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1962	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1963	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1964	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1965	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1966	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1967	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1968	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1969	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1970	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1971	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1972	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1973	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1974	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1975	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1976	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1977	2005	11	11	6.910%	Yes	No	11

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TABLE 6B: Application of Amortization (\$000s) (FY 2009)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2005	ALBENI FALLS	1978	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1979	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1980	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1981	2005	10	10	6.910%	Yes	No	10
FY 2005	ALBENI FALLS	1982	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1983	2005	11	11	6.910%	Yes	No	11
FY 2005	ALBENI FALLS	1985	2005	7	7	6.910%	No	No	7
FY 2005	ALBENI FALLS	1986	2005	293	293	6.910%	No	No	293
FY 2005	ALBENI FALLS	1987	2005	12	12	6.910%	No	No	12
FY 2005	BUREAU DIRECT FUND	2000	2005	20,000	20,000	6.700%	No	No	20,000
FY 2005	FISH, WILDLIFE	2001	2005	25,000	25,000	5.650%	No	No	25,000
FY 2005	BUREAU DIRECT FUND	2002	2005	30,000	30,000	4.600%	No	No	30,000
FY 2005	BPA PROGRAM	2002	2005	1,990	1,990	4.600%	No	No	1,990
FY 2005	CONSERVATION	2002	2005	40,000	40,000	3.750%	No	No	40,000
FY 2005	ICE HARBOR	1995	2019	84	84	7.270%	No	No	84
FY 2005	ICE HARBOR	1995	2019	171	171	7.270%	No	No	171
FY 2005	ICE HARBOR	1995	2019	849	849	7.270%	No	No	849
FY 2005	JOHN DAY	1969	2019	96,104	59,257	7.270%	No	No	24,947
FY 2005	LOWER MONUMENTAL	1969	2019	26,974	25,083	7.270%	No	No	25,083
Subtotal		-	-	\$385,760	\$305,607	-	Yes	No	\$271,297
FY 2006	BOISE	1996	2006	7	7	6.950%	No	No	7
FY 2006	CHIEF JOSEPH	1956	2006	13,643	13,643	6.950%	No	No	13,643
FY 2006	DETROIT-BIG CLIFF	1996	2006	24	24	6.950%	No	No	24
FY 2006	MCNARY	1956	2006	38,748	38,748	6.950%	No	No	38,748
FY 2006	MCNARY	1996	2006	778	778	6.950%	No	No	778
FY 2006	BPA PROGRAM	2003	2006	45,062	45,062	3.000%	No	No	45,062
FY 2006	BUREAU DIRECT FUND	2003	2006	25,000	25,000	2.500%	No	No	25,000
FY 2006	BUREAU DIRECT FUND	2003	2006	25,000	25,000	2.400%	No	No	25,000
FY 2006	BUREAU DIRECT FUND	2003	2006	30,000	30,000	2.300%	No	No	30,000
FY 2006	JOHN DAY	1969	2019	96,104	34,310	7.270%	No	No	34,310
FY 2006	BONNEVILLE	1995	2020	20	20	7.250%	No	No	20
FY 2006	BONNEVILLE	1995	2020	22	22	7.250%	Yes	No	22
FY 2006	GREEN PETER-FOSTER	1995	2020	11	11	7.250%	No	No	11
FY 2006	GREEN PETER-FOSTER	1995	2020	24	24	7.250%	No	No	24
FY 2006	JOHN DAY	1995	2020	79	79	7.250%	No	No	79
FY 2006	LOWER MONUMENTAL	1970	2020	51,218	51,218	7.250%	No	No	45,823
FY 2006	LOWER MONUMENTAL	1971	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1972	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1973	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1974	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1975	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1976	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1977	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1978	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1979	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1980	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1981	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1982	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1983	2020	214	214	7.250%	Yes	No	214
FY 2006	LOWER MONUMENTAL	1985	2020	8	8	7.250%	No	No	8
FY 2006	LOWER MONUMENTAL	1986	2020	132	132	7.250%	No	No	132
FY 2006	LOWER MONUMENTAL	1987	2020	3	3	7.250%	No	No	3
Subtotal		-	-	\$328,665	\$266,871	-	Yes	No	\$261,476
FY 2007	CHIEF JOSEPH	1957	2007	39,586	8,991	6.980%	No	No	8,991
FY 2007	BOISE	1997	2007	9	9	6.950%	No	No	9

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TABLE 6B: Application of Amortization (\$000s) (FY 2009)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2007	HUNGRY HORSE	1997	2007	154	154	6.950%	No	No	154
FY 2007	MINIDOKA	1997	2007	66	66	6.950%	No	No	66
FY 2007	FISH, WILDLIFE	2003	2007	20,000	20,000	3.100%	No	No	20,000
FY 2007	BUREAU DIRECT FUND	2004	2007	35,000	35,000	2.950%	No	No	35,000
FY 2007	BPA PROGRAM	2004	2007	13,357	13,357	2.500%	No	No	13,357
FY 2007	COUGAR	1964	2014	10,414	833	7.230%	No	No	833
FY 2007	COUGAR	1965	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1966	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1967	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1968	2014	20	20	7.230%	Yes	No	20
FY 2007	COUGAR	1969	2014	20	20	7.230%	Yes	No	20
FY 2007	JOHN DAY	1970	2020	23,656	23,656	7.250%	No	No	23,656
FY 2007	LITTLE GOOSE	1970	2020	22,326	21,301	7.250%	No	No	21,301
FY 2007	LOWER MONUMENTAL	1970	2020	51,218	5,395	7.250%	No	No	5,395
FY 2007	DWORSHAK	1996	2021	26	26	7.230%	No	No	26
FY 2007	DWORSHAK	1996	2021	184	184	7.230%	No	No	184
FY 2007	LITTLE GOOSE	1971	2021	42,962	42,962	7.230%	No	No	40,352
FY 2007	LITTLE GOOSE	1972	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1973	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1974	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1975	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1976	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1977	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1978	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1979	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1980	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1981	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1982	2021	28	28	7.230%	Yes	No	28
FY 2007	LITTLE GOOSE	1983	2021	29	29	7.230%	Yes	No	29
FY 2007	LITTLE GOOSE	1985	2021	174	174	7.230%	No	No	174
FY 2007	LITTLE GOOSE	1986	2021	239	239	7.230%	No	No	239
FY 2007	LITTLE GOOSE	1987	2021	6	6	7.230%	No	No	6
FY 2007	LOWER MONUMENTAL	1996	2021	37	37	7.230%	No	No	37
FY 2007	LOWER MONUMENTAL	1996	2021	51	51	7.230%	No	No	51
Subtotal		-	-	\$259,907	\$172,883	-	Yes	No	\$170,273
FY 2008	CONSERVATION	1998	2008	104,300	104,300	5.300%	No	No	104,300
FY 2008	JOHN DAY	1971	2021	34,974	34,974	7.230%	No	No	34,974
FY 2008	LITTLE GOOSE	1971	2021	42,962	2,610	7.230%	No	No	2,610
FY 2008	BONNEVILLE	1997	2022	122	122	7.230%	No	No	122
FY 2008	ICE HARBOR	1997	2022	66	66	7.230%	No	No	66
FY 2008	JOHN DAY	1997	2022	133	133	7.230%	No	No	133
FY 2008	LIBBY	1997	2022	432	432	7.230%	No	No	432
FY 2008	JOHN DAY	1972	2022	11,502	11,502	7.210%	No	No	11,502
FY 2008	JOHN DAY	1985	2022	6,490	6,490	7.210%	No	No	6,490
FY 2008	JOHN DAY	1986	2022	3,227	3,227	7.210%	No	No	3,227
FY 2008	JOHN DAY	1987	2022	706	706	7.210%	No	No	706
FY 2008	JOHN DAY	1989	2022	30	30	7.210%	No	No	30
FY 2008	JOHN DAY	1990	2022	37	37	7.210%	No	No	37
FY 2008	JOHN DAY	1992	2022	19	19	7.210%	No	No	19
FY 2008	YAKIMA-CHANDLER	1956	2022	1,068	193	7.210%	No	No	193
FY 2008	YAKIMA-CHANDLER	1956	2022	481	216	7.210%	No	No	216
FY 2008	YAKIMA-CHANDLER	1959	2022	1	1	7.210%	Yes	No	1
FY 2008	YAKIMA-CHANDLER	1960	2022	1	1	7.210%	Yes	No	1
FY 2008	YAKIMA-CHANDLER	1961	2022	1	1	7.210%	Yes	No	1
FY 2008	YAKIMA-CHANDLER	1986	2022	456	455	7.210%	No	No	455
FY 2008	DWORSHAK	1974	2023	515	515	7.190%	Yes	No	515

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TABLE 6B: Application of Amortization (\$000s) (FY 2009)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2008	DWORSHAK	1974	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1975	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1975	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1976	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1976	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1977	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1977	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1978	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1978	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1979	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1979	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1980	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1980	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1981	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1981	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1982	2023	518	518	7.190%	Yes	No	518
FY 2008	DWORSHAK	1982	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1983	2023	523	523	7.190%	Yes	No	523
FY 2008	DWORSHAK	1983	2023	3	3	7.190%	Yes	No	3
FY 2008	DWORSHAK	1985	2023	1,141	1,141	7.190%	No	No	1,141
FY 2008	DWORSHAK	1986	2023	197	197	7.190%	No	No	197
FY 2008	DWORSHAK	1987	2023	36	5	7.190%	No	No	5
FY 2008	THE DALLES	1973	2023	21,983	21,983	7.190%	No	No	10,191
Subtotal		-	-	\$235,577	\$194,053	-	Yes	No	\$182,261
FY 2009	CONSERVATION	1989	2009	40,000	40,000	8.550%	No	No	40,000
FY 2009	BPA PROGRAM	2005	2009	19,220	19,220	3.750%	No	No	19,220
FY 2009	DWORSHAK	1973	2023	138,443	132,996	7.190%	No	No	98,042
FY 2009	DWORSHAK	1973	2023	836	803	7.190%	No	No	803
FY 2009	THE DALLES	1973	2023	21,983	11,792	7.190%	No	No	11,792
Subtotal		-	-	\$220,482	\$204,811	-	No	No	\$169,857
FY 2010	BPA PROGRAM	2001	2010	68	68	6.050%	No	No	68
FY 2010	CONSERVATION	2004	2010	30,000	30,000	5.130%	No	Yes	30,000
FY 2010	HILLS CREEK	1962	2012	10,353	9,264	7.160%	No	No	9,264
FY 2010	HILLS CREEK	1963	2012	12	12	7.160%	Yes	No	12
FY 2010	HILLS CREEK	1964	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1965	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1966	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1967	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1968	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1969	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1970	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1971	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1972	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1973	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1974	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1977	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1978	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1979	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1980	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1981	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1982	2012	13	13	7.160%	Yes	No	13
FY 2010	HILLS CREEK	1983	2012	13	13	7.160%	Yes	No	13
FY 2010	ICE HARBOR	1962	2012	59,699	44,308	7.160%	No	No	44,308
FY 2010	ICE HARBOR	1962	2012	664	493	7.160%	No	No	493
FY 2010	ICE HARBOR	1963	2012	46	46	7.160%	Yes	No	46

