

2007 Wholesale Power Rate Case Initial Proposal

**Wholesale Power Rate
Development Study Documentation**

Volume 1

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WHOLESALE POWER RATE DEVELOPMENT STUDY

DOCUMENTATION

TABLE OF CONTENTS

Volume 1
Page

| | |
|---|-----|
| Commonly Used Acronyms..... | iii |
| Introduction..... | 1 |
| 1. Rate Process Modeling | 3 |
| 2. Rate Analysis Model (RAM2007)..... | 9 |
| Sales 01 | 10 |
| Sales 02 | 11 |
| COSA Cost Allocations | 12 |
| Energy Allocation Factors | 17 |
| Initial Rate Pool Allocation | 18 |
| Rate Design Study..... | 19 |
| Subscription | 27 |
| Slice Product..... | 28 |
| PF Preference..... | 30 |
| PF Exchange | 31 |
| IP Rate..... | 32 |
| NR Rate..... | 33 |
| Slice Costing Table..... | 34 |
| 3. Revenue Forecast..... | 37 |
| 3.1 Sales Load Stepped..... | 38 |
| 3.2 Revenue at Current Rates..... | 50 |
| 3.2.2 Revenue at Proposed Rates | |
| 3.3 Bulk Hub Long Term Sales | 82 |
| 3.4 Bulk Hub Long Term Revenues | 85 |
| 3.5 Section 4(h)(10)(C) Credits | 89 |
| 3.6 Omitted | |
| 3.6.1 Revenue at Current Rates (FY06-09)..... | 92 |
| 3.6.2 Revenue at Proposed Rates (FY07-09) | 131 |
| 3.7 Ancillary and Reserve Revenues | 161 |
| 3.8 Omitted | |
| 3.8.1 Surplus Sales 07-09..... | 164 |
| 3.8.2 Balancing Purchases FY 07-09 | 182 |
| 3.9 Energy Efficiency | 200 |
| 3.10 FY 2005 Revenues..... | 201 |

| | | |
|------|--|-----|
| 3.11 | Low Density Discount Revenue Example | 208 |
| 3.12 | Operating Reserve Credits..... | 221 |

Volume 2
Page

| | |
|-----------------------------|-----|
| Commonly Used Acronyms..... | iii |
|-----------------------------|-----|

| | | |
|-------|---|----|
| 4. | Additional Rate Design Tables | 1 |
| 4.1 | Omitted | |
| 4.2 | Demand Charge | 3 |
| 4.3 | Load Variance Documentation | 5 |
| 4.4 | Generation inputs for Ancillary Services and Other Services | 11 |
| 4.5 | Omitted | 53 |
| 4.6 | UAI and Excess Factoring Charges | 65 |
| 4.6.1 | UAI Demand Charge..... | 66 |
| 4.6.2 | UAI Energy Charge..... | 67 |
| 4.6.3 | Excess Factoring Charges | 68 |
| 4.6.4 | Within Month Excess Factoring..... | 69 |
| 4.7 | Operating Reserves | 71 |
| 4.8 | Posted Energy and Capacity Prices FY 2007-2009 | 73 |
| 4.9 | Omitted | |
| 4.10 | Omitted | |
| 4.11 | Omitted | |
| 4.12 | ASC Documentation..... | 75 |

| | | |
|------------|----------------------------------|-----|
| APPENDIX A | Letter from Mike Weedall | A-1 |
| APPENDIX B | Post-2006 Key Issues..... | B-1 |
| APPENDIX C | Post-2006 Program Structure..... | C-1 |

COMMONLY USED ACRONYMS

| | |
|-------------------|---|
| AANR | Audited Accumulated Net Revenues |
| AC | Alternating Current |
| AER | Actual Energy Regulation |
| Affiliated Tribes | Affiliated Tribes of Northwest Indians |
| AFDUC | Allowance for Funds Used During Construction |
| AGC | Automatic Generation Control |
| aMW | Average Megawatt |
| Alcoa | Alcoa Inc. |
| AMNR | Accumulated Modified Net Revenues |
| ANR | Accumulated Net Revenues |
| ANRT | Accumulated Net Revenue Threshold |
| AOP | Assured Operating Plan |
| APS | Ancillary Products and Services (rate) |
| ASC | Average System Cost |
| Avista | Avista Corporation, Water Power Division |
| BASC | BPA Average System Cost |
| BiOp | Biological Opinion |
| BOR | Bureau of Reclamation |
| BPA | Bonneville Power Administration |
| BP EIS | Business Plan Environmental Impact Statement |
| Btu | British thermal unit |
| C&R Discount | Conservation and Renewables Discount |
| C&R | Cost and Revenue |
| CalPX | California Power Exchange |
| CAISO | California Independent System Operator |
| CBFWA | Columbia Basin Fish & Wildlife Authority |
| CBP | Columbia Basin Project |
| CCCT | Combined-Cycle Combustion Turbine |
| CEC | California Energy Commission |
| CFAC | Columbia Falls Aluminum Company |
| Cfs | Cubic feet per second |
| COB | California-Oregon Border |
| COE | U.S. Army Corps of Engineers |
| ConMod | Conservation Modernization Program |
| COSA | Cost of Service Analysis |
| Council | Northwest Power Planning and Conservation Council |
| CP | Coincidental Peak |
| CRAC | Cost Recovery Adjustment Clause |
| CRC | Conservation Rate Credit |
| CRITFC | Columbia River Inter-Tribal Fish Commission |
| CSP | Customer System Peak |
| CSPE | Columbia Storage Power Exchange |
| CT | Combustion Turbine |
| CWA | Clear Water Act |

| | |
|------------------------|--|
| CY | Calendar Year (Jan-Dec) |
| DC | Direct Current |
| DDC | Dividend Distribution Clause |
| DJ | Dow Jones |
| DMP | Data Management Procedures |
| DO | Debt Optimization |
| DOE | Department of Energy |
| DROD | Draft Record of Decision |
| DSIs | Direct Service Industrial Customers |
| DSR | Debt Service Reassignment |
| ECC | Energy Content Curve |
| EFB | Excess Federal Power |
| EIA | Energy Information Administration |
| EIS | Environmental Impact Statement |
| EN | Energy Northwest, Inc. |
| Energy Northwest, Inc. | Formerly Washington Public Power Supply System (Nuclear) |
| Energy Services | Energy Services, Inc. |
| EPA | Environmental Protection Agency |
| EPP | Environmentally Preferred Power |
| ESA | Endangered Species Act |
| EWEB | Eugene Water & Electric Board |
| F&O | Financial and Operating Reports |
| FBPF | Forward Flat-Block Price Forecast |
| FBS | Federal Base System |
| FCCF | Fish Cost Contingency Fund |
| FCRPS | Federal Columbia River Power System |
| FCRTS | Federal Columbia River Transmission System |
| FERC | Federal Energy Regulatory Commission |
| FELCC | Firm Energy Load Carrying Capability |
| Fifth Power Plan | Council's Fifth Northwest Conservation and Electric Power Plan |
| FPA | Federal Power Act |
| FPS | Firm Power Products and Services (rate) |
| FSEA | Federal Secondary Energy Analysis |
| F&WCA | Fish and Wildlife Coordination Act |
| FY | Fiscal Year (Oct-Sep) |
| GAAP | Generally Accepted Accounting Principles |
| GCPs | General Contract Provisions |
| GEP | Green Energy Premium |
| GI | Generation Integration |
| GRI | Gas Research Institute |
| GRSPs | General Rate Schedule Provisions |
| GSP | Generation System Peak |
| GSU | Generator Step-Up Transformers |
| GTA | General Transfer Agreement |
| GWh | Gigawatthour |

| | |
|-----------------------------|---|
| HELM | Hourly Electric Load Model |
| HLFG | High Load Factor Group |
| HLH | Heavy Load Hour |
| HOSS | Hourly Operating and Scheduling Simulator |
| ICNU | Industrial Customers of Northwest Utilities |
| ICUA | Idaho Consumer-Owned Utilities Association, Inc. |
| IOU REP Settlement benefits | Investor-Owned Utilities Residential Exchange Program Settlement benefits |
| IOUs | Investor-Owned Utilities of the Pacific Northwest |
| IP | Industrial Firm Power (rate) |
| IP TAC | Industrial Firm Power Targeted Adjustment Charge |
| IPC | Idaho Power Company |
| ISC | Investment Service Coverage |
| ISO | Independent System Operator |
| KAF | Thousand Acre Feet |
| kcfs | kilo (thousands) of cubic feet per second |
| K/I | Kilowatt-hour/Investment Ratio for Low Density Discount |
| ksfd | thousand second foot day |
| kV | Kilovolt (1000 volts) |
| kW | Kilowatt (1000 watts) |
| kWh | Kilowatt-hour |
| LB CRAC | Load-Based Cost Recovery Adjustment Clause |
| LCP | Least-Cost Plan |
| LDD | Low Density Discount |
| LLH | Light Load Hour |
| LOLP | Loss of Load Probability |
| LRSCP | Lower Snake River Compensation Plan |
| m/kWh | Mills per kilowatt-hour |
| MAC | Market Access Coalition Group |
| MAF | Million Acre Feet |
| MC | Marginal Cost |
| MCA | Marginal Cost Analysis |
| MCS | Model Conservation Standards |
| M/M | Meters/Miles-of-Line Ratio for Low Density Discount |
| Mid-C | Mid-Columbia |
| MIMA | Market Index Monthly Adjustment |
| MIP | Minimum Irrigation Pool |
| MMBTU | Million British Thermal Units |
| MNR | Modified Net Revenues |
| MOA | Memorandum of Agreement |
| MOP | Minimum Operating Pool |
| MORC | Minimum Operating Reliability Criteria |
| MT | Market Transmission (rate) |
| MW | Megawatt (1 million watts) |
| MWh | Megawatt-hour |
| NCD | Non-coincidental Demand |

| | |
|---------------------|---|
| NEC | Northwest Energy Coalition |
| NEPA | National Environmental Policy Act |
| NERC | North American Electric Reliability Council |
| NEW | Northwestern Energy |
| NF | Nonfirm Energy (rate) |
| NFB Adjustment | National Marine Fisheries Service (NMFS) Federal Columbia River Power System (FCRPS) Biological Opinion (BiOp) Adjustment |
| NLSL | New Large Single Load |
| NMFS | National Marine Fisheries Service |
| NOAA Fisheries | National Oceanographic and Atmospheric Administration Fisheries |
| NOB | Nevada-Oregon Border |
| NORM | Non-Operating Risk Model |
| Northwest Power Act | Pacific Northwest Electric Power Planning and Conservation Act |
| NPV | Net Present Value |
| NR | New Resource Firm Power (rate) |
| NRU | Northwest Requirements Utilities |
| NT | Network Transmission |
| NTP | Network Integration Transmission (rate) |
| NTSA | Non-Treaty Storage Agreement |
| NUG | Non-Utility Generation |
| NWPP | Northwest Power Pool |
| NWPPC | Northwest Power Planning Council |
| NWPPC C&R | Northwest Power Planning Council Cost and Revenues Analysis |
| O&M | Operation and Maintenance |
| OMB | Office of Management and Budget |
| OPUC | Oregon Public Utility Commission |
| OURCA | Oregon Utility Resource Coordination Association |
| ORC | Operating Reserves Credit |
| OY | Operating Year (Aug-Jul) |
| PA | Public Agency |
| PacifiCorp | PacifiCorp |
| PATH | Plan for Analyzing and Testing Hypotheses |
| PBL | Power Business Line |
| PDP | Proportional Draft Points |
| PDR | Power Discharge Requirement |
| PF | Priority Firm Power (rate) |
| PFBC | Pressurized Fluidized Bed Combustion |
| PFR | Power Function Review |
| PGE | Portland General Electric Company |
| PGP | Public Generating Pool |
| PMA | Power Marketing Agencies |
| PNCA | Pacific Northwest Coordination Agreement |

| | |
|---------------------|---|
| PNGC | Pacific Northwest Generating Cooperative |
| PNRR | Planned Net Revenues for Risk |
| PNW | Pacific Northwest |
| POD | Point of Delivery |
| POI | Point of Integration/Point of Interconnection |
| POM | Point of Metering |
| PPC | Public Power Council |
| PPLM | PP&L Montana, LLC |
| Project Act | Bonneville Project Act |
| PSA | Power Sales Agreement |
| PSC | Power Sales Contract |
| PSE | Puget Sound Energy |
| PSW | Pacific Southwest |
| PTP | Point-to-Point |
| PUD | Public or People's Utility District |
| RAM | Rate Analysis Model (computer model) |
| RAS | Remedial Action Scheme |
| Reclamation | Bureau of Reclamation |
| Renewable Northwest | Renewable Northwest Project |
| RD | Regional Dialogue |
| REP | Residential Exchange Program |
| RFA | Revenue Forecast Application |
| RFP | Request for Proposal |
| RiskMod | Risk Analysis Model (computer model) |
| RiskSim | Risk Simulation Model |
| RL | Residential Load (rate) |
| RMS | Remote Metering System |
| ROD | Record of Decision |
| RPSA | Residential Purchase and Sale Agreement |
| RTF | Regional Technical Forum |
| RTO | Regional Transmission Operator |
| SCCT | Single-Cycle Combustion Turbine |
| SCRA | Supplemental Contingency Reserve Adjustment |
| Shoshone-Bannock | Shoshone-Bannock Tribes |
| SOS | Save Our Wild Salmon |
| Slice | Slice of the System product |
| STREAM | Short-Term Risk Evaluation and Analysis Model |
| SUB | Springfield Utility Board |
| SUMY | Stepped-Up Multiyear |
| SWPA | Southwestern Power Administration |
| TAC | Targeted Adjustment Charge |
| TBL | Transmission Business Line |
| tcf | Trillion Cubic Feet |
| TCH | Transmission Contract Holder |
| TDG | Total Dissolved Gas |
| TPP | Treasury Payment Probability |

| | |
|-------------------------|--|
| Transmission System Act | Federal Columbia River Transmission System Act |
| TRL | Total Retail Load |
| UAI Charge | Unauthorized Increase Charge |
| UAMPS | Utah Associated Municipal Power Systems |
| UCUT | Upper Columbia United Tribes |
| UDC | Utility Distribution Company |
| UP&L | Utah Power & Light |
| URC | Upper Rule Curve |
| USBR | U.S. Bureau of Reclamation |
| USFWS | U.S. Fish and Wildlife Service |
| VOR | Value of Reserves |
| WAPA | Western Area Power Administration |
| WECC | Western Electricity Coordinating Council |
| WPAG | Western Public Agencies Group |
| WPRDS | Wholesale Power Rate Development Study |
| WSPP | Western Systems Power Pool |
| WUTC | Washington Utilities and Transportation Commission |
| WY | Watt-Year |
| Yakama | Confederated Tribes and Bands of the Yakama Nation |

DOCUMENTATION FOR THE WHOLESALE POWER RATE DEVELOPMENT STUDY

INTRODUCTION

The Documentation for Wholesale Power Rate Development Study (WPRDS) shows the details of the calculation of the proposed rates. It contains the source data, the calculation, and the results.

Section 1 contains an overview of the information used and developed in the various models used in the rate development process.

Section 2 contains the documentation of the Rate Analysis Model (RAM2007). The RAM2007 is a group of computer applications that performs most of the computations that determine BPA's proposed rates. The output tables of RAM2007 show the source data, calculations (in sequence), and the results (rate charges) of the rate development process.

Section 3 provides documentation of revenue forecasts for the 3-year rate test period FY 2007 through FY 2009 at both current and proposed rates and at current rates for the period immediately preceding the rate test period.

Section 4 includes supporting data for rate calculations not performed in RAM2007 or revenue analyses.

Each section draws data from different sources and thus tables and/or charts are not always numbered in sequence. For purposes of this document, omitted tables will be listed as such in the Table of Contents.

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1. Rate Processing Model

1.0 Rate Process Modeling

RATE PROCESS MODELING

The components listed below comprise the major analyses and computer models used in BPA's rate development process. Included is a brief description of the purpose of each component and how it fits in with the other components.

1. Federal System Load Obligations

The Federal system load obligation forecast estimates the firm energy load obligations that BPA expects to serve under its firm requirements power sales contracts (PSCs) and other BPA contract obligations other than PSCs.

The Federal system PSC forecasts used in BPA's rate development process are the primary sources for: 1) allocation factors used to apportion costs; and 2) billing determinants used to calculate rates and revenues. These obligation forecasts are composed of customer group sales forecasts for public body and cooperative utilities, Federal agencies, direct service industrial customers, investor-owned utilities, and other BPA power sales contract obligations. These obligations are detailed in the Load Resource Study, (WP-07-E-BPA-01).

BPA has other contract obligations that are comprised of contracts not defined under BPA's PSCs. These obligations include contract sales to utilities, marketers, and power commitments under an international treaty. These obligations are also detailed in the Load Resource Study, (WP-07-E-BPA-01).

2. Hydro Regulation Study

BPA incorporates variables into its hydro regulation study that characterize project-by-project operating requirements, firm loads, firm resources, and markets for secondary energy, of which all affect the amount and timing of available hydro system generation. The hydro regulation study produces forecasts of the firm hydro generation available in each of fifty historical years, including critical water conditions for both the Federal system and PNW region. The Federal system hydro generation is used in the Federal system load resource balance and is detailed in the in the Load Resource Study (WP-07-E-BPA-01). The Federal system 50-year hydro generation tables are presented in the Risk Analysis Study, (WP-07-E-BPA-04). In addition, the hydro regulation study provides the PNW regional hydro data that is used for the secondary revenue analysis for the Market Price Forecast Study, (WP-07-E-BPA-03).

3. Federal System Load Resource Balance

WP-07-E-BPA-05A

The Federal load resource balance completes BPA's loads and resources picture by comparing Federal system loads to Federal system resources. Federal system loads include BPA's power sales contract and other Federal contract obligations. Federal system resources include BPA's regulated and independent hydro resources, under 1937 water conditions, contract purchases, other non-hydro generating projects. The result of the Federal system resources less loads yields BPA's estimated Federal system monthly firm energy surplus or deficit, in aMW. Should the results indicate an energy deficit in the ratemaking process, augmentation purchases must be made to ensure load resource balance. The surplus/deficit calculation is performed for each year of the rate test period and is detailed in the Load Resource Study, (WP-07-E-BPA-01). Load Resource Study results are used as input into the Risk Analysis Study, (WP-07-E-BPA-04).

4. Revenue Requirement Study

The Revenue Requirement Study provides BPA's generation revenue requirement for the rate test period. The development process is explained in the Revenue Requirement Study (WP-02-E-BPA-02). The revenue requirement is assigned to the resource pools for use in the Cost of Service Analysis of the WPRDS.

5. Secondary Energy Revenue Forecast (RiskMod)

The BPA Risk Analysis Model (RiskMod) is used to forecast the quantity of secondary energy available to sell and the amount of power purchases needed to meet firm loads (balancing purchases). RiskMod uses hydro generation available given 50 years of historical streamflow information (1929-1978). It computes the amount of Federal secondary energy available after serving firm loads and the amount of purchases needed to meet firm loads during monthly heavy and light load hour periods. Riskmod applies spot market prices supplied by the AURORA model to the sales and purchase amounts to calculate revenues from surplus energy sales and expenses from balancing power purchases. RiskMod is described in the Risk Analysis Study (WP-07-E-BPA-04). RAM and the Revenue Forecast Model both use the surplus energy revenues and power purchase expenses resulting from the secondary energy revenue forecast calculated in RiskMod.

6. The Market Price Forecast

The market price forecasts are used for six purposes in the rate case. First, it is used to inform the Demand Charge. Second, it is used for shaping the base rates. Third it is used as a proxy for the IOU REP Settlement payments for fiscal years 2008 and 2009. AURORA prices are also used for calculating the uncertainty around the IOU REP Settlement payments. Fourth, it is used to estimate the uncertainty surrounding financial payments to the DSIs. Fifth, it is used to inform, but not to directly set, the price level at which BPA buys and sells in the bulk power market (secondary revenue

forecast). Sixth, it is used as a price input for the risk analysis. For a complete description of how the Demand Charge was calculated and how the base rates were shaped, *see* BPA's Wholesale Power Rate Development Study, WP-07-E-BPA-05. A description of the IOU REP Settlement Forward Block Price follows later in this testimony. For a complete description of the uncertainty surrounding payments to the DSI's and IOU REP Settlement payments, secondary revenue forecast and the risk analysis *see* the Risk Analysis Study WP-07-E-BPA-04.

The tool used for the market price forecast is a model of the WECC power system called AURORA. AURORA is an economic fundamentals based approach that models wholesale energy transactions in a competitive pricing system. AURORA uses a demand forecast and supply cost information to find an hourly market clearing price, or equivalently, the marginal cost. To determine price in a given hour, AURORA models the dispatch of electric generating resources in a least cost order to meet the load (demand) forecast. The price in the given hour is equal to the variable cost of the marginal resource. Over time, AURORA will add new resources and retire old resources based on the net present value of the resource.

7. Rate Analysis Model (RAM2007)

RAM2007 has three main steps; a Rate Design Step, a Subscription Step, and a Slice Separation Step that perform the calculations necessary to develop BPA's wholesale power rates.

1. RAM2007 Rate Design Step follows BPA's rate directives by determining the costs associated with the three resource pools (FBS resources, Residential Exchange resources, and new resources) used to serve sales load and then allocating those costs to the rate pools (PF, IP, and NR). After the initial allocation of costs, the Northwest Power Act requires that some rate adjustments be made, such as those described in section 7(b) and section 7(c) of the Act. RAM2007 performs these rate adjustments including the 7(b)(2) rate test in its Rate Design Step.
2. RAM2007 Subscription Step is used to calculate rates that will include the costs of the investor owned utility (IOU) Residential Exchange Program (REP) settlement. The Subscription Step section takes the results of the Rate Design Step and adjusts them by first subtracting any net cost of the traditional REP for the IOUs that have been included in the Rate Design Step rates, and then adding the costs of the IOU REP settlement.
3. In the Rate Design and Subscription steps, costs were allocated to the various rate pools, including the PF preference rate pool that contained all firm PF preference load. The Slice Separation Step separates out the PF Slice product revenues and firm loads from the overall PF preference rate pool, leaving the costs that must be covered by the remaining non-Slice product PF preference load through posted PF preference energy, demand, and load variance charges.

8. Revenue and Purchased Power Expense Forecast

The Revenue Forecast documents the revenues at both current and proposed rates by applying those rates (IP, PF, and RL) to projected DSI, Public and IOU billing determinants. The Revenue Forecast is used outside the rate-setting process with rates and loads as specified input. The Revenue Forecast does not include revenues from Transmission rates applicable to the power customers, unless those revenues are forecast to be collected by the Power Business Line. The Revenue Forecast uses outputs from a number of sources to determine total revenues expected. The forecast uses output from RiskMod to obtain short-term marketing revenues, purchased power expenses, and 4(h)(10)(c) credits. Revenues from ancillary products and services and long-term contracts are an input to the Revenue Forecast, also.

9. Risk Analysis

The RiskMod and NORM models are used to quantify BPA's net revenue risk. RiskMod estimates net revenue variability associated with various economic, load, and generation resource capability variations. The NORM model estimates the non-operational risks, i. e., those associated with uncertainties in the cost projections in the revenue requirement. The results from RiskMod and NORM are inputs into the ToolKit, which calculates the probability of making all scheduled Treasury payments on time and in full. (See: Risk Study (WP-07-E-BPA-04).

10. Toolkit

The ToolKit Model is used to determine the probability of making all planned Treasury payments during the 3-year rate period given the risks identified in Risk Analysis Model (RiskMod) and NORM, and the risk mitigation tools. The ToolKit is used to demonstrate BPA's ability to meet the three-year, 92.6 percent TPP standard, given the net revenue variability embodied in the distributions of operating and non operating risks. More specifically, ToolKit is used to assess the effects of various policies and risk mitigation measures on the level of year-end reserves attributable to generation. (See: Risk Study (WP-07-E-BPA-04).

11. Average System Cost (ASC) Forecasts

BPA uses the Cookbook Model to estimate the ASCs of 12 IOU and public agency utilities. BPA developed this model in the mid-1990s to help "functionalize," i.e., assign, utility-submitted costs to production, transmission, and distribution/other. Production costs and most transmission costs are exchangeable; distribution/other costs are not. Using FERC Form 1s and annual reports, BPA estimated base year ASCs. BPA then used the ASC Forecast Model to forecast the base ASCs through year 2013. The ASC Forecast Model uses various escalation factors, and decision rules regarding surplus sales revenues and purchased power, to calculate forecasted ASCs.

12. Other Analyses

In addition to the above mentioned programs and models, BPA also uses other analyses to calculate inputs used in the rate setting process. The Low Density Discount calculates the revenue impact of granting this discount

2. Rate Analysis Model (RAM2007)

Total PF Load Forecast FY2007-09

| | | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | Total Energy | aMW |
|------|--------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-----------------|------|
| 2007 | HLH | 2877 | 3093 | 3434 | 3352 | 3002 | 3149 | 2804 | 2736 | 2708 | 2683 | 2719 | 2632 | 59483 | 6790 |
| | LLH | 1920 | 2202 | 2499 | 2354 | 2056 | 2106 | 1895 | 1935 | 1803 | 1893 | 1759 | 1873 | | |
| | Demand | 8139 | 8811 | 9295 | 9208 | 9023 | 8384 | 7657 | 7446 | 7710 | 7870 | 7418 | 7038 | | |
| 2008 | HLH | 2925 | 3108 | 3453 | 3373 | 3079 | 3127 | 2849 | 2807 | 2759 | 2728 | 2698 | 2682 | 60063 | 6838 |
| | LLH | 1890 | 2211 | 2511 | 2367 | 2100 | 2153 | 1866 | 1982 | 1894 | 1862 | 1798 | 1842 | | |
| | Demand | 8195 | 8889 | 9376 | 9294 | 9142 | 8460 | 7696 | 7665 | 8013 | 7908 | 7501 | 7087 | | |
| 2009 | HLH | 2945 | 3086 | 3521 | 3397 | 3039 | 3148 | 2871 | 2736 | 2742 | 2754 | 2709 | 2689 | 60145 | 6866 |
| | LLH | 1902 | 2268 | 2482 | 2384 | 2083 | 2167 | 1881 | 1989 | 1822 | 1879 | 1804 | 1848 | | |
| | Demand | 8286 | 9007 | 9444 | 9397 | 9212 | 8552 | 7790 | 7612 | 7867 | 8013 | 7559 | 7139 | | |

Non-Slice PF Load Forecast FY2007-09

| | | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | Total Energy | aMW |
|------|--------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-----------------|------|
| 2007 | HLH | 2173 | 2349 | 2675 | 2750 | 2443 | 2490 | 2181 | 1980 | 1823 | 1852 | 1977 | 2015 | 45153 | 5154 |
| | LLH | 1450 | 1672 | 1946 | 1931 | 1673 | 1665 | 1474 | 1400 | 1214 | 1307 | 1279 | 1434 | | |
| | Demand | 6147 | 6692 | 7241 | 7554 | 7343 | 6630 | 5956 | 5389 | 5190 | 5432 | 5394 | 5388 | | |
| 2008 | HLH | 2220 | 2372 | 2701 | 2777 | 2505 | 2482 | 2227 | 1999 | 1819 | 1899 | 1974 | 2062 | 45636 | 5195 |
| | LLH | 1434 | 1687 | 1964 | 1949 | 1709 | 1709 | 1459 | 1412 | 1248 | 1296 | 1316 | 1416 | | |
| | Demand | 6218 | 6783 | 7336 | 7653 | 7438 | 6717 | 6016 | 5460 | 5282 | 5503 | 5489 | 5448 | | |
| 2009 | HLH | 2232 | 2353 | 2753 | 2795 | 2480 | 2497 | 2239 | 1987 | 1855 | 1912 | 1988 | 2073 | 45851 | 5234 |
| | LLH | 1442 | 1729 | 1941 | 1961 | 1699 | 1719 | 1466 | 1444 | 1232 | 1304 | 1324 | 1424 | | |
| | Demand | 6281 | 6868 | 7384 | 7730 | 7517 | 6783 | 6074 | 5529 | 5323 | 5563 | 5547 | 5503 | | |

| Total PF Exchange Load Forecast FY2007-09 | | | | | | | | | | | | | | Total Energy | aMW |
|---|--------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-----------------|-------|
| | | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | | |
| 2007 | HLH | 0.0004 | 0.0005 | 0.0006 | 0.0007 | 0.0006 | 0.0006 | 0.0005 | 0.0003 | 0.0003 | 0.0003 | 0.0004 | 0.0005 | 0.009 | 0.001 |
| | LLH | 0.0002 | 0.0003 | 0.0003 | 0.0004 | 0.0004 | 0.0003 | 0.0003 | 0.0002 | 0.0002 | 0.0002 | 0.0002 | 0.0003 | | |
| | Demand | 0.0013 | 0.0014 | 0.0018 | 0.0020 | 0.0020 | 0.0014 | 0.0014 | 0.0010 | 0.0008 | 0.0009 | 0.0011 | 0.0013 | | |
| 2008 | HLH | 0.0004 | 0.0005 | 0.0006 | 0.0006 | 0.0006 | 0.0006 | 0.0005 | 0.0003 | 0.0003 | 0.0003 | 0.0004 | 0.0005 | 0.009 | 0.001 |
| | LLH | 0.0002 | 0.0003 | 0.0003 | 0.0004 | 0.0004 | 0.0003 | 0.0003 | 0.0002 | 0.0002 | 0.0002 | 0.0002 | 0.0003 | | |
| | Demand | 0.0013 | 0.0014 | 0.0018 | 0.0020 | 0.0019 | 0.0014 | 0.0014 | 0.0010 | 0.0008 | 0.0009 | 0.0011 | 0.0013 | | |
| 2009 | HLH | 0.0004 | 0.0005 | 0.0006 | 0.0006 | 0.0006 | 0.0006 | 0.0005 | 0.0003 | 0.0003 | 0.0003 | 0.0004 | 0.0005 | 0.009 | 0.001 |
| | LLH | 0.0002 | 0.0003 | 0.0003 | 0.0004 | 0.0004 | 0.0003 | 0.0003 | 0.0002 | 0.0002 | 0.0002 | 0.0002 | 0.0003 | | |
| | Demand | 0.0013 | 0.0014 | 0.0018 | 0.0020 | 0.0018 | 0.0014 | 0.0014 | 0.0009 | 0.0008 | 0.0009 | 0.0011 | 0.0013 | | |

| Total IP Load Forecast FY2007-09 | | | | | | | | | | | | | | Total Energy | aMW |
|----------------------------------|--------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-----------------|-------|
| | | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | | |
| 2007 | HLH | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.009 | 0.001 |
| | LLH | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | | |
| | Demand | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | | |
| 2008 | HLH | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.009 | 0.001 |
| | LLH | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | | |
| | Demand | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | | |
| 2009 | HLH | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.009 | 0.001 |
| | LLH | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | | |
| | Demand | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | | |

| Total NR Load Forecast FY2007-09 | | | | | | | | | | | | | | Total Energy | aMW |
|----------------------------------|--------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-----------------|-------|
| | | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | | |
| 2007 | HLH | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.009 | 0.001 |
| | LLH | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | | |
| | Demand | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | | |
| 2008 | HLH | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.009 | 0.001 |
| | LLH | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | | |
| | Demand | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | | |
| 2009 | HLH | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 0.009 | 0.001 |
| | LLH | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | 0.0003 | | |
| | Demand | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | | |

COST OF SERVICE ANALYSIS
Itemized Revenue Requirement
FY 2007

COSA 06 FY2007

FY 2007

| | A | B | C | D | E |
|---|---------------|------------|-------------|-------------|----------------|
| | INVEST | NET | NET | OPER | TOTAL |
| | BASE | INT | REVS | EXP | (B+C+D) |
| 1. GENERATION COSTS | | | | | |
| 2. FEDERAL BASE SYSTEM | | | | | |
| 3. HYDRO | 4,775,952 | 150,070 | 109,607 | 365,397 | 625,074 |
| 4. BPA FISH & WILDLIFE PROGRAM | 136,511 | 4,289 | 3,133 | 171,598 | 179,020 |
| 5. TROJAN | | | | 17,905 | 17,905 |
| 6. WNP #1 | | | | 160,723 | 160,723 |
| 7. WNP #2 | | | | 510,755 | 510,755 |
| 8. WNP #3 | | | | 160,848 | 160,848 |
| 9. SYSTEM AUGMENTATION | | | | 72,063 | 72,063 |
| 10. BALANCING POWER PURCHASES | | | | 75,970 | 75,970 |
| 11. TOTAL FEDERAL BASE SYSTEM | 4,912,463 | 154,359 | 112,740 | 1,535,259 | 1,802,358 |
| 12. NEW RESOURCES | | | | | |
| 13. IDAHO FALLS | | | | 0 | 0 |
| 14. COWLITZ FALLS | | | | 14,089 | 14,089 |
| 15. OTHER NEW RESOURCES PURCHASES | | | | 46,229 | 46,229 |
| 16. TOTAL NEW RESOURCES | | | | 60,318 | 60,318 |
| 17. RESIDENTIAL EXCHANGE SETTLEMENT | | | | 301,000 | 301,000 |
| 18. CONSERVATION | | 24,190 | 17,668 | 155,498 | 197,356 |
| 19. OTHER GENERATION COSTS | | | | | |
| 20. BPA PROGRAMS | 30,387 | 955 | 697 | 178,572 | 180,224 |
| 21. WNP #3 PLANT | | | | 0 | 0 |
| 22. TOTAL OTHER GENERATION COSTS | 30,387 | 955 | 697 | 178,572 | 180,224 |
| 23. TOTAL GENERATION COSTS | 4,942,850 | 179,504 | 131,105 | 2,230,646 | 2,541,255 |
| 24. TRANSMISSION COSTS | | | | | |
| 25. TBL TRANSMISSION/ANCILLARY SERVICES | | | | 133,662 | 133,662 |
| 26. 3RD PARTY TRANS/ANCILLARY SERVICES | | | | 1,300 | 1,300 |
| 27. GENERAL TRANSFER AGREEMENTS | | | | 47,000 | 47,000 |
| 28. TOTAL TRANSMISSION COSTS | | | | 181,962 | 181,962 |
| 29. TOTAL PBL REVENUE REQUIREMENT | | 179,504 | 131,105 | 2,412,608 | 2,723,217 |