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2010	ICE HARBOR	1963	2012	1	1	7.160%	Yes	No	1
FY 2010	ICE HARBOR	1964	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1964	2012	1	1	7.160%	Yes	No	1
FY 2010	ICE HARBOR	1965	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1965	2012	1	1	7.160%	Yes	No	1
FY 2010	ICE HARBOR	1966	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1966	2012	1	1	7.160%	Yes	No	1
FY 2010	ICE HARBOR	1967	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1967	2012	1	1	7.160%	Yes	No	1
FY 2010	ICE HARBOR	1968	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1968	2012	1	1	7.160%	Yes	No	1
FY 2010	ICE HARBOR	1969	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1969	2012	1	1	7.160%	Yes	No	1
FY 2010	ICE HARBOR	1970	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1970	2012	1	1	7.160%	Yes	No	1
FY 2010	ICE HARBOR	1971	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1971	2012	1	1	7.160%	Yes	No	1
FY 2010	ICE HARBOR	1972	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1972	2012	1	1	7.160%	Yes	No	1
FY 2010	ICE HARBOR	1973	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1973	2012	1	1	7.160%	Yes	No	1
FY 2010	ICE HARBOR	1974	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1975	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1976	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1977	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1978	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1979	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1980	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1981	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1982	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1983	2012	46	46	7.160%	Yes	No	46
FY 2010	ICE HARBOR	1985	2012	41	41	7.160%	No	No	41
FY 2010	ICE HARBOR	1986	2012	137	137	7.160%	No	No	137
FY 2010	ICE HARBOR	1987	2012	3	3	7.160%	No	No	3
FY 2010	DWORSHAK	1973	2023	138,443	34,954	7.190%	No	No	34,954
FY 2010	THE DALLES	1974	2024	7,268	7,268	7.170%	No	No	7,268
FY 2010	LOWER GRANITE	1975	2025	119,237	117,645	7.160%	No	No	22,011
FY 2010	LOWER GRANITE	1976	2025	510	510	7.160%	Yes	No	510
FY 2010	LOWER GRANITE	1977	2025	510	510	7.160%	Yes	No	510
FY 2010	LOWER GRANITE	1978	2025	510	510	7.160%	Yes	No	510
FY 2010	LOWER GRANITE	1979	2025	510	510	7.160%	Yes	No	510
FY 2010	LOWER GRANITE	1980	2025	510	510	7.160%	Yes	No	510
FY 2010	LOWER GRANITE	1981	2025	510	510	7.160%	Yes	No	510
FY 2010	LOWER GRANITE	1982	2025	510	510	7.160%	Yes	No	510
FY 2010	LOWER GRANITE	1983	2025	510	510	7.160%	Yes	No	510
FY 2010	LOWER GRANITE	1985	2025	328	328	7.160%	No	No	328
FY 2010	LOWER GRANITE	1986	2025	215	215	7.160%	No	No	215
FY 2010	LOWER GRANITE	1987	2025	8	8	7.160%	No	No	8
FY 2010	LOWER GRANITE	1995	2025	96	96	7.160%	No	No	96
Subtotal		-	-	\$371,863	\$250,131	-	Yes	Yes	\$154,497
FY 2011	CONSERVATION	2006	2011	44,000	44,000	4.920%	No	No	44,000
FY 2011	CONSERVATION	2005	2011	22,500	22,500	4.490%	No	No	22,500
FY 2011	LOWER GRANITE	1975	2025	119,237	95,634	7.160%	No	No	81,433
Subtotal		-	-	\$185,737	\$162,134	-	No	No	\$147,933
FY 2012	CONSERVATION	2007	2012	32,000	32,000	5.330%	No	No	32,000

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2012	LIBBY	1975	2025	54,644	48,138	7.160%	No	No	13,411
FY 2012	LOWER GRANITE	1975	2025	119,237	14,201	7.160%	No	No	14,201
Subtotal		-	-	\$205,881	\$94,339	-	No	No	\$59,612
FY 2013	FISH, WILDLIFE	1998	2013	60,000	60,000	6.100%	No	No	60,000
FY 2013	CONSERVATION	2008	2013	32,500	32,500	5.730%	No	No	32,500
FY 2013	CONSERVATION	1998	2013	52,800	52,800	5.600%	No	No	52,800
FY 2013	LIBBY	1975	2025	54,644	34,727	7.160%	No	No	12,263
Subtotal		-	-	\$199,944	\$180,027	-	No	No	\$157,563
FY 2014	CONSERVATION	1998	2014	37,700	37,700	6.010%	No	Yes	37,700
FY 2014	CONSERVATION	2009	2014	32,500	32,500	6.010%	No	No	32,500
FY 2014	BPA PROGRAM	1999	2014	950	950	5.900%	No	No	950
FY 2014	COLUMBIA BASIN - 3RD PWR H	1975	2025	47,328	36,690	7.160%	No	No	36,690
FY 2014	COLUMBIA BASIN - 3RD PWR H	1975	2025	8,702	7,435	7.160%	No	No	7,435
FY 2014	LIBBY	1975	2025	54,644	22,464	7.160%	No	No	22,464
FY 2014	COLUMBIA BASIN	1996	2026	76	76	7.150%	No	No	76
FY 2014	ICE HARBOR	1985	2026	21	21	7.150%	No	No	21
FY 2014	LIBBY	1976	2026	153,432	153,432	7.150%	No	No	63,023
FY 2014	LIBBY	1977	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2014	LIBBY	1978	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2014	LIBBY	1979	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2014	LIBBY	1980	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2014	LIBBY	1981	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2014	LIBBY	1982	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2014	LIBBY	1983	2026	1,465	1,465	7.150%	Yes	No	1,465
FY 2014	LIBBY	1985	2026	518	518	7.150%	No	No	518
FY 2014	LIBBY	1986	2026	283	283	7.150%	No	No	283
FY 2014	LIBBY	1987	2026	2	2	7.150%	No	No	2
FY 2014	LIBBY	1989	2026	1	1	7.150%	No	No	1
FY 2014	MCNARY	1996	2026	74	74	7.150%	No	No	74
FY 2014	MCNARY	1996	2026	277	277	7.150%	No	No	277
Subtotal		-	-	\$346,763	\$302,678	-	Yes	Yes	\$212,269
FY 2015	COLUMBIA BASIN - 3RD PWR H	1976	2026	41,330	41,330	7.150%	No	No	41,330
FY 2015	COLUMBIA BASIN - 3RD PWR H	1976	2026	8,037	8,037	7.150%	No	No	8,037
FY 2015	ICE HARBOR	1976	2026	20,472	20,472	7.150%	No	No	20,472
FY 2015	ICE HARBOR	1976	2026	228	228	7.150%	No	No	228
FY 2015	LIBBY	1976	2026	153,432	90,409	7.150%	No	No	90,409
FY 2015	COLUMBIA BASIN - 3RD PWR H	1977	2027	42,764	42,764	7.150%	No	No	8,078
FY 2015	COLUMBIA BASIN - 3RD PWR H	1977	2027	7,964	7,964	7.150%	No	No	7,964
FY 2015	LOST CREEK	1977	2027	13,505	13,413	7.150%	No	No	13,413
FY 2015	LOST CREEK	1978	2027	58	58	7.150%	Yes	No	58
FY 2015	LOST CREEK	1979	2027	60	60	7.150%	Yes	No	60
FY 2015	LOST CREEK	1980	2027	60	60	7.150%	Yes	No	60
FY 2015	LOST CREEK	1981	2027	60	60	7.150%	Yes	No	60
FY 2015	LOST CREEK	1982	2027	60	60	7.150%	Yes	No	60
FY 2015	LOST CREEK	1983	2027	60	60	7.150%	Yes	No	60
FY 2015	LOST CREEK	1985	2027	12	12	7.150%	No	No	12
FY 2015	LOST CREEK	1986	2027	6	6	7.150%	No	No	6
FY 2015	LOST CREEK	1987	2027	4	4	7.150%	No	No	4
Subtotal		-	-	\$288,112	\$224,997	-	Yes	No	\$190,311
FY 2016	COLUMBIA BASIN - 3RD PWR H	1977	2027	42,764	34,686	7.150%	No	No	0
Subtotal		-	-	\$42,764	\$34,686	-	No	No	\$0
FY 2018	CHIEF JOSEPH	1977	2027	30,512	30,512	7.150%	No	No	30,512

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2018	BONNEVILLE	1977	2027	15,670	15,670	7.150%	No	No	15,670
FY 2018	COLUMBIA BASIN - 3RD PWR H	1977	2027	42,764	34,686	7.150%	No	No	34,686
FY 2018	LITTLE GOOSE	1985	2028	47	47	7.150%	No	No	47
FY 2018	LOWER GRANITE	1978	2028	40,611	40,611	7.150%	No	No	32,784
Subtotal		-	-	\$129,604	\$121,526	-	No	No	\$113,699
FY 2019	CHIEF JOSEPH	1978	2028	75,669	75,669	7.150%	No	No	75,669
FY 2019	COLUMBIA BASIN - 3RD PWR H	1978	2028	42,399	42,399	7.150%	No	No	42,399
FY 2019	COLUMBIA BASIN - 3RD PWR H	1978	2028	7,896	7,896	7.150%	No	No	7,896
FY 2019	LITTLE GOOSE	1978	2028	49,578	49,578	7.150%	No	No	49,578
FY 2019	LOWER GRANITE	1978	2028	40,611	7,827	7.150%	No	No	7,827
FY 2019	CHIEF JOSEPH	1979	2029	60,079	60,079	7.150%	No	No	563
FY 2019	CHIEF JOSEPH	1985	2029	16,372	16,372	7.150%	No	No	16,372
FY 2019	CHIEF JOSEPH	1986	2029	5,363	5,363	7.150%	No	No	5,363
FY 2019	CHIEF JOSEPH	1987	2029	3,036	3,036	7.150%	No	No	3,036
FY 2019	CHIEF JOSEPH	1988	2029	2,722	2,722	7.150%	No	No	2,722
FY 2019	CHIEF JOSEPH	1989	2029	2,227	2,227	7.150%	No	No	2,227
FY 2019	CHIEF JOSEPH	1990	2029	4,505	4,505	7.150%	No	No	4,505
FY 2019	COLUMBIA BASIN - 3RD PWR H	1979	2029	84,118	84,118	7.150%	No	No	84,118
FY 2019	COLUMBIA BASIN - 3RD PWR H	1979	2029	15,666	15,666	7.150%	No	No	15,666
FY 2019	LIBBY	1994	2029	286	152	7.150%	No	No	152
FY 2019	LOWER GRANITE	1994	2029	3,543	1,551	7.150%	No	No	1,551
FY 2019	LOWER MONUMENTAL	1979	2029	40,669	40,669	7.150%	No	No	40,669
FY 2019	LOWER MONUMENTAL	1985	2029	256	256	7.150%	No	No	256
Subtotal		-	-	\$454,995	\$420,085	-	No	No	\$360,569
FY 2020	FISH, WILDLIFE	2005	2020	10,000	10,000	5.340%	No	No	10,000
FY 2020	CHIEF JOSEPH	1979	2029	60,079	59,516	7.150%	No	No	59,516
FY 2020	DWORSHAK	1995	2030	218	218	7.150%	No	No	218
FY 2020	HUNGRY HORSE	1995	2030	536	536	7.150%	Yes	No	536
FY 2020	HUNGRY HORSE	1995	2030	1,198	1,195	7.150%	Yes	No	1,195
FY 2020	LIBBY	1995	2030	15	15	7.150%	Yes	No	15
FY 2020	LIBBY	1995	2030	41	41	7.150%	No	No	41
FY 2020	LIBBY	1995	2030	94	94	7.150%	Yes	No	94
FY 2020	BONNEVILLE - 2ND POWER HO	1981	2031	40,964	40,964	7.150%	No	No	40,964
FY 2020	BONNEVILLE - 2ND POWER HO	1981	2031	455	455	7.150%	No	No	455
FY 2020	CHIEF JOSEPH	1996	2031	27	27	7.150%	Yes	No	27
FY 2020	BONNEVILLE	1996	2031	22	22	7.150%	No	No	22
FY 2020	COLUMBIA BASIN	1996	2031	109	109	7.150%	No	No	109
FY 2020	COLUMBIA BASIN	1996	2031	251	251	7.150%	No	No	251
FY 2020	DWORSHAK	1996	2031	6	6	7.150%	No	No	6
FY 2020	DWORSHAK	1996	2031	203	203	7.150%	No	No	203
FY 2020	ICE HARBOR	1996	2031	78	78	7.150%	No	No	78
FY 2020	LOST CREEK	1996	2031	31	31	7.150%	No	No	31
FY 2020	LOWER GRANITE	1996	2031	206	206	7.150%	No	No	206
FY 2020	BONNEVILLE - 2ND POWER HO	1982	2032	203,535	203,535	7.150%	No	No	203,535
FY 2020	BONNEVILLE - 2ND POWER HO	1982	2032	2,264	2,264	7.150%	No	No	2,264
FY 2020	CHIEF JOSEPH	1997	2032	166	166	7.150%	No	No	166
FY 2020	BONNEVILLE	1997	2032	518	518	7.150%	No	No	518
FY 2020	M McNARY	1997	2032	30	30	7.150%	No	No	30
FY 2020	BONNEVILLE - 2ND POWER HO	1986	2033	30,578	30,578	7.150%	No	No	19,113
FY 2020	BONNEVILLE - 2ND POWER HO	1987	2033	2,801	2,801	7.150%	No	No	2,801
FY 2020	BONNEVILLE - 2ND POWER HO	1988	2033	1,271	1,271	7.150%	No	No	1,271
FY 2020	BONNEVILLE - 2ND POWER HO	1989	2033	1,232	1,232	7.150%	No	No	1,232
FY 2020	BONNEVILLE - 2ND POWER HO	1990	2033	1,588	1,588	7.150%	No	No	1,588
FY 2020	COLUMBIA BASIN - 3RD PWR H	1986	2033	1,851	1,851	7.150%	No	No	1,851
FY 2020	COLUMBIA BASIN - 3RD PWR H	1986	2033	15,538	15,538	7.150%	No	No	15,538