COST OF SERVICE ANALYSIS
Itemized Revenue Requirement
FY 2008

COSA 06 FY2008

FY 2008

| | A | B | C | D | E |
|---|---------------|------------|-------------|-------------|----------------|
| | INVEST | NET | NET | OPER | TOTAL |
| | BASE | INT | REVS | EXP | (B+C+D) |
| 1. GENERATION COSTS | | | | | |
| 2. FEDERAL BASE SYSTEM | | | | | |
| 3. HYDRO | 4,831,698 | 157,567 | 116,980 | 375,633 | 650,180 |
| 4. BPA FISH & WILDLIFE PROGRAM | 152,758 | 4,982 | 3,698 | 173,269 | 181,949 |
| 5. TROJAN | | | | 13,088 | 13,088 |
| 6. WNP #1 | | | | 168,696 | 168,696 |
| 7. WNP #2 | | | | 444,158 | 444,158 |
| 8. WNP #3 | | | | 161,088 | 161,088 |
| 9. SYSTEM AUGMENTATION | | | | 41,626 | 41,626 |
| 10. BALANCING POWER PURCHASES | | | | 89,514 | 89,514 |
| 11. TOTAL FEDERAL BASE SYSTEM | 4,984,456 | 162,549 | 120,678 | 1,467,072 | 1,750,299 |
| 12. NEW RESOURCES | | | | | |
| 13. IDAHO FALLS | | | | 0 | 0 |
| 14. COWLITZ FALLS | | | | 14,078 | 14,078 |
| 15. OTHER NEW RESOURCES PURCHASES | | | | 54,113 | 54,113 |
| 16. TOTAL NEW RESOURCES | | | | 68,191 | 68,191 |
| 17. RESIDENTIAL EXCHANGE SETTLEMENT | | | | 301,000 | 301,000 |
| 18. CONSERVATION | | 24,973 | 18,541 | 158,242 | 201,756 |
| 19. OTHER GENERATION COSTS | | | | | |
| 20. BPA PROGRAMS | 27,124 | 884 | 657 | 178,563 | 180,103 |
| 21. WNP #3 PLANT | | | | 0 | 0 |
| 22. TOTAL OTHER GENERATION COSTS | 27,124 | 884 | 657 | 178,563 | 180,103 |
| 23. TOTAL GENERATION COSTS | 5,011,580 | 188,406 | 139,876 | 2,173,067 | 2,501,349 |
| 24. TRANSMISSION COSTS | | | | | |
| 25. TBL TRANSMISSION/ANCILLARY SERVICES | | | | 134,662 | 134,662 |
| 26. 3RD PARTY TRANS/ANCILLARY SERVICES | | | | 1,300 | 1,300 |
| 27. GENERAL TRANSFER AGREEMENTS | | | | 47,000 | 47,000 |
| 28. TOTAL TRANSMISSION COSTS | | | | 182,962 | 182,962 |
| 29. TOTAL PBL REVENUE REQUIREMENT | | 188,406 | 139,876 | 2,356,029 | 2,684,311 |

COST OF SERVICE ANALYSIS
Itemized Revenue Requirement
FY 2009

COSA 06 FY2009

FY 2009

| | A | B | C | D | E |
|---|---------------|------------|-------------|-------------|----------------|
| | INVEST | NET | NET | OPER | TOTAL |
| | BASE | INT | REVS | EXP | (B+C+D) |
| 1. GENERATION COSTS | | | | | |
| 2. FEDERAL BASE SYSTEM | | | | | |
| 3. HYDRO | 4,902,276 | 164,144 | 104,005 | 387,714 | 655,863 |
| 4. BPA FISH & WILDLIFE PROGRAM | 167,720 | 5,616 | 3,558 | 174,551 | 183,725 |
| 5. TROJAN | | | | 2,200 | 2,200 |
| 6. WNP #1 | | | | 166,065 | 166,065 |
| 7. WNP #2 | | | | 497,872 | 497,872 |
| 8. WNP #3 | | | | 153,997 | 153,997 |
| 9. SYSTEM AUGMENTATION | | | | 66,721 | 66,721 |
| 10. BALANCING POWER PURCHASES | | | | 75,626 | 75,626 |
| 11. TOTAL FEDERAL BASE SYSTEM | 5,069,996 | 169,760 | 107,563 | 1,524,745 | 1,802,068 |
| 12. NEW RESOURCES | | | | | |
| 13. IDAHO FALLS | | | | 0 | 0 |
| 14. COWLITZ FALLS | | | | 14,089 | 14,089 |
| 15. OTHER NEW RESOURCES PURCHASES | | | | 77,094 | 77,094 |
| 16. TOTAL NEW RESOURCES | | | | 91,183 | 91,183 |
| 17. RESIDENTIAL EXCHANGE SETTLEMENT | | | | 301,000 | 301,000 |
| 18. CONSERVATION | | 26,065 | 16,515 | 161,985 | 204,565 |
| 19. OTHER GENERATION COSTS | | | | | |
| 20. BPA PROGRAMS | 24,545 | 821 | 521 | 185,225 | 186,567 |
| 21. WNP #3 PLANT | | | | 0 | 0 |
| 22. TOTAL OTHER GENERATION COSTS | 24,545 | 821 | 521 | 185,225 | 186,567 |
| 23. TOTAL GENERATION COSTS | 5,094,541 | 196,646 | 124,599 | 2,264,137 | 2,585,382 |
| 24. TRANSMISSION COSTS | | | | | |
| 25. TBL TRANSMISSION/ANCILLARY SERVICES | | | | 134,662 | 134,662 |
| 26. 3RD PARTY TRANS/ANCILLARY SERVICES | | | | 3,000 | 3,000 |
| 27. GENERAL TRANSFER AGREEMENTS | | | | 48,000 | 48,000 |
| 28. TOTAL TRANSMISSION COSTS | | | | 185,662 | 185,662 |
| 29. TOTAL PBL REVENUE REQUIREMENT | | 196,646 | 124,599 | 2,449,799 | 2,771,044 |

Functionalization of Residential Exchange Costs

COSA 07

| | | |
|---|----|---|
| Gross Residential Exchange Cost | \$ | 0 |
| Residential Exchange Transmission | \$ | 0 |
| Functionalized Residential Exchange Costs | \$ | 0 |

COST OF SERVICE ANALYSIS
Classified Revenue Requirement
Test Period October 2006 - September 2009

COSA 08

| | Total Rev Req | Energy | | Demand | | Load Variance | |
|---|------------------|---------|--------------|--------|------------|---------------|-----------|
| | | % | Total | % | Total | % | Total |
| 1. GENERATION COSTS | | | | | | | |
| 2. FEDERAL BASE SYSTEM | | | | | | | |
| 3. HYDRO | \$ 1,931,116 | 95.25% | \$ 1,839,410 | 3.60% | \$ 69,493 | 1.15% | \$ 22,214 |
| 4. BPA FISH & WILDLIFE PROGRAM | \$ 544,694 | 96.40% | \$ 525,093 | 3.60% | \$ 19,601 | | |
| 5. TROJAN | \$ 33,193 | 96.40% | \$ 31,999 | 3.60% | \$ 1,194 | | |
| 6. WNP #1 | \$ 495,484 | 96.40% | \$ 477,654 | 3.60% | \$ 17,830 | | |
| 7. WNP #2 | \$ 1,452,785 | 95.25% | \$ 1,383,794 | 3.60% | \$ 52,280 | 1.15% | \$ 16,711 |
| 8. WNP #3 | \$ 475,933 | 96.40% | \$ 458,806 | 3.60% | \$ 17,127 | | |
| 9. SYSTEM AUGMENTATION | \$ 180,410 | 95.25% | \$ 171,843 | 3.60% | \$ 6,492 | 1.15% | \$ 2,075 |
| 10. BALANCING POWER PURCHASES | \$ 241,110 | 95.25% | \$ 229,660 | 3.60% | \$ 8,677 | 1.15% | \$ 2,773 |
| 11. TOTAL FEDERAL BASE SYSTEM | \$ 5,354,725 | | \$ 5,118,257 | | \$ 192,694 | | \$ 43,774 |
| 12. NEW RESOURCES | | | | | | | |
| 13. IDAHO FALLS | \$ - | | | | \$ - | | \$ - |
| 14. COWLITZ FALLS | \$ 42,256 | 95.25% | \$ 40,249 | 3.60% | \$ 1,521 | 1.15% | \$ 486 |
| 15. OTHER NEW RESOURCES PURCHASES | \$ 177,436 | 95.25% | \$ 169,010 | 3.60% | \$ 6,385 | 1.15% | \$ 2,041 |
| 16. TOTAL NEW RESOURCES | \$ 219,692 | | \$ 209,259 | | \$ 7,906 | | \$ 2,527 |
| 17. RESIDENTIAL EXCHANGE | \$ 0 | 100.00% | \$ 0 | | | | |
| 18. CONSERVATION | \$ 603,676 | 96.40% | \$ 581,952 | 3.60% | \$ 21,724 | | |
| 19. OTHER GENERATION COSTS | | | | | | | |
| 20. BPA PROGRAMS | \$ 546,894 | 95.25% | \$ 520,923 | 3.60% | \$ 19,680 | 1.15% | \$ 6,291 |
| 21. WNP #3 PLANT | \$ - | | | | \$ - | | |
| 22. TOTAL OTHER GENERATION COSTS | \$ 546,894 | | \$ 520,923 | | \$ 19,680 | | \$ 6,291 |
| 23. TOTAL GENERATION COSTS | \$ 6,724,987 | | \$ 6,430,391 | | \$ 242,004 | | \$ 52,592 |
| | | | \$ (0) | | \$ - | | \$ - |
| 24. TRANSMISSION COSTS | | | | | | | |
| 25. TBL TRANSMISSION/ANCILLARY SERVICES | 402,986 | 100.00% | \$ 402,986 | | | | |
| 26. 3RD PARTY TRANS/ANCILLARY SERVICES | 5,600 | 100.00% | \$ 5,600 | | | | |
| 27. GENERAL TRANSFER AGREEMENTS | 142,000 | 100.00% | \$ 142,000 | | | | |
| 28. TOTAL TRANSMISSION COSTS | 550,586 | | 550,586 | | | | |
| 29. TOTAL PBL REVENUE REQUIREMENT | \$ 7,275,573 | | \$ 6,980,977 | | \$ 294,596 | | |

COST OF SERVICE ANALYSIS
 Revenue Credits
 Test Period October 2006 - September 2009

COSA 09

| | FY 2007 | FY 2008 | FY 2009 | Total |
|-------------------------------------|------------|------------|------------|------------|
| Colville Credit | \$ 4,600 | \$ 4,600 | \$ 4,600 | \$ 13,800 |
| '4(h)(10)(c) | \$ 79,117 | \$ 75,844 | \$ 72,457 | \$ 227,418 |
| Ancillary and Reserve Service Revs. | \$ 49,453 | \$ 48,803 | \$ 48,948 | \$ 147,203 |
| Energy Services Business Revenues | \$ 12,800 | \$ 12,800 | \$ 12,800 | \$ 38,400 |
| Sup/Ent Cap; Irr. Pump | \$ 5,321 | \$ 5,321 | \$ 5,321 | \$ 15,963 |
| COE & USBR Project Revenues | 3600 | 3600 | 3600 | \$ 10,800 |
| Property Trnfrs & Misc. | \$ 4,000 | \$ 4,000 | \$ 4,000 | \$ 12,000 |
| Total | \$ 158,890 | \$ 154,968 | \$ 151,726 | \$ 465,584 |

Energy Allocation Factors w/ Res Exch
Average Megawatts

ALLOCATE 01

| | 2007 | 2008 | 2009 | Total |
|-----------------------------|------|------|------|-------|
| Federal Base System | | | | |
| Total Usage | | | | |
| Priority Firm..... | 6987 | 7036 | 7065 | 21089 |
| Industrial Firm..... | 0 | 0 | 0 | 0 |
| New Resource Firm..... | 0 | 0 | 0 | 0 |
| Surplus Firm Other..... | 1525 | 1516 | 1480 | 4520 |
| Total..... | 8512 | 8552 | 8545 | 25609 |
| Federal Base System | 0 | 0 | 0 | 0 |
| Priority Firm..... | 6987 | 7036 | 7065 | 21089 |
| Industrial Firm..... | 0 | 0 | 0 | 0 |
| New Resource Firm..... | 0 | 0 | 0 | 0 |
| Surplus Firm Other..... | 1519 | 1518 | 1479 | 4515 |
| Total..... | 8506 | 8554 | 8544 | 25604 |
| Residential Exchange | 0 | 0 | 0 | 0 |
| Priority Firm..... | 0 | 0 | 0 | 0 |
| Industrial Firm..... | 0 | 0 | 0 | 0 |
| New Resource Firm..... | 0 | 0 | 0 | 0 |
| Surplus Firm Other..... | 0 | 0 | 0 | 0 |
| Total..... | 0 | 0 | 0 | 0 |
| New Resource | 0 | 0 | 0 | 0 |
| Priority Firm..... | 0 | 0 | 0 | 0 |
| Industrial Firm..... | 0 | 0 | 0 | 0 |
| New Resource Firm..... | 0 | 0 | 0 | 0 |
| Surplus Firm Other..... | 0 | 0 | 0 | 0 |
| Total..... | 0 | 0 | 0 | 0 |
| Conservation | 0 | 0 | 0 | 0 |
| Priority Firm..... | 6987 | 7036 | 7065 | 21089 |
| Industrial Firm..... | 0 | 0 | 0 | 0 |
| New Resource Firm..... | 0 | 0 | 0 | 0 |
| Surplus Firm Other..... | 1525 | 1516 | 1480 | 4520 |
| Total..... | 8512 | 8552 | 8545 | 25609 |

Initial Rate Pool Allocation

ALLOCATE 02

| | FY 2007 | FY 2008 | FY 2009 | Totals |
|-----------------------------------|---------------------|---------------------|---------------------|---------------------|
| CLASSES OF SERVICE | | | | |
| Power Rates | | | | |
| Priority Firm - Preference | | | | |
| FBS | \$ 1,480,534 | \$ 1,439,748 | \$ 1,490,140 | \$ 4,410,422 |
| NR | \$ - | \$ - | \$ - | \$ - |
| Exchange | \$ - | \$ - | \$ - | \$ - |
| conservation | \$ 162,008 | \$ 165,995 | \$ 169,143 | \$ 497,146 |
| BPA programs | \$ 297,316 | \$ 298,714 | \$ 307,775 | \$ 903,804 |
| Total | \$ 1,939,857 | \$ 1,904,457 | \$ 1,967,057 | \$ 5,811,372 |
| Industrial Firm Power | | | | |
| FBS | \$ 0.2 | \$ 0.2 | \$ 0.2 | \$ 0.6 |
| NR | \$ 0.0 | \$ 0.0 | \$ 0.1 | \$ 0.2 |
| Exchange | \$ 0.0 | \$ 0.0 | \$ 0.0 | \$ 0.0 |
| conservation | \$ 0.0 | \$ 0.0 | \$ 0.0 | \$ 0.1 |
| BPA programs | \$ 0.0 | \$ 0.0 | \$ 0.0 | \$ 0.1 |
| Total | \$ 0.3 | \$ 0.3 | \$ 0.3 | \$ 1.0 |
| New Resources Firm | | | | |
| FBS | \$ 0.2 | \$ 0.2 | \$ 0.2 | \$ 0.2 |
| NR | \$ 0.0 | \$ 0.0 | \$ 0.1 | \$ 0.0 |
| Exchange | \$ 0.0 | \$ 0.0 | \$ 0.0 | \$ 0.1 |
| conservation | \$ 0.0 | \$ 0.0 | \$ 0.0 | \$ 0.1 |
| BPA programs | \$ 0.0 | \$ 0.0 | \$ 0.0 | \$ 1.0 |
| Total | \$ 0.3 | \$ 0.3 | \$ 0.3 | \$ 1.0 |
| Surplus Firm Power | | | | |
| FBS | \$ 321,823 | \$ 310,551 | \$ 311,928 | \$ 944,302 |
| NR | \$ 60,318 | \$ 68,191 | \$ 91,183 | \$ 219,692 |
| Exchange | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| conservation | \$ 35,348 | \$ 35,760 | \$ 35,422 | \$ 106,530 |
| BPA programs | \$ 64,871 | \$ 64,351 | \$ 64,454 | \$ 193,676 |
| Total | \$ 482,359 | \$ 478,853 | \$ 502,986 | \$ 1,464,199 |
| | | | Grand Total | \$ 7,275,573 |

RDS 05

RATE DESIGN STUDY
Average Cost of Nonfirm Energy
Test Period October 2006 - September 2009

| | | |
|----|---|---------------------|
| | A | |
| | | Total |
| 1 | Generation Costs (\$ Thousands) | |
| 2 | Federal Base System | \$ 5,354,725 |
| 3 | New Resources | \$ 219,692 |
| 4 | Exchange | \$ 903,000 |
| 5 | Conservation and ESB | \$ 603,676 |
| 6 | BPA Programs | \$ 546,894 |
| 7 | Total Generation Costs | <u>\$ 7,627,987</u> |
| 8 | Transmission Costs For Firm Power | \$ 758,551 |
| 9 | Transmission Costs For Nonfirm Pwr | \$ 402,986 |
| 10 | Total Costs | <u>\$ 8,789,525</u> |
| 11 | | |
| 12 | Firm Power Sales (GWh) | |
| 13 | Priority Firm | 179692 |
| 14 | Industrial Power/Variable Industrial | 0 |
| 15 | New Resources | 0 |
| 16 | Other Obligations | 28954 |
| 17 | FPS Pre-Sub., Slice Block, Rate Mitigation Contract Sales | 9524 |
| 18 | Total Firm | <u>218170</u> |
| 19 | Projected Trading Flr Sales | 51000 |
| 20 | Total Sales | <u>269169</u> |
| 21 | | |
| 22 | Average Cost of Nonfirm (mills/kwh) | 32.65 |

RDS 06

RATE DESIGN STUDY
Bonneville Average System Cost (BASC)
Test Period October 2006 - September 2009
(\$ Thousands)

| | | |
|----|---------------------------------|---------------------|
| | A | |
| 1 | Revenue Requirement: | |
| 2 | Cost of Service Analysis | \$ 7,275,573 |
| 2a | IOU REP Settlement Adj. | \$ 903,000 |
| 3 | Total | <u>\$ 8,178,573</u> |
| 4 | Sales (GWh) | |
| 5 | Firm Power | 218170 |
| 6 | Residential Exchange | 0 |
| 7 | Nonfirm Energy | 51000 |
| 8 | | |
| 9 | | 0 |
| 10 | Total | 269169 |
| 11 | Bonneville Average System Cost: | |
| 12 | (mills/kwh) | 30.38 |

**Rate Design Study
Allocation of Secondary and other Revenues
Test Period October 2006 - September 2009**

| | FY 2007 | FY 2008 | FY 2009 | Totals |
|---------------------------------------|-------------------|-------------------|-------------------|---------------------|
| Forecast of Secondary Revenues | \$ 646,586 | \$ 562,336 | \$ 520,415 | \$ 1,729,337 |
| Additional Secondary Revenues | \$ - | \$ - | \$ - | \$ - |
| Total Gross Secondary Revenues | \$ 646,586 | \$ 562,336 | \$ 520,415 | \$ 1,729,337 |

| Allocation of Secondary Revenues Credit | | | | |
|--|---------------------|---------------------|---------------------|-----------------------|
| Priority Firm..... | \$ (531,134) | \$ (462,562) | \$ (430,334) | \$ (1,424,030) |
| Industrial Firm..... | \$ (0) | \$ (0) | \$ (0) | \$ (0) |
| New Resource Firm..... | \$ (0) | \$ (0) | \$ (0) | \$ (0) |
| Surplus Firm Other..... | \$ (115,452) | \$ (99,774) | \$ (90,081) | \$ (305,307) |
| Total..... | \$ (646,586) | \$ (562,336) | \$ (520,415) | \$ (1,729,337) |

| | FY 2007 | FY 2008 | FY 2009 | Totals |
|------------------------------------|-------------------|-------------------|-------------------|-------------------|
| Total Other Revenue Credits | \$ 158,890 | \$ 154,968 | \$ 151,726 | \$ 465,584 |

| Allocation of Other Revenue Credits | | | | |
|--|---------------------|---------------------|---------------------|---------------------|
| Priority Firm..... | \$ (130,519) | \$ (127,472) | \$ (125,463) | \$ (383,454) |
| Industrial Firm..... | \$ (0) | \$ (0) | \$ (0) | \$ (0) |
| New Resource Firm..... | \$ (0) | \$ (0) | \$ (0) | \$ (0) |
| Surplus Firm Other..... | \$ (28,371) | \$ (27,495) | \$ (26,263) | \$ (82,129) |
| Total..... | \$ (158,890) | \$ (154,968) | \$ (151,726) | \$ (465,584) |

**Rate Design Study
Calculation of FPS (Surplus)/Shortfall
Test Period October 2006 - September 2009**

| FPS (Surplus)/Shortfall | FY 2007 | FY 2008 | FY 2009 | Totals |
|--|-------------------|-------------------|-------------------|---------------------|
| Costs allocated to FPS contract sales | \$ 482,359 | \$ 478,853 | \$ 502,986 | \$ 1,464,199 |
| Expected Revenue from FPS contract sales | \$ (51,266) | \$ (51,222) | \$ (52,271) | \$ (154,759) |
| FPS Pre-Sub Contract Revenue | \$ (43,639) | \$ (44,792) | \$ (38,407) | \$ (126,838) |
| (Surplus)/Shortfall | \$ 387,454 | \$ 382,840 | \$ 412,308 | \$ 1,182,602 |
| | | | | |
| Secondary Revenues allocated to FPS | \$ (115,452) | \$ (99,774) | \$ (90,081) | \$ (305,307) |
| Revenue Credits allocated to FPS | \$ (28,371) | \$ (27,495) | \$ (26,263) | \$ (82,129) |
| | | | | |
| FPS (Surplus)/Shortfall | \$ 243,631 | \$ 255,571 | \$ 295,964 | \$ 795,166 |

**Rate Design Study
Allocation of FPS (Surplus)/Shortfall
Test Period October 2006 - September 2009**

| Allocation of FPS (Surplus)/Shortfall | | | | |
|--|--------------|--------------|--------------|--------------|
| Priority Firm..... | \$ 243,631 | \$ 255,570 | \$ 295,964 | \$ 795,166 |
| Industrial Firm..... | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| New Resource Firm..... | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| Surplus Firm Other..... | \$ (243,631) | \$ (255,571) | \$ (295,964) | \$ (795,166) |
| Total..... | \$ - | \$ - | \$ - | \$ - |

Rate Design Study
Summary of Initial Allocations
Test Period October 2006 - September 2009

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|--|---------------------|---------------------|---------------------|-----------------------|
| Allocation of Revenue Requirement | | | | |
| Priority Firm..... | \$ 1,939,857 | \$ 1,904,457 | \$ 1,967,057 | \$ 5,811,372 |
| Industrial Firm..... | \$ 0.33 | \$ 0.33 | \$ 0.35 | \$ 1.00 |
| New Resource Firm..... | \$ 0.33 | \$ 0.33 | \$ 0.35 | \$ 1.00 |
| Surplus Firm Other..... | \$ 482,359 | \$ 478,853 | \$ 502,986 | \$ 1,464,199 |
| Total..... | \$ 2,422,217 | \$ 2,383,311 | \$ 2,470,044 | \$ 7,275,573 |
| Allocation of Secondary Revenues Credit | | | | |
| Priority Firm..... | \$ (531,134) | \$ (462,562) | \$ (430,334) | \$ (1,424,030) |
| Industrial Firm..... | \$ (0.08) | \$ (0.07) | \$ (0.06) | \$ (0.21) |
| New Resource Firm..... | \$ (0.08) | \$ (0.07) | \$ (0.06) | \$ (0.21) |
| Surplus Firm Other..... | \$ (115,452.23) | \$ (99,773.84) | \$ (90,080.93) | \$ (305,307.00) |
| Total..... | \$ (646,586) | \$ (562,336) | \$ (520,415) | \$ (1,729,337) |
| Allocation of other Revenues Credits | | | | |
| Priority Firm..... | \$ (130,519) | \$ (127,472) | \$ (125,463) | \$ (383,454) |
| Industrial Firm..... | \$ (0.02) | \$ (0.02) | \$ (0.02) | \$ (0.06) |
| New Resource Firm..... | \$ (0.02) | \$ (0.02) | \$ (0.02) | \$ (0.06) |
| Surplus Firm Other..... | \$ (28,370.93) | \$ (27,495.50) | \$ (26,262.85) | \$ (82,129.28) |
| Total..... | \$ (158,890) | \$ (154,968) | \$ (151,726) | \$ (465,584) |
| Allocation of FPS (Surplus)/Shortfall | | | | |
| Priority Firm..... | \$ 243,631 | \$ 255,570 | \$ 295,964 | \$ 795,166 |
| Industrial Firm..... | \$ 0.04 | \$ 0.04 | \$ 0.04 | \$ 0.12 |
| New Resource Firm..... | \$ 0.04 | \$ 0.04 | \$ 0.04 | \$ 0.12 |
| Surplus Firm Other..... | \$ (243,631) | \$ (255,571) | \$ (295,964) | \$ (795,166) |
| Total..... | \$ - | \$ - | \$ - | \$ - |

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|---|----------------|----------------|----------------|---------------|
| Low Density Discount Expenses..... | | | | |
| Priority Firm..... | \$ 18,000 | \$ 18,000 | \$ 18,000 | \$ 54,000 |
| Irrigation Rate Mitigation..... | | | | |
| Priority Firm..... | \$ 12,000 | \$ 12,000 | \$ 12,000 | \$ 36,000 |

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|--|---------------------|---------------------|---------------------|---------------------|
| Initial Allocation to Rate Pools..... | | | | |
| Priority Firm..... | \$ 1,551,835 | \$ 1,599,993 | \$ 1,737,225 | \$ 4,889,054 |
| Industrial Firm..... | \$ 0.26 | \$ 0.28 | \$ 0.31 | \$ 0.85 |
| New Resource Firm..... | \$ 0.26 | \$ 0.28 | \$ 0.31 | \$ 0.85 |
| Surplus Firm Other..... | \$ 94,905 | \$ 96,014 | \$ 90,678 | \$ 281,597 |
| Total..... | \$ 1,646,741 | \$ 1,696,007 | \$ 1,827,904 | \$ 5,170,652 |

RDS 21

**Rate Design Study
7(c)(2) Delta Calculation
Test Period October 2006 - September 2009**

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|---------------------------------------|----------------|----------------|----------------|---------------|
| 1 IP Allocated Costs | \$ 0.3 | \$ 0.3 | \$ 0.3 | \$ 0.9 |
| 2 IP Revenues @ Net Margin | \$ 0.0 | \$ 0.0 | \$ 0.0 | \$ 0.0 |
| 3 adjustment | \$ (0.0) | \$ (0.0) | \$ (0.0) | \$ (0.0) |
| 4 IP Marginal Cost Rate Revenues | \$ 0.5 | \$ 0.5 | \$ 0.5 | \$ 1.4 |
| 5 PF Marginal Cost Rate Revenues | \$ 3,131,887 | \$ 3,159,788 | \$ 3,167,804 | \$ 9,459,479 |
| 6 PF Allocated Energy Costs | \$ 1,551,835 | \$ 1,599,993 | \$ 1,737,225 | \$ 4,889,054 |
| 7 Numerator: 1-2-3-((4/5)*6) | 0.0 | 0.0 | 0.1 | 0.1 |
| 8 | | | | |
| 9 PF Allocation Factor for Delta | 6,987 | 7,036 | 7,065 | 21,089 |
| 10 NR Allocation Factor for Delta | 0.001 | 0.001 | 0.001 | 0.003 |
| 11 Total Allocation Factors for Delta | 6,987 | 7,036 | 7,065 | 21,089 |
| 12 Denominator: 1.0 + ((9/11)*(4/5)) | 1.0000 | 1.0000 | 1.0000 | 1.0000 |
| 13 | | | | |
| 14 DELTA: (7/12) | 0.04 | 0.05 | 0.06 | 0.15 |

**Rate Design Study
7(c)(2) Delta allocation
Test Period October 2006 - September 2009**

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|-----------------------------------|------------------|------------------|----------------|------------------|
| IP-PF Linc Allocation..... | | | | |
| Priority Firm..... | \$ 0.0 | \$ 0.0 | \$ 0.1 | \$ 0.1 |
| Industrial Firm..... | \$ (0.0) | \$ (0.0) | \$ (0.1) | \$ (0.1) |
| New Resource Firm..... | \$ 0.0 | \$ 0.0 | \$ 0.0 | \$ 0.0 |
| Surplus Firm Other..... | \$ - | \$ - | \$ - | \$ - |
| Total..... | \$ (0.00) | \$ (0.00) | \$ 0.00 | \$ (0.00) |

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|--|---------------------|---------------------|---------------------|---------------------|
| Allocation to Rate Pools after Linc.. | | | | |
| Priority Firm Preference..... | \$ 1,551,835 | \$ 1,599,993 | \$ 1,737,225 | \$ 4,889,053 |
| Priority Firm Exchange..... | \$ 0.2 | \$ 0.2 | \$ 0.3 | \$ 0.7 |
| Industrial Firm..... | \$ 0.2 | \$ 0.2 | \$ 0.3 | \$ 0.7 |
| New Resource Firm..... | \$ 0.3 | \$ 0.3 | \$ 0.3 | \$ 0.9 |
| Surplus Firm Other..... | \$ 94,905 | \$ 96,014 | \$ 90,678 | \$ 281,597 |
| Total..... | \$ 1,646,741 | \$ 1,696,007 | \$ 1,827,904 | \$ 5,170,652 |

RATE DESIGN STUDY
Industrial Firm Power Floor Rate Calculation
Test Period October 2006 - September 2009
(\$ Thousands)

| | A | B | C | D | E | F |
|--|----------------------------|----------------------------|----------------------------|----------------------------|---------------|----------------|
| | DEMAND | | ENERGY | | Customer | Total/ |
| | <u>Winter</u> (Dec-Apr) | <u>Summer</u> (May-Nov) | <u>Winter</u> (Sep-Mar) | <u>Summer</u> (Apr-Aug) | <u>Charge</u> | <u>Average</u> |
| 1 IP Billing Determinants | 0.015 | 0.021 | 0.015 | 0.011 | 0.036 | 0.026 |
| 2 IP-83 Rates | 4.62 | 2.21 | 14.70 | 12.20 | 7.34 | |
| 3 Revenue | 0.069 | 0.046 | 0.225 | 0.134 | 0.264 | 0.739 |
| 4 | | | | | | |
| 5 Exchange Adj Clause for OY 1985 | | | | | | |
| 6 New ASC Effective Jul 1, 1984 | | | | | | |
| 7 Actual Total Exchange Cost (AEC) | 938,442 | | | | | |
| 8 Actual Exchange Revenue (AER) | 772,029 | | | | | |
| 9 Forecasted Exchange Cost (FEC) | 1,088,690 | | | | | |
| 10 Forecasted Exchange Revenue (FER) | 809,201 | | | | | |
| 11 Total Under/Over-recovery (TAR) | | | | | | |
| 12 (TAR=(AEC-AER)-(FEC-FER)) | (113,076) | | | | | |
| 13 Exchange Cost Percentage for IP (ECP) | 0.521 | | | | | |
| 14 Rebate or Surcharge for IP (CCEA=TAR*ECP) | (58,913) | | | | | |
| 15 OY 1985 IP Billing Determinants | 24,368 | | | | | |
| 16 | | | | | | |
| 17 OY 1985 DSI Transmission Costs | 92,960 | | | | | |
| 18 | | | | | | |
| 19 Adjustment for Transmission Costs | (3.81) | | | | | |
| 20 Adjustment for the Exchange (mills/kWh) | (2.42) | | | | | |
| 21 Adjustment for the Deferral (mills/kWh) | (0.90) | | | | | |
| 22 IP-83 Average Rate (mills/kWh) | 28.10 | | | | | |
| 23 Floor Rate (mills/kWh) | 20.97 | | | | | |

- 1 Demand billing determinants are the test period DSI load expressed in noncoincidental demand MWs.
15 Billing determinants as forecast in the 1983 Rate Case Final Proposal (WP-83-FS-BPA-07, p. 82).
17 Transmission Costs as forecast in the 1983 Rate Case Final Proposal (WP-83-FS-BPA-07, p. 80).
19 Line 17 / Line 15
20 Line 14 / Line 15
21 1985 Final Rate Proposal (WP-85-FS-BPA-08A, p. 15).
22 Line 3, Col F / Line 1, Col F
23 IP-83 Avg Rate adjusted for the effects of the Exchange and Deferral, Lines 19 + 20 + 21 + 22

RDS 24

RATE DESIGN STUDY
Industrial Firm Power Floor Rate Test
Test Period October 2006 - September 2009
(\$ Thousands)

| | A | B | C | D | E | F |
|---|-----------------|--------------|--------------|--------------|--------------|-------------|
| | Unbundled | | Generation | | | |
| | Requirement | Transmission | Demand | Energy | | Average |
| | <u>Products</u> | <u>Total</u> | <u>Total</u> | <u>Total</u> | <u>Total</u> | <u>Rate</u> |
| 1 IP Billing Determinants | | | | 0.026 | | |
| 2 Floor Rate (mills/kWh) | | | | 20.97 | | |
| 3 Value of Reserves Credit (mills/kWh) | | | | | | |
| 4 Revenue at Floor Rate Less VOR Credit | | | | 0.552 | 0.552 | 20.97 |
| 5 IP Revenue Under Proposed Rates | 0 | 0 | 0.038 | 1.274 | 1.312 | 49.87 |
| 6 Difference | | | | | 0 | |

- 6 Line 4 - Line 5. If difference is negative, Floor Rate does not trigger and difference is set to zero.

**Rate Design Study
Calculation of 7(b)(2) Protection Amount
Test Period October 2006 - September 2009**

Section 7(b)(2) Rate Test Trigger 0.70

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|---------------------------------|----------------|----------------|----------------|---------------|
| Total PF Preference Load (GWH) | 59483 | 60063 | 60145 | 179692 |
| PF Preference Protection Amount | \$ 41,638 | \$ 42,044 | \$ 42,101 | \$ 125,784 |

**Rate Design Study
Calculation of 7(b)(3) Protection Amount Allocation
Test Period October 2006 - September 2009**

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|---------------------------------------|----------------|----------------|----------------|---------------|
| 7b2 Protection Allocation..... | | | | |
| Priority Firm Preference..... | \$ (41,638) | \$ (42,044) | \$ (42,101) | \$ (125,784) |
| Priority Firm Exchange..... | \$ 13,879 | \$ 14,015 | \$ 14,034 | \$ 41,928 |
| Industrial Firm..... | \$ 13,879 | \$ 14,015 | \$ 14,034 | \$ 41,928 |
| New Resource Firm..... | \$ 13,879 | \$ 14,015 | \$ 14,034 | \$ 41,928 |
| Surplus Firm Other..... | \$ - | \$ - | \$ - | \$ - |
| Total..... | \$ 0 | \$ (0) | \$ (0) | \$ (0) |

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|--|---------------------|---------------------|---------------------|---------------------|
| Allocation to Rate Pools after 7b2..... | | | | |
| Priority Firm Preference..... | \$ 1,551,834 | \$ 1,599,992 | \$ 1,737,224 | \$ 4,889,051 |
| Priority Firm Exchange..... | \$ 0.6 | \$ 0.6 | \$ 0.6 | \$ 1.7 |
| Industrial Firm..... | \$ 0.4 | \$ 0.4 | \$ 0.4 | \$ 1.2 |
| New Resource Firm..... | \$ 0.6 | \$ 0.6 | \$ 0.6 | \$ 1.7 |
| Surplus Firm Other..... | \$ 94,905 | \$ 96,014 | \$ 90,678 | \$ 281,597 |
| Total..... | \$ 1,646,741 | \$ 1,696,007 | \$ 1,827,904 | \$ 5,170,652 |

Note: If there no PF exchange, IP and NR load forecasted, no 7(b)(3) allocation of PF protection is possible.