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2020	COLUMBIA BASIN - 3RD PWR H	1987	2033	1,730	1,730	7.150%	No	No	1,730
FY 2020	COLUMBIA BASIN - 3RD PWR H	1987	2033	14,439	14,439	7.150%	No	No	14,439
FY 2020	COLUMBIA BASIN - 3RD PWR H	1988	2033	2,294	2,294	7.150%	No	No	2,294
FY 2020	COLUMBIA BASIN - 3RD PWR H	1988	2033	4,351	4,351	7.150%	No	No	4,351
FY 2020	COLUMBIA BASIN - 3RD PWR H	1989	2033	10,902	10,902	7.150%	No	No	10,902
FY 2020	COLUMBIA BASIN - 3RD PWR H	1990	2033	6,383	6,383	7.150%	No	No	6,383
Subtotal		-	-	\$416,004	\$415,438	-	Yes	No	\$403,973
FY 2021	LITTLE GOOSE	1971	2021	42,962	0	7.230%	No	No	0
FY 2021	FISH, WILDLIFE	2006	2021	36,000	36,000	5.750%	No	No	36,000
FY 2021	BONNEVILLE - 2ND POWER HO	1983	2033	62,409	62,409	7.150%	No	No	62,409
FY 2021	BONNEVILLE - 2ND POWER HO	1983	2033	694	694	7.150%	No	No	694
FY 2021	BONNEVILLE - 2ND POWER HO	1985	2033	9,138	9,138	7.150%	No	No	9,138
FY 2021	BONNEVILLE - 2ND POWER HO	1986	2033	30,578	11,465	7.150%	No	No	11,465
FY 2021	COLUMBIA BASIN - 3RD PWR H	1983	2033	712	712	7.150%	No	No	712
FY 2021	COLUMBIA BASIN - 3RD PWR H	1983	2033	13,003	13,003	7.150%	No	No	13,003
FY 2021	COLUMBIA BASIN - 3RD PWR H	1984	2033	16,965	16,965	7.150%	No	No	16,965
FY 2021	COLUMBIA BASIN - 3RD PWR H	1984	2033	13,192	13,192	7.150%	No	No	13,192
FY 2021	COLUMBIA BASIN - 3RD PWR H	1984	2033	3,160	3,160	7.150%	No	No	3,160
FY 2021	COLUMBIA BASIN - 3RD PWR H	1985	2033	2,060	2,060	7.150%	No	No	2,060
FY 2021	COLUMBIA BASIN - 3RD PWR H	1985	2033	41,772	41,772	7.150%	No	No	41,772
FY 2021	COLUMBIA BASIN - 3RD PWR H	1985	2033	107	107	7.150%	No	No	107
FY 2021	LOWER SNAKE F AND W	1983	2033	30,983	9,967	7.150%	No	No	9,967
FY 2021	JOHN DAY	1995	2035	22	22	7.150%	No	No	22
FY 2021	JOHN DAY	1995	2035	52	52	7.150%	No	No	52
FY 2021	JOHN DAY	1995	2035	121	121	7.150%	No	No	121
FY 2021	LOWER SNAKE F AND W	1985	2035	47,921	47,921	7.150%	No	No	47,921
FY 2021	LOWER MONUMENTAL	1996	2036	264	264	7.150%	Yes	No	264
FY 2021	LOWER SNAKE F AND W	1987	2037	72,536	72,536	7.150%	No	No	72,536
FY 2021	LIBBY	1988	2038	18,043	14,781	7.150%	No	No	14,781
FY 2021	LOWER SNAKE F AND W	1988	2038	805	805	7.150%	No	No	805
FY 2021	LITTLE GOOSE	1995	2040	17	17	7.150%	No	No	17
FY 2021	LITTLE GOOSE	1995	2040	450	450	7.150%	No	No	450
FY 2021	LITTLE GOOSE	1995	2040	733	733	7.150%	Yes	No	733
FY 2021	LOWER SNAKE F AND W	1990	2040	1,557	1,557	7.150%	No	No	1,557
FY 2021	ICE HARBOR	1996	2041	371	371	7.150%	Yes	No	371
FY 2021	LOWER SNAKE F AND W	1991	2041	4,411	4,411	7.150%	No	No	4,411
FY 2021	LOWER SNAKE F AND W	1993	2043	71,632	71,632	7.150%	No	No	71,632
FY 2021	COLUMBIA BASIN - 3RD PWR H	1994	2044	12,631	12,631	7.150%	No	No	1,936
FY 2021	LOWER SNAKE F AND W	1994	2044	4,722	4,722	7.150%	No	No	4,722
Subtotal		-	-	\$540,023	\$453,670	-	Yes	No	\$442,974
FY 2022	FISH, WILDLIFE	2007	2022	36,000	36,000	6.120%	No	No	36,000
FY 2022	BPA PROGRAM	2009	2044	12,261	12,261	7.220%	No	No	12,261
FY 2022	BONNEVILLE - 2ND POWER HO	1994	2044	5,700	5,700	7.150%	No	No	5,700
FY 2022	CHIEF JOSEPH	1994	2044	4,280	4,017	7.150%	No	No	4,017
FY 2022	COLUMBIA BASIN - 3RD PWR H	1994	2044	12,631	10,695	7.150%	No	No	10,695
FY 2022	BONNEVILLE - 2ND POWER HO	1995	2045	3,791	3,791	7.150%	No	No	3,791
FY 2022	CHIEF JOSEPH	1995	2045	147	147	7.150%	No	No	147
FY 2022	CHIEF JOSEPH	1995	2045	562	562	7.150%	No	No	562
FY 2022	CHIEF JOSEPH	1995	2045	712	712	7.150%	Yes	No	712
FY 2022	CHIEF JOSEPH	1995	2045	784	784	7.150%	No	No	784
FY 2022	BONNEVILLE	1995	2045	243	243	7.150%	No	No	243
FY 2022	BONNEVILLE	1995	2045	410	410	7.150%	Yes	No	410
FY 2022	BONNEVILLE	1995	2045	440	440	7.150%	Yes	No	440
FY 2022	COLUMBIA BASIN	1995	2045	292	292	7.150%	Yes	No	292
FY 2022	COLUMBIA BASIN	1995	2045	2,511	2,453	7.150%	No	No	2,453

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Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2022	DETROIT-BIG CLIFF	1995	2045	38	38	7.150%	No	No	38
FY 2022	DWORSHAK	1995	2045	1,162	1,162	7.150%	No	No	1,162
FY 2022	COLUMBIA RIVER FISH MITIGA'	1995	2045	43,343	39,282	7.150%	No	No	39,282
FY 2022	HUNGRY HORSE	1995	2045	6,190	6,190	7.150%	No	No	6,190
FY 2022	JOHN DAY	1995	2045	37	37	7.150%	No	No	37
FY 2022	JOHN DAY	1995	2045	608	608	7.150%	No	No	608
FY 2022	JOHN DAY	1995	2045	7,653	7,653	7.150%	Yes	No	7,653
FY 2022	LOOKOUT POINT-DEXTER	1995	2045	80	39	7.150%	No	No	39
FY 2022	LOOKOUT POINT-DEXTER	1995	2045	33	33	7.150%	No	No	33
FY 2022	LOST CREEK	1995	2045	94	94	7.150%	No	No	94
FY 2022	LOWER MONUMENTAL	1995	2045	41	41	7.150%	No	No	41
FY 2022	LOWER MONUMENTAL	1995	2045	99	99	7.150%	No	No	99
FY 2022	LOWER MONUMENTAL	1995	2045	624	624	7.150%	No	No	624
FY 2022	LOWER MONUMENTAL	1995	2045	1,122	1,122	7.150%	Yes	No	1,122
FY 2022	M McNARY	1995	2045	16	16	7.150%	No	No	16
FY 2022	ALBENI FALLS	1995	2045	443	443	7.150%	No	No	443
FY 2022	ALBENI FALLS	1995	2045	531	531	7.150%	No	No	531
FY 2022	ALBENI FALLS	1995	2045	1,105	1,105	7.150%	No	No	1,105
FY 2022	BOISE	1996	2046	450	450	7.150%	No	No	450
FY 2022	BOISE	1996	2046	656	656	7.150%	No	No	656
FY 2022	BONNEVILLE - 2ND POWER HO	1996	2046	376	376	7.150%	No	No	376
FY 2022	CHIEF JOSEPH	1996	2046	3	3	7.150%	Yes	No	3
FY 2022	CHIEF JOSEPH	1996	2046	4	4	7.150%	Yes	No	4
FY 2022	CHIEF JOSEPH	1996	2046	355	355	7.150%	No	No	355
FY 2022	CHIEF JOSEPH	1996	2046	729	729	7.150%	No	No	729
FY 2022	BONNEVILLE	1996	2046	18	18	7.150%	No	No	18
FY 2022	BONNEVILLE	1996	2046	18	18	7.150%	No	No	18
FY 2022	BONNEVILLE	1996	2046	80	80	7.150%	No	No	80
FY 2022	BONNEVILLE	1996	2046	109	109	7.150%	No	No	109
FY 2022	BONNEVILLE	1996	2046	142	142	7.150%	No	No	142
FY 2022	BONNEVILLE	1996	2046	223	223	7.150%	No	No	223
FY 2022	BONNEVILLE	1996	2046	751	751	7.150%	No	No	751
FY 2022	BONNEVILLE	1996	2046	1,322	1,322	7.150%	Yes	No	1,322
FY 2022	COLUMBIA BASIN	1996	2046	426	426	7.150%	No	No	426
FY 2022	COLUMBIA BASIN	1996	2046	368	368	7.150%	No	No	368
FY 2022	GREEN PETER-FOSTER	1996	2046	26	26	7.150%	No	No	26
FY 2022	DWORSHAK	1996	2046	3	3	7.150%	Yes	No	3
FY 2022	DWORSHAK	1996	2046	4	4	7.150%	Yes	No	4
FY 2022	DWORSHAK	1996	2046	46	46	7.150%	No	No	46
FY 2022	COLUMBIA RIVER FISH MITIGA'	1996	2046	2,431	2,431	7.150%	No	No	2,431
FY 2022	HILLS CREEK	1996	2046	28	28	7.150%	No	No	28
FY 2022	HUNGRY HORSE	1996	2046	15	15	7.150%	No	No	15
FY 2022	HUNGRY HORSE	1996	2046	2	2	7.150%	No	No	2
FY 2022	LITTLE GOOSE	1996	2046	10	10	7.150%	No	No	10
FY 2022	LITTLE GOOSE	1996	2046	10	10	7.150%	No	No	10
FY 2022	LITTLE GOOSE	1996	2046	211	211	7.150%	No	No	211
FY 2022	LITTLE GOOSE	1996	2046	241	241	7.150%	No	No	241
FY 2022	LITTLE GOOSE	1996	2046	520	520	7.150%	Yes	No	520
FY 2022	LITTLE GOOSE	1996	2046	3,909	3,909	7.150%	Yes	No	3,909
FY 2022	LOST CREEK	1996	2046	24	24	7.150%	No	No	24
FY 2022	LOWER GRANITE	1996	2046	9	9	7.150%	Yes	No	9
FY 2022	LOWER GRANITE	1996	2046	625	625	7.150%	No	No	625
FY 2022	LOWER MONUMENTAL	1996	2046	10	10	7.150%	No	No	10
FY 2022	LOWER SNAKE F AND W	1996	2046	12,085	12,085	7.150%	No	No	12,085
FY 2022	M McNARY	1996	2046	619	619	7.150%	No	No	619
FY 2022	THE DALLES	1996	2046	1,991	1,991	7.150%	No	No	1,991
FY 2022	BOISE	1997	2047	2,284	2,284	7.150%	No	No	2,284