Rate Design Study
7(b)(2) industrial Adjustment 7(c)(2) Delta Calculation
Test Period October 2006 - September 2009

| | FY 2007 | FY 2008 | FY 2009 | Totals |
|---|--------------|--------------|--------------|--------------|
| 1 IP Allocated Costs after 7c2 adjustment | \$ 0.23 | \$ 0.23 | \$ 0.25 | \$ 0.71 |
| 2 IP share of 7b2 adjustment | \$ 13,879.44 | \$ 14,014.80 | \$ 14,033.80 | \$ 41,928.04 |
| 3 Total IP revenue requirement | \$ 13,879.66 | \$ 14,015.03 | \$ 14,034.05 | \$ 41,928.75 |
| 4 | | | | |
| 5 IP revenues at PF preference rate | \$ 0.22 | \$ 0.23 | \$ 0.25 | \$ 0.69 |
| 6 IP Revenues @ Net Margin | \$ 0.00 | \$ 0.00 | \$ 0.00 | \$ 0.01 |
| 7 IP share of 7b2 adjustment | \$ 13,879.44 | \$ 14,014.80 | \$ 14,033.80 | \$ 41,928.04 |
| 8 Total IP revenue requirement | \$ 13,879.66 | \$ 14,015.03 | \$ 14,034.05 | \$ 41,928.74 |
| 12 | | | | |
| 13 | | | | |
| 14 DELTA: (3 - 8) | \$ 0.00 | \$ 0.00 | \$ 0.00 | \$ 0.00 |

| | FY 2007 | FY 2008 | FY 2009 | Totals |
|-------------------------------------|------------------|------------------|------------------|------------------|
| IP-PF Linc 2 Allocation..... | | | | |
| Priority Firm Preference..... | \$ - | \$ - | \$ - | \$ - |
| Priority Firm Exchange..... | \$ - | \$ - | \$ - | \$ - |
| Industrial Firm..... | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) |
| New Resource Firm..... | \$ - | \$ - | \$ - | \$ - |
| Surplus Firm Other..... | \$ - | \$ - | \$ - | \$ - |
| Total..... | \$ (0.00) | \$ (0.00) | \$ (0.00) | \$ (0.00) |

| | FY 2007 | FY 2008 | FY 2009 | Totals |
|---|---------------------|---------------------|---------------------|---------------------|
| Allocation to Rate Pools after IP-PF Linc 2..... | | | | |
| Priority Firm Preference..... | \$ 1,551,834 | \$ 1,599,992 | \$ 1,737,224 | \$ 4,889,051 |
| Priority Firm Exchange..... | \$ 1 | \$ 1 | \$ 1 | \$ 2 |
| Industrial Firm..... | \$ 0.39 | \$ 0.39 | \$ 0.39 | \$ 1.18 |
| New Resource Firm..... | \$ 0.55 | \$ 0.55 | \$ 0.56 | \$ 1.66 |
| Surplus Firm Other..... | \$ 94,905 | \$ 96,014 | \$ 90,678 | \$ 281,597 |
| Total..... | \$ 1,646,741 | \$ 1,696,007 | \$ 1,827,904 | \$ 5,170,652 |

Rate Design Study
Subscription Step IOU REP Benefit Adjustment
Test Period October 2006 - September 2009

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|--|-------------------|-------------------|-------------------|-------------------|
| IOU REP Settlement Costs..... | \$ 301,000 | \$ 301,000 | \$ 297,339 | \$ 899,339 |
| Net Cost of IOU Traditional REP in Rates..... | \$ - | \$ - | \$ - | \$ - |
| Amount to Allocate | \$ 301,000 | \$ 301,000 | \$ 297,339 | \$ 899,339 |

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|---|-------------------|-------------------|-------------------|-------------------|
| Allocation of Subscription Step Costs..... | | | | |
| Priority Firm Preference..... | \$ 301,000 | \$ 301,000 | \$ 297,339 | \$ 899,339 |
| Priority Firm Exchange..... | \$ - | \$ - | \$ - | \$ - |
| Industrial Firm..... | \$ 0.04 | \$ 0.04 | \$ 0.04 | \$ 0.13 |
| New Resource Firm..... | \$ - | \$ - | \$ - | \$ - |
| Surplus Firm Other..... | \$ - | \$ - | \$ - | \$ - |
| Total..... | \$ 301,000 | \$ 301,000 | \$ 297,339 | \$ 899,339 |

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|--|---------------------|---------------------|---------------------|---------------------|
| Allocation to Rate Pools after Subscription Step..... | | | | |
| Priority Firm Preference..... | \$ 1,852,834 | \$ 1,900,992 | \$ 2,034,564 | \$ 5,788,390 |
| Priority Firm Exchange..... | \$ 1 | \$ 1 | \$ 1 | \$ 1.66 |
| Industrial Firm..... | \$ 0.44 | \$ 0.44 | \$ 0.44 | \$ 1.31 |
| New Resource Firm..... | \$ 0.55 | \$ 0.55 | \$ 0.56 | \$ 1.66 |
| Surplus Firm Other..... | \$ 94,905 | \$ 96,014 | \$ 90,678 | \$ 281,596.92 |
| Total..... | \$ 1,947,741 | \$ 1,997,008 | \$ 2,125,243 | \$ 6,069,992 |

Rate Design Study
Slice PF Product Separation
Test Period October 2006 - September 2009

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|---|-------------------|-------------------|-------------------|---------------------|
| Slice Revenue requirement..... | \$ 544,351 | \$ 541,391 | \$ 561,032 | \$ 1,646,774 |
| Slice Revenue Credits..... | \$ (35,822) | \$ (34,934) | \$ (34,201) | \$ (104,958) |
| Net Slice PF Product Revenue Requirement | <u>\$ 508,529</u> | <u>\$ 506,456</u> | <u>\$ 526,831</u> | <u>\$ 1,541,817</u> |
| Slice Implementation Expenses | \$ 2,300 | \$ 2,300 | \$ 2,300 | \$ 6,900 |
| Amount to Allocate | \$ 508,529 | \$ 506,456 | \$ 526,831 | \$ 1,541,817 |

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|--|---------------------|---------------------|---------------------|-----------------------|
| Allocation of Slice Revenues..... | | | | |
| Priority Firm Preference..... | \$ (508,529) | \$ (506,456) | \$ (526,831) | \$ (1,541,817) |
| Priority Firm Exchange..... | \$ - | \$ - | \$ - | \$ - |
| Industrial Firm..... | \$ - | \$ - | \$ - | \$ - |
| New Resource Firm..... | \$ - | \$ - | \$ - | \$ - |
| Surplus Firm Other..... | \$ - | \$ - | \$ - | \$ - |
| Total..... | <u>\$ (508,529)</u> | <u>\$ (506,456)</u> | <u>\$ (526,831)</u> | <u>\$ (1,541,817)</u> |

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|--|---------------------|---------------------|---------------------|---------------------|
| Allocation to Rate Pools after Slice Separation Step..... | | | | |
| Priority Firm Preference..... | \$ 1,344,306 | \$ 1,394,536 | \$ 1,507,732 | \$ 4,246,574 |
| Priority Firm Exchange..... | \$ 0.6 | \$ 0.6 | \$ 0.6 | \$ 1.7 |
| Industrial Firm..... | \$ 0.4 | \$ 0.4 | \$ 0.4 | \$ 1.3 |
| New Resource Firm..... | \$ 0.6 | \$ 0.6 | \$ 0.6 | \$ 1.7 |
| Surplus Firm Other..... | \$ 94,905 | \$ 96,014 | \$ 90,678 | \$ 281,596.92 |
| Total..... | <u>\$ 1,439,213</u> | <u>\$ 1,490,551</u> | <u>\$ 1,598,412</u> | <u>\$ 4,528,175</u> |

Rate Design Study
IOU REP Settlement Delta Due to Slice PF Product Separation
Test Period October 2006 - September 2009

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|--|----------------|----------------|-----------------|-----------------|
| IOU REP Settlement Cost Delta Due to Slice Separation..... | \$ - | \$ - | \$ 3,661 | \$ 3,661 |
| Amount to Allocate | \$ - | \$ - | \$ 3,661 | \$ 3,661 |

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|--|----------------|----------------|-----------------|-----------------|
| Allocation of Slice Revenues..... | | | | |
| Priority Firm Preference..... | \$ - | \$ - | \$ 3,661 | \$ 3,661 |
| Priority Firm Exchange..... | \$ - | \$ - | \$ - | \$ - |
| Industrial Firm..... | \$ - | \$ - | \$ - | \$ - |
| New Resource Firm..... | \$ - | \$ - | \$ - | \$ - |
| Surplus Firm Other..... | \$ - | \$ - | \$ - | \$ - |
| Total..... | \$ - | \$ - | \$ 3,661 | \$ 3,661 |

| | <u>FY 2007</u> | <u>FY 2008</u> | <u>FY 2009</u> | <u>Totals</u> |
|---|---------------------|---------------------|---------------------|--------------------|
| Allocation to Rate Pools after IOU REP Settlement Delta..... | | | | |
| Priority Firm Preference..... | \$ 1,344,306 | \$ 1,394,536 | \$ 1,511,393 | \$4,250,235 |
| Priority Firm Exchange..... | \$ 1 | \$ 1 | \$ 1 | \$ 2 |
| Industrial Firm..... | \$ 0 | \$ 0 | \$ 0 | \$ 1 |
| New Resource Firm..... | \$ 1 | \$ 1 | \$ 1 | \$ 2 |
| Surplus Firm Other..... | \$ 94,905 | \$ 96,014 | \$ 90,678 | \$ 281,597 |
| Total..... | \$ 1,439,213 | \$ 1,490,551 | \$ 1,602,073 | \$4,531,836 |

**Rate Design Study
Calculation of PF Preference Rate Components
Test Period October 2006 - September 2009**

LEVELIZED MARGINAL COSTS OF POWER

| | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP |
|------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Energy Mills/kwh | | | | | | | | | | | | |
| HLH | 59.73 | 63.71 | 66.48 | 56.43 | 57.63 | 53.47 | 50.18 | 41.91 | 37.94 | 46.73 | 54.71 | 56.48 |
| LLH | 51.69 | 54.33 | 56.52 | 47.69 | 49.05 | 45.74 | 42.46 | 33.93 | 25.21 | 40.32 | 47.74 | 52.01 |
| MONTHLY DEMAND | 1.17 | 1.25 | 1.31 | 1.11 | 1.13 | 1.05 | 0.99 | 0.82 | 0.75 | 0.92 | 1.08 | 1.11 |

PF billing determinants (GWHs)

| | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Total Energy |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------------|
| HLH | 6,625 | 7,074 | 8,129 | 8,322 | 7,428 | 7,469 | 6,647 | 5,966 | 5,497 | 5,663 | 5,939 | 6,149 | 136639 |
| LLH | 4,327 | 5,088 | 5,851 | 5,841 | 5,081 | 5,093 | 4,399 | 4,257 | 3,695 | 3,907 | 3,919 | 4,274 | 45546 |
| Demand | 18,646 | 20,343 | 21,960 | 22,937 | 22,297 | 20,131 | 18,046 | 16,377 | 15,794 | 16,499 | 16,430 | 16,339 | 5199 |

Revenue At Marginal Rates

| | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Maginal Revenues | Allocated Costs | Rate Factor |
|-----------|---------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------------|-----------------|-------------|
| HLH \$ | 395,701 | \$ 450,665 | \$ 540,422 | \$ 469,616 | \$ 428,090 | \$ 399,355 | \$ 333,542 | \$ 250,052 | \$ 208,547 | \$ 264,649 | \$ 324,905 | \$ 347,315 | \$ 6,995,656 | \$ 3,955,639 | 56.54% |
| LLH \$ | 223,637 | \$ 276,443 | \$ 330,718 | \$ 278,534 | \$ 249,231 | \$ 232,959 | \$ 186,786 | \$ 144,427 | \$ 93,141 | \$ 157,528 | \$ 187,086 | \$ 222,310 | | | |
| Demand \$ | 21,815 | \$ 25,429 | \$ 28,767 | \$ 25,460 | \$ 25,196 | \$ 21,137 | \$ 17,866 | \$ 13,429 | \$ 11,846 | \$ 15,179 | \$ 17,744 | \$ 18,136 | \$ 242,004 | \$ 242,004 | 100.00% |
| | | | | | | | | | | | | | LV Revenue | \$ 52,592 | 100.00% |
| | | | | | | | | | | | | | \$ 7,290,252 | \$ 4,250,235 | |

| PF rates | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep |
|----------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| HLH | 33.77 | 36.02 | 37.59 | 31.91 | 32.59 | 30.23 | 28.37 | 23.70 | 21.45 | 26.42 | 30.94 | 31.94 |
| LLH | 29.23 | 30.72 | 31.96 | 26.97 | 27.73 | 25.86 | 24.01 | 19.19 | 14.25 | 22.80 | 26.99 | 29.41 |
| Demand | 1.17 | 1.25 | 1.31 | 1.11 | 1.13 | 1.05 | 0.99 | 0.82 | 0.75 | 0.92 | 1.08 | 1.11 |

Revenues at Proposed Rates

| | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Totals |
|-----------|---------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------|
| HLH \$ | 223,720 | \$ 254,794 | \$ 305,573 | \$ 265,558 | \$ 242,086 | \$ 225,781 | \$ 188,573 | \$ 141,404 | \$ 117,905 | \$ 149,626 | \$ 183,742 | \$ 196,410 | \$ 3,955,595 |
| LLH \$ | 126,464 | \$ 156,310 | \$ 187,009 | \$ 157,519 | \$ 140,900 | \$ 131,708 | \$ 105,623 | \$ 81,685 | \$ 52,648 | \$ 89,079 | \$ 105,770 | \$ 125,709 | \$ 125,709 |
| Demand \$ | 21,815 | \$ 25,429 | \$ 28,767 | \$ 25,460 | \$ 25,196 | \$ 21,137 | \$ 17,866 | \$ 13,429 | \$ 11,846 | \$ 15,179 | \$ 17,744 | \$ 18,136 | \$ 242,004 |
| | | | | | | | | | | | | | LV Revenue |
| | | | | | | | | | | | | | \$ 52,592 |
| | | | | | | | | | | | | | \$ 4,250,191 |

| Non-Slice PF Average Rate | | |
|---------------------------|------------------|--------------|
| Energy Costs \$ | 3,955,639 | 28.95 |
| Demand Costs \$ | 242,004 | 1.77 |
| Unbundled Cost \$ | 52,592 | 0.38 |
| Total \$ | 4,250,235 | 31.11 |
| | | |
| Billing Determinants | 136639 | |

**Rate Design Study
Calculation of PF Exchange Rate Components
Test Period October 2006 - September 2009**

LEVELIZED MARGINAL COSTS OF POWER

| | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP |
|------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Energy Mills/kwh | | | | | | | | | | | | |
| HLH | 59.73 | 63.71 | 66.48 | 56.43 | 57.63 | 53.47 | 50.18 | 41.91 | 37.94 | 46.73 | 54.71 | 56.48 |
| LLH | 51.69 | 54.33 | 56.52 | 47.69 | 49.05 | 45.74 | 42.46 | 33.93 | 25.21 | 40.32 | 47.74 | 52.01 |
| MONTHLY DEMAND | 1.17 | 1.25 | 1.31 | 1.11 | 1.13 | 1.05 | 0.99 | 0.82 | 0.75 | 0.92 | 1.08 | 1.11 |

PFx billing determinants (GWHs)

| | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Total Energy |
|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|--------------|
| HLH | 0.001 | 0.001 | 0.002 | 0.002 | 0.002 | 0.002 | 0.002 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.026 |
| LLH | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.000 | 0.000 | 0.001 | 0.001 | 0.001 |
| Demand | 0.004 | 0.004 | 0.005 | 0.006 | 0.006 | 0.004 | 0.004 | 0.003 | 0.002 | 0.003 | 0.003 | 0.004 | |

Revenue At Marginal Rates

| | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Maginal Revenues | Allocated Costs | Rate Factor |
|-----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|------------------|-----------------|-------------|
| HLH \$ | 0.07 \$ | 0.09 \$ | 0.12 \$ | 0.11 \$ | 0.10 \$ | 0.09 \$ | 0.08 \$ | 0.04 \$ | 0.03 \$ | 0.04 \$ | 0.06 \$ | 0.08 \$ | \$ 1.37 | \$ 1.59 | 116.15% |
| LLH \$ | 0.04 \$ | 0.04 \$ | 0.06 \$ | 0.06 \$ | 0.06 \$ | 0.05 \$ | 0.04 \$ | 0.02 \$ | 0.01 \$ | 0.02 \$ | 0.03 \$ | 0.04 \$ | \$ 0.05 | \$ 0.05 | 100.00% |
| Demand \$ | 0.00 \$ | 0.01 \$ | 0.01 \$ | 0.01 \$ | 0.01 \$ | 0.00 \$ | 0.00 \$ | 0.00 \$ | 0.00 \$ | 0.00 \$ | 0.00 \$ | 0.00 \$ | \$ 0.02 | \$ 0.02 | 100.00% |
| | | | | | | | | | | | | | \$ 0.09 | \$ 0.09 | 100.00% |
| | | | | | | | | | | | | | \$ 1.53 | \$ 1.75 | |

| PF exchange rates | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep |
|-------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| HLH | 69.38 | 74.00 | 77.22 | 65.55 | 66.94 | 62.11 | 58.29 | 48.68 | 44.07 | 54.28 | 63.55 | 65.60 |
| LLH | 60.04 | 63.11 | 65.65 | 55.39 | 56.97 | 53.13 | 49.32 | 39.41 | 29.28 | 46.83 | 55.45 | 60.41 |
| Demand | 1.17 | 1.25 | 1.31 | 1.11 | 1.13 | 1.05 | 0.99 | 0.82 | 0.75 | 0.92 | 1.08 | 1.11 |

Revenues at Proposed Rates

| | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Totals |
|-----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| HLH \$ | 0.08 \$ | 0.10 \$ | 0.14 \$ | 0.13 \$ | 0.12 \$ | 0.11 \$ | 0.09 \$ | 0.05 \$ | 0.04 \$ | 0.05 \$ | 0.07 \$ | 0.09 \$ | \$ 1.59 |
| LLH \$ | 0.04 \$ | 0.05 \$ | 0.06 \$ | 0.07 \$ | 0.07 \$ | 0.05 \$ | 0.04 \$ | 0.03 \$ | 0.01 \$ | 0.02 \$ | 0.03 \$ | 0.05 \$ | \$ 0.05 |
| Demand \$ | 0.00 \$ | 0.01 \$ | 0.01 \$ | 0.01 \$ | 0.01 \$ | 0.00 \$ | 0.00 \$ | 0.00 \$ | 0.00 \$ | 0.00 \$ | 0.00 \$ | 0.00 \$ | \$ 0.02 |
| | | | | | | | | | | | | | \$ 0.09 |
| | | | | | | | | | | | | | \$ 1.75 |

| PF Exchange Average Rate | | |
|-----------------------------------|------|-------|
| Energy Costs \$ | 1.59 | 60.46 |
| Demand Costs \$ | 0.05 | 2.04 |
| Unbundled Cost \$ | 0.02 | 0.79 |
| Transmission Costs \$ | 0.09 | 3.40 |
| Total \$ | 1.75 | 66.69 |
| Non-Slice Billing Determinants \$ | 0.03 | |

**Rate Design Study
Calculation of IP Rate Components
Test Period October 2006 - September 2009**

LEVELIZED MARGINAL COSTS OF POWER

| | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP |
|------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Energy Mills/kwh | | | | | | | | | | | | |
| HLH | 59.73 | 63.71 | 66.48 | 56.43 | 57.63 | 53.47 | 50.18 | 41.91 | 37.94 | 46.73 | 54.71 | 56.48 |
| LLH | 51.69 | 54.33 | 56.52 | 47.69 | 49.05 | 45.74 | 42.46 | 33.93 | 25.21 | 40.32 | 47.74 | 52.01 |
| MONTHLY DEMAND | 1.17 | 1.25 | 1.31 | 1.11 | 1.13 | 1.05 | 0.99 | 0.82 | 0.75 | 0.92 | 1.08 | 1.11 |

IP billing determinants (GWHs)

| | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | Total Energy |
|--------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------|
| HLH | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.026 |
| LLH | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | |
| Demand | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | |

Revenue At Marginal Rates

| | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | Maginal Revenues | Allocated Costs | Rate Factor |
|-----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------------|-----------------|-------------|
| HLH \$ | 0.077 | \$ 0.076 | \$ 0.082 | \$ 0.072 | \$ 0.066 | \$ 0.068 | \$ 0.063 | \$ 0.053 | \$ 0.046 | \$ 0.060 | \$ 0.069 | \$ 0.069 | \$ 1.321 | \$ 1.274 | 96.43% |
| LLH \$ | 0.049 | \$ 0.052 | \$ 0.057 | \$ 0.045 | \$ 0.044 | \$ 0.044 | \$ 0.039 | \$ 0.033 | \$ 0.024 | \$ 0.038 | \$ 0.046 | \$ 0.049 | | | |
| Demand \$ | 0.004 | \$ 0.004 | \$ 0.004 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.002 | \$ 0.002 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.038 | \$ 0.038 | 100.00% |
| | | | | | | | | | | | | | \$ 1.359 | \$ 1.312 | |

| IP rates | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> |
|----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| HLH | 57.60 | 61.44 | 64.11 | 54.42 | 55.57 | 51.56 | 48.39 | 40.41 | 36.59 | 45.06 | 52.76 | 54.46 |
| LLH | 49.84 | 52.39 | 54.50 | 45.99 | 47.30 | 44.11 | 40.94 | 32.72 | 24.31 | 38.88 | 46.04 | 50.15 |
| Demand | 1.17 | 1.25 | 1.31 | 1.11 | 1.13 | 1.05 | 0.99 | 0.82 | 0.75 | 0.92 | 1.08 | 1.11 |

Revenues at Proposed Rates

| | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | Totals |
|-----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------|
| HLH \$ | 0.075 | \$ 0.074 | \$ 0.079 | \$ 0.070 | \$ 0.064 | \$ 0.065 | \$ 0.060 | \$ 0.051 | \$ 0.044 | \$ 0.058 | \$ 0.067 | \$ 0.066 | \$ 1.274 |
| LLH \$ | 0.047 | \$ 0.050 | \$ 0.055 | \$ 0.044 | \$ 0.042 | \$ 0.043 | \$ 0.037 | \$ 0.032 | \$ 0.023 | \$ 0.037 | \$ 0.045 | \$ 0.047 | |
| Demand \$ | 0.004 | \$ 0.004 | \$ 0.004 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.002 | \$ 0.002 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.038 |
| | | | | | | | | | | | | | \$ 1.312 |

| IP Average Rate | |
|--------------------------------|----------------|
| Energy Costs | \$ 1.274 48.42 |
| Demand Costs | \$ 0.038 1.45 |
| Unbundled Cost | \$ - 0.00 |
| Total | \$ 1.312 49.87 |
| Non-Slice Billing Determinants | \$ 0.026 |

**Rate Design Study
Calculation of NR Rate Components
Test Period October 2006 - September 2009**

LEVELIZED MARGINAL COSTS OF POWER

| | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP |
|------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Energy Mills/kwh | | | | | | | | | | | | |
| HLH | 59.73 | 63.71 | 66.48 | 56.43 | 57.63 | 53.47 | 50.18 | 41.91 | 37.94 | 46.73 | 54.71 | 56.48 |
| LLH | 51.69 | 54.33 | 56.52 | 47.69 | 49.05 | 45.74 | 42.46 | 33.93 | 25.21 | 40.32 | 47.74 | 52.01 |
| MONTHLY DEMAND | 1.17 | 1.25 | 1.31 | 1.11 | 1.13 | 1.05 | 0.99 | 0.82 | 0.75 | 0.92 | 1.08 | 1.11 |

NR billing determinants (GWHs)

| | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Total Energy |
|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|--------------|
| HLH | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.026 |
| LLH | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | |
| Demand | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | |

Revenue At Marginal Rates

| | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Maginal Revenues | Allocated Costs | Rate Factor |
|-----------|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|------------------|-----------------|-------------|
| HLH \$ | 0.077 | \$ 0.076 | \$ 0.082 | \$ 0.072 | \$ 0.066 | \$ 0.068 | \$ 0.063 | \$ 0.053 | \$ 0.046 | \$ 0.060 | \$ 0.069 | \$ 0.069 | \$ 1.321 | \$ 1.627 | 123.17% |
| LLH \$ | 0.049 | \$ 0.052 | \$ 0.057 | \$ 0.045 | \$ 0.044 | \$ 0.044 | \$ 0.039 | \$ 0.033 | \$ 0.024 | \$ 0.038 | \$ 0.046 | \$ 0.049 | | | |
| Demand \$ | 0.004 | \$ 0.004 | \$ 0.004 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.002 | \$ 0.002 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.038 | \$ 0.038 | 100.00% |
| | | | | | | | | | | | | | \$ 1.359 | \$ 1.665 | |

| NR rates | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep |
|----------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| HLH | 73.57 | 78.47 | 81.88 | 69.50 | 70.98 | 65.86 | 61.80 | 51.62 | 46.73 | 57.56 | 67.38 | 69.56 |
| LLH | 63.66 | 66.92 | 69.61 | 58.74 | 60.41 | 56.34 | 52.30 | 41.79 | 31.05 | 49.66 | 58.80 | 64.06 |
| Demand | 1.17 | 1.25 | 1.31 | 1.11 | 1.13 | 1.05 | 0.99 | 0.82 | 0.75 | 0.92 | 1.08 | 1.11 |

Revenues at Proposed Rates

| | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Totals |
|-----------|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| HLH \$ | 0.095 | \$ 0.094 | \$ 0.101 | \$ 0.089 | \$ 0.082 | \$ 0.083 | \$ 0.077 | \$ 0.065 | \$ 0.057 | \$ 0.074 | \$ 0.085 | \$ 0.085 | \$ 1.627 |
| LLH \$ | 0.060 | \$ 0.064 | \$ 0.070 | \$ 0.056 | \$ 0.054 | \$ 0.055 | \$ 0.048 | \$ 0.040 | \$ 0.029 | \$ 0.047 | \$ 0.057 | \$ 0.060 | |
| Demand \$ | 0.004 | \$ 0.004 | \$ 0.004 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.002 | \$ 0.002 | \$ 0.003 | \$ 0.003 | \$ 0.003 | \$ 0.038 |
| | | | | | | | | | | | | | \$ 1.665 |

| NR Average Rate | | |
|--------------------------------|----------|-------|
| Energy Costs | \$ 1.627 | 61.84 |
| Demand Costs | \$ 0.038 | 1.45 |
| Unbundled Cost | \$ - | 0.00 |
| Total | \$ 1.665 | 63.29 |
| Non-Slice Billing Determinants | \$ 0.026 | |

Slice Costing Table

Slice Cost 01

| | | 2007 forecast | 2008 forecast | 2009 forecast |
|----|--|------------------|------------------|------------------|
| 1 | PBL Costs (\$000) | | | |
| 2 | GENERATION COSTS | | | |
| 3 | Federal Base System | | | |
| 4 | Hydro | | | |
| 5 | Upstream benefits (PNCA headwater benefits) | 1,714 | 1,714 | 1,714 |
| 6 | Corps of Engineers O&M | 161,519 | 165,742 | 170,407 |
| 7 | Corps Depreciation | | | |
| 8 | U.S. Fish & Wildlife O&M | 18,600 | 19,500 | 20,400 |
| 9 | U.S. Fish & Wildlife Depreciation | | | |
| 10 | Bureau of Reclamation O&M | 71,654 | 74,760 | 77,766 |
| 11 | Bureau Depreciation | | | |
| 12 | Colville Settlement | 16,968 | 17,354 | 17,749 |
| 13 | Spokane Settlement | 0 | 0 | 0 |
| 14 | Packwood Dam | | | |
| 15 | Subtotal | 270,455 | 279,070 | 288,036 |
| 16 | Fish and Wildlife | | | |
| 17 | Expense, including Environmental Requirements | 143,500 | 143,500 | 143,500 |
| 18 | Amortization | | | |
| 19 | Subtotal | 143,500 | 143,500 | 143,500 |
| 20 | Trojan | | | |
| 21 | Decommissioning | 9,300 | 5,200 | 2,200 |
| 22 | Debt Service | 8,605 | 7,888 | 0 |
| 23 | Subtotal | 17,905 | 13,088 | 2,200 |
| 24 | WNP #1 | | | |
| 25 | O&M WNP 1 & 3 | 50 | 52 | 54 |
| 26 | Debt Service, includes Reassignment | 160,673 | 168,644 | 166,011 |
| 27 | Subtotal | 160,723 | 168,696 | 166,065 |
| 28 | WNP #2 | | | |
| 29 | O&M/Capital Requirements | 256,300 | 206,300 | 238,800 |
| 30 | Debt Service | 254,455 | 237,858 | 259,072 |
| 31 | Subtotal | 510,755 | 444,158 | 497,872 |
| 32 | WNP #3 | | | |
| 33 | | | | |
| 34 | LIBOR interest rate swap | 0 | 0 | 0 |
| 35 | Debt Service | 160,848 | 161,088 | 153,997 |
| 36 | Total | 1,264,186 | 1,209,600 | 1,251,670 |
| 37 | | | | |
| 38 | New Resources | | | |
| 39 | Idaho Falls | | | |
| 40 | Idaho Falls Debt Service | | | |
| 41 | Cowlitz+ Emerald | | | |
| 42 | Cowlitz+ Emerald Debt Service | 11,619 | 13,247 | 13,739 |
| 43 | Firm Purchased Power | | | |
| 44 | Competitive Acquisitions | | | |
| 45 | Columbia Hills (CARES) | | | |
| 46 | Wheeling Power Purchase | | | |
| 47 | Other Acquisitions | | | |
| 48 | Total | 11,619 | 13,247 | 13,739 |
| 49 | | | | |
| 50 | Legacy Conservation | | | |
| 51 | Conservation expense | 28 | 29,488 | 28,387 |
| 52 | Generation Billing Credits | | | |
| 53 | Conservation Financing | 5,203 | 5,198 | 5,196 |
| 54 | Conservation Amortization | | | |
| 55 | Total | 34,691 | 33,848 | 33,583 |
| 56 | Energy Services Business | 12,885 | 12,908 | 12,933 |
| 57 | Other Generation Costs | | | |
| 58 | BPA Programs | | | |
| 59 | PBL Efficiencies | 1,553 | 1,584 | 1,616 |
| 60 | telemetering | 200 | 200 | 200 |
| 61 | Power Marketing | 27,421 | 28,136 | 28,942 |
| 62 | Other Power Marketing expenses | | | |
| 63 | PBL Salary Costs Mrktg, transm acqu, risk analys | -5,360 | -5,360 | -5,360 |
| 64 | Power Scheduling | 14,115 | 14,570 | 15,040 |
| 65 | Inventory Solution Hedging Activities | | | |
| 66 | Generation Oversight | 6,049 | 6,165 | 6,286 |
| 67 | Administrative & Support Services | 12,13 | 50,615 | 52,127 |
| 68 | CSRS | 10,550 | 9,000 | 15,375 |
| 69 | Power Planning Council | 9,085 | 9,276 | 9,467 |
| 70 | Miscellaneous Depreciation | 111,269 | 112,762 | 114,773 |
| 71 | Miscellaneous Amortization | 55,262 | 59,936 | 64,866 |
| 72 | Geothermal Demonstration | | | |
| 73 | Renewables | 26,214 | 32,143 | 55,356 |
| 74 | Long-term Generating Projects | 24,666 | 25,054 | 25,452 |
| 75 | Contingency Resources | | | |

| | | Slice Costing Table | | Slice Cost 01 |
|-----|--|---------------------|------------------|------------------|
| | | 2007 forecast | 2008 forecast | 2009 forecast |
| 1 | PBL Costs (\$000) | | | |
| 76 | Net Interest Expense | 179,504 | 188,406 | 196,646 |
| 77 | Between Business Line Expense | | | |
| 78 | Other Projects | | | |
| 79 | Other Accounts, including Bad Debt expense | 59,000 | 59,000 | 59,000 |
| 80 | WNP #3 Plant | | | |
| 81 | Total Other Generation Costs | 583,029 | 605,906 | 652,738 |
| 82 | Minimum Required Net Revenues | 34,105 | 42,876 | 27,599 |
| 83 | COSA Table Subtotal | 1,927,630 | 1,905,477 | 1,979,329 |
| 84 | | | | |
| 85 | PBL Costs (\$000) | | | |
| 86 | Net Residential Exchange Costs | | | |
| 87 | Subscription Settlement Costs (incl. Reduction of Risk Discount) | 301,000 | 301,000 | 301,000 |
| 88 | CEA Transmission Costs | 24,806 | 25,550 | 26,991 |
| 89 | Ancillary and Reserve Service Costs | 8,462 | 8,462 | 8,462 |
| 90 | PBL PF Trans. Pass-Through Costs | | | |
| 91 | PNCA & NTS Transmission Costs | 1,775 | 1,825 | 1,875 |
| 92 | Other System Obligations Net Costs | | | |
| 93 | General Transfer Agreement Costs | 47,000 | 47,000 | 48,000 |
| 94 | REVENUE REQUIREMENT CHECK | 2,310,673 | 2,289,314 | 2,365,657 |
| 95 | | | | |
| 96 | Individual Charges & Credits | | | |
| 97 | PF Conservation and Renewables Credit Costs | 42,000 | 42,000 | 42,000 |
| 98 | IP Conservation and Renewables Credit Costs | | | |
| 99 | RL Conservation and Renewables Credit Costs | | | |
| 100 | LDD | 18,000 | 18,000 | 18,000 |
| 101 | Irrigation Rate Mitigation Costs | 12,000 | 12,000 | 12,000 |
| 102 | Non-COSA Table Subtotal | 72,000 | 72,000 | 72,000 |
| 103 | | | | |
| 104 | Total PBL Revenue Requirement | 2,382,673 | 2,361,314 | 2,437,657 |
| 105 | | | | |
| 106 | Revenue Credits (\$000) | | | |
| 107 | Ancillary and Reserve Service Revs. Total | 49,453 | 48,803 | 48,948 |
| 108 | PBL PF Trans. Pass-Through Revs. | | | |
| 109 | Canadian Entitlement Credit | | | |
| 110 | | | | |
| 111 | COE & USBR Project Revenues | 3,600 | 3,600 | 3,600 |
| 112 | 4(h)(10)(c) | 79,117 | 75,844 | 72,457 |
| 113 | Colville Credit | 4,600 | 4,600 | 4,600 |
| 114 | FCCF | | | |
| 115 | Sup/Ent Cap; Irr. Pump | 5,321 | 5,321 | 5,321 |
| 116 | Energy Efficiency Revenues | 12,800 | 12,800 | 12,800 |
| 117 | Property Trnfrs & Misc. | 3,420 | 3,420 | 3,420 |
| 118 | | | | |
| 119 | Total Revenue Credits | 158,311 | 154,388 | 151,146 |
| 120 | | | | |
| 121 | Power Revenues Needed | 2,224,363 | 2,206,926 | 2,286,511 |
| 122 | | | | |
| 123 | Residual Inventory Solution Costs from FY 2002-2006 rate period | | | |
| 124 | IOU Reduction of Risk Discount (includes interest) | 23,000 | 23,000 | 23,000 |
| 125 | **Costs in this box are not subject to True-Up** | | | |
| 126 | Forecasted Gross Inventory Solution Costs | 49,063 | 18,626 | 43,721 |
| 127 | (Gross power purchase cost) | | | |
| 128 | Minus PF revenues | -49,063 | -10,348 | -24,984 |
| 129 | Net Cost of the Inventory Solution | 23,000 | 31,278 | 41,737 |
| 130 | | | | |
| 131 | SLICE TRUE-UP ADJUSTMENT CALCULATION | | | |
| 132 | Annual Slice Revenue Requirement (Amounts for each FY) | 2,247,363 | 2,238,205 | 2,328,249 |
| 133 | TRUE UP AMOUNT (Diff. between actuals and forecast) | | | |
| 133 | AMOUNT BILLED (22.6278 percent) | | | |
| 134 | Slice Implementation Expenses (not incl. in base rate) | 2,300 | 2,300 | 2,300 |
| 135 | TRUE UP ADJUSTMENT | | | |
| 136 | | | | |
| 137 | SLICE RATE CALCULATION (\$) | | | |
| 138 | Monthly Slice Revenue Requirement (3-Year total divided by 36 months) | | | 189,272,670 |
| 138 | One Percent of Monthly Requirement (Slice Rate per percent Slice - Monthly Slice Revenue Requirement divided by 100) | | | 1,892,727 |
| 139 | | | | |
| 140 | ANNUAL BASE SLICE REVENUES | | | 513,938,895 |
| 140 | Annual Slice Implementation Expenses | | | 2,300,000 |
| 141 | TOTAL ANNUAL SLICE REVENUES | | | 516,238,895 |

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3. Revenue Forecast

Table 3.1

| | A | T | U | V | W | X | Y | Z | AA | AB | AC | AD | AE |
|----|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 | | Oct-05 | Nov-05 | Dec-05 | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 |
| 2 | | 200510 | 200511 | 200512 | 200601 | 200602 | 200603 | 200604 | 200605 | 200606 | 200607 | 200608 | 200609 |
| 3 | | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW |
| 4 | BULKNon-TACExcess Federal PowerNot ApplicableHLH EnergyFlat | 20,860 | 20,160 | 20,832 | 20,832 | 18,816 | 20,832 | 20,132 | 20,832 | 20,160 | 672 | | |
| 5 | BULKNon-TACExcess Federal PowerNot ApplicableLLH EnergyFlat | 8,940 | 8,640 | 8,928 | 8,928 | 8,064 | 8,928 | 8,628 | 8,928 | 8,640 | 288 | | |
| 6 | BULKNon-TACExcess Federal PowerNot ApplicableDemandFlat | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 0 | | |
| 7 | BULKNon-TACFPSAll ProductsHLH EnergyFlat | 87,360 | 87,350 | 90,710 | 87,350 | 82,390 | 90,720 | 84,000 | 88,960 | 87,360 | 85,600 | 90,720 | 85,600 |
| 8 | BULKNon-TACFPSAll ProductsLLH EnergyFlat | 69,090 | 65,600 | 67,280 | 70,640 | 60,480 | 65,520 | 66,990 | 67,280 | 63,840 | 70,640 | 65,520 | 65,600 |
| 9 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockHLH EnergyFlat | 110,656 | 110,656 | 114,912 | 110,656 | 102,144 | 114,912 | 106,400 | 114,912 | 110,656 | 110,656 | 114,912 | 110,656 |
| 10 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockLLH EnergyFlat | 87,514 | 80,864 | 82,992 | 87,248 | 76,608 | 82,992 | 84,618 | 82,992 | 80,864 | 87,248 | 82,992 | 80,864 |
| 11 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockDemandFlat | 266 | 266 | 266 | 266 | 266 | 266 | 266 | 266 | 266 | 266 | 266 | 266 |
| 12 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockHLH EnergyFlat | 2,496 | 2,496 | 2,592 | 2,496 | 2,304 | 2,592 | 2,400 | 2,592 | 2,496 | 2,496 | 2,592 | 2,496 |
| 13 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockLLH EnergyFlat | 1,974 | 1,824 | 1,872 | 1,968 | 1,728 | 1,872 | 1,914 | 1,872 | 1,824 | 1,968 | 1,872 | 1,824 |
| 14 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockDemandFlat | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| 15 | BULKNon-TACNew Resource FirmNot ApplicableHLH EnergyFlat | 1,456 | 1,456 | 1,512 | 1,456 | 1,344 | 1,512 | 1,400 | 1,512 | 1,456 | 1,456 | 1,512 | 1,456 |
| 16 | BULKNon-TACNew Resource FirmNot ApplicableLLH EnergyFlat | 1,152 | 1,064 | 1,092 | 1,148 | 1,008 | 1,092 | 1,120 | 1,092 | 1,064 | 1,148 | 1,092 | 1,064 |
| 17 | BULKNon-TACPriortiy Firm Exchange SubscriptionResidential BlockHLH Energ | 5,408 | 5,408 | 5,616 | 5,408 | 4,992 | 5,616 | 5,200 | 5,616 | 5,408 | 5,408 | 5,616 | 5,408 |
| 18 | BULKNon-TACPriortiy Firm Exchange SubscriptionResidential BlockLLH Energ | 4,277 | 3,952 | 4,056 | 4,264 | 3,744 | 4,056 | 4,147 | 4,056 | 3,952 | 4,264 | 4,056 | 3,952 |
| 19 | BULKNon-TACPriortiy Firm Exchange SubscriptionResidential BlockDemandFi | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 |
| 20 | BULKNon-TACResidential Load FirmResidential BlockHLH EnergyFlat | 153,504 | 153,504 | 159,408 | 153,504 | 141,696 | 159,408 | 147,600 | 159,408 | 153,504 | 153,504 | 159,408 | 153,504 |
| 21 | BULKNon-TACResidential Load FirmResidential BlockLLH EnergyFlat | 121,401 | 112,176 | 115,128 | 121,032 | 106,272 | 115,128 | 117,711 | 115,128 | 112,176 | 121,032 | 115,128 | 112,176 |
| 22 | BULKNon-TACResidential Load FirmResidential BlockDemandFlat | 369 | 369 | 369 | 369 | 369 | 369 | 369 | 369 | 369 | 369 | 369 | 369 |
| 23 | EASTNon-TACFPSAll ProductsHLH EnergyFlat | 248,632 | 273,000 | 319,169 | 323,009 | 276,211 | 269,703 | 236,112 | 295,958 | 312,071 | 351,759 | 333,320 | 246,604 |
| 24 | EASTNon-TACFPSAll ProductsLLH EnergyFlat | 158,477 | 176,463 | 209,720 | 207,102 | 186,926 | 180,707 | 154,698 | 186,928 | 201,995 | 220,651 | 206,721 | 154,127 |
| 25 | EASTNon-TACFPSAll ProductsDemandFlat | 574 | 609 | 663 | 679 | 650 | 574 | 519 | 489 | 543 | 610 | 565 | 495 |
| 26 | EASTNon-TACFPSAll ProductsLoad VarianceSame | 351,318 | 391,494 | 463,006 | 462,901 | 404,074 | 389,676 | 335,098 | 421,184 | 446,867 | 500,386 | 470,769 | 336,740 |
| 27 | EASTNon-TACPriortiy FirmBlockHLH EnergyFlat | 42,016 | 46,176 | 56,160 | 55,744 | 49,536 | 49,248 | 38,800 | 35,598 | 34,634 | 36,117 | 37,394 | 39,936 |
| 28 | EASTNon-TACPriortiy FirmBlockHLH EnergyStepped | 19,968 | 20,800 | 26,352 | 29,952 | 27,648 | 25,488 | 24,000 | 17,824 | 21,805 | 25,335 | 25,846 | 27,040 |
| 29 | EASTNon-TACPriortiy FirmBlockLLH EnergyFlat | 33,229 | 33,744 | 40,560 | 43,952 | 37,152 | 35,568 | 30,943 | 26,152 | 26,130 | 29,663 | 27,790 | 29,184 |
| 30 | EASTNon-TACPriortiy FirmBlockLLH EnergyStepped | 15,792 | 15,200 | 19,032 | 23,616 | 20,736 | 18,408 | 19,140 | 13,732 | 17,044 | 21,908 | 19,900 | 19,760 |
| 31 | EASTNon-TACPriortiy FirmBlockDemandFlat | 149 | 161 | 191 | 206 | 201 | 173 | 157 | 146 | 168 | 185 | 181 | 161 |
| 32 | EASTNon-TACPriortiy FirmFull ServiceHLH EnergyFlat | 194,473 | 207,909 | 237,218 | 246,926 | 209,497 | 200,202 | 183,817 | 189,601 | 184,099 | 204,538 | 198,341 | 196,331 |
| 33 | EASTNon-TACPriortiy FirmFull ServiceHLH EnergyStepped | 47,369 | 40,003 | 44,699 | 46,992 | 37,513 | 36,392 | 50,142 | 23,378 | 25,248 | 29,893 | 25,204 | 60,716 |
| 34 | EASTNon-TACPriortiy FirmFull ServiceLLH EnergyFlat | 119,298 | 131,968 | 151,945 | 153,657 | 137,778 | 129,421 | 116,061 | 114,591 | 113,089 | 121,928 | 117,398 | 118,210 |
| 35 | EASTNon-TACPriortiy FirmFull ServiceLLH EnergyStepped | 29,408 | 24,978 | 28,018 | 28,415 | 24,090 | 22,865 | 31,367 | 14,004 | 15,724 | 17,830 | 15,154 | 38,934 |
| 36 | EASTNon-TACPriortiy FirmFull ServiceDemandFlat | 696 | 738 | 752 | 826 | 819 | 673 | 658 | 599 | 673 | 755 | 714 | 710 |
| 37 | EASTNon-TACPriortiy FirmFull ServiceLoad VarianceSame | 417,727 | 431,558 | 491,788 | 498,127 | 430,211 | 412,500 | 400,740 | 405,933 | 424,313 | 473,604 | 458,491 | 433,764 |
| 38 | EASTNon-TACPriortiy FirmIrrigation MitigationHLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 22,164 | 38,639 | 45,760 | 45,664 | 0 |
| 39 | EASTNon-TACPriortiy FirmIrrigation MitigationHLH EnergyStepped | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 17,945 | 19,071 | 22,630 | 23,690 | 0 |
| 40 | EASTNon-TACPriortiy FirmIrrigation MitigationLLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13,017 | 22,693 | 26,875 | 26,818 | 0 |
| 41 | EASTNon-TACPriortiy FirmIrrigation MitigationLLH EnergyStepped | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10,539 | 11,201 | 13,290 | 13,913 | 0 |

Table 3.1

| | A | T | U | V | W | X | Y | Z | AA | AB | AC | AD | AE |
|----|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 | | Oct-05 | Nov-05 | Dec-05 | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 |
| 2 | | 200510 | 200511 | 200512 | 200601 | 200602 | 200603 | 200604 | 200605 | 200606 | 200607 | 200608 | 200609 |
| 3 | | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW |
| 42 | EASTNon-TACPriority FirmPartial ServiceHLH EnergyFlat | 31,089 | 38,878 | 46,115 | 46,894 | 39,384 | 38,966 | 29,220 | 28,258 | 26,993 | 31,413 | 29,417 | 27,239 |
| 43 | EASTNon-TACPriority FirmPartial ServiceHLH EnergyStepped | 37,459 | 37,576 | 40,970 | 41,246 | 35,827 | 35,701 | 32,881 | 31,284 | 34,317 | 37,144 | 34,419 | 35,169 |
| 44 | EASTNon-TACPriority FirmPartial ServiceLLH EnergyFlat | 15,432 | 20,937 | 26,014 | 24,750 | 23,390 | 21,444 | 15,435 | 13,300 | 12,355 | 13,768 | 12,624 | 12,866 |
| 45 | EASTNon-TACPriority FirmPartial ServiceLLH EnergyStepped | 25,929 | 26,398 | 29,297 | 28,296 | 26,110 | 25,555 | 23,570 | 21,298 | 24,090 | 25,567 | 23,486 | 24,294 |
| 46 | EASTNon-TACPriority FirmPartial ServiceDemandFlat | 213 | 222 | 240 | 248 | 231 | 209 | 175 | 162 | 158 | 181 | 169 | 160 |
| 47 | EASTNon-TACPriority FirmPartial ServiceLoad VarianceSame | 173,465 | 188,492 | 212,246 | 210,534 | 187,764 | 188,732 | 163,471 | 158,035 | 159,052 | 173,896 | 166,064 | 159,537 |
| 48 | EASTTACPriority FirmAll ProductsHLH EnergyFlat | 22,464 | 21,600 | 22,464 | 21,600 | 20,736 | 23,328 | 21,600 | 22,464 | 22,464 | 21,600 | 23,328 | 21,600 |
| 49 | EASTTACPriority FirmAll ProductsLLH EnergyFlat | 17,766 | 17,280 | 17,712 | 18,576 | 15,552 | 16,848 | 17,226 | 17,712 | 16,416 | 18,576 | 16,848 | 17,280 |
| 50 | EASTTACPriority FirmAll ProductsDemandFlat | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 |
| 51 | WESTNon-TACFPSAll ProductsHLH EnergyFlat | 139,410 | 150,134 | 179,525 | 176,183 | 153,896 | 164,144 | 120,931 | 125,555 | 114,178 | 123,229 | 110,889 | 103,562 |
| 52 | WESTNon-TACFPSAll ProductsLLH EnergyFlat | 95,547 | 96,107 | 113,666 | 119,736 | 102,477 | 109,379 | 82,878 | 80,348 | 76,849 | 83,568 | 71,329 | 64,477 |
| 53 | WESTNon-TACFPSAll ProductsDemandFlat | 157 | 180 | 200 | 252 | 220 | 206 | 175 | 157 | 108 | 105 | 106 | 111 |
| 54 | WESTNon-TACFPSAll ProductsLoad VarianceSame | 52,280 | 65,035 | 78,427 | 79,772 | 65,996 | 66,889 | 55,016 | 47,040 | 38,802 | 39,055 | 40,086 | 41,217 |
| 55 | WESTNon-TACFPS GreenNot ApplicableHLH EnergyFlat | 832 | 1,248 | 1,296 | 1,248 | 1,152 | 864 | 800 | 864 | 416 | 416 | 432 | 416 |
| 56 | WESTNon-TACFPS GreenNot ApplicableLLH EnergyFlat | 658 | 912 | 936 | 984 | 864 | 624 | 638 | 624 | 304 | 328 | 312 | 304 |
| 57 | WESTNon-TACPriority FirmBlockHLH EnergyFlat | 371,393 | 437,969 | 543,947 | 515,651 | 455,809 | 462,955 | 451,268 | 493,755 | 408,674 | 351,948 | 347,178 | 360,014 |
| 58 | WESTNon-TACPriority FirmBlockHLH EnergyStepped | 212,992 | 271,232 | 323,568 | 362,752 | 317,568 | 358,992 | 275,600 | 200,448 | 175,968 | 188,032 | 250,992 | 268,736 |
| 59 | WESTNon-TACPriority FirmBlockLLH EnergyFlat | 259,102 | 281,377 | 336,464 | 357,638 | 303,600 | 285,404 | 311,295 | 333,180 | 261,361 | 249,339 | 216,632 | 211,267 |
| 60 | WESTNon-TACPriority FirmBlockLLH EnergyStepped | 149,366 | 181,184 | 208,514 | 251,576 | 214,272 | 239,616 | 188,529 | 129,792 | 114,000 | 119,720 | 166,608 | 177,840 |
| 61 | WESTNon-TACPriority FirmBlockDemandFlat | 1,545 | 1,874 | 2,166 | 2,309 | 2,227 | 2,068 | 1,748 | 1,852 | 1,483 | 1,397 | 1,347 | 1,524 |
| 62 | WESTNon-TACPriority FirmFull ServiceHLH EnergyFlat | 292,431 | 331,514 | 380,218 | 384,234 | 328,283 | 339,164 | 293,826 | 277,552 | 248,578 | 254,063 | 263,664 | 259,715 |
| 63 | WESTNon-TACPriority FirmFull ServiceHLH EnergyStepped | 96,647 | 107,232 | 122,465 | 126,835 | 108,729 | 108,783 | 94,987 | 86,637 | 77,724 | 86,166 | 84,817 | 84,022 |
| 64 | WESTNon-TACPriority FirmFull ServiceLLH EnergyFlat | 182,108 | 206,472 | 235,877 | 242,113 | 215,151 | 216,811 | 194,037 | 174,070 | 154,027 | 156,779 | 162,494 | 158,192 |
| 65 | WESTNon-TACPriority FirmFull ServiceLLH EnergyStepped | 49,291 | 63,573 | 71,676 | 72,394 | 68,378 | 65,173 | 55,080 | 50,343 | 45,937 | 44,214 | 46,000 | 44,107 |
| 66 | WESTNon-TACPriority FirmFull ServiceDemandFlat | 1,272 | 1,338 | 1,402 | 1,556 | 1,464 | 1,313 | 1,140 | 886 | 839 | 863 | 862 | 873 |
| 67 | WESTNon-TACPriority FirmFull ServiceLoad VarianceSame | 681,054 | 767,083 | 873,504 | 885,414 | 776,622 | 791,644 | 695,026 | 643,668 | 586,130 | 598,032 | 613,890 | 603,390 |
| 68 | WESTNon-TACPriority FirmIrrigation MitigationHLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 15,047 | 27,048 | 30,516 | 27,785 | 0 |
| 69 | WESTNon-TACPriority FirmIrrigation MitigationLLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,837 | 15,885 | 17,922 | 16,318 | 0 |
| 70 | WESTNon-TACPriority FirmPartial ServiceHLH EnergyFlat | 276,052 | 274,930 | 281,039 | 305,287 | 269,599 | 277,602 | 272,658 | 272,764 | 250,303 | 276,352 | 260,108 | 263,997 |
| 71 | WESTNon-TACPriority FirmPartial ServiceLLH EnergyFlat | 198,120 | 212,448 | 225,644 | 225,883 | 214,130 | 222,496 | 199,589 | 202,533 | 196,573 | 191,171 | 194,054 | 194,005 |
| 72 | WESTNon-TACPriority FirmPartial ServiceDemandFlat | 859 | 823 | 804 | 859 | 882 | 810 | 828 | 734 | 692 | 750 | 739 | 736 |
| 73 | WESTNon-TACPriority FirmPartial ServiceLoad VarianceSame | 529,261 | 553,636 | 583,633 | 629,473 | 571,366 | 594,191 | 557,884 | 562,318 | 526,626 | 540,453 | 525,038 | 525,296 |
| 74 | WESTTACPriority FirmAll ProductsHLH EnergyFlat | 10,477 | 10,223 | 10,245 | 10,521 | 9,419 | 10,833 | 10,023 | 10,596 | 11,058 | 11,311 | 11,224 | 11,335 |
| 75 | WESTTACPriority FirmAll ProductsLLH EnergyFlat | 8,056 | 6,579 | 7,027 | 6,623 | 6,224 | 6,945 | 6,872 | 7,682 | 8,158 | 8,330 | 8,237 | 8,187 |
| 76 | WESTTACPriority FirmAll ProductsDemandFlat | 29 | 30 | 30 | 30 | 30 | 30 | 31 | 30 | 30 | 32 | 31 | 30 |
| 77 | ConsReduxHLH | | | | | | | | | | | | |
| 78 | ConsReduxLLH | | | | | | | | | | | | |

Table 3.1

| | A | AF | AG | AH | AI | AJ | AK | AL | AM | AN | AO | AP | AQ |
|----|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 | | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 |
| 2 | | 200610 | 200611 | 200612 | 200701 | 200702 | 200703 | 200704 | 200705 | 200706 | 200707 | 200708 | 200709 |
| 3 | | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW |
| 4 | BULKNon-TACExcess Federal PowerNot ApplicableHLH EnergyFlat | | | | | | | | | | | | |
| 5 | BULKNon-TACExcess Federal PowerNot ApplicableLLH EnergyFlat | | | | | | | | | | | | |
| 6 | BULKNon-TACExcess Federal PowerNot ApplicableDemandFlat | | | | | | | | | | | | |
| 7 | BULKNon-TACFPSAll ProductsHLH EnergyFlat | | | | | | | | | | | | |
| 8 | BULKNon-TACFPSAll ProductsLLH EnergyFlat | | | | | | | | | | | | |
| 9 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockHLH EnergyFlat | | | | | | | | | | | | |
| 10 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockLLH EnergyFlat | | | | | | | | | | | | |
| 11 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockDemandFlat | | | | | | | | | | | | |
| 12 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockHLH EnergyFlat | | | | | | | | | | | | |
| 13 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockLLH EnergyFlat | | | | | | | | | | | | |
| 14 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockDemandFlat | | | | | | | | | | | | |
| 15 | BULKNon-TACNew Resource FirmNot ApplicableHLH EnergyFlat | | | | | | | | | | | | |
| 16 | BULKNon-TACNew Resource FirmNot ApplicableLLH EnergyFlat | | | | | | | | | | | | |
| 17 | BULKNon-TACPriority Firm Exchange SubscriptionResidential BlockHLH Energ | | | | | | | | | | | | |
| 18 | BULKNon-TACPriority Firm Exchange SubscriptionResidential BlockLLH Energ | | | | | | | | | | | | |
| 19 | BULKNon-TACPriority Firm Exchange SubscriptionResidential BlockDemandFi | | | | | | | | | | | | |
| 20 | BULKNon-TACResidential Load FirmResidential BlockHLH EnergyFlat | | | | | | | | | | | | |
| 21 | BULKNon-TACResidential Load FirmResidential BlockLLH EnergyFlat | | | | | | | | | | | | |
| 22 | BULKNon-TACResidential Load FirmResidential BlockDemandFlat | | | | | | | | | | | | |
| 23 | EASTNon-TACFPSAll ProductsHLH EnergyFlat | 88,964 | 95,795 | 110,188 | 111,500 | 99,347 | 97,518 | 78,529 | 82,815 | 85,600 | 100,149 | 97,565 | 78,058 |
| 24 | EASTNon-TACFPSAll ProductsLLH EnergyFlat | 54,457 | 66,137 | 79,159 | 76,350 | 66,149 | 64,588 | 49,399 | 54,350 | 51,808 | 64,325 | 56,328 | 51,646 |
| 25 | EASTNon-TACFPSAll ProductsDemandFlat | 295 | 312 | 346 | 346 | 336 | 300 | 255 | 238 | 249 | 282 | 269 | 239 |
| 26 | EASTNon-TACFPSAll ProductsLoad VarianceSame | 153,902 | 169,711 | 197,634 | 196,200 | 173,227 | 170,232 | 138,370 | 147,581 | 147,722 | 175,225 | 164,699 | 139,989 |
| 27 | EASTNon-TACPriority FirmBlockHLH EnergyFlat | 62,816 | 66,000 | 77,200 | 82,368 | 72,960 | 73,008 | 58,800 | 52,665 | 55,618 | 52,355 | 58,488 | 56,064 |
| 28 | EASTNon-TACPriority FirmBlockHLH EnergyStepped | 35,776 | 33,600 | 39,600 | 47,840 | 44,160 | 42,336 | 41,600 | 25,310 | 30,581 | 33,560 | 42,741 | 43,776 |
| 29 | EASTNon-TACPriority FirmBlockLLH EnergyFlat | 49,679 | 52,800 | 66,392 | 64,944 | 54,720 | 52,728 | 46,893 | 42,306 | 41,737 | 46,960 | 43,443 | 49,056 |
| 30 | EASTNon-TACPriority FirmBlockLLH EnergyStepped | 28,294 | 26,880 | 34,056 | 37,720 | 33,120 | 30,576 | 33,176 | 22,472 | 26,137 | 35,146 | 33,845 | 38,304 |
| 31 | EASTNon-TACPriority FirmBlockDemandFlat | 237 | 249 | 292 | 313 | 305 | 267 | 251 | 244 | 289 | 313 | 306 | 260 |
| 32 | EASTNon-TACPriority FirmFull ServiceHLH EnergyFlat | 332,224 | 345,868 | 401,755 | 410,934 | 361,674 | 346,815 | 316,216 | 283,751 | 279,801 | 298,343 | 311,251 | 318,417 |
| 33 | EASTNon-TACPriority FirmFull ServiceHLH EnergyStepped | 59,745 | 51,780 | 58,828 | 61,146 | 51,546 | 50,420 | 61,910 | 41,319 | 40,935 | 43,867 | 44,470 | 69,060 |
| 34 | EASTNon-TACPriority FirmFull ServiceLLH EnergyFlat | 206,784 | 244,359 | 285,484 | 284,341 | 241,102 | 227,082 | 202,621 | 193,321 | 176,739 | 200,063 | 187,016 | 215,202 |
| 35 | EASTNon-TACPriority FirmFull ServiceLLH EnergyStepped | 37,500 | 35,980 | 40,847 | 41,537 | 33,460 | 32,073 | 39,183 | 30,266 | 30,239 | 33,592 | 30,808 | 48,539 |
| 36 | EASTNon-TACPriority FirmFull ServiceDemandFlat | 1,138 | 1,225 | 1,277 | 1,366 | 1,355 | 1,121 | 1,064 | 1,053 | 1,221 | 1,342 | 1,253 | 1,092 |
| 37 | EASTNon-TACPriority FirmFull ServiceLoad VarianceSame | 645,642 | 687,962 | 797,141 | 805,214 | 695,676 | 665,130 | 626,341 | 709,420 | 754,501 | 833,990 | 798,241 | 659,278 |
| 38 | EASTNon-TACPriority FirmIrrigation MitigationHLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 66,628 | 103,378 | 115,171 | 101,497 | 0 |
| 39 | EASTNon-TACPriority FirmIrrigation MitigationHLH EnergyStepped | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 55,002 | 77,718 | 85,295 | 74,360 | 0 |
| 40 | EASTNon-TACPriority FirmIrrigation MitigationLLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43,198 | 60,714 | 74,953 | 59,609 | 0 |
| 41 | EASTNon-TACPriority FirmIrrigation MitigationLLH EnergyStepped | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35,660 | 45,644 | 55,510 | 43,672 | 0 |

Table 3.1

| | A | AF | AG | AH | AI | AJ | AK | AL | AM | AN | AO | AP | AQ |
|----|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 | | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 |
| 2 | | 200610 | 200611 | 200612 | 200701 | 200702 | 200703 | 200704 | 200705 | 200706 | 200707 | 200708 | 200709 |
| 3 | | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW |
| 42 | EASTNon-TACPriority FirmPartial ServiceHLH EnergyFlat | 61,132 | 67,051 | 77,038 | 78,139 | 69,788 | 70,394 | 58,610 | 54,759 | 53,834 | 57,838 | 58,044 | 52,980 |
| 43 | EASTNon-TACPriority FirmPartial ServiceHLH EnergyStepped | 45,449 | 44,119 | 48,207 | 48,536 | 43,989 | 44,054 | 40,507 | 36,059 | 39,210 | 41,267 | 41,427 | 41,290 |
| 44 | EASTNon-TACPriority FirmPartial ServiceLLH EnergyFlat | 35,588 | 44,872 | 52,155 | 51,642 | 44,449 | 44,046 | 35,532 | 35,010 | 31,296 | 35,519 | 32,217 | 34,077 |
| 45 | EASTNon-TACPriority FirmPartial ServiceLLH EnergyStepped | 31,938 | 34,411 | 37,995 | 37,112 | 32,253 | 31,840 | 29,308 | 27,585 | 28,251 | 32,045 | 29,098 | 31,785 |
| 46 | EASTNon-TACPriority FirmPartial ServiceDemandFlat | 303 | 318 | 342 | 352 | 332 | 303 | 266 | 248 | 243 | 269 | 258 | 246 |
| 47 | EASTNon-TACPriority FirmPartial ServiceLoad VarianceSame | 189,305 | 205,141 | 230,574 | 229,042 | 204,187 | 205,512 | 178,626 | 173,393 | 174,384 | 190,983 | 183,728 | 174,819 |
| 48 | EASTTACPriority FirmAll ProductsHLH EnergyFlat | | | | | | | | | | | | |
| 49 | EASTTACPriority FirmAll ProductsLLH EnergyFlat | | | | | | | | | | | | |
| 50 | EASTTACPriority FirmAll ProductsDemandFlat | | | | | | | | | | | | |
| 51 | WESTNon-TACFPSAll ProductsHLH EnergyFlat | 8,736 | 8,400 | 8,400 | 8,736 | 8,064 | 9,072 | 8,400 | 8,736 | 8,736 | 8,400 | 9,072 | 8,064 |
| 52 | WESTNon-TACFPSAll ProductsLLH EnergyFlat | 6,909 | 6,720 | 7,224 | 6,888 | 6,048 | 6,552 | 6,699 | 6,888 | 6,384 | 7,224 | 6,552 | 7,056 |
| 53 | WESTNon-TACFPSAll ProductsDemandFlat | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 |
| 54 | WESTNon-TACFPSAll ProductsLoad VarianceSame | | | | | | | | | | | | |
| 55 | WESTNon-TACFPS GreenNot ApplicableHLH EnergyFlat | | | | | | | | | | | | |
| 56 | WESTNon-TACFPS GreenNot ApplicableLLH EnergyFlat | | | | | | | | | | | | |
| 57 | WESTNon-TACPriority FirmBlockHLH EnergyFlat | 465,088 | 524,800 | 625,000 | 617,483 | 553,344 | 557,280 | 506,392 | 536,171 | 447,587 | 412,836 | 425,068 | 411,156 |
| 58 | WESTNon-TACPriority FirmBlockHLH EnergyStepped | 338,208 | 386,000 | 435,200 | 447,616 | 418,944 | 447,984 | 322,000 | 217,152 | 199,680 | 204,400 | 286,416 | 327,552 |
| 59 | WESTNon-TACPriority FirmBlockLLH EnergyFlat | 318,801 | 370,592 | 456,920 | 447,661 | 367,200 | 355,992 | 340,173 | 394,472 | 289,225 | 316,586 | 264,722 | 291,324 |
| 60 | WESTNon-TACPriority FirmBlockLLH EnergyStepped | 243,460 | 290,560 | 331,960 | 332,960 | 289,440 | 303,576 | 224,257 | 155,304 | 131,024 | 145,608 | 193,440 | 257,168 |
| 61 | WESTNon-TACPriority FirmBlockDemandFlat | 2,039 | 2,406 | 2,765 | 2,724 | 2,665 | 2,479 | 2,167 | 1,988 | 1,699 | 1,687 | 1,771 | 1,976 |
| 62 | WESTNon-TACPriority FirmFull ServiceHLH EnergyFlat | 346,309 | 385,788 | 437,533 | 453,524 | 388,501 | 402,174 | 344,228 | 318,225 | 293,653 | 292,161 | 307,158 | 292,330 |
| 63 | WESTNon-TACPriority FirmFull ServiceHLH EnergyStepped | 100,049 | 109,952 | 125,699 | 129,004 | 111,724 | 110,081 | 99,167 | 88,096 | 80,100 | 86,504 | 88,483 | 86,412 |
| 64 | WESTNon-TACPriority FirmFull ServiceLLH EnergyFlat | 218,199 | 253,994 | 299,997 | 290,648 | 254,084 | 257,066 | 228,520 | 209,809 | 182,875 | 190,816 | 189,527 | 196,032 |
| 65 | WESTNon-TACPriority FirmFull ServiceLLH EnergyStepped | 51,655 | 66,464 | 74,906 | 75,130 | 70,570 | 66,141 | 57,700 | 52,145 | 47,367 | 45,341 | 48,241 | 46,396 |
| 66 | WESTNon-TACPriority FirmFull ServiceDemandFlat | 1,424 | 1,516 | 1,595 | 1,757 | 1,644 | 1,474 | 1,276 | 999 | 941 | 964 | 959 | 973 |
| 67 | WESTNon-TACPriority FirmFull ServiceLoad VarianceSame | 745,293 | 843,352 | 965,457 | 975,404 | 850,369 | 864,133 | 757,638 | 696,857 | 632,905 | 643,668 | 662,447 | 649,500 |
| 68 | WESTNon-TACPriority FirmIrrigation MitigationHLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,891 | 41,401 | 44,669 | 38,219 | 0 |
| 69 | WESTNon-TACPriority FirmIrrigation MitigationLLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,786 | 24,315 | 29,070 | 22,446 | 0 |
| 70 | WESTNon-TACPriority FirmPartial ServiceHLH EnergyFlat | 325,085 | 333,773 | 348,351 | 372,410 | 326,350 | 344,205 | 331,053 | 325,824 | 300,899 | 328,711 | 312,275 | 315,899 |
| 71 | WESTNon-TACPriority FirmPartial ServiceLLH EnergyFlat | 227,514 | 250,791 | 264,797 | 266,679 | 253,104 | 263,771 | 236,209 | 236,969 | 228,819 | 224,377 | 226,516 | 225,334 |
| 72 | WESTNon-TACPriority FirmPartial ServiceDemandFlat | 1,012 | 986 | 981 | 1,052 | 1,050 | 994 | 938 | 861 | 802 | 862 | 852 | 845 |
| 73 | WESTNon-TACPriority FirmPartial ServiceLoad VarianceSame | 619,643 | 662,059 | 696,542 | 727,531 | 657,017 | 690,915 | 644,278 | 642,323 | 602,993 | 618,526 | 602,976 | 600,122 |
| 74 | WESTTACPriority FirmAll ProductsHLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 75 | WESTTACPriority FirmAll ProductsLLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 76 | WESTTACPriority FirmAll ProductsDemandFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 77 | ConsReduxHLH | -8736 | -8400 | -8400 | -8736 | -8064 | -9072 | -8400 | -8736 | -8736 | -8400 | -9072 | -8064 |
| 78 | ConsReduxLLH | -6909 | -6720 | -7224 | -6888 | -6048 | -6552 | -6699 | -6888 | -6384 | -7224 | -6552 | -7056 |