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FY 2022	CHIEF JOSEPH	1997	2047	657	657	7.150%	No	No	657
FY 2022	BONNEVILLE	1997	2047	161	161	7.150%	No	No	161
FY 2022	COUGAR	1997	2047	26	26	7.150%	No	No	26
FY 2022	COLUMBIA BASIN	1997	2047	3,393	3,393	7.150%	No	No	3,393
FY 2022	DWORSHAK	1997	2047	7,588	7,588	7.150%	No	No	7,588
FY 2022	HUNGRY HORSE	1997	2047	216	216	7.150%	No	No	216
FY 2022	ICE HARBOR	1997	2047	67	67	7.150%	No	No	67
FY 2022	JOHN DAY	1997	2047	179	179	7.150%	No	No	179
FY 2022	LIBBY	1997	2047	660	660	7.150%	No	No	660
FY 2022	LITTLE GOOSE	1997	2047	1	1	7.150%	No	No	1
FY 2022	LOWER GRANITE	1997	2047	677	677	7.150%	No	No	677
FY 2022	LOWER SNAKE F AND W	1997	2047	2,173	2,173	7.150%	No	No	2,173
FY 2022	MINIDOKA	1997	2047	51,558	51,558	7.150%	No	No	51,558
FY 2022	ALBENI FALLS	1997	2047	431	431	7.150%	No	No	431
FY 2022	BUREAU DIRECT FUND	2009	2054	137,000	137,000	7.220%	No	No	137,000
FY 2022	ALBENI FALLS	2010	2055	126,180	126,180	6.930%	Yes	No	87,056
Subtotal		-	-	\$506,083	\$499,724	-	Yes	No	\$460,600
FY 2023	DWORSHAK	1973	2023	138,443	-0	7.190%	No	No	-0
FY 2023	FISH, WILDLIFE	2008	2023	36,000	36,000	6.470%	No	No	36,000
FY 2023	ALBENI FALLS	2010	2055	126,180	39,124	6.930%	Yes	No	39,124
FY 2023	ALBENI FALLS	2011	2056	117,932	117,932	6.930%	Yes	No	117,932
FY 2023	ALBENI FALLS	2012	2057	110,125	110,125	6.930%	Yes	No	110,125
FY 2023	ALBENI FALLS	2013	2058	102,832	102,832	6.930%	Yes	No	102,832
FY 2023	ALBENI FALLS	2014	2059	103,207	103,207	6.930%	Yes	No	90,454
Subtotal		-	-	\$734,719	\$509,220	-	Yes	No	\$496,468
FY 2024	FISH, WILDLIFE	2009	2024	36,000	36,000	6.720%	No	No	36,000
FY 2024	ALBENI FALLS	2014	2059	103,207	12,753	6.930%	Yes	No	12,753
FY 2024	ALBENI FALLS	2015	2060	103,601	103,601	6.930%	Yes	No	103,601
FY 2024	ALBENI FALLS	2016	2061	103,993	103,993	6.930%	Yes	No	103,993
FY 2024	ALBENI FALLS	2017	2062	104,447	104,447	6.930%	Yes	No	104,447
FY 2024	ALBENI FALLS	2018	2063	104,961	104,961	6.930%	Yes	No	104,961
FY 2024	ALBENI FALLS	2019	2064	105,532	105,532	6.930%	Yes	No	46,615
Subtotal		-	-	\$661,741	\$571,287	-	Yes	No	\$512,370
FY 2025	ALBENI FALLS	2019	2064	105,532	58,917	6.930%	Yes	No	58,917
FY 2025	ALBENI FALLS	2020	2065	106,154	106,154	6.930%	Yes	No	106,154
FY 2025	ALBENI FALLS	2021	2066	106,827	106,827	6.930%	Yes	No	106,827
FY 2025	ALBENI FALLS	2022	2067	107,545	107,545	6.930%	Yes	No	107,545
FY 2025	ALBENI FALLS	2023	2068	95,731	95,731	6.930%	Yes	No	95,731
FY 2025	ALBENI FALLS	2024	2069	85,358	85,358	6.930%	Yes	No	85,358
FY 2025	ALBENI FALLS	2025	2070	76,207	76,207	6.930%	Yes	No	5,393
Subtotal		-	-	\$683,354	\$636,739	-	Yes	No	\$565,925
FY 2026	BPA PROGRAM	2007	2042	12,125	12,125	6.670%	No	No	12,125
FY 2026	BPA PROGRAM	2008	2043	13,875	13,875	6.980%	No	No	13,875
FY 2026	BUREAU DIRECT FUND	2006	2051	131,000	131,000	6.360%	No	No	127,796
FY 2026	BUREAU DIRECT FUND	2007	2052	133,000	133,000	6.670%	No	No	133,000
FY 2026	BUREAU DIRECT FUND	2008	2053	145,000	145,000	6.980%	No	No	145,000
FY 2026	COLUMBIA RIVER FISH MITIGA'	2009	2060	5,817	5,817	6.320%	No	No	5,817
FY 2026	ALBENI FALLS	2025	2070	76,207	70,814	6.930%	Yes	No	70,814
FY 2026	ALBENI FALLS	2026	2071	68,142	68,142	6.930%	Yes	No	68,142
Subtotal		-	-	\$585,166	\$579,773	-	Yes	No	\$576,569
FY 2027	COLUMBIA BASIN - 3RD PWR H	1977	2027	42,764	-0	7.150%	No	No	-0
FY 2027	BPA PROGRAM	2006	2041	13,369	13,369	6.360%	No	No	13,369

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FY 2027	BONNEVILLE	1999	2049	19,368	19,368	5.375%	No	No	12,914
FY 2027	DWORSHAK	1999	2049	630	630	5.375%	No	No	630
FY 2027	COLUMBIA RIVER FISH MITIGA'	1999	2049	14,115	14,115	5.375%	No	No	14,115
FY 2027	ICE HARBOR	1999	2049	5,516	5,516	5.375%	No	No	5,516
FY 2027	JOHN DAY	1999	2049	3,510	3,510	5.375%	No	No	3,510
FY 2027	LOWER GRANITE	1999	2049	856	856	5.375%	No	No	856
FY 2027	LOWER SNAKE F AND W	1999	2049	7	7	5.375%	No	No	7
FY 2027	BONNEVILLE	2000	2050	24,446	24,446	6.125%	No	No	24,446
FY 2027	COLUMBIA RIVER FISH MITIGA'	2000	2050	47,006	47,006	6.125%	No	No	47,006
FY 2027	HILLS CREEK	2000	2050	2,630	2,630	6.125%	No	No	2,630
FY 2027	ICE HARBOR	2000	2050	548	548	6.125%	No	No	548
FY 2027	JOHN DAY	2000	2050	2,761	2,761	6.125%	No	No	2,761
FY 2027	LOOKOUT POINT-DEXTER	2000	2050	5,098	5,098	6.125%	No	No	5,098
FY 2027	LOWER SNAKE F AND W	2000	2050	1,529	1,529	6.125%	No	No	1,529
FY 2027	THE DALLES	2000	2050	2,588	2,588	6.125%	No	No	2,588
FY 2027	BUREAU DIRECT FUND	2005	2050	86,100	86,100	6.040%	No	No	86,100
FY 2027	BUREAU DIRECT FUND	2006	2051	131,000	3,204	6.360%	No	No	3,204
FY 2027	CHIEF JOSEPH	2001	2051	345	345	5.875%	No	No	345
FY 2027	BONNEVILLE	2001	2051	2,530	2,530	5.875%	No	No	2,530
FY 2027	COLUMBIA BASIN	2001	2051	69,226	69,226	5.875%	No	No	69,226
FY 2027	GREEN PETER-FOSTER	2001	2051	200	200	5.875%	No	No	200
FY 2027	DETROIT-BIG CLIFF	2001	2051	282	282	5.875%	No	No	282
FY 2027	COLUMBIA RIVER FISH MITIGA'	2001	2051	6,168	6,168	5.875%	No	No	6,168
FY 2027	HILLS CREEK	2001	2051	8	8	5.875%	No	No	8
FY 2027	HUNGRY HORSE	2001	2051	552	552	5.875%	No	No	552
FY 2027	ICE HARBOR	2001	2051	764	764	5.875%	No	No	764
FY 2027	JOHN DAY	2001	2051	619	619	5.875%	No	No	619
FY 2027	LIBBY	2001	2051	5,562	5,562	5.875%	No	No	5,562
FY 2027	LITTLE GOOSE	2001	2051	4,608	4,608	5.875%	No	No	4,608
FY 2027	LOST CREEK	2001	2051	154	154	5.875%	No	No	154
FY 2027	LOWER GRANITE	2001	2051	2,025	2,025	5.875%	No	No	2,025
FY 2027	LOWER MONUMENTAL	2001	2051	3,301	3,301	5.875%	No	No	3,301
FY 2027	LOWER SNAKE F AND W	2001	2051	325	325	5.875%	No	No	325
FY 2027	MCNARY	2001	2051	1,046	1,046	5.875%	No	No	1,046
FY 2027	MINIDOKA	2001	2051	61	61	5.875%	No	No	61
FY 2027	UNASSIGNED BOND	2001	2051	11,170	11,170	5.875%	No	No	11,170
FY 2027	YAKIMA-ROZA	2001	2051	15	15	5.875%	No	No	15
FY 2027	CHIEF JOSEPH	2002	2052	2	2	5.500%	No	No	2
FY 2027	BONNEVILLE	2002	2052	448	448	5.500%	No	No	448
FY 2027	DETROIT-BIG CLIFF	2002	2052	18	18	5.500%	No	No	18
FY 2027	DWORSHAK	2002	2052	199	199	5.500%	No	No	199
FY 2027	HILLS CREEK	2002	2052	2	2	5.500%	No	No	2
FY 2027	ICE HARBOR	2002	2052	1,014	1,014	5.500%	No	No	1,014
FY 2027	LITTLE GOOSE	2002	2052	27	27	5.500%	No	No	27
FY 2027	LOWER GRANITE	2002	2052	1,275	1,275	5.500%	No	No	1,275
FY 2027	LOWER MONUMENTAL	2002	2052	29	29	5.500%	No	No	29
FY 2027	LOWER SNAKE F AND W	2002	2052	849	849	5.500%	No	No	849
FY 2027	THE DALLES	2002	2052	1,226	1,226	5.500%	No	No	1,226
FY 2027	MCNARY	2003	2053	1,046	1,046	5.750%	No	No	1,046
FY 2027	COLUMBIA RIVER FISH MITIGA'	2006	2056	22,159	22,159	5.460%	No	No	22,159
FY 2027	COLUMBIA RIVER FISH MITIGA'	2007	2057	76,119	76,119	5.770%	No	No	76,119
FY 2027	COLUMBIA RIVER FISH MITIGA'	2008	2058	135,796	135,796	6.080%	No	No	135,796
FY 2027	ALBENI FALLS	2027	2072	61,037	61,037	6.930%	Yes	No	61,037
Subtotal		-	-	\$814,046	\$643,486	-	Yes	No	\$637,033
FY 2028	LOWER GRANITE	1978	2028	40,611	0	7.150%	No	No	0
FY 2028	BPA PROGRAM	1998	2028	3,181	3,181	6.660%	No	Yes	3,181