Table 3.1

| | A | AR | AS | AT | AU | AV | AW | AX | AY | AZ | BA | BB | BC |
|----|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 | | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 |
| 2 | | 200710 | 200711 | 200712 | 200801 | 200802 | 200803 | 200804 | 200805 | 200806 | 200807 | 200808 | 200809 |
| 3 | | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW |
| 4 | BULKNon-TACExcess Federal PowerNot ApplicableHLH EnergyFlat | | | | | | | | | | | | |
| 5 | BULKNon-TACExcess Federal PowerNot ApplicableLLH EnergyFlat | | | | | | | | | | | | |
| 6 | BULKNon-TACExcess Federal PowerNot ApplicableDemandFlat | | | | | | | | | | | | |
| 7 | BULKNon-TACFPSAll ProductsHLH EnergyFlat | | | | | | | | | | | | |
| 8 | BULKNon-TACFPSAll ProductsLLH EnergyFlat | | | | | | | | | | | | |
| 9 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockHLH EnergyFlat | | | | | | | | | | | | |
| 10 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockLLH EnergyFlat | | | | | | | | | | | | |
| 11 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockDemandFlat | | | | | | | | | | | | |
| 12 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockHLH EnergyFlat | | | | | | | | | | | | |
| 13 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockLLH EnergyFlat | | | | | | | | | | | | |
| 14 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockDemandFlat | | | | | | | | | | | | |
| 15 | BULKNon-TACNew Resource FirmNot ApplicableHLH EnergyFlat | | | | | | | | | | | | |
| 16 | BULKNon-TACNew Resource FirmNot ApplicableLLH EnergyFlat | | | | | | | | | | | | |
| 17 | BULKNon-TACPriority Firm Exchange SubscriptionResidential BlockHLH Energ | | | | | | | | | | | | |
| 18 | BULKNon-TACPriority Firm Exchange SubscriptionResidential BlockLLH Energ | | | | | | | | | | | | |
| 19 | BULKNon-TACPriority Firm Exchange SubscriptionResidential BlockDemandFi | | | | | | | | | | | | |
| 20 | BULKNon-TACResidential Load FirmResidential BlockHLH EnergyFlat | | | | | | | | | | | | |
| 21 | BULKNon-TACResidential Load FirmResidential BlockLLH EnergyFlat | | | | | | | | | | | | |
| 22 | BULKNon-TACResidential Load FirmResidential BlockDemandFlat | | | | | | | | | | | | |
| 23 | EASTNon-TACFPSAll ProductsHLH EnergyFlat | 91,534 | 98,538 | 113,350 | 114,700 | 102,137 | 100,379 | 80,783 | 85,167 | 88,037 | 103,045 | 100,378 | 80,408 |
| 24 | EASTNon-TACFPSAll ProductsLLH EnergyFlat | 56,129 | 68,035 | 81,456 | 78,550 | 68,122 | 66,403 | 50,919 | 55,905 | 53,210 | 66,013 | 57,875 | 53,085 |
| 25 | EASTNon-TACFPSAll ProductsDemandFlat | 304 | 321 | 356 | 356 | 345 | 309 | 263 | 244 | 255 | 290 | 277 | 245 |
| 26 | EASTNon-TACFPSAll ProductsLoad VarianceSame | 158,144 | 174,353 | 203,094 | 201,600 | 177,990 | 174,908 | 142,143 | 151,488 | 151,562 | 179,809 | 169,059 | 143,778 |
| 27 | EASTNon-TACPriority FirmBlockHLH EnergyFlat | 65,232 | 66,000 | 77,200 | 82,368 | 76,000 | 70,304 | 61,152 | 52,665 | 53,186 | 54,806 | 55,992 | 58,400 |
| 28 | EASTNon-TACPriority FirmBlockHLH EnergyStepped | 37,152 | 33,600 | 39,600 | 47,840 | 46,000 | 40,768 | 43,264 | 25,310 | 28,389 | 36,060 | 40,341 | 45,600 |
| 29 | EASTNon-TACPriority FirmBlockLLH EnergyFlat | 47,263 | 52,800 | 66,392 | 64,944 | 55,400 | 55,432 | 44,541 | 42,306 | 44,169 | 44,509 | 45,939 | 46,720 |
| 30 | EASTNon-TACPriority FirmBlockLLH EnergyStepped | 26,918 | 26,880 | 34,056 | 37,720 | 34,040 | 32,144 | 31,512 | 22,472 | 28,329 | 32,647 | 36,245 | 36,480 |
| 31 | EASTNon-TACPriority FirmBlockDemandFlat | 237 | 249 | 292 | 313 | 305 | 267 | 251 | 244 | 289 | 313 | 306 | 260 |
| 32 | EASTNon-TACPriority FirmFull ServiceHLH EnergyFlat | 338,956 | 353,058 | 410,079 | 419,436 | 369,057 | 354,206 | 322,688 | 290,688 | 287,321 | 306,668 | 319,349 | 325,302 |
| 33 | EASTNon-TACPriority FirmFull ServiceHLH EnergyStepped | 68,427 | 61,556 | 70,060 | 72,672 | 61,328 | 59,884 | 70,131 | 49,550 | 50,059 | 53,949 | 54,495 | 77,156 |
| 34 | EASTNon-TACPriority FirmFull ServiceLLH EnergyFlat | 211,417 | 249,690 | 291,668 | 290,480 | 246,453 | 231,977 | 207,055 | 198,131 | 181,362 | 205,141 | 191,844 | 219,327 |
| 35 | EASTNon-TACPriority FirmFull ServiceLLH EnergyStepped | 42,862 | 42,661 | 48,488 | 49,192 | 39,812 | 37,885 | 44,355 | 35,492 | 35,387 | 39,872 | 36,325 | 53,655 |
| 36 | EASTNon-TACPriority FirmFull ServiceDemandFlat | 1,184 | 1,276 | 1,330 | 1,423 | 1,411 | 1,167 | 1,106 | 1,091 | 1,267 | 1,395 | 1,301 | 1,134 |
| 37 | EASTNon-TACPriority FirmFull ServiceLoad VarianceSame | 671,051 | 716,940 | 830,522 | 839,036 | 724,544 | 692,693 | 650,640 | 734,624 | 780,915 | 863,756 | 826,710 | 683,498 |
| 38 | EASTNon-TACPriority FirmIrrigation MitigationHLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 66,628 | 103,378 | 115,342 | 101,497 | 0 |
| 39 | EASTNon-TACPriority FirmIrrigation MitigationHLH EnergyStepped | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 55,002 | 77,718 | 85,421 | 74,360 | 0 |
| 40 | EASTNon-TACPriority FirmIrrigation MitigationLLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43,198 | 60,714 | 74,782 | 59,609 | 0 |
| 41 | EASTNon-TACPriority FirmIrrigation MitigationLLH EnergyStepped | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35,660 | 45,644 | 55,383 | 43,672 | 0 |

Table 3.1

| | A | AR | AS | AT | AU | AV | AW | AX | AY | AZ | BA | BB | BC |
|----|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 | | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 |
| 2 | | 200710 | 200711 | 200712 | 200801 | 200802 | 200803 | 200804 | 200805 | 200806 | 200807 | 200808 | 200809 |
| 3 | | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW |
| 42 | EASTNon-TACPriority FirmPartial ServiceHLH EnergyFlat | 62,025 | 68,296 | 78,453 | 79,576 | 70,819 | 71,960 | 59,456 | 55,800 | 55,116 | 58,767 | 59,401 | 53,822 |
| 43 | EASTNon-TACPriority FirmPartial ServiceHLH EnergyStepped | 45,593 | 44,330 | 48,439 | 48,771 | 44,128 | 44,335 | 40,628 | 36,249 | 39,489 | 41,486 | 41,723 | 41,486 |
| 44 | EASTNon-TACPriority FirmPartial ServiceLLH EnergyFlat | 36,536 | 45,720 | 53,132 | 52,607 | 45,536 | 44,621 | 36,477 | 35,693 | 31,653 | 36,374 | 32,592 | 34,905 |
| 45 | EASTNon-TACPriority FirmPartial ServiceLLH EnergyStepped | 32,150 | 34,567 | 38,168 | 37,281 | 32,469 | 31,913 | 29,511 | 27,721 | 28,320 | 32,213 | 29,174 | 31,929 |
| 46 | EASTNon-TACPriority FirmPartial ServiceDemandFlat | 307 | 322 | 346 | 357 | 337 | 307 | 269 | 252 | 246 | 273 | 261 | 249 |
| 47 | EASTNon-TACPriority FirmPartial ServiceLoad VarianceSame | 191,503 | 207,600 | 233,370 | 231,848 | 206,661 | 208,008 | 180,741 | 175,442 | 176,371 | 193,154 | 185,830 | 176,830 |
| 48 | EASTTACPriority FirmAll ProductsHLH EnergyFlat | | | | | | | | | | | | |
| 49 | EASTTACPriority FirmAll ProductsLLH EnergyFlat | | | | | | | | | | | | |
| 50 | EASTTACPriority FirmAll ProductsDemandFlat | | | | | | | | | | | | |
| 51 | WESTNon-TACFPSAll ProductsHLH EnergyFlat | 9,072 | 8,400 | 8,400 | 8,736 | 8,400 | 8,736 | 8,736 | 8,736 | 8,400 | 8,736 | 8,736 | 8,400 |
| 52 | WESTNon-TACFPSAll ProductsLLH EnergyFlat | 6,573 | 6,720 | 7,224 | 6,888 | 6,216 | 6,888 | 6,363 | 6,888 | 6,720 | 6,888 | 6,888 | 6,720 |
| 53 | WESTNon-TACFPSAll ProductsDemandFlat | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 |
| 54 | WESTNon-TACFPSAll ProductsLoad VarianceSame | | | | | | | | | | | | |
| 55 | WESTNon-TACFPS GreenNot ApplicableHLH EnergyFlat | | | | | | | | | | | | |
| 56 | WESTNon-TACFPS GreenNot ApplicableLLH EnergyFlat | | | | | | | | | | | | |
| 57 | WESTNon-TACPriority FirmBlockHLH EnergyFlat | 475,920 | 524,800 | 625,000 | 617,483 | 565,904 | 545,536 | 518,592 | 536,171 | 434,819 | 425,219 | 414,140 | 421,846 |
| 58 | WESTNon-TACPriority FirmBlockHLH EnergyStepped | 345,168 | 386,000 | 435,200 | 447,616 | 435,200 | 440,128 | 326,560 | 217,152 | 198,000 | 206,336 | 281,632 | 335,600 |
| 59 | WESTNon-TACPriority FirmBlockLLH EnergyFlat | 307,969 | 370,592 | 456,920 | 447,661 | 375,136 | 367,736 | 327,973 | 394,472 | 301,993 | 304,203 | 275,650 | 280,634 |
| 60 | WESTNon-TACPriority FirmBlockLLH EnergyStepped | 236,628 | 290,560 | 332,288 | 332,960 | 298,368 | 311,272 | 219,372 | 155,304 | 132,800 | 143,656 | 198,440 | 249,024 |
| 61 | WESTNon-TACPriority FirmBlockDemandFlat | 2,023 | 2,403 | 2,763 | 2,718 | 2,662 | 2,476 | 2,145 | 1,986 | 1,713 | 1,671 | 1,784 | 1,960 |
| 62 | WESTNon-TACPriority FirmFull ServiceHLH EnergyFlat | 347,806 | 382,862 | 435,330 | 451,360 | 391,679 | 392,482 | 346,516 | 314,106 | 284,743 | 292,372 | 298,133 | 293,199 |
| 63 | WESTNon-TACPriority FirmFull ServiceHLH EnergyStepped | 101,502 | 111,451 | 127,417 | 130,762 | 113,506 | 111,506 | 100,631 | 89,324 | 81,162 | 87,806 | 89,647 | 87,665 |
| 64 | WESTNon-TACPriority FirmFull ServiceLLH EnergyFlat | 208,997 | 250,841 | 296,992 | 288,038 | 253,585 | 260,774 | 219,541 | 206,045 | 183,709 | 182,132 | 190,247 | 187,273 |
| 65 | WESTNon-TACPriority FirmFull ServiceLLH EnergyStepped | 52,281 | 67,376 | 75,935 | 76,167 | 71,429 | 67,146 | 58,424 | 52,881 | 48,116 | 45,909 | 48,990 | 46,939 |
| 66 | WESTNon-TACPriority FirmFull ServiceDemandFlat | 1,444 | 1,537 | 1,617 | 1,783 | 1,664 | 1,496 | 1,296 | 1,014 | 955 | 979 | 973 | 988 |
| 67 | WESTNon-TACPriority FirmFull ServiceLoad VarianceSame | 755,321 | 854,814 | 978,629 | 989,058 | 871,051 | 876,212 | 768,241 | 706,570 | 641,768 | 652,698 | 671,689 | 658,535 |
| 68 | WESTNon-TACPriority FirmIrrigation MitigationHLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,891 | 41,401 | 44,735 | 38,219 | 0 |
| 69 | WESTNon-TACPriority FirmIrrigation MitigationLLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,786 | 24,315 | 29,004 | 22,446 | 0 |
| 70 | WESTNon-TACPriority FirmPartial ServiceHLH EnergyFlat | 330,558 | 339,425 | 354,190 | 378,643 | 331,501 | 350,381 | 336,433 | 331,514 | 306,606 | 334,315 | 318,275 | 321,323 |
| 71 | WESTNon-TACPriority FirmPartial ServiceLLH EnergyFlat | 230,359 | 253,817 | 267,850 | 269,828 | 255,906 | 266,484 | 239,214 | 239,713 | 231,114 | 227,132 | 228,620 | 228,143 |
| 72 | WESTNon-TACPriority FirmPartial ServiceDemandFlat | 1,029 | 1,004 | 997 | 1,070 | 1,068 | 1,012 | 955 | 877 | 817 | 878 | 868 | 861 |
| 73 | WESTNon-TACPriority FirmPartial ServiceLoad VarianceSame | 629,354 | 670,741 | 705,439 | 736,918 | 667,205 | 697,941 | 654,391 | 650,762 | 609,388 | 628,214 | 609,936 | 609,490 |
| 74 | WESTTACPriority FirmAll ProductsHLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 75 | WESTTACPriority FirmAll ProductsLLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 76 | WESTTACPriority FirmAll ProductsDemandFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 77 | ConsReduxHLH | -18144 | -16800 | -16800 | -17472 | -16800 | -17472 | -17472 | -17472 | -16800 | -17472 | -17472 | -16800 |
| 78 | ConsReduxLLH | -13146 | -13440 | -14448 | -13776 | -12432 | -13776 | -12726 | -13776 | -13440 | -13776 | -13776 | -13440 |

Table 3.1

| | A | BD | BE | BF | BG | BH | BI | BJ | BK | BL | BM | BN | BO |
|----|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 | | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
| 2 | | 200810 | 200811 | 200812 | 200901 | 200902 | 200903 | 200904 | 200905 | 200906 | 200907 | 200908 | 200909 |
| 3 | | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW |
| 4 | BULKNon-TACExcess Federal PowerNot ApplicableHLH EnergyFlat | | | | | | | | | | | | |
| 5 | BULKNon-TACExcess Federal PowerNot ApplicableLLH EnergyFlat | | | | | | | | | | | | |
| 6 | BULKNon-TACExcess Federal PowerNot ApplicableDemandFlat | | | | | | | | | | | | |
| 7 | BULKNon-TACFPSAll ProductsHLH EnergyFlat | | | | | | | | | | | | |
| 8 | BULKNon-TACFPSAll ProductsLLH EnergyFlat | | | | | | | | | | | | |
| 9 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockHLH EnergyFlat | | | | | | | | | | | | |
| 10 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockLLH EnergyFlat | | | | | | | | | | | | |
| 11 | BULKNon-TACIndustrial Firm TAC AIndustrial BlockDemandFlat | | | | | | | | | | | | |
| 12 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockHLH EnergyFlat | | | | | | | | | | | | |
| 13 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockLLH EnergyFlat | | | | | | | | | | | | |
| 14 | BULKNon-TACIndustrial Firm TAC BIndustrial BlockDemandFlat | | | | | | | | | | | | |
| 15 | BULKNon-TACNew Resource FirmNot ApplicableHLH EnergyFlat | | | | | | | | | | | | |
| 16 | BULKNon-TACNew Resource FirmNot ApplicableLLH EnergyFlat | | | | | | | | | | | | |
| 17 | BULKNon-TACPriority Firm Exchange SubscriptionResidential BlockHLH Energ | | | | | | | | | | | | |
| 18 | BULKNon-TACPriority Firm Exchange SubscriptionResidential BlockLLH Energ | | | | | | | | | | | | |
| 19 | BULKNon-TACPriority Firm Exchange SubscriptionResidential BlockDemandFi | | | | | | | | | | | | |
| 20 | BULKNon-TACResidential Load FirmResidential BlockHLH EnergyFlat | | | | | | | | | | | | |
| 21 | BULKNon-TACResidential Load FirmResidential BlockLLH EnergyFlat | | | | | | | | | | | | |
| 22 | BULKNon-TACResidential Load FirmResidential BlockDemandFlat | | | | | | | | | | | | |
| 23 | EASTNon-TACFPSAll ProductsHLH EnergyFlat | 77,238 | 83,636 | 96,185 | 97,470 | 86,721 | 85,239 | 68,770 | 73,051 | 76,102 | 88,921 | 86,134 | 68,250 |
| 24 | EASTNon-TACFPSAll ProductsLLH EnergyFlat | 47,056 | 57,645 | 68,030 | 66,385 | 57,399 | 55,792 | 43,081 | 47,983 | 46,034 | 57,292 | 49,868 | 45,003 |
| 25 | EASTNon-TACFPSAll ProductsDemandFlat | 254 | 269 | 297 | 299 | 288 | 256 | 221 | 205 | 216 | 246 | 233 | 203 |
| 26 | EASTNon-TACFPSAll ProductsLoad VarianceSame | 134,774 | 149,060 | 172,503 | 172,206 | 151,852 | 149,157 | 122,292 | 131,450 | 132,450 | 156,963 | 146,808 | 123,538 |
| 27 | EASTNon-TACPriority FirmBlockHLH EnergyFlat | 65,232 | 63,360 | 80,288 | 82,368 | 72,960 | 70,304 | 61,152 | 50,433 | 55,618 | 54,806 | 55,992 | 58,400 |
| 28 | EASTNon-TACPriority FirmBlockHLH EnergyStepped | 37,152 | 32,256 | 41,184 | 47,840 | 44,160 | 40,768 | 43,264 | 23,673 | 30,581 | 36,060 | 40,341 | 45,600 |
| 29 | EASTNon-TACPriority FirmBlockLLH EnergyFlat | 47,263 | 55,440 | 63,304 | 64,944 | 54,720 | 55,432 | 44,541 | 44,537 | 41,737 | 44,509 | 45,939 | 46,720 |
| 30 | EASTNon-TACPriority FirmBlockLLH EnergyStepped | 26,918 | 28,224 | 32,472 | 37,720 | 33,120 | 32,144 | 31,512 | 24,109 | 26,137 | 32,647 | 36,245 | 36,480 |
| 31 | EASTNon-TACPriority FirmBlockDemandFlat | 237 | 249 | 292 | 313 | 305 | 267 | 251 | 244 | 289 | 313 | 306 | 260 |
| 32 | EASTNon-TACPriority FirmFull ServiceHLH EnergyFlat | 347,824 | 361,951 | 421,297 | 430,423 | 378,856 | 363,670 | 331,086 | 299,055 | 296,522 | 316,621 | 329,377 | 333,525 |
| 33 | EASTNon-TACPriority FirmFull ServiceHLH EnergyStepped | 71,000 | 64,206 | 73,164 | 75,817 | 64,091 | 62,464 | 72,620 | 52,194 | 52,975 | 57,236 | 57,725 | 79,684 |
| 34 | EASTNon-TACPriority FirmFull ServiceLLH EnergyFlat | 217,402 | 257,215 | 299,354 | 298,608 | 253,290 | 238,650 | 212,820 | 204,694 | 187,461 | 211,985 | 198,145 | 225,212 |
| 35 | EASTNon-TACPriority FirmFull ServiceLLH EnergyStepped | 44,439 | 44,532 | 50,551 | 51,292 | 41,458 | 39,511 | 45,903 | 37,234 | 37,276 | 42,009 | 38,228 | 55,326 |
| 36 | EASTNon-TACPriority FirmFull ServiceDemandFlat | 1,217 | 1,312 | 1,367 | 1,463 | 1,451 | 1,200 | 1,137 | 1,120 | 1,300 | 1,431 | 1,336 | 1,165 |
| 37 | EASTNon-TACPriority FirmFull ServiceLoad VarianceSame | 690,053 | 737,879 | 854,592 | 863,397 | 745,589 | 713,035 | 668,840 | 753,941 | 801,021 | 885,975 | 848,171 | 701,806 |
| 38 | EASTNon-TACPriority FirmIrrigation MitigationHLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 66,530 | 103,378 | 115,342 | 101,497 | 0 |
| 39 | EASTNon-TACPriority FirmIrrigation MitigationHLH EnergyStepped | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 54,920 | 77,718 | 85,421 | 74,360 | 0 |
| 40 | EASTNon-TACPriority FirmIrrigation MitigationLLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43,297 | 60,714 | 74,782 | 59,609 | 0 |
| 41 | EASTNon-TACPriority FirmIrrigation MitigationLLH EnergyStepped | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35,742 | 45,644 | 55,383 | 43,672 | 0 |