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FY 2028	BONNEVILLE	1999	2049	19,368	6,453	5.375%	No	No	6,453
FY 2028	COLUMBIA RIVER FISH MITIGA'	2002	2052	8,797	8,797	5.125%	No	No	8,797
FY 2028	CHIEF JOSEPH	2003	2053	992	992	5.125%	No	No	992
FY 2028	BONNEVILLE	2003	2053	4,581	4,581	5.125%	No	No	4,581
FY 2028	DETROIT-BIG CLIFF	2003	2053	223	223	5.125%	No	No	223
FY 2028	DWORSHAK	2003	2053	761	761	5.125%	No	No	761
FY 2028	COLUMBIA RIVER FISH MITIGA'	2003	2053	68,440	68,440	5.125%	No	No	68,440
FY 2028	ICE HARBOR	2003	2053	50	50	5.125%	No	No	50
FY 2028	LITTLE GOOSE	2003	2053	146	146	5.125%	No	No	146
FY 2028	LOOKOUT POINT-DEXTER	2003	2053	135	135	5.125%	No	No	135
FY 2028	LOWER GRANITE	2003	2053	42	42	5.125%	No	No	42
FY 2028	LOWER MONUMENTAL	2003	2053	22	22	5.125%	No	No	22
FY 2028	LOWER SNAKE F AND W	2003	2053	98	98	5.125%	No	No	98
FY 2028	BONNEVILLE	2004	2054	36,037	36,037	5.375%	No	No	36,037
FY 2028	COUGAR	2004	2054	15,748	15,748	5.375%	No	No	15,748
FY 2028	COLUMBIA RIVER FISH MITIGA'	2004	2054	60,581	60,581	5.375%	No	No	60,581
FY 2028	ICE HARBOR	2004	2054	3,334	3,334	5.375%	No	No	3,334
FY 2028	JOHN DAY	2004	2054	2,830	2,830	5.375%	No	No	2,830
FY 2028	LITTLE GOOSE	2004	2054	67	67	5.375%	No	No	68
FY 2028	LOWER MONUMENTAL	2004	2054	3,423	3,423	5.375%	No	No	3,423
FY 2028	LOWER SNAKE F AND W	2004	2054	230	230	5.375%	No	No	230
FY 2028	MCNARY	2004	2054	6,138	6,138	5.375%	No	No	6,138
FY 2028	THE DALLES	2004	2054	182	182	5.375%	No	No	182
FY 2028	COLUMBIA RIVER FISH MITIGA'	2005	2055	134,194	134,194	5.130%	No	No	134,194
FY 2028	ALBENI FALLS	2028	2073	54,710	54,710	6.930%	Yes	No	54,710
Subtotal		-	-	\$464,919	\$411,394	-	Yes	Yes	\$411,394
FY 2029	ALBENI FALLS	2029	2074	49,119	49,119	6.930%	Yes	No	49,119
Subtotal		-	-	\$49,119	\$49,119	-	Yes	No	\$49,119
FY 2030	ALBENI FALLS	2030	2075	44,228	44,228	6.930%	Yes	No	44,228
Subtotal		-	-	\$44,228	\$44,228	-	Yes	No	\$44,228
FY 2031	ALBENI FALLS	2031	2076	39,875	39,875	6.930%	Yes	No	39,875
Subtotal		-	-	\$39,875	\$39,875	-	Yes	No	\$39,875
FY 2032	ALBENI FALLS	2032	2077	36,033	36,033	6.930%	Yes	No	36,033
Subtotal		-	-	\$36,033	\$36,033	-	Yes	No	\$36,033
FY 2033	ALBENI FALLS	2033	2078	51,481	51,481	6.930%	Yes	No	51,481
Subtotal		-	-	\$51,481	\$51,481	-	Yes	No	\$51,481
FY 2034	ALBENI FALLS	2034	2079	51,949	51,949	6.930%	Yes	No	51,949
Subtotal		-	-	\$51,949	\$51,949	-	Yes	No	\$51,949
FY 2035	BUREAU DIRECT FUND	2005	2035	20,000	20,000	6.040%	No	No	20,000
FY 2035	ALBENI FALLS	2035	2080	52,461	52,461	6.930%	Yes	No	52,461
Subtotal		-	-	\$72,461	\$72,461	-	Yes	No	\$72,461
FY 2036	BUREAU DIRECT FUND	1998	2036	25,000	25,000	7.010%	No	Yes	25,000
FY 2036	ALBENI FALLS	2036	2081	52,957	52,957	6.930%	Yes	No	52,957
Subtotal		-	-	\$77,957	\$77,957	-	Yes	Yes	\$77,957
FY 2037	ALBENI FALLS	2037	2082	53,494	53,494	6.930%	Yes	No	53,494
Subtotal		-	-	\$53,494	\$53,494	-	Yes	No	\$53,494
FY 2038	BUREAU DIRECT FUND	2004	2038	25,000	25,000	6.790%	No	Yes	25,000

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TABLE 6B: Application of Amortization (\$000s) (FY 2009)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2038	ALBENI FALLS	2038	2083	54,070	54,070	6.930%	Yes	No	54,070
Subtotal		-	-	\$79,070	\$79,070	-	Yes	Yes	\$79,070
FY 2039	BUREAU DIRECT FUND	2004	2039	25,000	25,000	6.790%	No	Yes	25,000
FY 2039	ALBENI FALLS	2039	2084	54,684	54,684	6.930%	Yes	No	54,684
Subtotal		-	-	\$79,684	\$79,684	-	Yes	Yes	\$79,684
FY 2040	BUREAU DIRECT FUND	2004	2040	30,000	30,000	6.790%	No	Yes	30,000
FY 2040	BUREAU DIRECT FUND	2005	2040	20,000	20,000	6.040%	No	No	20,000
FY 2040	ALBENI FALLS	2040	2085	55,280	55,280	6.930%	Yes	No	55,280
Subtotal		-	-	\$105,280	\$105,280	-	Yes	Yes	\$105,280
FY 2041	ALBENI FALLS	2041	2086	55,911	55,911	6.930%	Yes	No	55,911
Subtotal		-	-	\$55,911	\$55,911	-	Yes	No	\$55,911
FY 2042	BUREAU DIRECT FUND	2003	2042	40,000	40,000	6.790%	No	Yes	40,000
FY 2042	BUREAU DIRECT FUND	2002	2042	20,000	20,000	6.480%	No	Yes	20,000
FY 2042	ALBENI FALLS	2042	2087	56,577	56,577	6.930%	Yes	No	56,577
Subtotal		-	-	\$116,577	\$116,577	-	Yes	Yes	\$116,577
FY 2043	BUREAU DIRECT FUND	2003	2043	40,000	40,000	6.480%	No	Yes	40,000
FY 2043	ALBENI FALLS	2043	2088	53,302	53,302	6.930%	Yes	No	53,302
Subtotal		-	-	\$93,302	\$93,302	-	Yes	Yes	\$93,302
FY 2044	ALBENI FALLS	2044	2089	50,220	50,220	6.930%	Yes	No	50,220
Subtotal		-	-	\$50,220	\$50,220	-	Yes	No	\$50,220
FY 2045	ALBENI FALLS	2045	2090	47,374	47,374	6.930%	Yes	No	47,374
Subtotal		-	-	\$47,374	\$47,374	-	Yes	No	\$47,374
FY 2046	ALBENI FALLS	2046	2091	44,703	44,703	6.930%	Yes	No	44,703
Subtotal		-	-	\$44,703	\$44,703	-	Yes	No	\$44,703
FY 2047	ALBENI FALLS	1997	2047	431	-0	7.150%	No	No	-0
FY 2047	ALBENI FALLS	2047	2092	42,201	42,201	6.930%	Yes	No	42,201
Subtotal		-	-	\$42,632	\$42,201	-	Yes	No	\$42,201
FY 2048	ALBENI FALLS	2048	2093	39,862	39,862	6.930%	Yes	No	39,862
Subtotal		-	-	\$39,862	\$39,862	-	Yes	No	\$39,862
FY 2049	BONNEVILLE	1999	2049	19,368	0	5.375%	No	No	0
FY 2049	DWORSHAK	1999	2049	630	-0	5.375%	No	No	-0
FY 2049	COLUMBIA RIVER FISH MITIGA'	1999	2049	14,115	0	5.375%	No	No	0
FY 2049	ICE HARBOR	1999	2049	5,516	-0	5.375%	No	No	-0
FY 2049	JOHN DAY	1999	2049	3,510	0	5.375%	No	No	0
FY 2049	LOWER GRANITE	1999	2049	856	-0	5.375%	No	No	-0
FY 2049	ALBENI FALLS	2049	2094	35,966	35,966	6.930%	Yes	No	35,966
Subtotal		-	-	\$79,959	\$35,966	-	Yes	No	\$35,966
FY 2050	BONNEVILLE	2000	2050	24,446	0	6.125%	No	No	0
FY 2050	COLUMBIA RIVER FISH MITIGA'	2000	2050	47,006	-0	6.125%	No	No	-0
FY 2050	HILLS CREEK	2000	2050	2,630	0	6.125%	No	No	0
FY 2050	ICE HARBOR	2000	2050	548	0	6.125%	No	No	0
FY 2050	JOHN DAY	2000	2050	2,761	0	6.125%	No	No	0
FY 2050	LOOKOUT POINT-DEXTER	2000	2050	5,098	0	6.125%	No	No	0
FY 2050	THE DALLES	2000	2050	2,588	0	6.125%	No	No	0
FY 2050	ALBENI FALLS	2050	2095	32,499	32,499	6.930%	Yes	No	32,499