Table 3.1

| | A | BD | BE | BF | BG | BH | BI | BJ | BK | BL | BM | BN | BO |
|----|---|---------|---------|---------|-----------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 | | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
| 2 | | 200810 | 200811 | 200812 | 200901 | 200902 | 200903 | 200904 | 200905 | 200906 | 200907 | 200908 | 200909 |
| 3 | | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW |
| 42 | EASTNon-TACPriority FirmPartial ServiceHLH EnergyFlat | 63,174 | 69,675 | 79,739 | 81,013 | 72,362 | 73,271 | 60,558 | 57,003 | 55,885 | 59,858 | 60,502 | 54,826 |
| 43 | EASTNon-TACPriority FirmPartial ServiceHLH EnergyStepped | 45,628 | 44,367 | 48,491 | 48,827 | 44,237 | 44,373 | 40,660 | 36,301 | 39,457 | 41,531 | 41,770 | 41,522 |
| 44 | EASTNon-TACPriority FirmPartial ServiceLLH EnergyFlat | 37,229 | 46,432 | 54,238 | 53,571 | 46,112 | 45,452 | 37,166 | 36,213 | 32,522 | 37,068 | 33,222 | 35,572 |
| 45 | EASTNon-TACPriority FirmPartial ServiceLLH EnergyStepped | 32,156 | 34,584 | 38,180 | 37,304 | 32,411 | 31,924 | 29,519 | 27,721 | 28,401 | 32,227 | 29,187 | 31,938 |
| 46 | EASTNon-TACPriority FirmPartial ServiceDemandFlat | 311 | 326 | 350 | 361 | 341 | 311 | 272 | 254 | 248 | 276 | 264 | 252 |
| 47 | EASTNon-TACPriority FirmPartial ServiceLoad VarianceSame | 193,385 | 209,746 | 235,826 | 234,328 | 208,830 | 210,197 | 182,572 | 177,217 | 178,058 | 194,998 | 187,623 | 178,547 |
| 48 | EASTTACPriority FirmAll ProductsHLH EnergyFlat | | | | | | | | | | | | |
| 49 | EASTTACPriority FirmAll ProductsLLH EnergyFlat | | | | | | | | | | | | |
| 50 | EASTTACPriority FirmAll ProductsDemandFlat | | | | | | | | | | | | |
| 51 | WESTNon-TACFPSAll ProductsHLH EnergyFlat | 9,072 | 8,064 | 8,736 | 8,736 | 8,064 | 8,736 | 8,736 | 8,400 | 8,736 | 8,736 | 8,736 | 8,400 |
| 52 | WESTNon-TACFPSAll ProductsLLH EnergyFlat | 6,573 | 7,056 | 6,888 | 6,888 | 6,048 | 6,888 | 6,363 | 7,224 | 6,384 | 6,888 | 6,888 | 6,720 |
| 53 | WESTNon-TACFPSAll ProductsDemandFlat | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 |
| 54 | WESTNon-TACFPSAll ProductsLoad VarianceSame | | | | | | | | | | | | |
| 55 | WESTNon-TACFPS GreenNot ApplicableHLH EnergyFlat | | | | | | | | | | | | |
| 56 | WESTNon-TACFPS GreenNot ApplicableLLH EnergyFlat | | | | | | | | | | | | |
| 57 | WESTNon-TACPriority FirmBlockHLH EnergyFlat | 475,920 | 512,609 | 638,776 | 617,483 | 552,801 | 545,536 | 518,592 | 523,116 | 447,587 | 425,219 | 414,140 | 421,846 |
| 58 | WESTNon-TACPriority FirmBlockHLH EnergyStepped | 345,168 | 377,472 | 443,872 | 447,616 | 418,944 | 440,128 | 326,560 | 215,200 | 199,680 | 206,336 | 281,632 | 335,600 |
| 59 | WESTNon-TACPriority FirmBlockLLH EnergyFlat | 307,969 | 382,783 | 443,144 | 447,661 | 369,111 | 367,736 | 327,973 | 407,527 | 289,225 | 304,203 | 275,650 | 280,634 |
| 60 | WESTNon-TACPriority FirmBlockLLH EnergyStepped | 236,628 | 299,248 | 323,456 | 332,960 | 289,440 | 311,272 | 219,372 | 156,864 | 131,024 | 143,656 | 198,440 | 249,024 |
| 61 | WESTNon-TACPriority FirmBlockDemandFlat | 2,023 | 2,421 | 2,742 | 2,721 | 2,664 | 2,479 | 2,145 | 2,002 | 1,698 | 1,671 | 1,784 | 1,960 |
| 62 | WESTNon-TACPriority FirmFull ServiceHLH EnergyFlat | 342,948 | 372,734 | 439,458 | 448,411 | 383,072 | 388,848 | 342,353 | 304,784 | 284,349 | 287,503 | 293,351 | 288,700 |
| 63 | WESTNon-TACPriority FirmFull ServiceHLH EnergyStepped | 102,409 | 112,322 | 128,669 | 131,922 | 114,437 | 112,511 | 101,548 | 90,044 | 81,990 | 88,616 | 90,468 | 88,454 |
| 64 | WESTNon-TACPriority FirmFull ServiceLLH EnergyFlat | 205,042 | 253,641 | 286,190 | 285,061 | 249,168 | 257,434 | 216,227 | 206,774 | 175,430 | 177,897 | 186,044 | 183,255 |
| 65 | WESTNon-TACPriority FirmFull ServiceLLH EnergyStepped | 52,728 | 68,083 | 76,489 | 76,857 | 72,054 | 67,746 | 58,964 | 53,463 | 48,490 | 46,332 | 49,425 | 47,349 |
| 66 | WESTNon-TACPriority FirmFull ServiceDemandFlat | 1,461 | 1,555 | 1,636 | 1,804 | 1,689 | 1,514 | 1,312 | 1,027 | 967 | 991 | 985 | 1,000 |
| 67 | WESTNon-TACPriority FirmFull ServiceLoad VarianceSame | 763,516 | 864,192 | 989,394 | 1,000,614 | 872,462 | 886,476 | 777,328 | 714,912 | 649,427 | 660,461 | 679,592 | 666,346 |
| 68 | WESTNon-TACPriority FirmIrrigation MitigationHLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,852 | 41,401 | 44,735 | 38,219 | 0 |
| 69 | WESTNon-TACPriority FirmIrrigation MitigationLLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,825 | 24,315 | 29,004 | 22,446 | 0 |
| 70 | WESTNon-TACPriority FirmPartial ServiceHLH EnergyFlat | 333,594 | 342,784 | 356,912 | 381,975 | 334,709 | 353,444 | 339,440 | 334,867 | 309,120 | 337,421 | 321,216 | 324,337 |
| 71 | WESTNon-TACPriority FirmPartial ServiceLLH EnergyFlat | 232,597 | 255,927 | 270,662 | 272,382 | 258,440 | 268,976 | 241,476 | 241,697 | 233,684 | 229,341 | 230,815 | 230,382 |
| 72 | WESTNon-TACPriority FirmPartial ServiceDemandFlat | 1,039 | 1,013 | 1,006 | 1,079 | 1,077 | 1,020 | 964 | 886 | 825 | 887 | 877 | 870 |
| 73 | WESTNon-TACPriority FirmPartial ServiceLoad VarianceSame | 634,633 | 674,476 | 713,166 | 742,809 | 670,872 | 703,502 | 659,664 | 654,395 | 616,087 | 633,533 | 615,077 | 614,746 |
| 74 | WESTTACPriority FirmAll ProductsHLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 75 | WESTTACPriority FirmAll ProductsLLH EnergyFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 76 | WESTTACPriority FirmAll ProductsDemandFlat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 77 | ConsReduxHLH | -27216 | -24192 | -26208 | -26208 | -24192 | -26208 | -26208 | -25200 | -26208 | -26208 | -26208 | -25200 |
| 78 | ConsReduxLLH | -19719 | -21168 | -20664 | -20664 | -18144 | -20664 | -19089 | -21672 | -19152 | -20664 | -20664 | -20160 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-04 | Nov-04 | Dec-04 | Jan-05 | Feb-05 | Mar-05 | Apr-05 | May-05 | Jun-05 | Jul-05 | Aug-05 | Sep-05 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| | 200410 | 200411 | 200412 | 200501 | 200502 | 200503 | 200504 | 200505 | 200506 | 200507 | 200508 | 200509 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| EastFPSAll LB ProductsEnergyFlatLLH | 2,518,719 | 3,248,198 | 3,839,082 | 3,552,591 | 3,131,227 | 2,891,704 | 2,182,996 | 1,908,913 | 2,118,823 | 2,815,751 | 3,118,932 | 2,825,578 |
| EastFPSAll LB ProductsEnergyFlatHLH | 4,560,542 | 5,658,152 | 6,706,195 | 6,496,390 | 5,377,250 | 5,053,655 | 3,871,480 | 3,575,903 | 3,989,893 | 5,330,319 | 6,654,011 | 5,089,840 |
| EastFPSAll LB ProductsDemandFlatFull Day | 771,416 | 1,017,166 | 1,106,446 | 1,077,969 | 986,458 | 799,671 | 608,075 | 563,320 | 719,377 | 964,036 | 904,175 | 810,011 |
| EastFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | -275,096 | -338,037 | -387,545 | -374,735 | -317,995 | -294,882 | -231,885 | -154,528 | -172,340 | -254,747 | -314,391 | -314,281 |
| EastFPSAll LB ProductsLoad VarianceFlatFull Day | 200,760 | 220,490 | 257,073 | 256,495 | 224,123 | 218,996 | 190,352 | 188,958 | 189,342 | 218,676 | 209,277 | 191,848 |
| EastFPSAll LB ProductsIrrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 220,916 | 371,653 | 505,244 | 744,194 | 0 |
| EastFPSAll LB ProductsGreen Power PremiumFlatALL | 3,668 | 3,534 | 3,496 | 3,665 | 3,295 | 3,496 | 3,532 | 3,665 | 3,534 | 3,665 | 3,644 | 3,534 |
| EastFPSAll LB ProductsGreen TagFlatALL | 23,445 | 23,445 | 23,445 | 23,445 | 23,445 | 23,445 | 23,445 | 23,445 | 23,445 | 23,445 | 23,445 | 23,445 |
| EastFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 2,213 | 2,138 | 2,210 | 2,210 | 1,996 | 2,210 | 2,135 | 2,210 | 2,138 | 2,210 | 2,210 | 2,138 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatLLH | 1,669,771 | 2,788,732 | 3,152,169 | 2,559,652 | 2,135,082 | 1,741,653 | 1,235,685 | 1,001,002 | 1,202,855 | 2,167,876 | 2,546,687 | 2,691,318 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatHLH | 3,760,364 | 5,449,806 | 6,407,970 | 5,840,489 | 4,572,672 | 3,956,673 | 2,915,109 | 2,993,055 | 3,649,660 | 5,332,451 | 7,668,382 | 5,446,139 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedLLH | 383,359 | 444,546 | 487,076 | 422,053 | 320,435 | 267,787 | 332,533 | 102,664 | 143,276 | 260,948 | 256,984 | 861,179 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedHLH | 833,463 | 874,001 | 996,564 | 966,833 | 690,800 | 613,021 | 758,888 | 296,852 | 397,489 | 614,789 | 720,906 | 1,604,891 |
| EastPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,415,178 | 1,966,042 | 2,003,988 | 2,045,782 | 1,897,429 | 1,391,648 | 1,125,901 | 1,015,105 | 1,421,152 | 2,059,747 | 1,949,409 | 1,943,542 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -199,826 | -281,329 | -322,499 | -286,706 | -237,471 | -198,557 | -156,699 | -156,869 | -186,510 | -279,312 | -340,006 | -302,144 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceSteppedFull Day | -62,002 | -51,535 | -55,727 | -50,347 | -39,979 | -36,905 | -62,555 | -14,467 | -20,116 | -30,747 | -22,736 | -147,322 |
| EastPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 386,845 | 398,361 | 454,184 | 459,986 | 397,392 | 380,841 | 386,452 | 391,690 | 409,625 | 456,714 | 442,435 | 419,241 |
| EastPriority FirmFull ServiceFB Crac TotalFlatALL | 648,419 | 950,014 | 1,075,570 | 974,982 | 806,811 | 665,556 | 487,202 | 466,575 | 577,310 | 864,783 | 1,089,097 | 906,595 |
| EastPriority FirmFull ServiceFB Crac TotalSteppedALL | 105,998 | 116,410 | 131,058 | 122,980 | 89,027 | 77,368 | 91,129 | 34,234 | 46,237 | 74,871 | 84,674 | 205,822 |
| EastPriority FirmFull ServiceSN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalSteppedALL | ALL | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 210,923 | 433,994 | 530,221 | 410,057 | 360,709 | 286,311 | 165,128 | 114,704 | 129,982 | 242,383 | 270,447 | 289,213 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 592,520 | 1,006,105 | 1,230,403 | 1,111,421 | 860,991 | 771,184 | 462,223 | 451,605 | 537,268 | 823,642 | 1,140,292 | 755,740 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedLLH | 396,649 | 593,771 | 647,217 | 516,328 | 443,141 | 380,513 | 286,915 | 215,858 | 291,870 | 497,822 | 552,061 | 597,512 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedHLH | 777,311 | 1,039,743 | 1,165,915 | 1,051,084 | 843,425 | 764,604 | 576,902 | 549,119 | 743,375 | 1,045,144 | 1,413,970 | 1,046,975 |
| EastPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 446,729 | 612,987 | 662,227 | 647,398 | 560,391 | 452,528 | 311,777 | 286,303 | 348,746 | 516,941 | 482,327 | 454,856 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Low Density Discount - non-sliceFlatFu | -96,824 | -132,432 | -144,805 | -128,968 | -107,910 | -94,786 | -71,832 | -65,301 | -86,921 | -127,514 | -154,217 | -131,360 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 166,282 | 180,603 | 203,332 | 201,655 | 179,879 | 180,797 | 163,113 | 157,684 | 158,787 | 173,607 | 165,758 | 159,250 |
| EastPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | 122,063 | 193,620 | 228,461 | 205,768 | 170,969 | 146,022 | 91,160 | 84,091 | 96,715 | 144,827 | 169,253 | 135,921 |
| EastPriority FirmPartial Service (Simple)FB Crac TotalSteppedALL | 107,759 | 150,091 | 166,422 | 144,000 | 117,959 | 104,963 | 76,500 | 68,009 | 91,931 | 136,738 | 174,303 | 145,984 |
| EastPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalSteppedALL | ALL | | | | | | | | | | | |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 24,357 | 23,545 | 24,326 | 24,326 | 21,971 | 24,326 | 23,503 | 24,326 | 23,545 | 24,326 | 24,326 | 23,545 |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 939 | 907 | 937 | 937 | 847 | 937 | 906 | 937 | 907 | 937 | 937 | 907 |
| EastPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 107,203 | 341,148 | 779,430 | 1,309,595 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 89,870 | 171,389 | 390,357 | 687,994 | 0 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 475,507 | 707,530 | 837,255 | 739,050 | 584,850 | 485,372 | 319,226 | 236,686 | 272,429 | 529,994 | 612,598 | 675,251 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 831,497 | 1,202,723 | 1,512,052 | 1,334,062 | 1,102,157 | 990,904 | 655,242 | 529,605 | 673,536 | 948,429 | 1,471,068 | 1,128,150 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 273,596 | 371,658 | 464,696 | 480,192 | 393,523 | 303,997 | 236,970 | 153,302 | 211,642 | 442,490 | 434,302 | 459,149 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 469,273 | 625,847 | 829,246 | 850,970 | 728,064 | 605,686 | 471,511 | 306,129 | 484,869 | 741,566 | 980,595 | 760,772 |
| EastPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 331,700 | 455,220 | 545,140 | 554,930 | 511,290 | 391,170 | 289,380 | 255,600 | 369,000 | 535,440 | 506,340 | 451,050 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-04 | Nov-04 | Dec-04 | Jan-05 | Feb-05 | Mar-05 | Apr-05 | May-05 | Jun-05 | Jul-05 | Aug-05 | Sep-05 |
|--|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-----------|
| | 200410 | 200411 | 200412 | 200501 | 200502 | 200503 | 200504 | 200505 | 200506 | 200507 | 200508 | 200509 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| EastPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockFB Crac TotalSteppedALL | 68,181 | 91,653 | 118,767 | 122,291 | 102,835 | 83,382 | 62,743 | 40,841 | 61,845 | 104,941 | 125,442 | 108,297 |
| EastPriority FirmSlice BlockSN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalSteppedALL | ALL | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumSteppedALL | 1,565 | 1,512 | 1,562 | 1,562 | 1,411 | 1,562 | 1,510 | 1,562 | 1,512 | 1,562 | 1,562 | 1,512 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)TACFlatALL | 1,649,430 | 1,594,080 | 1,647,216 | 1,647,216 | 1,487,808 | 1,647,216 | 1,591,866 | 1,647,216 | 1,594,080 | 1,647,216 | 1,647,216 | 1,594,080 |
| EastPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 9,148,538 | 9,148,538 | 9,148,538 | 9,148,538 | 9,148,538 | 9,148,538 | 9,477,174 | 9,477,174 | 9,477,174 | 9,477,174 | 9,477,174 | 9,477,174 |
| EastPriority FirmSlice(Non-Crac)IOU Cash SettlementFlatALL | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 |
| EastPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 3,129 | 3,024 | 3,125 | 3,125 | 2,822 | 3,125 | 3,020 | 3,125 | 3,024 | 3,125 | 3,125 | 3,024 |
| EastPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPSAll LB ProductsEnergyFlatLLH | 2,022,236 | 2,085,108 | 2,506,055 | 2,567,892 | 2,283,448 | 2,437,682 | 2,046,106 | 2,003,180 | 1,810,620 | 1,913,895 | 1,679,017 | 1,562,394 |
| WestFPSAll LB ProductsEnergyFlatHLH | 3,087,382 | 3,602,116 | 4,283,283 | 3,966,717 | 3,562,984 | 3,834,390 | 3,265,272 | 2,978,667 | 2,729,544 | 2,792,888 | 2,659,426 | 2,529,983 |
| WestFPSAll LB ProductsDemandFlatFull Day | 180,321 | 213,669 | 234,951 | 260,517 | 250,131 | 232,713 | 191,532 | 163,386 | 111,370 | 101,674 | 101,860 | 113,859 |
| WestFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | -18,682 | -30,518 | -30,359 | -22,207 | -25,158 | -25,390 | -18,283 | -14,486 | -11,107 | -9,129 | -9,066 | -10,964 |
| WestFPSAll LB ProductsLoad VarianceFlatFull Day | 12,057 | 14,806 | 18,159 | 18,598 | 15,247 | 15,523 | 12,660 | 11,032 | 9,471 | 9,937 | 10,262 | 10,000 |
| WestFPSAll LB ProductsGreen Power PremiumFlatALL | 1,176 | 1,134 | 1,176 | 1,171 | 1,055 | 1,176 | 1,134 | 1,171 | 1,134 | 1,171 | 1,176 | 1,134 |
| WestFPSAll LB ProductsVLR Load ReductionFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPSAll LB ProductsGreen TagFlatALL | ALL | | | | | | | | | | | |
| WestFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 5,532 | 5,346 | 5,524 | 5,524 | 4,990 | 5,524 | 5,339 | 5,524 | 5,346 | 5,524 | 5,524 | 5,346 |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatLLH | 24,688 | 34,218 | 35,119 | 36,920 | 32,417 | 23,412 | 22,737 | 24,613 | 11,406 | 12,307 | 11,706 | 11,406 |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatHLH | 31,217 | 46,825 | 48,626 | 46,825 | 43,223 | 32,417 | 31,217 | 31,217 | 15,608 | 15,608 | 16,209 | 15,608 |
| WestFPS GreenNot Applicable(Non-Crac)Green Power PremiumFlatALL | 20,085 | 29,117 | 30,087 | 30,087 | 27,176 | 20,058 | 19,384 | 20,058 | 9,706 | 10,029 | 10,029 | 9,706 |
| WestPriority FirmFull Service (LB Crac)EnergyFlatLLH | 2,512,398 | 4,292,621 | 4,809,460 | 4,022,836 | 3,320,991 | 2,906,025 | 2,029,869 | 1,566,628 | 1,642,666 | 2,791,555 | 3,529,758 | 3,601,096 |
| WestPriority FirmFull Service (LB Crac)EnergyFlatHLH | 5,575,947 | 8,563,146 | 10,114,713 | 9,078,036 | 7,159,455 | 6,701,827 | 4,771,057 | 4,355,950 | 4,957,488 | 6,653,928 | 10,230,326 | 7,219,375 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedLLH | 750,422 | 1,422,685 | 1,575,602 | 1,309,680 | 1,154,351 | 965,786 | 666,224 | 509,015 | 553,837 | 856,584 | 1,076,568 | 1,079,411 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedHLH | 1,995,836 | 2,953,162 | 3,469,163 | 3,206,559 | 2,547,315 | 2,319,656 | 1,661,308 | 1,512,511 | 1,676,097 | 2,412,924 | 3,470,379 | 2,489,654 |
| WestPriority FirmFull Service (LB Crac)DemandFlatFull Day | 2,643,174 | 3,653,368 | 3,829,575 | 3,978,248 | 3,510,972 | 2,816,106 | 2,014,765 | 1,549,742 | 1,832,933 | 2,434,430 | 2,430,909 | 2,465,873 |
| WestPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -293,031 | -453,111 | -519,394 | -474,839 | -393,162 | -348,147 | -243,434 | -203,386 | -223,363 | -315,882 | -426,534 | -349,588 |
| WestPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 638,541 | 719,667 | 819,136 | 832,370 | 730,073 | 743,876 | 680,740 | 630,105 | 573,212 | 584,241 | 599,745 | 589,562 |
| WestPriority FirmFull ServiceFB Crac TotalFlatALL | 1,022,045 | 1,544,412 | 1,752,680 | 1,600,587 | 1,319,556 | 1,172,920 | 818,623 | 702,790 | 780,459 | 1,078,824 | 1,452,777 | 1,202,427 |
| WestPriority FirmFull ServiceFB Crac TotalSteppedALL | 252,145 | 402,066 | 463,050 | 414,930 | 339,344 | 301,198 | 206,156 | 179,731 | 198,049 | 289,711 | 403,113 | 316,805 |
| WestPriority FirmFull ServiceSN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalSteppedALL | ALL | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 729,064 | 1,175,350 | 1,367,354 | 1,054,531 | 992,782 | 937,711 | 655,155 | 523,273 | 605,952 | 975,898 | 1,269,555 | 1,238,568 |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 1,634,009 | 2,232,672 | 2,518,463 | 2,401,076 | 2,049,697 | 1,937,020 | 1,524,669 | 1,485,672 | 1,641,538 | 2,396,561 | 3,393,252 | 2,310,887 |
| WestPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 576,773 | 704,192 | 756,385 | 737,268 | 740,674 | 589,621 | 523,012 | 386,903 | 468,500 | 691,608 | 679,962 | 639,356 |
| WestPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 141,055 | 145,389 | 166,380 | 169,120 | 160,617 | 170,030 | 163,092 | 157,298 | 144,035 | 151,681 | 151,140 | 143,050 |
| WestPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | 284,006 | 391,806 | 442,158 | 400,528 | 362,879 | 332,685 | 253,585 | 227,163 | 254,108 | 374,257 | 487,637 | 385,000 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-04 | Nov-04 | Dec-04 | Jan-05 | Feb-05 | Mar-05 | Apr-05 | May-05 | Jun-05 | Jul-05 | Aug-05 | Sep-05 |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 200410 | 200411 | 200412 | 200501 | 200502 | 200503 | 200504 | 200505 | 200506 | 200507 | 200508 | 200509 |
| | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni |
| WestPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| WestPriority FirmFull Service(Non-Crac)Conservation ReductionFlatALL | ALL | | | | | | | | | | | |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 32,405 | 32,007 | 32,943 | 32,541 | 29,392 | 32,541 | 31,447 | 32,541 | 31,491 | 32,541 | 32,541 | 31,491 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)TACFlatALL | 440,603 | 481,629 | 507,497 | 457,425 | 406,208 | 447,971 | 405,338 | 402,840 | 463,974 | 513,473 | 595,395 | 505,492 |
| WestPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 66,899 | 223,084 | 496,448 | 772,352 | 0 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatLLH | 2,032,792 | 3,274,134 | 3,256,717 | 2,714,490 | 2,329,629 | 2,150,632 | 1,574,975 | 1,325,729 | 1,580,598 | 2,583,349 | 3,129,830 | 3,370,136 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatHLH | 3,667,868 | 4,891,794 | 4,957,115 | 4,815,699 | 3,838,937 | 3,736,472 | 2,974,454 | 3,035,115 | 3,551,763 | 5,118,276 | 7,103,754 | 5,317,042 |
| WestPriority FirmPartial Service (Complex) (LB Crac)DemandFlatFull Day | 1,204,944 | 1,535,229 | 1,425,940 | 1,445,353 | 1,365,330 | 1,186,850 | 975,570 | 932,062 | 1,086,694 | 1,481,819 | 1,463,750 | 1,496,217 |
| WestPriority FirmPartial Service (Complex) (LB Crac)Load VarianceFlatFull Day | 363,491 | 380,535 | 384,897 | 405,790 | 358,304 | 385,108 | 380,754 | 388,427 | 368,212 | 373,561 | 358,557 | 367,887 |
| WestPriority FirmPartial Service (Complex)FB Crac TotalFlatALL | 669,746 | 927,709 | 921,719 | 861,520 | 726,169 | 682,773 | 522,583 | 505,445 | 585,197 | 848,436 | 1,070,082 | 937,776 |
| WestPriority FirmPartial Service (Complex)SN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 2,344,579 | 3,662,121 | 4,311,534 | 3,667,040 | 2,892,015 | 2,470,198 | 1,757,421 | 1,377,749 | 1,430,672 | 2,505,773 | 2,969,796 | 3,318,786 |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 4,099,855 | 6,225,203 | 7,786,472 | 6,619,392 | 5,450,035 | 5,042,995 | 3,607,277 | 3,105,854 | 3,558,431 | 4,485,407 | 7,151,900 | 5,544,739 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 1,427,441 | 2,117,293 | 2,170,404 | 1,943,167 | 1,574,093 | 1,393,710 | 773,856 | 181,548 | 203,984 | 392,357 | 480,230 | 1,392,502 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 2,468,028 | 3,592,826 | 3,898,692 | 3,467,701 | 2,912,256 | 2,776,836 | 1,539,778 | 396,490 | 499,242 | 719,156 | 1,162,512 | 2,307,261 |
| WestPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 1,673,480 | 2,441,890 | 2,722,890 | 2,566,880 | 2,341,560 | 1,918,280 | 1,332,240 | 975,600 | 1,199,250 | 1,542,300 | 1,571,400 | 1,882,770 |
| WestPriority FirmSlice Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | -122,455 | -185,810 | -225,763 | -198,856 | -166,515 | -136,211 | -111,053 | -89,300 | -97,289 | -138,383 | -194,239 | -205,043 |
| WestPriority FirmSlice BlockFB Crac TotalFlatALL | 736,807 | 1,117,381 | 1,341,841 | 1,161,241 | 967,787 | 849,924 | 582,420 | 477,678 | 541,070 | 745,304 | 1,020,581 | 936,952 |
| WestPriority FirmSlice BlockFB Crac TotalSteppedALL | 357,531 | 524,659 | 557,064 | 497,087 | 411,341 | 382,274 | 204,895 | 51,386 | 62,445 | 98,508 | 145,642 | 328,442 |
| WestPriority FirmSlice BlockSN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalSteppedALL | ALL | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatLLH | 1,501,849 | 2,456,700 | 2,841,393 | 2,651,552 | 1,934,150 | 1,525,455 | 1,313,866 | 1,749,946 | 1,177,848 | 2,248,794 | 1,962,932 | 1,709,678 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatHLH | 3,334,219 | 5,612,705 | 7,453,106 | 5,845,432 | 4,755,763 | 4,609,475 | 3,545,202 | 4,622,272 | 4,363,769 | 5,204,992 | 7,184,812 | 5,016,669 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedLLH | 1,155,185 | 2,560,312 | 3,003,184 | 2,599,039 | 2,257,839 | 2,156,042 | 1,481,064 | 1,129,632 | 1,160,854 | 1,910,328 | 2,571,080 | 2,243,058 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedHLH | 2,476,718 | 4,948,828 | 6,349,298 | 5,690,859 | 4,923,533 | 4,873,440 | 3,374,251 | 3,061,781 | 3,267,763 | 4,515,356 | 7,046,611 | 4,439,918 |
| WestPriority FirmPF Block (LB Crac)DemandFlatFull Day | 1,673,480 | 2,944,880 | 3,504,070 | 3,255,940 | 2,991,170 | 2,565,810 | 1,969,240 | 2,156,400 | 2,020,500 | 2,595,720 | 2,435,670 | 2,397,840 |
| WestPriority FirmPF Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | -45,242 | -63,030 | -66,056 | -56,750 | -48,442 | -46,558 | -59,482 | -72,581 | -89,601 | -111,069 | -103,217 | -76,228 |
| WestPriority FirmPF BlockFB Crac TotalFlatALL | 596,355 | 1,008,176 | 1,263,218 | 1,072,747 | 887,482 | 790,551 | 598,283 | 752,199 | 663,991 | 882,808 | 1,019,502 | 804,559 |
| WestPriority FirmPF BlockFB Crac TotalSteppedALL | 333,402 | 689,961 | 858,446 | 761,616 | 658,346 | 644,403 | 430,025 | 372,640 | 393,299 | 569,417 | 852,673 | 593,238 |
| WestPriority FirmPF BlockSN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalSteppedALL | ALL | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)LBCRAC True Up - non-sliceFlatAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)TACFlatALL | 92,522 | 68,188 | 65,410 | 77,622 | 70,466 | 81,259 | 74,063 | 96,660 | 94,960 | 95,530 | 94,438 | 102,107 |
| WestPriority FirmPF Block(Non-Crac)Green Power PremiumFlatALL | 1,958 | 1,890 | 1,953 | 1,953 | 1,764 | 1,953 | 1,890 | 1,953 | 1,890 | 1,953 | 1,953 | 1,890 |
| WestPriority FirmPF Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)SUMYFlatALL | 75,493 | 113,381 | 139,118 | 142,188 | 132,575 | 144,210 | 121,574 | 110,635 | 95,516 | 100,130 | 108,726 | 93,088 |
| WestPriority FirmSlice (LB Crac)Low Density Discount - sliceFlatFull Day | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 |
| WestPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 29,993,222 | 29,993,222 | 29,993,222 | 29,993,222 | 29,993,222 | 29,993,222 | 31,070,646 | 31,070,646 | 31,070,646 | 31,070,646 | 31,070,646 | 31,070,646 |
| WestPriority FirmSlice(Non-Crac)IOU Cash SettlementFlatALL | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 |
| WestPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Non-Load Following Load ReductionFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-04 | Nov-04 | Dec-04 | Jan-05 | Feb-05 | Mar-05 | Apr-05 | May-05 | Jun-05 | Jul-05 | Aug-05 | Sep-05 |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 200410 | 200411 | 200412 | 200501 | 200502 | 200503 | 200504 | 200505 | 200506 | 200507 | 200508 | 200509 |
| | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni |
| BulkExcess Federal PowerNot ApplicableFB Crac TotalFlatALL | 65,677 | 87,501 | 90,825 | 80,178 | 69,203 | 66,503 | 50,849 | 50,655 | 61,562 | 85,647 | 113,026 | 90,554 |
| BulkExcess Federal PowerNot ApplicableSN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatLLH | 127,931 | 186,192 | 188,649 | 153,562 | 128,943 | 124,010 | 95,685 | 81,423 | 95,645 | 164,989 | 201,326 | 204,163 |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatHLH | 412,819 | 539,683 | 574,130 | 509,967 | 425,242 | 426,639 | 333,789 | 343,936 | 417,110 | 566,630 | 838,905 | 581,616 |
| BulkExcess Federal PowerNot Applicable (LB Crac)DemandFlatFull Day | 171,200 | 224,800 | 224,800 | 210,400 | 197,600 | 176,800 | 145,600 | 144,000 | 180,000 | 232,800 | 232,800 | 232,800 |
| BulkExcess Federal PowerNot Applicable(Non-Crac)LBCRAC True Up - non-sliceFlatALL | -3,040 | -3,040 | 8,304 | 8,304 | 8,304 | 8,304 | 8,304 | 8,304 | 7,367 | 7,367 | 7,367 | 22,101 |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SpinningFlatAL | 6,854 | 6,624 | 6,845 | 6,845 | 6,182 | 6,845 | 6,615 | 6,845 | 6,624 | 6,845 | 6,845 | 6,624 |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SupplementalF | 6,854 | 6,624 | 6,845 | 6,845 | 6,182 | 6,845 | 6,615 | 6,845 | 6,624 | 6,845 | 6,845 | 6,624 |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Point-to-Point TransmissionFlatALL | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Southern Intertie TransmissionFlatAL | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 |
| BulkFPSAll LB ProductsEnergyFlatLLH | -219,515 | -175,810 | -195,570 | -170,854 | -172,872 | -187,278 | -181,876 | -170,854 | 366,224 | 529,624 | 145,187 | 123,802 |
| BulkFPSAll LB ProductsEnergyFlatHLH | 1,041,175 | 839,814 | 1,547,334 | 1,503,716 | 1,397,617 | 812,663 | 721,554 | 724,997 | 1,591,096 | 1,494,268 | 1,652,292 | 1,494,268 |
| BulkFPSAll LB ProductsCapacityFlatALL | 3,041,750 | 3,041,750 | 3,041,750 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,216,090 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| BulkFPSAll LB ProductsGreen TagFlatALL | 80,664 | 80,668 | 328,196 | 42,325 | 32,991 | 33,224 | 27,880 | 27,880 | 27,880 | 33,020 | 32,825 | 89,831 |
| BulkFPSAll LB ProductsIrrigation Pumping PowerFlatALL | 20,942 | 353 | 386 | 383 | 583 | 4,020 | 23,110 | 52,343 | 71,614 | 90,445 | 81,870 | 54,907 |
| BulkFPSAll LB ProductsSettlement FinancialFlatALL | 1,036,981 | 1,741,743 | 1,741,743 | 1,741,743 | 1,741,743 | 1,741,743 | 1,036,981 | 1,036,981 | 7,584,398 | 1,107,383 | 1,103,433 | 1,103,433 |
| BulkFPSAll LB ProductsStorage ServiceFlatALL | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| BulkIndustrial Firm TAC AIndustrial BlockFB Crac TotalFlatALL | 450,768 | 574,266 | 590,387 | 515,727 | 443,003 | 440,545 | 354,614 | 348,490 | 404,454 | 547,257 | 709,328 | 586,832 |
| BulkIndustrial Firm TAC AIndustrial BlockSN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatLLH | 1,646,053 | 2,088,346 | 2,085,595 | 1,835,967 | 1,515,848 | 1,475,236 | 1,236,990 | 1,174,886 | 1,242,454 | 1,970,886 | 2,203,634 | 2,232,953 |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatHLH | 2,686,549 | 3,428,847 | 3,608,842 | 3,105,794 | 2,670,920 | 2,770,330 | 2,296,025 | 2,287,405 | 2,737,775 | 3,439,188 | 5,034,960 | 3,618,044 |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)DemandFlatFull Day | 567,100 | 739,030 | 730,600 | 675,910 | 632,320 | 565,760 | 471,380 | 466,200 | 582,750 | 753,690 | 753,690 | 753,690 |
| BulkIndustrial Firm TAC AIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | -21,406 | -21,406 | 54,328 | 54,328 | 54,328 | 54,328 | 54,328 | 54,328 | 45,997 | 45,997 | 45,997 | 137,991 |
| BulkIndustrial Firm TAC BIndustrial BlockFB Crac TotalFlatALL | 10,941 | 13,817 | 14,357 | 12,774 | 11,051 | 11,084 | 8,956 | 8,832 | 10,104 | 13,437 | 17,191 | 14,311 |
| BulkIndustrial Firm TAC BIndustrial BlockSN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatLLH | 40,882 | 50,981 | 51,536 | 46,445 | 38,690 | 37,983 | 32,179 | 30,937 | 32,230 | 49,377 | 54,569 | 55,176 |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatHLH | 65,370 | 82,767 | 88,024 | 77,076 | 66,793 | 69,647 | 57,882 | 57,708 | 68,116 | 84,390 | 121,539 | 88,533 |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)DemandFlatFull Day | 12,840 | 16,860 | 16,860 | 15,780 | 14,820 | 13,260 | 10,920 | 10,800 | 13,500 | 17,460 | 17,460 | 17,460 |
| BulkIndustrial Firm TAC BIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | -467 | -467 | 1,268 | 1,268 | 1,268 | 1,268 | 1,268 | 1,268 | 1,134 | 1,134 | 1,134 | 3,402 |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatLLH | 41,178 | 38,049 | 39,050 | 41,052 | 36,046 | 39,050 | 38,049 | 41,052 | 38,049 | 41,052 | 39,050 | 38,049 |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatHLH | 52,067 | 52,067 | 54,069 | 52,067 | 48,061 | 54,069 | 52,067 | 52,067 | 52,067 | 52,067 | 54,069 | 52,067 |
| BulkNew Resource FirmNot Applicable(Non-Crac)Green Power PremiumFlatALL | 16,271 | 15,725 | 16,249 | 16,249 | 14,676 | 16,249 | 15,725 | 16,249 | 15,725 | 16,249 | 16,249 | 15,725 |
| BulkNot ApplicableIndustrial Block Reduction(Non-Crac)Load Reduction Expense Fixed R | -177,340 | -171,389 | -177,102 | -177,102 | -159,963 | -177,102 | -171,151 | -177,102 | -171,389 | -177,102 | -177,102 | -171,389 |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatLLH | LLH | 2,586,199 | 2,662,444 | 2,732,741 | 2,433,711 | 1,302,476 | 1,266,738 | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatHLH | HLH | 1,827,721 | 1,898,018 | 1,827,721 | 1,687,127 | 949,009 | 913,860 | | | | | |
| BulkNot ApplicableNot Applicable(Non-Crac)Interest ExpenseFlatALL | -50,264 | -50,390 | -50,517 | -50,643 | -50,770 | -50,897 | -51,026 | -51,153 | -51,281 | -51,411 | -51,536 | -51,669 |
| BulkNot ApplicableNot Applicable(Non-Crac)Monetary BenefitFlatALL | -12,241,228 | -11,647,400 | -11,674,199 | -11,932,298 | -11,875,408 | -12,208,869 | -12,439,675 | -12,581,052 | -12,256,520 | -11,826,855 | -11,209,716 | -11,568,271 |
| BulkNot ApplicableNot Applicable(Non-Crac)Renewable Power PurchaseFlatALL | -1,414,558 | -1,540,744 | -1,557,873 | -1,401,074 | -1,342,096 | -2,131,541 | -1,572,181 | -1,373,815 | -1,486,613 | -1,411,827 | -1,244,900 | -1,241,431 |
| BulkNot ApplicableResidential Block Reduction(Non-Crac)Load Reduction ExpenseFlatAL | -17,136,549 | -17,136,549 | -17,136,549 | -17,136,549 | -17,136,549 | -17,136,549 | -17,136,549 | -17,136,549 | -17,136,549 | -17,136,549 | -17,136,549 | -17,136,549 |
| BulkPriority Firm Exchange SubscriptionResidential BlockFB Crac TotalFlatALL | 18,045 | 24,509 | 25,457 | 22,025 | 18,827 | 18,309 | 13,890 | 13,484 | 16,424 | 23,406 | 31,541 | 25,524 |
| BulkPriority Firm Exchange SubscriptionResidential BlockSN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatLLH | 61,204 | 85,166 | 85,703 | 73,341 | 59,867 | 56,338 | 43,684 | 38,888 | 43,749 | 78,799 | 91,463 | 93,386 |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatHLH | 107,024 | 144,772 | 154,777 | 132,388 | 112,819 | 115,016 | 89,665 | 89,286 | 111,892 | 147,098 | 226,156 | 156,021 |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)DemandFlatFull Day | 27,820 | 36,530 | 36,530 | 34,190 | 32,110 | 28,730 | 23,660 | 23,400 | 29,250 | 37,830 | 37,830 | 37,830 |
| BulkPriority Firm Exchange SubscriptionResidential Block(Non-Crac)LBCRAC True Up - n | -784 | -784 | 2,115 | 2,115 | 2,115 | 2,115 | 2,115 | 2,115 | 1,903 | 1,903 | 1,903 | 5,709 |
| BulkResidential Load FirmResidential BlockFB Crac TotalFlatALL | 512,213 | 695,668 | 722,591 | 625,175 | 534,401 | 519,700 | 394,262 | 382,727 | 466,180 | 664,377 | 895,283 | 724,480 |
| BulkResidential Load FirmResidential BlockSN Crac TotalFlatALL | ALL | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatLLH | 1,737,248 | 2,417,393 | 2,432,655 | 2,081,750 | 1,699,289 | 1,599,128 | 1,239,940 | 1,103,812 | 1,241,788 | 2,236,671 | 2,596,136 | 2,650,719 |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatHLH | 3,037,844 | 4,109,302 | 4,393,284 | 3,757,778 | 3,202,330 | 3,264,676 | 2,545,096 | 2,534,351 | 3,175,998 | 4,175,309 | 6,419,360 | 4,428,590 |
| BulkResidential Load FirmResidential Block (LB Crac)DemandFlatFull Day | 789,660 | 1,036,890 | 1,036,890 | 970,470 | 911,430 | 815,490 | 671,580 | 664,200 | 830,250 | 1,073,790 | 1,073,790 | 1,073,790 |
| BulkResidential Load FirmResidential Block(Non-Crac)LBCRAC True Up - non-sliceFlatAL | -22,237 | -22,237 | 59,965 | 59,965 | 59,965 | 59,965 | 59,965 | 59,965 | 53,959 | 53,959 | 53,959 | 161,817 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-05 | Nov-05 | Dec-05 | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 200510 | 200511 | 200512 | 200601 | 200602 | 200603 | 200604 | 200605 | 200606 | 200607 | 200608 | 200609 |
| | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni |
| EastFPSAll LB ProductsEnergyFlatLLH | 2,570,781 | 3,315,243 | 3,919,265 | 3,625,822 | 3,196,224 | 2,951,254 | 2,238,848 | 1,932,812 | 2,159,390 | 2,871,647 | 3,184,051 | 2,923,839 |
| EastFPSAll LB ProductsEnergyFlatHLH | 4,690,434 | 5,811,058 | 6,877,181 | 6,674,289 | 5,524,822 | 5,158,645 | 3,962,851 | 3,678,583 | 4,086,697 | 5,464,820 | 6,826,775 | 5,279,392 |
| EastFPSAll LB ProductsDemandFlatFull Day | 793,738 | 1,039,398 | 1,130,931 | 1,101,702 | 1,008,336 | 817,710 | 621,455 | 575,587 | 734,912 | 984,303 | 923,197 | 827,529 |
| EastFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | -280,643 | -344,078 | -393,635 | -381,365 | -323,478 | -297,604 | -236,185 | -158,029 | -176,454 | -260,715 | -321,746 | -320,359 |
| EastFPSAll LB ProductsLoad VarianceFlatFull Day | 205,106 | 225,246 | 262,673 | 262,056 | 228,992 | 223,746 | 194,381 | 193,234 | 193,644 | 223,641 | 213,991 | 195,907 |
| EastFPSAll LB ProductsIrrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 220,916 | 371,653 | 505,244 | 744,194 | 0 |
| EastFPSAll LB ProductsGreen Power PremiumFlatALL | 3,668 | 3,534 | 3,496 | 2,840 | 2,558 | 2,682 | 2,740 | 2,683 | 1,986 | 2,053 | 2,053 | 1,986 |
| EastFPSAll LB ProductsGreen TagFlatALL | 23,655 | 23,655 | 23,655 | 23,655 | 23,655 | 23,655 | 23,655 | 23,655 | 23,655 | 23,655 | 23,655 | 23,655 |
| EastFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 2,213 | 2,138 | 2,210 | 2,210 | 1,996 | 2,210 | 2,135 | 2,210 | 2,138 | 2,210 | 2,210 | 2,138 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatLLH | 1,745,327 | 2,907,265 | 3,283,533 | 2,702,834 | 2,252,664 | 1,839,077 | 1,314,975 | 1,067,990 | 1,279,036 | 2,302,002 | 2,704,852 | 2,854,765 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatHLH | 3,936,139 | 5,690,466 | 6,684,797 | 6,180,555 | 4,841,474 | 4,192,221 | 3,113,855 | 3,198,569 | 3,891,843 | 5,686,157 | 8,161,734 | 5,787,838 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedLLH | 463,174 | 578,237 | 636,841 | 531,652 | 420,845 | 350,525 | 391,780 | 146,622 | 196,073 | 357,132 | 366,731 | 985,039 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedHLH | 1,011,795 | 1,139,688 | 1,309,684 | 1,228,842 | 908,939 | 802,812 | 907,066 | 421,500 | 563,041 | 865,415 | 1,066,364 | 1,860,323 |
| EastPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,524,352 | 2,117,248 | 2,158,734 | 2,222,330 | 2,071,324 | 1,522,105 | 1,224,485 | 1,101,639 | 1,548,252 | 2,242,222 | 2,120,939 | 2,109,134 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -229,673 | -324,211 | -370,728 | -336,593 | -279,642 | -235,706 | -185,527 | -186,146 | -220,370 | -329,609 | -403,353 | -351,662 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceSteppedFull Day | -68,723 | -56,846 | -61,443 | -55,529 | -44,072 | -40,709 | -68,767 | -15,099 | -20,966 | -32,033 | -23,972 | -161,860 |
| EastPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 417,727 | 431,558 | 491,788 | 498,127 | 430,211 | 412,500 | 412,762 | 418,111 | 437,043 | 487,812 | 472,246 | 446,777 |
| EastPriority FirmFull ServiceFB Crac TotalFlatALL | 266,197 | 384,138 | 435,915 | 405,482 | 332,616 | 274,869 | 201,064 | 192,405 | 241,648 | 356,688 | 448,308 | 372,696 |
| EastPriority FirmFull ServiceFB Crac TotalSteppedALL | 50,003 | 58,868 | 66,995 | 60,463 | 45,625 | 39,287 | 42,220 | 19,017 | 25,468 | 40,794 | 48,297 | 92,064 |
| EastPriority FirmFull ServiceSN Crac TotalFlatALL | 101,402 | 151,277 | 170,309 | 158,138 | 133,856 | 105,058 | 80,897 | 77,936 | 91,866 | 139,916 | 175,199 | 145,552 |
| EastPriority FirmFull ServiceSN Crac TotalSteppedALL | 19,732 | 23,450 | 26,439 | 23,995 | 18,147 | 15,749 | 16,913 | 7,593 | 9,975 | 16,050 | 19,301 | 36,558 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 225,771 | 461,232 | 562,163 | 435,344 | 382,425 | 304,719 | 174,874 | 123,951 | 139,732 | 259,935 | 290,856 | 310,719 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 629,249 | 1,064,094 | 1,299,533 | 1,173,751 | 910,164 | 815,945 | 494,991 | 476,721 | 570,629 | 873,291 | 1,210,518 | 803,018 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedLLH | 408,388 | 611,104 | 665,915 | 529,425 | 456,148 | 391,756 | 294,385 | 222,991 | 300,402 | 512,104 | 568,370 | 614,645 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedHLH | 800,124 | 1,070,531 | 1,200,415 | 1,078,579 | 868,084 | 787,557 | 594,823 | 564,048 | 765,267 | 1,075,314 | 1,456,280 | 1,077,583 |
| EastPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 466,054 | 638,314 | 689,675 | 667,992 | 585,136 | 472,019 | 325,398 | 298,695 | 363,704 | 537,647 | 501,983 | 473,801 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Low Density Discount - non-sliceFlatFull Day | -94,699 | -129,636 | -141,803 | -125,923 | -105,695 | -92,835 | -70,239 | -63,771 | -84,878 | -124,342 | -150,620 | -128,409 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 173,465 | 188,492 | 212,246 | 210,534 | 187,764 | 188,732 | 168,375 | 162,776 | 163,823 | 179,112 | 171,046 | 164,323 |
| EastPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | 50,971 | 79,220 | 93,619 | 85,815 | 70,415 | 60,516 | 37,595 | 34,516 | 40,584 | 59,579 | 69,824 | 56,112 |
| EastPriority FirmPartial Service (Simple)FB Crac TotalSteppedALL | 42,989 | 59,597 | 66,339 | 57,034 | 46,999 | 41,646 | 30,521 | 27,063 | 36,783 | 54,414 | 69,402 | 58,064 |
| EastPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | 18,759 | 30,625 | 36,017 | 32,871 | 27,999 | 22,458 | 14,945 | 13,792 | 14,892 | 22,839 | 26,768 | 21,389 |
| EastPriority FirmPartial Service (Simple)SN Crac TotalSteppedALL | 16,942 | 23,741 | 26,173 | 22,618 | 18,709 | 16,689 | 12,227 | 10,803 | 14,390 | 21,389 | 27,714 | 23,031 |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 24,357 | 23,545 | 24,326 | 24,326 | 21,971 | 24,326 | 23,503 | 24,326 | 23,545 | 24,326 | 24,326 | 23,545 |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 939 | 907 | 937 | 937 | 847 | 937 | 906 | 937 | 907 | 937 | 937 | 907 |
| EastPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 107,203 | 341,148 | 779,430 | 1,309,595 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 89,870 | 171,389 | 390,357 | 687,994 | 0 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 486,140 | 743,380 | 876,502 | 773,116 | 607,435 | 505,421 | 350,584 | 243,740 | 295,526 | 560,044 | 640,286 | 704,794 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 850,404 | 1,263,837 | 1,582,589 | 1,395,272 | 1,144,777 | 1,031,253 | 657,272 | 600,535 | 732,157 | 1,004,045 | 1,538,768 | 1,177,313 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 248,724 | 351,880 | 432,597 | 441,855 | 362,258 | 282,195 | 239,059 | 143,777 | 212,536 | 438,827 | 481,591 | 499,928 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 426,516 | 592,592 | 772,114 | 783,245 | 669,911 | 562,265 | 434,160 | 321,375 | 486,258 | 733,442 | 1,093,539 | 828,506 |
| EastPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 326,310 | 462,070 | 548,170 | 554,140 | 508,530 | 390,980 | 292,020 | 268,640 | 386,400 | 549,450 | 537,570 | 478,170 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-05 | Nov-05 | Dec-05 | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 |
|--|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-----------|
| | 200510 | 200511 | 200512 | 200601 | 200602 | 200603 | 200604 | 200605 | 200606 | 200607 | 200608 | 200609 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| EastPriority FirmSlice BlockFB Crac TotalFlatALL | 59,451 | 87,211 | 106,491 | 97,462 | 80,258 | 68,068 | 43,992 | 37,775 | 48,913 | 72,092 | 92,780 | 80,658 |
| EastPriority FirmSlice BlockFB Crac TotalSteppedALL | 24,019 | 33,472 | 42,822 | 43,442 | 36,634 | 29,821 | 23,110 | 15,995 | 24,119 | 40,198 | 53,994 | 45,583 |
| EastPriority FirmSlice BlockSN Crac TotalFlatALL | 23,213 | 34,909 | 42,272 | 38,738 | 32,932 | 26,586 | 18,275 | 15,967 | 19,003 | 28,837 | 36,796 | 32,045 |
| EastPriority FirmSlice BlockSN Crac TotalSteppedALL | 9,465 | 13,336 | 16,895 | 17,222 | 14,584 | 11,951 | 9,254 | 6,379 | 9,439 | 15,796 | 21,558 | 18,075 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumSteppedALL | 1,565 | 1,512 | 1,562 | 1,562 | 1,411 | 1,562 | 1,510 | 1,562 | 1,512 | 1,562 | 1,562 | 1,512 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)TACFlatALL | 1,649,430 | 1,594,080 | 1,647,216 | 1,647,216 | 1,487,808 | 1,647,216 | 1,591,866 | 1,647,216 | 1,594,080 | 1,647,216 | 1,647,216 | 1,594,080 |
| EastPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 9,448,663 | 9,448,663 | 9,448,663 | 9,448,663 | 9,448,663 | 9,448,663 | 9,590,471 | 9,590,471 | 9,590,471 | 9,590,471 | 9,590,471 | 9,590,471 |
| EastPriority FirmSlice(Non-Crac)IOU Cash SettlementFlatALL | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 | 343,817 |
| EastPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 3,129 | 3,024 | 3,125 | 3,125 | 2,822 | 3,125 | 3,020 | 3,125 | 3,024 | 3,125 | 3,125 | 3,024 |
| EastPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPSAll LB ProductsEnergyFlatLLH | 2,032,668 | 2,097,835 | 2,523,318 | 2,585,355 | 2,299,021 | 2,454,048 | 1,815,500 | 1,606,428 | 1,501,841 | 1,579,045 | 1,360,158 | 1,251,808 |
| WestFPSAll LB ProductsEnergyFlatHLH | 3,108,059 | 3,629,685 | 4,318,870 | 3,999,113 | 3,591,106 | 3,863,428 | 2,779,754 | 2,629,568 | 2,310,724 | 2,373,114 | 2,222,679 | 2,110,489 |
| WestFPSAll LB ProductsDemandFlatFull Day | 182,667 | 216,333 | 237,876 | 264,007 | 253,317 | 235,725 | 194,007 | 165,445 | 112,865 | 103,008 | 103,134 | 115,348 |
| WestFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | -18,862 | -30,815 | -30,650 | -22,424 | -25,401 | -25,639 | -18,342 | -14,713 | -11,216 | -9,219 | -9,148 | -11,070 |
| WestFPSAll LB ProductsLoad VarianceFlatFull Day | 12,174 | 14,950 | 18,336 | 18,778 | 15,395 | 15,673 | 12,783 | 11,139 | 9,563 | 10,033 | 10,362 | 10,097 |
| WestFPSAll LB ProductsGreen Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPSAll LB ProductsVLR Load ReductionFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPSAll LB ProductsGreen TagFlatALL | 9,000 | 9,000 | 9,000 | 9,000 | 9,000 | 9,000 | 9,000 | 9,000 | 9,000 | 9,000 | 9,000 | 9,000 |
| WestFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 5,532 | 5,346 | 5,524 | 5,524 | 4,990 | 5,524 | 5,339 | 5,524 | 5,346 | 5,524 | 5,524 | 5,346 |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatLLH | 24,688 | 34,218 | 35,119 | 36,920 | 32,417 | 23,412 | 23,938 | 23,412 | 11,406 | 12,307 | 11,706 | 11,406 |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatHLH | 31,217 | 46,825 | 48,626 | 46,825 | 43,223 | 32,417 | 30,016 | 32,417 | 15,608 | 15,608 | 16,209 | 15,608 |
| WestFPS GreenNot Applicable(Non-Crac)Green Power PremiumFlatALL | 20,085 | 29,117 | 30,087 | 30,087 | 27,176 | 20,058 | 19,384 | 20,058 | 9,706 | 10,029 | 10,029 | 9,706 |
| WestPriority FirmFull Service (LB Crac)EnergyFlatLLH | 2,664,235 | 4,548,578 | 5,097,306 | 4,258,770 | 3,517,723 | 3,080,884 | 2,198,441 | 1,622,330 | 1,742,046 | 2,959,988 | 3,743,865 | 3,820,331 |
| WestPriority FirmFull Service (LB Crac)EnergyFlatHLH | 5,918,804 | 9,073,527 | 10,714,540 | 9,617,389 | 7,586,620 | 7,102,093 | 4,977,410 | 4,682,306 | 5,254,934 | 7,062,947 | 10,849,764 | 7,656,410 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedLLH | 776,338 | 1,471,719 | 1,629,185 | 1,354,486 | 1,194,566 | 999,108 | 687,953 | 527,089 | 572,836 | 885,614 | 1,113,205 | 1,115,907 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedHLH | 2,064,379 | 3,055,041 | 3,588,222 | 3,316,738 | 2,634,503 | 2,399,751 | 1,718,313 | 1,562,070 | 1,733,242 | 2,494,508 | 3,588,601 | 2,574,427 |
| WestPriority FirmFull Service (LB Crac)DemandFlatFull Day | 2,785,557 | 3,841,484 | 4,025,046 | 4,185,616 | 3,704,049 | 2,966,822 | 2,120,448 | 1,631,011 | 1,930,804 | 2,563,232 | 2,558,676 | 2,594,090 |
| WestPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -304,721 | -470,127 | -538,850 | -492,547 | -408,145 | -361,403 | -251,970 | -211,215 | -231,736 | -328,077 | -443,222 | -363,440 |
| WestPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 681,054 | 767,083 | 873,504 | 885,414 | 776,622 | 791,644 | 715,877 | 662,978 | 603,714 | 615,973 | 632,306 | 621,492 |
| WestPriority FirmFull ServiceFB Crac TotalFlatALL | 423,288 | 630,470 | 717,862 | 665,391 | 542,249 | 483,234 | 333,682 | 288,353 | 324,077 | 442,232 | 595,628 | 492,604 |
| WestPriority FirmFull ServiceFB Crac TotalSteppedALL | 101,055 | 160,434 | 185,421 | 165,737 | 135,901 | 120,044 | 82,576 | 71,839 | 79,600 | 115,812 | 161,165 | 126,596 |
| WestPriority FirmFull ServiceSN Crac TotalFlatALL | 160,899 | 247,927 | 280,180 | 259,181 | 218,288 | 184,081 | 134,363 | 116,567 | 123,153 | 173,384 | 232,653 | 192,170 |
| WestPriority FirmFull ServiceSN Crac TotalSteppedALL | 39,838 | 63,872 | 73,147 | 65,751 | 54,062 | 48,061 | 33,110 | 28,707 | 31,126 | 45,543 | 64,374 | 50,286 |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 785,834 | 1,277,645 | 1,490,260 | 1,151,211 | 1,079,442 | 925,020 | 625,788 | 510,354 | 581,616 | 926,367 | 1,220,626 | 1,183,896 |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 1,773,163 | 2,439,657 | 2,766,126 | 2,634,974 | 2,239,102 | 1,928,574 | 1,528,620 | 1,448,278 | 1,601,584 | 2,363,735 | 3,322,044 | 2,258,409 |
| WestPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 626,973 | 767,148 | 826,592 | 807,312 | 810,028 | 596,466 | 526,032 | 382,505 | 462,008 | 690,053 | 676,970 | 633,076 |
| WestPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 153,223 | 159,075 | 182,554 | 184,834 | 175,595 | 171,240 | 160,726 | 153,798 | 140,092 | 147,789 | 147,465 | 138,840 |
| WestPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | 120,040 | 164,792 | 187,363 | 171,675 | 153,580 | 128,666 | 97,089 | 85,761 | 96,871 | 141,642 | 184,203 | 144,771 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-05 | Nov-05 | Dec-05 | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 200510 | 200511 | 200512 | 200601 | 200602 | 200603 | 200604 | 200605 | 200606 | 200607 | 200608 | 200609 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| WestPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | 45,931 | 65,024 | 73,298 | 67,060 | 61,721 | 49,358 | 39,084 | 34,594 | 37,071 | 55,796 | 72,181 | 56,695 |
| WestPriority FirmFull Service(Non-Crac)Conservation ReductionFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 28,493 | 27,537 | 28,455 | 28,455 | 25,701 | 28,455 | 27,499 | 28,455 | 27,537 | 28,455 | 28,455 | 27,537 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)TACFlatALL | 340,121 | 338,023 | 356,320 | 329,688 | 301,495 | 340,427 | 329,477 | 325,207 | 354,510 | 365,224 | 362,299 | 349,481 |
| WestPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 66,899 | 223,084 | 496,448 | 772,352 | 0 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatLLH | 2,112,663 | 3,402,579 | 3,385,909 | 2,822,069 | 2,421,577 | 2,236,647 | 1,635,556 | 1,377,255 | 1,641,621 | 2,682,951 | 3,250,375 | 3,501,325 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatHLH | 3,814,139 | 5,085,177 | 5,153,556 | 5,006,349 | 3,991,323 | 3,884,407 | 3,090,199 | 3,153,245 | 3,689,832 | 5,318,864 | 7,381,407 | 5,524,222 |
| WestPriority FirmPartial Service (Complex) (LB Crac)DemandFlatFull Day | 1,253,762 | 1,594,276 | 1,480,794 | 1,503,091 | 1,421,921 | 1,234,037 | 1,013,654 | 968,745 | 1,129,477 | 1,537,738 | 1,518,989 | 1,552,677 |
| WestPriority FirmPartial Service (Complex) (LB Crac)Load VarianceFlatFull Day | 376,038 | 394,562 | 401,079 | 444,640 | 395,772 | 422,951 | 413,895 | 425,389 | 402,332 | 408,877 | 393,324 | 402,216 |
| WestPriority FirmPartial Service (Complex)FB Crac TotalFlatALL | 271,613 | 372,025 | 371,164 | 351,145 | 293,938 | 276,572 | 210,875 | 203,808 | 238,934 | 341,783 | 430,792 | 377,497 |
| WestPriority FirmPartial Service (Complex)SN Crac TotalFlatALL | 104,025 | 146,505 | 144,806 | 136,911 | 117,498 | 105,886 | 83,978 | 82,126 | 91,028 | 134,331 | 168,462 | 147,616 |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 2,397,008 | 3,743,690 | 4,409,477 | 3,750,188 | 2,957,126 | 2,527,106 | 1,890,263 | 1,335,640 | 1,461,689 | 2,560,011 | 3,034,329 | 3,391,819 |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 4,193,080 | 6,364,729 | 7,961,639 | 6,768,112 | 5,573,023 | 5,156,266 | 3,543,848 | 3,304,489 | 3,635,826 | 4,584,350 | 7,308,187 | 5,665,820 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 1,129,622 | 1,513,084 | 1,597,874 | 1,994,486 | 1,383,624 | 1,425,322 | 808,815 | 176,399 | 208,498 | 400,760 | 1,351,522 | 2,161,227 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 1,937,096 | 2,548,146 | 2,847,960 | 3,535,480 | 2,558,688 | 2,839,916 | 1,468,908 | 420,604 | 510,224 | 734,635 | 3,271,748 | 3,581,693 |
| WestPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 1,568,040 | 2,221,380 | 2,522,730 | 2,622,750 | 2,284,590 | 1,961,680 | 1,350,360 | 997,280 | 1,225,900 | 1,574,100 | 1,942,380 | 2,206,710 |
| WestPriority FirmSlice Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | -125,853 | -191,092 | -232,131 | -204,478 | -171,201 | -140,082 | -113,192 | -92,821 | -99,866 | -142,011 | -199,343 | -210,063 |
| WestPriority FirmSlice BlockFB Crac TotalFlatALL | 287,146 | 428,763 | 519,317 | 463,042 | 377,839 | 335,632 | 226,115 | 188,830 | 215,141 | 292,947 | 413,043 | 377,798 |
| WestPriority FirmSlice BlockFB Crac TotalSteppedALL | 109,087 | 143,930 | 158,029 | 196,092 | 139,920 | 150,621 | 78,190 | 20,529 | 24,807 | 38,928 | 158,479 | 197,060 |
| WestPriority FirmSlice BlockSN Crac TotalFlatALL | 112,135 | 171,628 | 206,121 | 184,041 | 154,824 | 131,080 | 93,352 | 78,624 | 83,909 | 117,179 | 163,741 | 150,091 |
| WestPriority FirmSlice BlockSN Crac TotalSteppedALL | 42,985 | 57,345 | 62,347 | 77,740 | 55,704 | 60,363 | 31,309 | 8,191 | 9,706 | 15,299 | 63,280 | 78,140 |
| WestPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatLLH | 1,393,652 | 2,455,034 | 2,861,506 | 2,540,664 | 2,006,738 | 1,528,488 | 1,636,709 | 1,769,596 | 1,494,307 | 2,147,515 | 1,956,866 | 1,710,288 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatHLH | 3,323,915 | 5,622,477 | 7,366,775 | 6,138,644 | 4,960,731 | 4,538,020 | 4,100,632 | 5,025,152 | 5,003,542 | 5,199,818 | 6,978,176 | 4,947,402 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedLLH | 1,222,893 | 2,681,326 | 3,141,650 | 2,712,501 | 2,359,708 | 2,247,991 | 1,545,912 | 1,182,524 | 1,213,082 | 1,997,231 | 2,680,392 | 2,338,125 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedHLH | 2,612,413 | 5,179,254 | 6,632,582 | 5,950,485 | 5,135,985 | 5,079,447 | 3,516,696 | 3,193,474 | 3,413,862 | 4,708,891 | 7,347,724 | 4,652,378 |
| WestPriority FirmPF Block (LB Crac)DemandFlatFull Day | 1,815,823 | 3,157,815 | 3,692,542 | 3,588,955 | 3,349,631 | 2,712,723 | 1,900,870 | 2,409,568 | 2,185,023 | 2,576,202 | 2,058,293 | 2,319,225 |
| WestPriority FirmPF Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | -55,523 | -77,317 | -81,044 | -69,638 | -59,457 | -57,135 | -72,399 | -89,907 | -109,866 | -136,179 | -126,547 | -93,462 |
| WestPriority FirmPF BlockFB Crac TotalFlatALL | 232,126 | 393,481 | 489,166 | 438,758 | 364,253 | 308,160 | 255,595 | 309,033 | 296,512 | 333,713 | 371,178 | 303,171 |
| WestPriority FirmPF BlockFB Crac TotalSteppedALL | 136,432 | 278,586 | 347,378 | 307,308 | 266,037 | 258,785 | 173,750 | 150,474 | 159,708 | 229,831 | 343,744 | 239,834 |
| WestPriority FirmPF BlockSN Crac TotalFlatALL | 90,086 | 157,580 | 194,616 | 174,327 | 151,165 | 119,580 | 107,000 | 131,212 | 115,474 | 133,485 | 147,299 | 120,465 |
| WestPriority FirmPF BlockSN Crac TotalSteppedALL | 53,773 | 110,939 | 137,040 | 121,888 | 105,837 | 103,640 | 69,641 | 60,092 | 62,464 | 90,358 | 137,276 | 95,194 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)TACFlatALL | 92,522 | 68,188 | 65,410 | 77,622 | 70,466 | 81,259 | 74,063 | 96,660 | 94,960 | 95,530 | 94,438 | 102,107 |
| WestPriority FirmPF Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)SUMYFlatALL | 77,980 | 116,070 | 142,188 | 145,286 | 135,346 | 146,989 | 124,087 | 113,125 | 97,644 | 102,324 | 110,925 | 95,260 |
| WestPriority FirmSlice (LB Crac)Low Density Discount - sliceFlatFull Day | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 | -306,633 |
| WestPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 30,977,171 | 30,977,171 | 30,977,171 | 30,977,171 | 30,977,171 | 30,977,171 | 31,442,086 | 31,442,086 | 31,442,086 | 31,442,086 | 31,442,086 | 31,442,086 |
| WestPriority FirmSlice(Non-Crac)IOU Cash SettlementFlatALL | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 | 1,127,195 |
| WestPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Non-Load Following Load ReductionFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-05 | Nov-05 | Dec-05 | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 200510 | 200511 | 200512 | 200601 | 200602 | 200603 | 200604 | 200605 | 200606 | 200607 | 200608 | 200609 |
| | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni |
| BulkExcess Federal PowerNot ApplicableFB Crac TotalFlatALL | 26,068 | 34,294 | 35,707 | 32,076 | 27,306 | 26,280 | 19,841 | 19,740 | 24,486 | 825 | | |
| BulkExcess Federal PowerNot ApplicableSN Crac TotalFlatALL | 10,118 | 13,741 | 14,211 | 12,723 | 11,264 | 10,227 | 8,325 | 8,352 | 9,542 | 330 | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatLLH | 130,792 | 190,339 | 192,934 | 157,044 | 131,846 | 126,867 | 97,755 | 83,209 | 97,718 | 5,436 | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatHLH | 422,206 | 551,779 | 587,046 | 521,425 | 434,838 | 436,222 | 341,036 | 351,436 | 426,182 | 18,677 | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)DemandFlatFull Day | 175,200 | 229,600 | 229,600 | 215,200 | 202,400 | 180,800 | 148,800 | 147,200 | 184,000 | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SpinningFlatAL | 6,854 | 6,624 | 6,845 | 6,845 | 6,182 | 6,845 | 6,615 | 6,845 | 6,624 | 221 | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SupplementalF | 6,854 | 6,624 | 6,845 | 6,845 | 6,182 | 6,845 | 6,615 | 6,845 | 6,624 | 221 | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Point-to-Point TransmissionFlatALL | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 100,800 | 0 | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Southern Intertie TransmissionFlatAL | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 112,800 | 0 | | |
| BulkFPSAll LB ProductsEnergyFlatLLH | -170,652 | -130,352 | -134,502 | -104,097 | -115,402 | -125,018 | -127,823 | -97,686 | -121,813 | -104,097 | -125,018 | -94,480 |
| BulkFPSAll LB ProductsEnergyFlatHLH | -215,779 | -161,790 | -170,089 | -112,702 | -72,546 | -173,102 | -160,280 | -200,435 | -166,691 | -194,024 | -173,102 | -194,024 |
| BulkFPSAll LB ProductsCapacityFlatALL | 3,041,750 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,216,090 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| BulkFPSAll LB ProductsGreen TagFlatALL | 28,311 | 28,311 | 28,315 | 18,342 | 9,008 | 9,008 | 9,008 | 9,008 | 9,008 | 14,994 | 14,994 | 71,997 |
| BulkFPSAll LB ProductsIrrigation Pumping PowerFlatALL | 20,942 | 353 | 386 | 383 | 583 | 4,020 | 23,110 | 52,343 | 71,614 | 90,445 | 81,870 | 54,907 |
| BulkFPSAll LB ProductsSettlement FinancialFlatALL | 895,100 | 1,599,862 | 1,599,862 | 1,599,862 | 1,599,862 | 1,599,862 | 895,100 | 895,100 | 895,100 | 895,100 | 895,100 | 895,100 |
| BulkFPSAll LB ProductsStorage ServiceFlatALL | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| BulkIndustrial Firm TAC AIndustrial BlockFB Crac TotalFlatALL | 178,167 | 229,569 | 237,080 | 211,715 | 181,497 | 181,455 | 142,300 | 141,661 | 164,239 | 221,206 | 287,833 | 237,229 |
| BulkIndustrial Firm TAC AIndustrial BlockSN Crac TotalFlatALL | 70,338 | 91,164 | 94,207 | 84,162 | 73,459 | 71,756 | 58,516 | 58,222 | 64,500 | 87,248 | 114,572 | 94,185 |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatLLH | 1,689,895 | 2,159,877 | 2,181,860 | 1,943,013 | 1,610,300 | 1,566,889 | 1,366,581 | 1,173,507 | 1,304,336 | 2,068,650 | 2,312,157 | 2,343,439 |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatHLH | 2,757,548 | 3,546,525 | 3,774,859 | 3,287,590 | 2,837,560 | 2,942,896 | 2,316,328 | 2,492,441 | 2,872,630 | 3,609,599 | 5,283,654 | 3,796,607 |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)DemandFlatFull Day | 582,540 | 763,420 | 763,420 | 715,540 | 672,980 | 601,160 | 494,760 | 489,440 | 611,800 | 790,020 | 790,020 | 790,020 |
| BulkIndustrial Firm TAC AIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkIndustrial Firm TAC BIndustrial BlockFB Crac TotalFlatALL | 4,332 | 5,437 | 5,660 | 5,088 | 4,359 | 4,380 | 3,491 | 3,489 | 4,007 | 5,302 | 6,760 | 5,628 |
| BulkIndustrial Firm TAC BIndustrial BlockSN Crac TotalFlatALL | 1,721 | 2,168 | 2,259 | 2,007 | 1,761 | 1,734 | 1,427 | 1,421 | 1,584 | 2,102 | 2,692 | 2,229 |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatLLH | 41,790 | 52,112 | 52,697 | 47,488 | 39,554 | 38,844 | 34,605 | 30,064 | 32,941 | 50,460 | 55,767 | 56,380 |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatHLH | 66,843 | 84,639 | 89,994 | 78,799 | 68,291 | 71,228 | 56,880 | 61,223 | 69,613 | 86,212 | 124,183 | 90,455 |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)DemandFlatFull Day | 13,140 | 17,220 | 17,220 | 16,140 | 15,180 | 13,560 | 11,160 | 11,040 | 13,800 | 17,820 | 17,820 | 17,820 |
| BulkIndustrial Firm TAC BIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatLLH | 41,178 | 38,049 | 39,050 | 41,052 | 36,046 | 39,050 | 40,051 | 39,050 | 38,049 | 41,052 | 39,050 | 38,049 |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatHLH | 52,067 | 52,067 | 54,069 | 52,067 | 48,061 | 54,069 | 50,064 | 54,069 | 52,067 | 52,067 | 54,069 | 52,067 |
| BulkNew Resource FirmNot Applicable(Non-Crac)Green Power PremiumFlatALL | 16,271 | 15,725 | 16,249 | 16,249 | 14,676 | 16,249 | 15,725 | 16,249 | 15,725 | 16,249 | 16,249 | 15,725 |
| BulkNot ApplicableIndustrial Block Reduction(Non-Crac)Load Reduction Expense Fixed R | -177,340 | -171,389 | -177,102 | -177,102 | -159,963 | -177,102 | -171,151 | -177,102 | -171,389 | -177,102 | -177,102 | -171,389 |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatLLH | | 2,567,402 | 2,642,208 | 2,718,645 | 2,417,848 | 1,291,449 | 1,294,712 | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatHLH | | 1,987,365 | 2,063,802 | 1,987,365 | 1,834,491 | 1,031,901 | 955,464 | | | | | |
| BulkNot ApplicableNot Applicable(Non-Crac)Interest ExpenseFlatALL | -51,798 | -49,634 | -47,465 | -45,290 | -43,109 | -45,424 | -38,733 | -36,536 | -34,334 | -32,126 | -29,912 | -28,309 |
| BulkNot ApplicableNot Applicable(Non-Crac)Monetary BenefitFlatALL | -12,017,818 | -11,415,092 | -11,440,803 | -11,703,166 | -11,650,086 | -11,985,228 | -12,204,422 | -12,378,686 | -12,035,236 | -11,595,989 | -10,968,374 | -11,334,838 |
| BulkNot ApplicableNot Applicable(Non-Crac)Renewable Power PurchaseFlatALL | -1,475,693 | -1,613,017 | -1,602,857 | -1,524,543 | -1,314,534 | -2,159,634 | -1,612,108 | -1,398,030 | -1,524,628 | -1,409,558 | -1,266,369 | -1,278,236 |
| BulkNot ApplicableResidential Block Reduction(Non-Crac)Load Reduction ExpenseFlatAL | -16,979,974 | -16,979,974 | -16,979,974 | -16,979,974 | -16,979,974 | -16,979,974 | -16,979,974 | -16,979,974 | -16,979,974 | -16,979,974 | -16,979,974 | -16,979,974 |
| BulkPriority Firm Exchange SubscriptionResidential BlockFB Crac TotalFlatALL | 7,158 | 9,628 | 10,039 | 8,757 | 7,435 | 7,224 | 5,413 | 5,335 | 6,529 | 9,209 | 12,423 | 10,042 |
| BulkPriority Firm Exchange SubscriptionResidential BlockSN Crac TotalFlatALL | 2,802 | 3,854 | 3,983 | 3,479 | 3,028 | 2,830 | 2,208 | 2,209 | 2,551 | 3,684 | 4,922 | 3,987 |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatLLH | 62,573 | 87,063 | 87,650 | 75,004 | 61,214 | 57,636 | 46,986 | 37,802 | 44,697 | 80,504 | 93,450 | 95,441 |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatHLH | 109,458 | 148,017 | 158,259 | 135,362 | 115,365 | 117,599 | 88,088 | 94,742 | 114,325 | 150,342 | 231,098 | 159,428 |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)DemandFlatFull Day | 28,470 | 37,310 | 37,310 | 34,970 | 32,890 | 29,380 | 24,180 | 23,920 | 29,900 | 38,610 | 38,610 | 38,610 |
| BulkPriority Firm Exchange SubscriptionResidential Block(Non-Crac)LBCRAC True Up - n | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkResidential Load FirmResidential BlockFB Crac TotalFlatALL | 203,171 | 273,296 | 284,957 | 248,558 | 211,038 | 205,046 | 153,655 | 151,438 | 185,327 | 261,400 | 352,616 | 285,045 |
| BulkResidential Load FirmResidential BlockSN Crac TotalFlatALL | 79,545 | 109,401 | 113,062 | 98,744 | 85,962 | 80,324 | 62,675 | 62,700 | 72,413 | 104,560 | 139,718 | 113,180 |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatLLH | 1,776,097 | 2,471,237 | 2,487,916 | 2,128,953 | 1,737,547 | 1,635,969 | 1,333,666 | 1,072,993 | 1,268,711 | 2,285,084 | 2,652,549 | 2,709,050 |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatHLH | 3,106,921 | 4,201,404 | 4,492,117 | 3,842,205 | 3,274,595 | 3,338,004 | 2,500,344 | 2,689,213 | 3,245,075 | 4,267,411 | 6,559,639 | 4,525,298 |
| BulkResidential Load FirmResidential Block (LB Crac)DemandFlatFull Day | 808,110 | 1,059,030 | 1,059,030 | 992,610 | 933,570 | 833,940 | 686,340 | 678,960 | 848,700 | 1,095,930 | 1,095,930 | 1,095,930 |
| BulkResidential Load FirmResidential Block(Non-Crac)LBCRAC True Up - non-sliceFlatAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 200610 | 200611 | 200612 | 200701 | 200702 | 200703 | 200704 | 200705 | 200706 | 200707 | 200708 | 200709 |
| | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni |
| EastFPSAll LB ProductsEnergyFlatLLH | 1,376,383 | 1,694,311 | 2,081,856 | 1,864,964 | 1,636,439 | 1,553,489 | 1,087,151 | 733,315 | 602,490 | 1,027,875 | 1,182,155 | 1,296,185 |
| EastFPSAll LB ProductsEnergyFlatHLH | 2,478,983 | 2,729,278 | 3,200,585 | 3,030,339 | 2,727,626 | 2,554,971 | 1,899,023 | 1,328,121 | 1,282,895 | 1,857,405 | 2,347,724 | 2,105,049 |
| EastFPSAll LB ProductsDemandFlatFull Day | 302,111 | 328,301 | 373,282 | 344,901 | 338,090 | 293,604 | 242,706 | 209,300 | 212,476 | 259,229 | 263,884 | 238,240 |
| EastFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | -146,379 | -167,591 | -190,655 | -196,936 | -173,656 | -166,149 | -123,464 | -75,982 | -77,911 | -110,227 | -137,814 | -133,320 |
| EastFPSAll LB ProductsLoad VarianceFlatFull Day | 87,456 | 96,617 | 112,302 | 111,741 | 98,639 | 96,939 | 79,036 | 84,214 | 84,409 | 99,998 | 93,948 | 79,737 |
| EastFPSAll LB ProductsIrrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAll LB ProductsGreen Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAll LB ProductsGreen TagFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatLLH | 6,044,306 | 7,506,716 | 9,124,063 | 7,665,826 | 6,685,753 | 5,872,334 | 4,864,929 | 3,707,893 | 2,518,532 | 4,561,442 | 5,047,550 | 6,329,097 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatHLH | 11,219,208 | 12,458,176 | 15,101,975 | 13,112,914 | 11,786,955 | 10,484,223 | 8,974,203 | 6,724,904 | 6,001,740 | 7,882,218 | 9,627,002 | 10,167,063 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,096,136 | 1,105,290 | 1,305,457 | 1,119,833 | 927,849 | 829,410 | 940,788 | 580,501 | 430,911 | 765,902 | 831,516 | 1,427,537 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedHLH | 2,017,584 | 1,865,112 | 2,211,334 | 1,951,166 | 1,679,894 | 1,524,204 | 1,757,014 | 979,263 | 878,054 | 1,158,968 | 1,375,446 | 2,205,101 |
| EastPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,332,044 | 1,530,991 | 1,672,341 | 1,516,031 | 1,530,948 | 1,176,885 | 1,053,095 | 863,332 | 915,775 | 1,234,951 | 1,353,437 | 1,211,688 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -726,364 | -820,705 | -997,921 | -853,249 | -764,486 | -675,592 | -594,010 | -431,531 | -349,462 | -501,544 | -585,275 | -713,555 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceSteppedFull Day | -110,874 | -68,774 | -77,710 | -66,748 | -57,423 | -55,804 | -107,249 | -46,496 | -37,845 | -49,039 | -57,480 | -167,171 |
| EastPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 342,190 | 364,620 | 422,485 | 426,764 | 368,709 | 352,519 | 331,961 | 329,415 | 331,739 | 370,584 | 359,894 | 349,417 |
| EastPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 1,040,237 | 1,378,472 | 1,666,865 | 1,392,276 | 1,232,561 | 1,139,018 | 853,131 | 671,499 | 445,963 | 809,844 | 869,538 | 1,002,196 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 2,064,425 | 2,415,174 | 2,895,872 | 2,493,404 | 2,274,387 | 2,128,005 | 1,663,361 | 1,297,789 | 1,154,744 | 1,528,076 | 1,795,296 | 1,691,647 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedLLH | 933,533 | 1,057,103 | 1,214,320 | 1,000,543 | 894,376 | 823,390 | 703,695 | 529,090 | 402,581 | 730,618 | 785,368 | 934,799 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedHLH | 1,534,820 | 1,589,160 | 1,812,103 | 1,548,783 | 1,433,598 | 1,331,760 | 1,149,587 | 854,602 | 841,055 | 1,090,272 | 1,281,340 | 1,318,374 |
| EastPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 354,614 | 397,871 | 447,689 | 390,843 | 375,571 | 318,213 | 262,964 | 203,675 | 182,033 | 247,829 | 278,759 | 273,157 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Low Density Discount - non-sliceFlatFull Day | -175,833 | -188,763 | -214,925 | -182,397 | -167,129 | -153,951 | -132,293 | -99,848 | -90,453 | -130,958 | -148,157 | -160,269 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 100,331 | 108,725 | 122,204 | 121,392 | 108,219 | 108,921 | 94,672 | 91,388 | 91,388 | 100,058 | 96,283 | 92,654 |
| EastPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)FB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,539,623 | 1,790,603 | 3,208,320 | 3,388,897 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,265,057 | 1,337,305 | 2,372,668 | 2,480,493 | 0 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 1,452,117 | 1,622,016 | 2,121,888 | 1,750,890 | 1,517,386 | 1,363,546 | 1,125,901 | 811,420 | 594,746 | 1,070,678 | 1,172,516 | 1,442,737 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 2,121,296 | 2,377,320 | 2,901,948 | 2,628,363 | 2,377,766 | 2,207,032 | 1,668,744 | 1,248,163 | 1,193,015 | 1,383,225 | 1,809,032 | 1,790,124 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 827,034 | 825,754 | 1,088,430 | 1,016,931 | 918,418 | 790,695 | 796,556 | 431,008 | 372,447 | 801,337 | 913,475 | 1,126,521 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 1,208,156 | 1,210,272 | 1,488,564 | 1,526,574 | 1,439,174 | 1,279,817 | 1,180,608 | 599,856 | 655,956 | 886,663 | 1,321,991 | 1,397,768 |
| EastPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 277,290 | 311,250 | 382,520 | 347,430 | 344,650 | 280,350 | 248,490 | 200,080 | 216,750 | 287,960 | 330,480 | 288,600 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 200610 | 200611 | 200612 | 200701 | 200702 | 200703 | 200704 | 200705 | 200706 | 200707 | 200708 | 200709 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| EastPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumSteppedALL | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)TACFlatALL | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 |
| EastPriority FirmSlice(Non-Crac)IOU Cash SettlementFlatALL | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPSAll LB ProductsEnergyFlatLLH | 190,804 | 193,690 | 215,468 | 177,566 | 159,682 | 163,070 | 156,696 | 134,185 | 98,888 | 161,900 | 169,063 | 195,891 |
| WestFPSAll LB ProductsEnergyFlatHLH | 273,366 | 278,152 | 288,828 | 260,212 | 244,635 | 257,882 | 226,200 | 202,151 | 186,239 | 212,872 | 263,023 | 240,326 |
| WestFPSAll LB ProductsDemandFlatFull Day | 19,890 | 21,250 | 22,270 | 18,870 | 19,210 | 17,850 | 16,830 | 13,940 | 12,750 | 15,640 | 18,360 | 18,870 |
| WestFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsLoad VarianceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen Power PremiumFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsVLR Load ReductionFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen TagFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull Service (LB Crac)EnergyFlatLLH | 6,377,944 | 7,802,690 | 9,587,917 | 7,835,872 | 7,045,752 | 6,647,718 | 5,486,777 | 4,024,143 | 2,605,966 | 4,350,601 | 5,115,338 | 5,765,310 |
| WestPriority FirmFull Service (LB Crac)EnergyFlatHLH | 11,694,848 | 13,896,074 | 16,446,870 | 14,471,950 | 12,661,253 | 12,157,720 | 9,769,187 | 7,541,938 | 6,298,855 | 7,718,889 | 9,500,406 | 9,334,083 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,509,864 | 2,041,780 | 2,393,989 | 2,025,517 | 1,956,905 | 1,710,398 | 1,385,383 | 1,000,141 | 674,987 | 1,033,777 | 1,302,027 | 1,364,520 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedHLH | 3,378,671 | 3,960,458 | 4,725,008 | 4,116,519 | 3,641,069 | 3,327,737 | 2,814,372 | 2,087,878 | 1,718,145 | 2,285,429 | 2,736,771 | 2,759,132 |
| WestPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,666,271 | 1,895,294 | 2,089,255 | 1,950,296 | 1,858,005 | 1,547,918 | 1,263,484 | 819,233 | 705,376 | 886,506 | 1,035,475 | 1,080,178 |
| WestPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -421,048 | -507,995 | -606,280 | -522,843 | -470,274 | -437,218 | -347,942 | -260,981 | -202,258 | -279,865 | -331,530 | -340,475 |
| WestPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 395,005 | 446,977 | 511,692 | 516,964 | 450,696 | 457,990 | 401,548 | 369,334 | 335,440 | 341,144 | 351,097 | 344,235 |
| WestPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 2,359,805 | 2,881,356 | 3,372,862 | 2,793,045 | 2,843,862 | 2,683,734 | 2,169,648 | 1,664,088 | 1,158,270 | 1,822,502 | 2,271,285 | 2,293,008 |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 4,508,375 | 5,218,893 | 6,105,658 | 5,394,997 | 4,913,476 | 4,704,272 | 4,106,850 | 3,218,436 | 2,648,023 | 3,545,543 | 3,986,179 | 4,003,711 |
| WestPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 502,755 | 527,108 | 597,361 | 537,575 | 541,360 | 461,313 | 380,418 | 267,188 | 226,875 | 308,965 | 359,049 | 348,378 |
| WestPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 115,162 | 128,184 | 143,747 | 146,080 | 135,641 | 139,008 | 125,621 | 119,025 | 109,752 | 114,920 | 114,371 | 109,202 |
| WestPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |