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TABLE 6B: Application of Amortization (\$000s) (FY 2009)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
Subtotal		-	-	\$117,577	\$32,499	-	Yes	No	\$32,499
FY 2051	BUREAU DIRECT FUND	2006	2051	131,000	-0	6.360%	No	No	-0
FY 2051	CHIEF JOSEPH	2001	2051	345	0	5.875%	No	No	0
FY 2051	BONNEVILLE	2001	2051	2,530	0	5.875%	No	No	0
FY 2051	COLUMBIA BASIN	2001	2051	69,226	-0	5.875%	No	No	-0
FY 2051	GREEN PETER-FOSTER	2001	2051	200	0	5.875%	No	No	0
FY 2051	DETROIT-BIG CLIFF	2001	2051	282	0	5.875%	No	No	0
FY 2051	COLUMBIA RIVER FISH MITIGA'	2001	2051	6,168	-0	5.875%	No	No	-0
FY 2051	HILLS CREEK	2001	2051	8	-0	5.875%	No	No	-0
FY 2051	HUNGRY HORSE	2001	2051	552	0	5.875%	No	No	0
FY 2051	ICE HARBOR	2001	2051	764	0	5.875%	No	No	0
FY 2051	JOHN DAY	2001	2051	619	-0	5.875%	No	No	-0
FY 2051	LIBBY	2001	2051	5,562	-0	5.875%	No	No	-0
FY 2051	LITTLE GOOSE	2001	2051	4,608	0	5.875%	No	No	0
FY 2051	LOST CREEK	2001	2051	154	0	5.875%	No	No	0
FY 2051	LOWER GRANITE	2001	2051	2,025	-0	5.875%	No	No	-0
FY 2051	LOWER MONUMENTAL	2001	2051	3,301	0	5.875%	No	No	0
FY 2051	MCNARY	2001	2051	1,046	-0	5.875%	No	No	-0
FY 2051	UNASSIGNED BOND	2001	2051	11,170	-0	5.875%	No	No	-0
FY 2051	YAKIMA-ROZA	2001	2051	15	0	5.875%	No	No	0
FY 2051	ALBENI FALLS	2051	2096	29,444	29,444	6.930%	Yes	No	29,444
Subtotal		-	-	\$269,019	\$29,444	-	Yes	No	\$29,444
FY 2052	CHIEF JOSEPH	2002	2052	2	-0	5.500%	No	No	-0
FY 2052	BONNEVILLE	2002	2052	448	-0	5.500%	No	No	-0
FY 2052	DETROIT-BIG CLIFF	2002	2052	18	0	5.500%	No	No	0
FY 2052	DWORSHAK	2002	2052	199	0	5.500%	No	No	0
FY 2052	HILLS CREEK	2002	2052	2	0	5.500%	No	No	0
FY 2052	ICE HARBOR	2002	2052	1,014	-0	5.500%	No	No	-0
FY 2052	LITTLE GOOSE	2002	2052	27	0	5.500%	No	No	0
FY 2052	LOWER GRANITE	2002	2052	1,275	-0	5.500%	No	No	-0
FY 2052	LOWER MONUMENTAL	2002	2052	29	0	5.500%	No	No	0
FY 2052	THE DALLES	2002	2052	1,226	-0	5.500%	No	No	-0
FY 2052	ALBENI FALLS	2052	2097	26,740	26,740	6.930%	Yes	No	26,740
Subtotal		-	-	\$30,979	\$26,740	-	Yes	No	\$26,740
FY 2053	MCNARY	2003	2053	1,046	-0	5.750%	No	No	-0
FY 2053	BONNEVILLE	2003	2053	4,581	0	5.125%	No	No	0
FY 2053	DETROIT-BIG CLIFF	2003	2053	223	0	5.125%	No	No	0
FY 2053	DWORSHAK	2003	2053	761	-0	5.125%	No	No	-0
FY 2053	COLUMBIA RIVER FISH MITIGA'	2003	2053	68,440	-0	5.125%	No	No	-0
FY 2053	ICE HARBOR	2003	2053	50	0	5.125%	No	No	0
FY 2053	LITTLE GOOSE	2003	2053	146	-0	5.125%	No	No	-0
FY 2053	LOOKOUT POINT-DEXTER	2003	2053	135	0	5.125%	No	No	0
FY 2053	LOWER MONUMENTAL	2003	2053	22	0	5.125%	No	No	0
FY 2053	LOWER SNAKE F AND W	2003	2053	98	-0	5.125%	No	No	-0
FY 2053	ALBENI FALLS	2053	2098	41,875	41,875	6.930%	Yes	No	41,875
Subtotal		-	-	\$117,377	\$41,875	-	Yes	No	\$41,875
FY 2054	BONNEVILLE	2004	2054	36,037	-0	5.375%	No	No	-0
FY 2054	COUGAR	2004	2054	15,748	-0	5.375%	No	No	-0
FY 2054	COLUMBIA RIVER FISH MITIGA'	2004	2054	60,581	-0	5.375%	No	No	-0
FY 2054	LITTLE GOOSE	2004	2054	67	-0	5.375%	No	No	-0
FY 2054	LOWER MONUMENTAL	2004	2054	3,423	0	5.375%	No	No	0
FY 2054	LOWER SNAKE F AND W	2004	2054	230	0	5.375%	No	No	0
FY 2054	MCNARY	2004	2054	6,138	-0	5.375%	No	No	-0

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TABLE 6B: Application of Amortization (\$000s) (FY 2009)

Date	Project	In Service	Due	Original Balance	Amount Available	Rate	Replace-ment?	Rollover?	Amount Amortized
FY 2054	THE DALLES	2004	2054	182	0	5.375%	No	No	0
FY 2054	ALBENI FALLS	2054	2099	42,436	42,436	6.930%	Yes	No	42,436
Subtotal		-	-	\$164,841	\$42,436	-	Yes	No	\$42,436
FY 2055	ALBENI FALLS	2055	2100	43,028	43,028	6.930%	Yes	No	43,028
Subtotal		-	-	\$43,028	\$43,028	-	Yes	No	\$43,028
FY 2056	ALBENI FALLS	2056	2101	43,649	43,649	6.930%	Yes	No	43,649
Subtotal		-	-	\$43,649	\$43,649	-	Yes	No	\$43,649
FY 2057	ALBENI FALLS	2057	2102	44,255	44,255	6.930%	Yes	No	44,255
Subtotal		-	-	\$44,255	\$44,255	-	Yes	No	\$44,255
FY 2058	ALBENI FALLS	2058	2103	44,890	44,890	6.930%	Yes	No	44,890
Subtotal		-	-	\$44,890	\$44,890	-	Yes	No	\$44,890
FY 2059	ALBENI FALLS	2014	2059	103,207	0	6.930%	Yes	No	0
FY 2059	ALBENI FALLS	2059	2104	45,553	45,553	6.930%	Yes	No	45,553
Subtotal		-	-	\$148,760	\$45,553	-	Yes	No	\$45,553
Grand Total		-	-	\$11,397,656	\$9,316,677	-	Yes	Yes	\$8,620,039

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TABLE 6C: Summary of Interest (\$000s) (FY 2009)

Project	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034		
BUREAU OF RECLAMATION																																
BOISE	244	244	243	242	242	242	242	242	242	242	242	242	242	242	242	242	242	242	-	-	-	-	-	-	-	-	-	-	-	-	-	
COLUMBIA BASIN - 3RD PWR HOUSE	32,565	32,565	32,565	32,565	32,565	32,565	32,565	32,565	32,565	32,565	29,405	24,729	24,729	24,729	22,249	11,518	7,408	765	-	-	-	-	-	-	-	-	-	-	-	-	-	
COLUMBIA BASIN	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,594	4,588	4,588	4,588	4,588	4,588	4,588	4,563	4,563	4,067	4,067	4,067	4,067	4,067	-	-	-	-	-	-	-		
HUNGRY HORSE	626	626	626	615	615	615	615	615	615	615	615	615	615	615	615	615	492	492	32	32	32	32	32	-	-	-	-	-	-	-		
MINIDOKA	3,695	3,695	3,695	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690	4	4	4	4	4	-	-	-	-	-	-	-		
GREEN SPRINGS	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	656	-	-	-	-	-	-	-		
YAKIMA-CHANDLER	63	63	63	63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
YAKIMA-ROZA	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
TOTAL BUREAU	42,442	42,442	42,442	42,426	42,363	42,363	42,363	42,363	42,363	42,363	39,199	34,522	34,522	34,522	32,042	21,311	17,051	10,409	4,760	4,760	4,760	4,760	4,760	-	-	-	-	-	-	-		
CORPS OF ENGINEERS																																
ALBENI FALLS	1,386	179	179	179	179	179	8,924	17,096	24,728	31,854	39,007	46,186	53,393	60,631	67,905	75,218	82,575	89,978	91,218	65,942	38,845	4,907	-	-	-	-	-	-	-	-		
BONNEVILLE - 2ND POWER HOUSE	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	26,226	6,690	705	-	-	-	-	-	-	-	-	-	-	-		
BONNEVILLE	6,334	6,334	6,331	6,331	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	6,322	5,202	5,163	5,163	4,883	4,883	4,883	4,883	4,883	4,883	4,883	2,519	-	-	-	-		
CHIEF JOSEPH	16,722	16,565	15,617	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	14,990	12,808	4,910	641	641	71	71	71	71	71	51	-	-	-	-	-		
COUGAR	916	916	916	848	848	848	848	848	848	848	848	848	848	848	848	848	848	848	848	846	846	846	846	846	846	-	-	-	-	-		
DETROIT-BIG CLIFF	33	33	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	29	29	29	29	29	11	-	-	-	-	-	-		
DWORSHAK	10,850	10,850	10,850	10,835	10,364	3,257	744	744	744	744	744	744	744	744	744	744	744	713	713	84	84	84	84	84	39	-	-	-	-	-		
COLUMBIA RIVER FISH MITIGATION	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	14,197	11,215	11,215	11,215	11,215	11,215	11,215	7,215	-	-	-	-	-		
COLUMBIA RIVER FISH MITIGATION	-	6,884	8,094	12,486	20,743	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	21,110	20,743	6,884	-	-	-	-		
GREEN PETER-FOSTER	16	16	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	12	12	12	12	12	12	-	-	-	-	-	-		
HILLS CREEK	845	845	845	845	845	164	164	164	164	164	164	164	164	164	164	164	164	164	162	162	162	162	162	162	-	-	-	-	-	-		
ICE HARBOR	5,506	5,426	5,426	5,426	5,421	5,421	2,131	2,131	2,131	2,131	2,129	649	649	649	649	649	644	617	612	612	612	612	612	182	-	-	-	-	-	-		
JOHN DAY	11,320	9,507	7,007	5,292	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,152	546	546	546	546	546	152	-	-	-	-	-	-		
LIBBY	16,691	16,691	16,691	16,691	16,660	16,660	16,660	16,660	15,700	14,822	7,917	1,452	1,452	1,452	1,452	1,441	1,431	374	327	327	327	327	327	-	-	-	-	-	-			
LITTLE GOOSE	8,973	8,973	8,973	4,457	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,268	4,264	720	634	283	283	283	283	283	11	-	-	-	-	-	-		
LOOKOUT POINT-DEXTER	2,394	324	324	324	324	324	324	324	324	324	324	324	324	324	324	324	324	324	319	319	319	319	319	7	-	-	-	-	-	-		
LOST CREEK	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	20	20	20	20	20	18	9	9	9	9	9	9	-	-	-	-	-	-			
LOWER GRANITE	12,122	12,122	12,122	12,122	12,122	12,122	10,208	4,377	3,360	3,360	3,360	3,360	3,360	3,360	3,360	1,016	346	331	237	237	237	237	237	2	-	-	-	-	-	-		
LOWER MONUMENTAL	9,217	7,393	3,859	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	3,461	535	535	516	381	381	381	381	185	-	-	-	-	-		
MCNARY	6,968	3,271	524	524	524	524	524	524	524	524	499	499	499	499	499	499	497	497	452	452	452	452	452	330	-	-	-	-	-	-		
THE DALLES	2,480	2,480	2,480	2,480	1,747	899	378	378	378	378	378	378	378	378	378	378	378	378	236	236	236	236	236	10	-	-	-	-	-	-		
TOTAL CORPS	154,203	150,241	141,714	138,766	141,460	133,873	133,697	136,039	141,693	147,942	148,162	146,411	153,618	160,856	162,480	154,744	138,191	138,407	133,032	107,756	80,659	46,722	41,447	18,444	-	-	-	-	-	-		
LOWER SNAKE F AND W	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	16,466	1,197	177	177	177	177	177	17	-	-	-	-	-	-		
TOTAL APPROPRIATIONS	213,111	209,149	200,621	197,658	200,289	192,702	192,526	194,868	200,522	206,771	203,826	197,398	204,605	211,843	210,988	192,520	171,708	150,012	137,970	112,694	85,596	51,659	46,384	18,461	-	-	-	-	-	-		
BPA BORROWING																																
BUREAU DIRECT FUND	16,787	21,437	30,442	43,416	53,674	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	58,620	48,729	48,729	48,729	48,729	21,609	16,205	16,205	16,205	16,205	16,205	16,205	16,205		
CONSERVATION	17,057	17,144	19,080	20,863	17,897	15,458	13,919	10,744	9,038	4,219	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
FISH, WILDLIFE	5,960	5,849	7,986	9,632	12,006	13,216	13,216	13,216	13,216	9,556	9,556	9,556	9,556	9,556	9,556	9,556	9,022	6,952	4,748	2,419	-	-	-	-	-	-	-	-	-	-		
BPA PROGRAM	2,621	3,075	2,552	3,107	4,063	3,785	3,781	3,781	3,781	3,781	3,725	3,725	3,725	3,725	3,725	3,725	3,725	2,839	2,839	2,839	2,839	1,062	212	-	-	-	-	-	-	-		
PREMIUMS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,590	-	-	-	-	16,554	3,107	-	-	-	-	-	-		
(LESS INTEREST INCOME)	-11,552	-11,217	-9,018	-9,505	-9,482	-9,074	-8,900	-6,893	-10,272	-11,549	-11,907	-7,034	-5,558	-8,882	-15,371	-15,368	-15,370	-15,391	-15,530	-15,553	-15,908	-15,911	-16,247	-16,316	-16,312	-16,305	-16,298	-16,290	-16,282	-16,273		
TOTAL BPA BORROWING	30,873	36,288	51,041	67,513	78,158	82,004	80,635	79,467	74,383	64,266	59,993	64,866	66,342	63,018	56,529	56,532	55,996	61,496	40,786	38,434	35,660	52,210	9,530	101	-107	-100	-93	-86	-77	-68		
TOTALS	243,984	245,437	251,662	265,171	278,447	274,706	273,161	274,334	274,905	271,397	263,819	262,264	270,948	274,862	267,517	249,053	227,703	211,508	178,756	151,127	121,257	103,869	55,914	18,562	-107	-100	-93	-86	-77	-68		

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2009 COST EVALUATION PERIOD

TABLE 6C: Summary of Interest (\$000s) (FY 2009)

Project	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	Total
BUREAU OF RECLAMATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BOISE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,366
COLUMBIA BASIN - 3RD PWR HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	471,178
COLUMBIA BASIN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	102,929
HUNGRY HORSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,025
MINIDOKA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	66,451
GREEN SPRINGS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15,093
YAKIMA-CHANDLER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	250
YAKIMA-ROZA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20
TOTAL BUREAU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	671,312
CORPS OF ENGINEERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ALBENI FALLS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	800,691
BONNEVILLE - 2ND POWER HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	427,011
BONNEVILLE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	136,221
CHIEF JOSEPH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	233,197
COUGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20,551
DETROIT-BIG CLIFF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	731
DWORSHAK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	66,329
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	318,838
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	434,706
GREEN PETER-FOSTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	308
HILLS CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,839
ICE HARBOR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51,033
JOHN DAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	52,322
LIBBY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	182,534
LITTLE GOOSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	81,820
LOOKOUT POINT-DEXTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,511
LOST CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,244
LOWER GRANITE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	110,691
LOWER MONUMENTAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	65,679
MCNARY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	21,009
THE DALLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18,291
TOTAL CORPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,502,263
LOWER SNAKE F AND W	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	282,014
TOTAL APPROPRIATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6,455,590
BPA BORROWING	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BUREAU DIRECT FUND	16,205	14,997	13,244	13,244	11,547	9,849	6,604	6,604	2,592	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,352,656
CONSERVATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	145,419
FISH, WILDLIFE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	184,324
BPA PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	76,753
PREMIUMS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	27,251
(LESS INTEREST INCOME)	-16,264	-16,268	-16,278	-16,266	-16,274	-16,281	-16,305	-16,290	-16,322	-16,335	-16,317	-16,298	-16,277	-16,255	-16,231	-16,205	-16,178	-16,149	-16,118	-18,199	-24,515	-24,515	-24,515	-24,515	-24,515	-835,252
TOTAL BPA BORROWING	-59	-1,271	-3,034	-3,022	-4,728	-6,432	-9,701	-9,686	-13,730	-16,335	-16,317	-16,298	-16,277	-16,255	-16,231	-16,205	-16,178	-16,149	-16,118	-18,199	-24,515	-24,515	-24,515	-24,515	-24,515	951,151
TOTALS	-59	-1,271	-3,034	-3,022	-4,728	-6,432	-9,701	-9,686	-13,730	-16,335	-16,317	-16,298	-16,277	-16,255	-16,231	-16,205	-16,178	-16,149	-16,118	-18,199	-24,515	-24,515	-24,515	-24,515	-24,515	4,955,031

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2009 COST EVALUATION PERIOD

TABLE 6D: Summary of Amortization (\$000s) (FY 2009)

Project	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033		
BUREAU OF RECLAMATION																															
BOISE	-	7	9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,390	-	-	-	-	-	-	-	-	-	-	-	-	
COLUMBIA BASIN - 3RD PWR HOUSE	-	-	-	-	-	-	-	-	-	44,125	65,409	0	-	34,686	150,079	57,488	92,907	10,695	-	-	-	-	-	-	-	-	-	-	-	-	
COLUMBIA BASIN	-	-	-	-	-	-	-	-	-	76	-	-	-	-	-	360	-	6,932	-	-	-	-	-	69,226	-	-	-	-	-		
HUNGRY HORSE	-	-	154	-	-	-	-	-	-	-	-	-	-	-	-	1,731	-	6,423	-	-	-	-	-	552	-	-	-	-	-		
MINIDOKA	-	-	66	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51,558	-	-	-	-	61	-	-	-	-	-	-		
GREEN SPRINGS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,170	-	-	-	-	-		
YAKIMA-CHANDLER	-	-	-	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
YAKIMA-ROZA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15	-	-	-	-	-		
TOTAL BUREAU	-	7	229	867	-	-	-	-	-	44,201	65,409	0	-	34,686	150,079	59,579	92,907	78,998	-	-	-	-	81,024	-	-	-	-	-	-		
CORPS OF ENGINEERS																															
ALBENI FALLS	17,465	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	89,566	460,468	476,370	565,925	138,956	61,037	54,710	49,119	44,228	39,875	36,033	51,481		
BONNEVILLE - 2ND POWER HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	273,223	83,706	9,867	-	-	-	-	-	-	-	-	-	-	-		
BONNEVILLE	-	42	-	122	-	-	-	-	-	-	-	-	-	15,670	-	540	-	3,917	-	-	-	-	40,338	47,071	-	-	-	-	-		
CHIEF JOSEPH	2,262	13,643	8,991	-	-	-	-	-	-	-	-	-	-	30,512	110,457	59,709	-	7,970	-	-	-	-	347	992	-	-	-	-	-		
COUGAR	-	-	933	-	-	-	-	-	-	-	-	-	-	-	-	-	-	26	-	-	-	-	-	15,748	-	-	-	-	-		
DETROIT-BIG CLIFF	-	24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	38	-	-	-	-	301	223	-	-	-	-	-		
DWORSHAK	-	-	210	6,555	98,845	34,954	-	-	-	-	-	-	-	-	-	427	-	8,803	-	-	-	-	828	761	-	-	-	-	-		
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	41,713	-	-	-	-	67,288	137,817	-	-	-	-	-		
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,817	234,074	134,194	-	-	-	-	-		
GREEN PETER-FOSTER	-	35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	26	-	-	-	-	200	-	-	-	-	-	-		
HILLS CREEK	-	-	-	-	-	9,510	-	-	-	-	-	-	-	-	-	-	-	28	-	-	-	-	2,639	-	-	-	-	-	-		
ICE HARBOR	1,104	-	-	66	45,959	-	-	-	-	21	20,700	-	-	-	-	78	371	67	-	-	-	-	7,842	3,383	-	-	-	-	-		
JOHN DAY	24,947	34,389	23,656	57,118	-	-	-	-	-	-	-	-	-	-	-	-	195	8,477	-	-	-	-	6,890	2,830	-	-	-	-	-		
LIBBY	-	-	-	432	-	-	-	13,411	12,263	96,546	90,409	-	-	-	152	150	14,781	660	-	-	-	-	5,562	-	-	-	-	-	-		
LITTLE GOOSE	-	-	62,414	2,610	-	-	-	-	-	-	-	-	-	47	49,578	-	-	1,200	4,902	-	-	-	4,635	213	-	-	-	-	-		
LOOKOUT POINT-DEXTER	29,953	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	72	-	-	-	-	5,098	135	-	-	-	-	-		
LOST CREEK	-	-	-	-	-	-	-	-	-	-	13,793	-	-	-	-	-	31	118	-	-	-	-	154	-	-	-	-	-	-		
LOWER GRANITE	-	-	-	-	-	26,738	81,433	14,201	-	-	-	-	-	32,784	9,378	206	-	1,311	-	-	-	-	4,155	42	-	-	-	-	-		
LOWER MONUMENTAL	25,083	48,748	5,483	-	-	-	-	-	-	-	-	-	-	-	40,925	-	264	1,896	-	-	-	-	3,331	3,445	-	-	-	-	-		
MCNARY	53,493	39,526	-	-	-	-	-	-	-	351	-	-	-	-	-	30	-	635	-	-	-	-	2,093	6,138	-	-	-	-	-		
THE DALLES	-	-	-	10,191	11,792	7,268	-	-	-	-	-	-	-	-	-	-	-	1,991	-	-	-	-	3,814	182	-	-	-	-	-		
TOTAL CORPS	154,307	136,407	101,687	77,094	110,637	124,429	81,433	27,612	12,263	96,918	124,902	-	-	79,013	210,490	334,394	100,517	182,083	460,468	476,370	565,925	144,773	450,626	407,885	49,119	44,228	39,875	36,033	51,481		
LOWER SNAKE F AND W	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	213,551	14,258	-	-	-	-	2,710	328	-	-	-	-	-		
TOTAL APPROPRIATIONS	154,307	136,414	101,916	77,961	110,637	124,429	81,433	27,612	12,263	141,119	190,311	0	-	113,699	360,569	393,973	406,974	275,339	460,468	476,370	565,925	144,773	534,360	408,213	49,119	44,228	39,875	36,033	51,481		
BPA BORROWING																															
BUREAU DIRECT FUND	50,000	80,000	35,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	137,000	-	-	-	405,796	89,304	-	-	-	-	-	-		
CONSERVATION	40,000	-	-	104,300	40,000	30,000	66,500	32,000	85,300	70,200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
FISH, WILDLIFE	25,000	-	20,000	-	-	-	-	-	60,000	-	-	-	-	-	-	10,000	36,000	36,000	36,000	36,000	-	-	-	-	-	-	-	-	-		
BPA PROGRAM	1,990	45,062	13,357	-	19,220	68	-	-	950	-	-	-	-	-	-	-	-	12,261	-	-	-	26,000	13,369	3,181	-	-	-	-	-		
IRRIGATION ASSISTANCE	-	-	-	2,950	6,590	-	-	706	44,178	42,744	85,286	71,118	2	22,943	57,816	32,731	14,920	13,318	9,613	21,148	11,234	18,128	5,385	207,391	-	-	-	-	-		
TOTAL BPA BORROWING	116,990	125,062	68,357	107,250	65,810	30,068	66,500	32,706	189,478	113,894	85,286	71,118	2	22,943	57,816	42,731	50,920	198,579	45,613	57,148	11,234	449,924	108,058	210,572	-	-	-	-	-		
TOTALS	271,297	261,476	170,273	185,211	176,447	154,497	147,933	60,318	201,741	255,013	275,597	71,118	2	136,642	418,385	436,704	457,894	473,918	506,081	533,518	577,159	594,697	642,418	618,785	49,119	44,228	39,875	36,033	51,481		

BONNEVILLE POWER ADMINISTRATION
GENERATION REPAYMENT STUDY
OCTOBER 1, 2004 - SEPTEMBER 30, 2009 COST EVALUATION PERIOD

TABLE 6D: Summary of Amortization (\$000s) (FY 2009)

Project	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	Total
BUREAU OF RECLAMATION																											
BOISE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,406
COLUMBIA BASIN - 3RD PWR HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	455,389
COLUMBIA BASIN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-0	-	-	-	-	-	-	-	76,594
HUNGRY HORSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,860
MINIDOKA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51,685
GREEN SPRINGS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,170
YAKIMA-CHANDLER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	867
YAKIMA-ROZA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15
TOTAL BUREAU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-0	-	-	-	-	-	-	-	-	607,986
CORPS OF ENGINEERS																											
ALBENI FALLS	51,949	52,461	52,957	53,494	54,070	54,684	55,280	55,911	56,577	53,302	50,220	47,374	44,703	42,201	39,862	35,966	32,499	29,444	26,740	41,875	42,436	43,028	43,649	44,255	44,890	45,553	3,280,612
BONNEVILLE - 2ND POWER HOUSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	366,796
BONNEVILLE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	107,700
CHIEF JOSEPH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	234,883
COUGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16,707
DETROIT-BIG CLIFF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	585
DWORSHAK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	151,384
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-0	-	-	-	-	-	246,819
COLUMBIA RIVER FISH MITIGATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	374,085
GREEN PETER-FOSTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	261
HILLS CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12,177
ICE HARBOR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	79,591
JOHN DAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	158,502
LIBBY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	234,366
LITTLE GOOSE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	125,599
LOOKOUT POINT-DEXTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,258
LOST CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14,096
LOWER GRANITE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	170,248
LOWER MONUMENTAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	129,175
MCNARY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	102,266
THE DALLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,238
TOTAL CORPS	51,949	52,461	52,957	53,494	54,070	54,684	55,280	55,911	56,577	53,302	50,220	47,374	44,703	42,201	39,862	35,966	32,499	29,444	26,740	41,875	42,436	43,028	43,649	44,255	44,890	45,553	5,502,263
LOWER SNAKE F AND W	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	230,847
TOTAL APPROPRIATIONS	51,949	52,461	52,957	53,494	54,070	54,684	55,280	55,911	56,577	53,302	50,220	47,374	44,703	42,201	39,862	35,966	32,499	29,444	26,740	41,875	42,436	43,028	43,649	44,255	44,890	45,553	6,341,096
BPA BORROWING																											
BUREAU DIRECT FUND	-	20,000	25,000	-	25,000	25,000	50,000	-	60,000	40,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,042,100
CONSERVATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	468,300
FISH, WILDLIFE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	259,000
BPA PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	135,458
IRRIGATION ASSISTANCE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	668,200
TOTAL BPA BORROWING	-	20,000	25,000	-	25,000	25,000	50,000	-	60,000	40,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,573,058
TOTALS	51,949	72,461	77,957	53,494	79,070	79,684	105,280	55,911	116,577	93,302	50,220	47,374	44,703	42,201	39,862	35,966	32,499	29,444	26,740	41,875	42,436	43,028	43,649	44,255	44,890	45,553	9,288,239

1 **7. REPAYMENT STUDY THEORY AND OPERATION**

2

3 **7.1 Introduction**

4 The Bonneville Power Administration (BPA) is required to collect sufficient revenues to meet
5 the annual expenses and cover the long-term obligations of the Federal Columbia River Power
6 System (FCRPS).

7

8 The Repayment Program is used to determine whether a given set of annual revenues is
9 sufficient to meet a given set of annual expenses and cover a given set of long-term obligations
10 when applied in accordance with the requirements of Department of energy (DOE) Order RA
11 6120.2. The Program is also used to determine by what *minimum* factor the future revenues can
12 be multiplied to obtain a new set of revenues which will be sufficient.

13

14 The revenues and expenses of the cost evaluation year will be assigned to all future years. This
15 will have the effect of levelizing the long-term obligations over all future years.

16

17 **7.2 Repayment Program Logic**

18

19 The diagrams on the following pages show the flow of logic in BPA’s repayment program. The
20 first diagram shows the logic of the binary search used to locate minimum sufficient revenues. A
21 necessary part of this search is the test for sufficiency. The logic of the test for sufficiency is
22 shown on the remaining two diagrams.

1 The equations which are referred to are:

2

3 Revenue Equation: Net revenues of each year are expended on interest and payments on the
4 principles.

5

6 Investment equation: The payments on each investment are less than or equal to the principle of
7 that investment (and equal to the principle of that investment after the
8 investment is due).

9

10 Predictor equation: For each future year the accumulated revenues less the accumulated
11 interest less the accumulated investments due is equal to the accumulated
12 payments on high interest rate investments which are not due.

13

14 **7.3 Bond Rollover Feature**

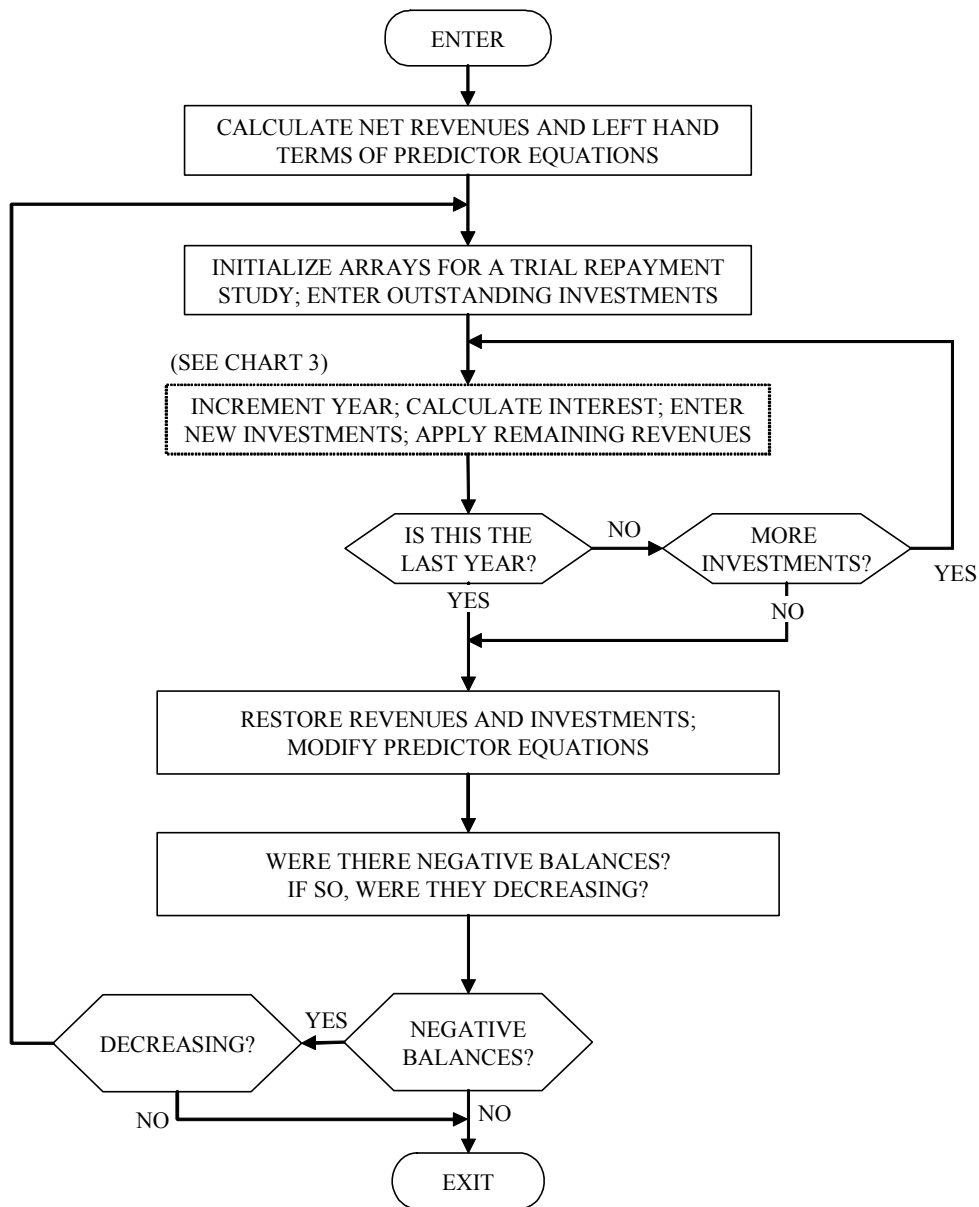
15

16 Since the 2002 Wholesale Power Rate Case, BPA has incorporated a new data manipulation
17 feature associated with the repayment program. This does not change any methodology of the
18 model. It allows the user to assume that short-term bond(s) associated with assets with average
19 service lives considerably longer than the bond maturity date are refinanced on the original
20 maturity date, and recognizes replacement bonds with new maturity dates and corresponding
21 interest rates. This feature reflects BPA's practice of rolling over a bond when it comes due if
22 funds are not available to pay it at that time or if market conditions justify refinancing such
23 bonds within the allowable repayment period of the associated assets. Reflecting this practice in
24 the model allows a more realistic calculation of interest expense.

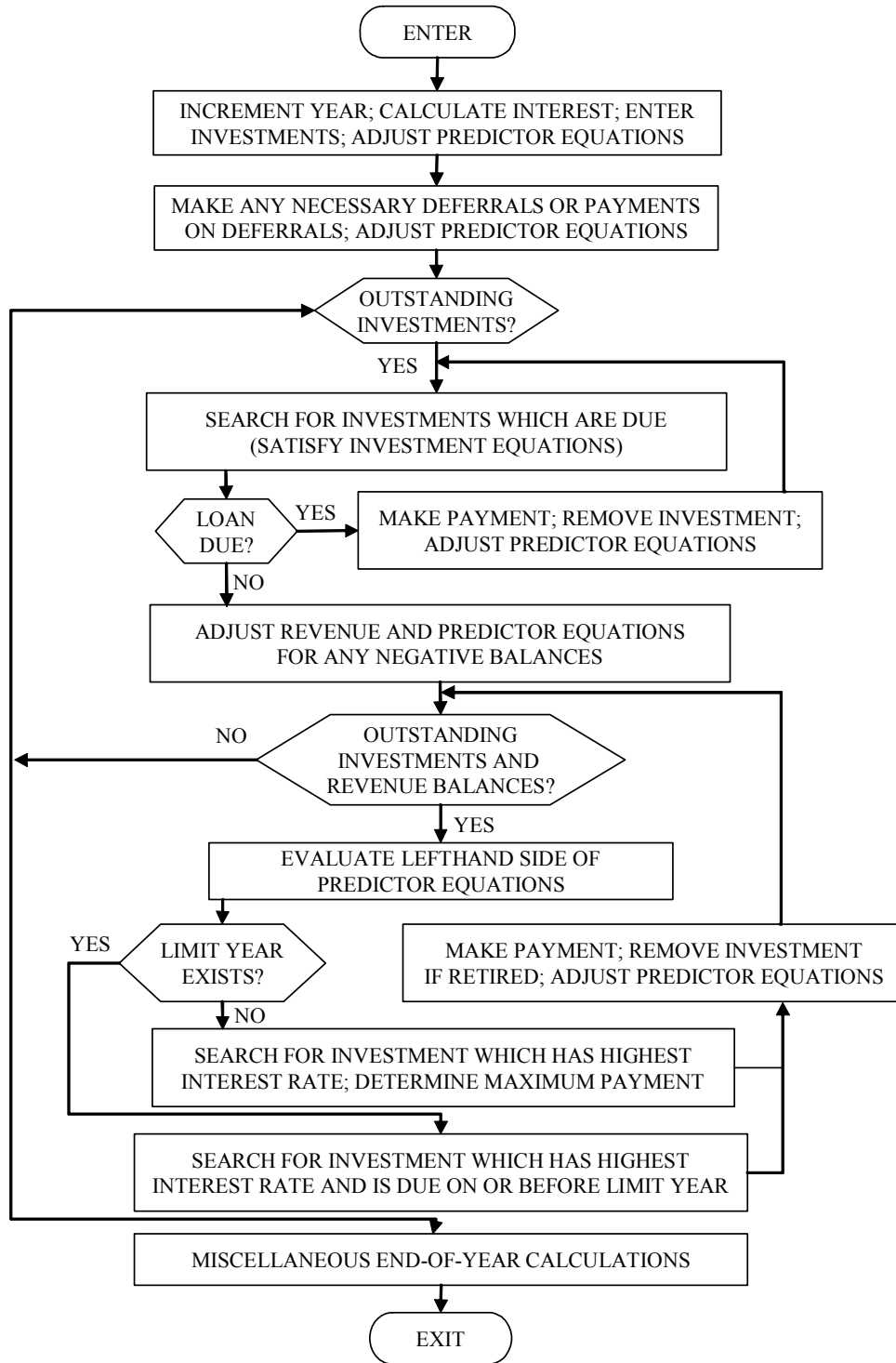
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26

**REPAYMENT PROGRAM
(TEST FOR SUFFICIENCY)**



**REPAYMENT PROGRAM
(APPLICATION OF REVENUES)**



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