Table 3.2 Revenue Forecast: Stepped

| | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 200610 | 200611 | 200612 | 200701 | 200702 | 200703 | 200704 | 200705 | 200706 | 200707 | 200708 | 200709 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| WestPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull Service(Non-Crac)Conservation ReductionFlatALL | -496,965 | -509,006 | -546,635 | -464,466 | -430,517 | -443,681 | -399,235 | -339,155 | -278,359 | -386,635 | -457,435 | -465,000 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 508,375 | 579,979 | 1,082,385 | 1,142,712 | 0 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatLLH | 4,290,439 | 4,822,959 | 5,090,043 | 4,396,610 | 4,174,715 | 4,137,383 | 3,501,738 | 2,880,979 | 2,102,403 | 3,293,287 | 3,842,384 | 4,334,073 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatHLH | 6,469,752 | 6,803,603 | 6,988,872 | 6,488,614 | 5,722,268 | 5,701,050 | 5,288,441 | 4,503,581 | 3,806,268 | 5,138,999 | 5,672,494 | 6,082,951 |
| WestPriority FirmPartial Service (Complex) (LB Crac)DemandFlatFull Day | 680,968 | 705,926 | 687,153 | 630,555 | 645,654 | 582,877 | 548,506 | 438,912 | 374,446 | 484,272 | 561,562 | 589,959 |
| WestPriority FirmPartial Service (Complex) (LB Crac)Load VarianceFlatFull Day | 213,249 | 222,707 | 225,420 | 239,511 | 212,578 | 227,177 | 215,847 | 221,406 | 209,834 | 212,899 | 205,206 | 208,862 |
| WestPriority FirmPartial Service (Complex)FB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)SN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 5,433,419 | 6,232,474 | 8,059,801 | 6,520,582 | 5,630,299 | 5,187,930 | 4,567,722 | 3,332,260 | 2,159,063 | 3,855,796 | 4,138,599 | 5,257,435 |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 7,937,301 | 9,134,672 | 11,104,086 | 9,708,128 | 8,822,765 | 8,397,168 | 6,765,565 | 5,115,668 | 4,282,515 | 4,925,630 | 6,359,593 | 6,568,527 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 4,240,951 | 4,954,522 | 5,673,028 | 4,704,412 | 4,176,804 | 3,945,408 | 2,320,735 | 610,231 | 424,536 | 815,693 | 2,517,843 | 4,535,728 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 6,195,309 | 7,261,632 | 7,758,576 | 7,062,066 | 6,545,115 | 6,386,027 | 3,439,656 | 956,342 | 874,474 | 1,099,072 | 3,995,166 | 5,627,854 |
| WestPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 1,177,020 | 1,422,500 | 1,640,120 | 1,405,260 | 1,387,640 | 1,188,600 | 890,010 | 555,960 | 507,750 | 626,520 | 932,040 | 1,102,230 |
| WestPriority FirmSlice Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | -293,798 | -336,447 | -414,681 | -360,389 | -321,866 | -285,316 | -265,685 | -193,021 | -145,979 | -208,966 | -243,586 | -310,178 |
| WestPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatLLH | 3,885,135 | 5,152,113 | 6,543,363 | 5,548,368 | 4,552,157 | 4,018,023 | 3,599,819 | 4,233,716 | 1,962,396 | 3,362,362 | 3,006,254 | 3,310,390 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatHLH | 7,768,721 | 9,768,624 | 12,389,664 | 9,995,744 | 9,210,716 | 8,449,406 | 7,605,840 | 7,591,584 | 5,318,227 | 5,981,488 | 6,787,774 | 6,559,699 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedLLH | 2,875,384 | 3,971,482 | 4,936,414 | 4,272,189 | 3,849,368 | 3,905,067 | 3,063,676 | 2,368,500 | 1,442,556 | 2,504,170 | 2,703,102 | 3,027,583 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedHLH | 5,225,975 | 6,642,088 | 8,600,592 | 7,221,361 | 7,108,270 | 7,156,529 | 5,698,704 | 4,190,160 | 3,408,662 | 4,301,176 | 4,863,681 | 4,830,881 |
| WestPriority FirmPF Block (LB Crac)DemandFlatFull Day | 1,208,610 | 1,585,000 | 1,982,030 | 1,618,380 | 1,623,810 | 1,414,350 | 1,255,320 | 1,074,200 | 766,500 | 925,520 | 980,640 | 1,091,130 |
| WestPriority FirmPF Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)SUMYFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice (LB Crac)Low Density Discount - sliceFlatFull Day | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 |
| WestPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 |
| WestPriority FirmSlice(Non-Crac)OU Cash SettlementFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Non-Load Following Load ReductionFlatALL | | | | | | | | | | | | |

Table 3.2 Revenue Forecast: Stepped

| | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 200610 | 200611 | 200612 | 200701 | 200702 | 200703 | 200704 | 200705 | 200706 | 200707 | 200708 | 200709 |
| | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni |
| BulkExcess Federal PowerNot ApplicableFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot ApplicableSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SpinningFlatAL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SupplementalF | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Point-to-Point TransmissionFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Southern Intertie TransmissionFlatAL | | | | | | | | | | | | |
| BulkFPSAll LB ProductsEnergyFlatLLH | | | | | | | | | | | | |
| BulkFPSAll LB ProductsEnergyFlatHLH | | | | | | | | | | | | |
| BulkFPSAll LB ProductsCapacityFlatALL | 3,041,750 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,216,090 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| BulkFPSAll LB ProductsGreen TagFlatALL | 103,925 | 103,925 | 103,761 | 98,294 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 145,963 |
| BulkFPSAll LB ProductsIrrigation Pumping PowerFlatALL | 20,942 | 353 | 386 | 383 | 583 | 4,020 | 23,110 | 52,343 | 71,614 | 90,445 | 81,870 | 54,907 |
| BulkFPSAll LB ProductsSettlement FinancialFlatALL | 710,000 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 |
| BulkFPSAll LB ProductsStorage ServiceFlatALL | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| BulkIndustrial Firm TAC AIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkIndustrial Firm TAC BIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| BulkNot ApplicableIndustrial Block Reduction(Non-Crac)Load Reduction Expense Fixed R | | | | | | | | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatLLH | | 2,253,497 | 2,394,836 | 2,318,398 | 2,123,635 | 1,131,060 | 1,124,360 | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatHLH | | 1,987,365 | 1,987,365 | 2,063,802 | 1,834,491 | 1,031,901 | 955,464 | | | | | |
| BulkNot ApplicableNot Applicable(Non-Crac)Interest ExpenseFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Monetary BenefitFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Renewable Power PurchaseFlatALL | -1,504,440 | -1,644,315 | -1,631,442 | -1,539,889 | -1,327,574 | -2,197,229 | -1,637,320 | -1,422,161 | -1,553,070 | -1,440,096 | -1,291,083 | -1,301,025 |
| BulkNot ApplicableResidential Block Reduction(Non-Crac)Load Reduction ExpenseFlatAL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block(Non-Crac)LBCRAC True Up - n | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkResidential Load FirmResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block(Non-Crac)LBCRAC True Up - non-sliceFlatAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 |
|---|------------|------------|------------|------------|------------|------------|-----------|-----------|-----------|-----------|-----------|------------|
| | 200710 | 200711 | 200712 | 200801 | 200802 | 200803 | 200804 | 200805 | 200806 | 200807 | 200808 | 200809 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| EastFPSAll LB ProductsEnergyFlatLLH | 1,419,926 | 1,745,190 | 2,145,483 | 1,919,941 | 1,686,518 | 1,597,823 | 1,121,107 | 756,110 | 619,525 | 1,057,216 | 1,216,694 | 1,333,555 |
| EastFPSAll LB ProductsEnergyFlatHLH | 2,554,048 | 2,812,237 | 3,298,623 | 3,120,778 | 2,807,693 | 2,631,792 | 1,955,504 | 1,369,685 | 1,322,630 | 1,916,063 | 2,419,596 | 2,170,897 |
| EastFPSAll LB ProductsDemandFlatFull Day | 310,848 | 337,891 | 384,356 | 355,042 | 347,982 | 302,208 | 249,572 | 214,926 | 218,129 | 266,217 | 271,220 | 245,170 |
| EastFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | -149,989 | -171,534 | -195,145 | -201,576 | -177,729 | -170,016 | -126,469 | -77,785 | -79,745 | -112,828 | -141,120 | -136,575 |
| EastFPSAll LB ProductsLoad VarianceFlatFull Day | 89,870 | 99,258 | 115,405 | 114,812 | 101,345 | 99,595 | 81,183 | 86,448 | 86,609 | 102,627 | 96,442 | 81,897 |
| EastFPSAll LB ProductsIrrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAll LB ProductsGreen Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAll LB ProductsGreen TagFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatLLH | 6,179,721 | 7,670,481 | 9,321,694 | 7,831,328 | 6,834,151 | 5,998,931 | 4,971,385 | 3,800,157 | 2,584,411 | 4,677,215 | 5,177,865 | 6,450,393 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatHLH | 11,446,549 | 12,717,135 | 15,414,885 | 13,384,212 | 12,027,561 | 10,707,649 | 9,157,876 | 6,889,309 | 6,163,043 | 8,102,179 | 9,877,473 | 10,386,880 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,252,850 | 1,310,543 | 1,549,673 | 1,326,213 | 1,103,983 | 979,718 | 1,064,971 | 680,737 | 504,265 | 909,088 | 980,422 | 1,577,995 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedHLH | 2,310,795 | 2,217,260 | 2,633,565 | 2,318,955 | 1,998,676 | 1,810,290 | 1,990,318 | 1,174,331 | 1,073,755 | 1,425,341 | 1,685,519 | 2,463,603 |
| EastPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,385,289 | 1,595,174 | 1,742,491 | 1,579,284 | 1,594,546 | 1,225,792 | 1,095,401 | 894,859 | 950,297 | 1,282,964 | 1,405,470 | 1,258,808 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -729,663 | -824,700 | -1,003,516 | -857,887 | -768,390 | -678,726 | -596,830 | -435,194 | -353,341 | -507,811 | -591,685 | -717,406 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceSteppedFull Day | -112,644 | -69,844 | -78,915 | -67,784 | -58,311 | -56,670 | -108,894 | -48,575 | -40,035 | -52,148 | -60,897 | -169,741 |
| EastPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 355,657 | 379,978 | 440,177 | 444,689 | 384,008 | 367,127 | 344,839 | 342,773 | 345,739 | 386,359 | 374,982 | 362,254 |
| EastPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 1,067,960 | 1,404,504 | 1,698,101 | 1,418,274 | 1,262,718 | 1,153,893 | 875,816 | 684,587 | 451,050 | 829,328 | 879,652 | 1,026,559 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 2,094,582 | 2,460,020 | 2,949,036 | 2,539,268 | 2,307,990 | 2,175,356 | 1,687,369 | 1,322,461 | 1,182,228 | 1,552,637 | 1,837,268 | 1,718,549 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedLLH | 939,746 | 1,061,894 | 1,219,840 | 1,005,108 | 900,367 | 825,282 | 708,557 | 531,691 | 403,564 | 734,454 | 787,400 | 939,035 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedHLH | 1,539,684 | 1,596,772 | 1,820,837 | 1,556,273 | 1,438,141 | 1,340,250 | 1,153,035 | 859,093 | 847,048 | 1,096,057 | 1,290,479 | 1,324,644 |
| EastPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 359,265 | 403,109 | 453,674 | 396,047 | 380,474 | 322,422 | 266,461 | 206,288 | 184,316 | 250,882 | 282,213 | 276,623 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Low Density Discount - non-sliceFlatFull Day | -176,644 | -189,671 | -215,961 | -183,281 | -167,906 | -154,711 | -132,902 | -100,370 | -90,968 | -131,663 | -148,973 | -161,035 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 101,496 | 110,028 | 123,686 | 122,879 | 109,530 | 110,244 | 95,793 | 92,474 | 92,441 | 101,209 | 97,397 | 93,720 |
| EastPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)FB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,539,623 | 1,790,603 | 3,208,320 | 3,388,897 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,265,057 | 1,337,305 | 2,372,668 | 2,480,493 | 0 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 1,381,497 | 1,622,016 | 2,121,888 | 1,750,890 | 1,536,242 | 1,433,472 | 1,069,429 | 811,420 | 629,402 | 1,014,811 | 1,239,884 | 1,374,035 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 2,202,885 | 2,377,320 | 2,901,948 | 2,628,363 | 2,476,840 | 2,125,290 | 1,735,494 | 1,248,163 | 1,140,849 | 1,447,962 | 1,731,830 | 1,864,712 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 786,813 | 825,754 | 1,088,430 | 1,016,931 | 943,929 | 831,244 | 756,603 | 431,008 | 403,683 | 744,348 | 978,251 | 1,072,877 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 1,254,623 | 1,210,272 | 1,488,564 | 1,526,574 | 1,499,140 | 1,232,417 | 1,227,832 | 599,856 | 608,938 | 952,700 | 1,247,759 | 1,456,008 |
| EastPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 277,290 | 311,250 | 382,520 | 347,430 | 344,650 | 280,350 | 248,490 | 200,080 | 216,750 | 287,960 | 330,480 | 288,600 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 200710 | 200711 | 200712 | 200801 | 200802 | 200803 | 200804 | 200805 | 200806 | 200807 | 200808 | 200809 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| EastPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 |
| EastPriority FirmSlice(Non-Crac)IOU Cash SettlementFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPSAll LB ProductsEnergyFlatLLH | 181,524 | 193,690 | 215,468 | 177,566 | 164,117 | 171,432 | 148,837 | 134,185 | 104,093 | 154,370 | 177,733 | 186,563 |
| WestFPSAll LB ProductsEnergyFlatHLH | 283,880 | 278,152 | 288,828 | 260,212 | 254,828 | 248,331 | 235,248 | 202,151 | 179,076 | 221,387 | 253,282 | 250,340 |
| WestFPSAll LB ProductsDemandFlatFull Day | 19,890 | 21,250 | 22,270 | 18,870 | 19,210 | 17,850 | 16,830 | 13,940 | 12,750 | 15,640 | 18,360 | 18,870 |
| WestFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsLoad VarianceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen Power PremiumFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsVLR Load ReductionFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen TagFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull Service (LB Crac)EnergyFlatLLH | 6,108,970 | 7,705,832 | 9,491,861 | 7,765,501 | 7,031,914 | 6,743,613 | 5,271,183 | 3,951,941 | 2,617,852 | 4,152,599 | 5,134,776 | 5,507,703 |
| WestPriority FirmFull Service (LB Crac)EnergyFlatHLH | 11,745,404 | 13,790,691 | 16,364,058 | 14,402,912 | 12,764,814 | 11,864,721 | 9,834,125 | 7,444,312 | 6,107,734 | 7,724,472 | 9,221,265 | 9,361,855 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,528,187 | 2,069,799 | 2,426,881 | 2,053,460 | 1,980,737 | 1,736,395 | 1,402,753 | 1,014,252 | 685,656 | 1,046,736 | 1,322,232 | 1,380,469 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedHLH | 3,427,706 | 4,014,477 | 4,789,610 | 4,172,613 | 3,699,145 | 3,370,816 | 2,855,894 | 2,116,982 | 1,740,914 | 2,319,835 | 2,772,796 | 2,799,159 |
| WestPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,689,846 | 1,921,664 | 2,118,557 | 1,978,864 | 1,880,586 | 1,571,139 | 1,282,751 | 831,768 | 715,971 | 900,392 | 1,050,956 | 1,096,810 |
| WestPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -426,759 | -514,787 | -614,390 | -529,850 | -478,114 | -442,909 | -352,709 | -264,440 | -204,788 | -283,646 | -335,827 | -345,037 |
| WestPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 400,320 | 453,051 | 518,673 | 524,201 | 461,657 | 464,392 | 407,168 | 374,482 | 340,137 | 345,930 | 355,995 | 349,024 |
| WestPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 2,389,146 | 2,905,907 | 3,401,442 | 2,817,091 | 2,863,683 | 2,698,037 | 2,195,788 | 1,678,159 | 1,163,477 | 1,845,417 | 2,282,060 | 2,321,944 |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 4,535,488 | 5,262,930 | 6,156,603 | 5,440,934 | 4,944,859 | 4,753,511 | 4,132,498 | 3,245,786 | 2,677,686 | 3,567,537 | 4,030,596 | 4,027,574 |
| WestPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 506,892 | 531,571 | 602,352 | 542,045 | 545,835 | 465,157 | 383,556 | 269,504 | 228,822 | 311,738 | 362,278 | 351,557 |
| WestPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 116,120 | 129,256 | 144,940 | 147,316 | 136,580 | 140,164 | 126,677 | 120,025 | 110,679 | 115,894 | 115,344 | 110,120 |
| WestPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |

Table 3.2 Revenue Forecast: Stepped

| | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 200710 | 200711 | 200712 | 200801 | 200802 | 200803 | 200804 | 200805 | 200806 | 200807 | 200808 | 200809 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| WestPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull Service(Non-Crac)Conservation ReductionFlatALL | -996,980 | -1,018,013 | -1,093,270 | -928,932 | -892,251 | -884,426 | -801,407 | -678,310 | -551,880 | -775,703 | -912,223 | -931,694 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 508,375 | 579,979 | 1,082,385 | 1,142,712 | 0 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatLLH | 4,344,249 | 4,891,339 | 5,159,036 | 4,457,459 | 4,232,587 | 4,193,244 | 3,547,743 | 2,919,531 | 2,129,897 | 3,333,196 | 3,888,391 | 4,387,736 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatHLH | 6,627,442 | 6,963,142 | 7,157,387 | 6,641,567 | 5,858,757 | 5,838,502 | 5,415,457 | 4,611,093 | 3,899,010 | 5,265,059 | 5,813,639 | 6,232,268 |
| WestPriority FirmPartial Service (Complex) (LB Crac)DemandFlatFull Day | 697,535 | 722,843 | 703,818 | 645,615 | 661,023 | 596,930 | 561,789 | 449,713 | 383,945 | 496,451 | 575,694 | 604,706 |
| WestPriority FirmPartial Service (Complex) (LB Crac)Load VarianceFlatFull Day | 217,438 | 226,237 | 228,943 | 243,251 | 217,039 | 229,744 | 220,151 | 224,879 | 212,297 | 217,060 | 207,922 | 212,910 |
| WestPriority FirmPartial Service (Complex)FB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)SN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 5,191,160 | 6,232,474 | 8,059,801 | 6,520,582 | 5,817,310 | 5,429,566 | 4,360,084 | 3,332,260 | 2,279,903 | 3,663,316 | 4,361,428 | 5,025,581 |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 8,217,187 | 9,134,672 | 11,104,086 | 9,708,128 | 9,154,401 | 8,114,699 | 7,010,995 | 5,115,668 | 4,100,619 | 5,148,671 | 6,104,234 | 6,820,248 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 4,034,705 | 4,954,522 | 5,673,028 | 4,704,412 | 4,292,826 | 4,147,737 | 2,204,334 | 610,231 | 446,880 | 777,754 | 2,646,963 | 4,319,741 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 6,433,590 | 7,261,632 | 7,758,576 | 7,062,066 | 6,817,828 | 6,149,508 | 3,577,242 | 956,342 | 840,840 | 1,143,035 | 3,847,197 | 5,862,348 |
| WestPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 1,177,020 | 1,422,500 | 1,640,120 | 1,405,260 | 1,387,640 | 1,188,600 | 890,010 | 555,960 | 507,750 | 626,520 | 932,040 | 1,102,230 |
| WestPriority FirmSlice Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | -293,084 | -334,535 | -412,350 | -358,306 | -330,817 | -283,113 | -265,176 | -192,087 | -143,838 | -209,001 | -241,867 | -309,567 |
| WestPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatLLH | 3,810,774 | 5,152,113 | 6,543,363 | 5,548,368 | 4,585,211 | 4,080,087 | 3,514,536 | 4,233,716 | 2,023,500 | 3,272,513 | 3,078,371 | 3,227,861 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatHLH | 7,854,632 | 9,768,624 | 12,389,664 | 9,995,744 | 9,288,411 | 8,376,854 | 7,706,646 | 7,591,584 | 5,226,250 | 6,085,602 | 6,705,129 | 6,649,300 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedLLH | 2,881,932 | 3,971,482 | 4,946,897 | 4,272,189 | 3,980,919 | 3,901,757 | 3,062,788 | 2,368,500 | 1,445,520 | 2,497,603 | 2,708,932 | 3,004,055 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedHLH | 5,222,733 | 6,642,088 | 8,600,592 | 7,221,361 | 7,365,340 | 7,155,562 | 5,690,531 | 4,190,160 | 3,406,260 | 4,308,362 | 4,863,681 | 4,853,360 |
| WestPriority FirmPF Block (LB Crac)DemandFlatFull Day | 1,189,890 | 1,581,250 | 1,979,410 | 1,611,720 | 1,620,420 | 1,411,200 | 1,233,540 | 1,072,560 | 777,000 | 910,800 | 994,680 | 1,073,370 |
| WestPriority FirmPF Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)SUMYFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice (LB Crac)Low Density Discount - sliceFlatFull Day | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 |
| WestPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 |
| WestPriority FirmSlice(Non-Crac)OU Cash SettlementFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Non-Load Following Load ReductionFlatALL | | | | | | | | | | | | |

Table 3.2 Revenue Forecast: Stepped

| | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 200710 | 200711 | 200712 | 200801 | 200802 | 200803 | 200804 | 200805 | 200806 | 200807 | 200808 | 200809 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| BulkExcess Federal PowerNot ApplicableFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot ApplicableSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SpinningFlatAL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SupplementalF | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Point-to-Point TransmissionFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Southern Intertie TransmissionFlatAL | | | | | | | | | | | | |
| BulkFPSAll LB ProductsEnergyFlatLLH | | | | | | | | | | | | |
| BulkFPSAll LB ProductsEnergyFlatHLH | | | | | | | | | | | | |
| BulkFPSAll LB ProductsCapacityFlatALL | 3,041,750 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,216,090 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| BulkFPSAll LB ProductsGreen TagFlatALL | 88,960 | 88,960 | 88,960 | 98,294 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 145,963 |
| BulkFPSAll LB ProductsIrrigation Pumping PowerFlatALL | 20,942 | 353 | 386 | 383 | 591 | 4,020 | 23,110 | 52,343 | 71,614 | 90,445 | 81,870 | 54,907 |
| BulkFPSAll LB ProductsSettlement FinancialFlatALL | 710,000 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 |
| BulkFPSAll LB ProductsStorage ServiceFlatALL | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| BulkIndustrial Firm TAC AIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| BulkNot ApplicableIndustrial Block Reduction(Non-Crac)Load Reduction Expense Fixed R | | | | | | | | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatLLH | | 2,253,497 | 2,394,836 | 2,318,398 | 2,188,595 | 1,169,278 | 1,086,141 | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatHLH | | 1,987,365 | 1,987,365 | 2,063,802 | 1,910,928 | 993,683 | 993,683 | | | | | |
| BulkNot ApplicableNot Applicable(Non-Crac)Interest ExpenseFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Monetary BenefitFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Renewable Power PurchaseFlatALL | -1,527,728 | -1,669,935 | -1,652,259 | -1,566,893 | -1,350,650 | -2,244,798 | -1,671,152 | -1,452,300 | -1,587,332 | -1,474,155 | -1,320,312 | -1,329,289 |
| BulkNot ApplicableResidential Block Reduction(Non-Crac)Load Reduction ExpenseFlatAL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block(Non-Crac)LBCRAC True Up - n | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkResidential Load FirmResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block(Non-Crac)LBCRAC True Up - non-sliceFlatAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
|---|------------|------------|------------|------------|------------|------------|-----------|-----------|-----------|-----------|------------|------------|
| | 200810 | 200811 | 200812 | 200901 | 200902 | 200903 | 200904 | 200905 | 200906 | 200907 | 200908 | 200909 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| EastFPSAll LB ProductsEnergyFlatLLH | 1,149,592 | 1,418,070 | 1,707,122 | 1,587,654 | 1,384,996 | 1,320,788 | 930,503 | 596,752 | 513,988 | 848,680 | 992,926 | 1,090,666 |
| EastFPSAll LB ProductsEnergyFlatHLH | 2,059,187 | 2,260,270 | 2,631,767 | 2,559,289 | 2,293,608 | 2,164,633 | 1,606,799 | 1,068,861 | 1,054,964 | 1,525,671 | 1,964,410 | 1,773,824 |
| EastFPSAll LB ProductsDemandFlatFull Day | 251,969 | 272,595 | 306,697 | 291,011 | 282,709 | 246,308 | 207,767 | 182,776 | 188,849 | 225,721 | 223,592 | 197,945 |
| EastFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | -153,605 | -175,473 | -199,638 | -206,216 | -181,817 | -173,876 | -129,479 | -79,586 | -81,567 | -115,424 | -144,416 | -139,827 |
| EastFPSAll LB ProductsLoad VarianceFlatFull Day | 77,650 | 86,034 | 99,400 | 99,441 | 87,674 | 86,125 | 70,808 | 75,991 | 76,645 | 90,718 | 84,833 | 71,321 |
| EastFPSAll LB ProductsIrrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAll LB ProductsGreen Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAll LB ProductsGreen TagFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatLLH | 6,354,673 | 7,901,656 | 9,567,344 | 8,050,475 | 7,023,738 | 6,171,478 | 5,109,802 | 3,926,038 | 2,671,325 | 4,833,263 | 5,347,939 | 6,623,495 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatHLH | 11,746,009 | 13,037,463 | 15,836,550 | 13,734,792 | 12,346,925 | 10,993,739 | 9,396,227 | 7,087,605 | 6,360,406 | 8,365,117 | 10,187,627 | 10,649,448 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,298,938 | 1,368,018 | 1,615,595 | 1,382,828 | 1,149,619 | 1,021,765 | 1,102,123 | 714,154 | 531,183 | 957,799 | 1,031,764 | 1,627,148 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedHLH | 2,397,672 | 2,312,708 | 2,750,222 | 2,419,335 | 2,088,717 | 1,888,301 | 2,060,953 | 1,236,999 | 1,136,310 | 1,512,168 | 1,785,434 | 2,544,299 |
| EastPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,423,867 | 1,639,923 | 1,791,362 | 1,623,930 | 1,639,377 | 1,260,507 | 1,125,921 | 918,708 | 975,224 | 1,316,919 | 1,443,014 | 1,292,925 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -742,724 | -839,485 | -1,021,878 | -873,456 | -782,328 | -691,001 | -607,495 | -445,142 | -362,435 | -521,256 | -606,553 | -730,149 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceSteppedFull Day | -114,415 | -70,905 | -80,130 | -68,819 | -59,199 | -57,536 | -110,540 | -50,648 | -42,224 | -55,254 | -64,314 | -172,300 |
| EastPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 365,728 | 391,076 | 452,934 | 457,600 | 395,162 | 377,909 | 354,485 | 353,011 | 356,395 | 398,136 | 386,357 | 371,957 |
| EastPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 1,088,201 | 1,426,404 | 1,733,434 | 1,444,272 | 1,278,678 | 1,175,388 | 892,354 | 694,567 | 463,432 | 845,146 | 896,674 | 1,046,179 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 2,133,385 | 2,509,710 | 2,997,381 | 2,585,132 | 2,358,278 | 2,214,968 | 1,718,642 | 1,350,974 | 1,198,730 | 1,581,447 | 1,871,323 | 1,750,599 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedLLH | 939,934 | 1,062,416 | 1,220,233 | 1,005,729 | 898,752 | 825,557 | 708,762 | 531,685 | 404,717 | 734,777 | 787,769 | 939,292 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedHLH | 1,540,850 | 1,598,083 | 1,822,774 | 1,558,060 | 1,441,686 | 1,341,381 | 1,153,923 | 860,335 | 846,358 | 1,097,254 | 1,291,947 | 1,325,811 |
| EastPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 363,404 | 407,779 | 459,052 | 400,749 | 384,837 | 326,183 | 269,577 | 208,560 | 186,284 | 253,502 | 285,176 | 279,640 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Low Density Discount - non-sliceFlatFull Day | -176,781 | -189,844 | -216,170 | -183,494 | -168,081 | -154,846 | -133,010 | -100,480 | -91,024 | -131,802 | -149,139 | -161,171 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 102,494 | 111,166 | 124,988 | 124,194 | 110,680 | 111,405 | 96,763 | 93,415 | 93,335 | 102,186 | 98,348 | 94,630 |
| EastPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)FB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,539,623 | 1,790,603 | 3,208,320 | 3,388,897 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,265,057 | 1,337,305 | 2,372,668 | 2,480,493 | 0 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 1,381,497 | 1,703,117 | 2,023,196 | 1,750,890 | 1,517,386 | 1,433,472 | 1,069,429 | 854,225 | 594,746 | 1,014,811 | 1,239,884 | 1,374,035 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 2,202,885 | 2,282,227 | 3,018,026 | 2,628,363 | 2,377,766 | 2,125,290 | 1,735,494 | 1,195,270 | 1,193,015 | 1,447,962 | 1,731,830 | 1,864,712 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 786,813 | 867,041 | 1,037,805 | 1,016,931 | 918,418 | 831,244 | 756,603 | 462,414 | 372,447 | 744,348 | 978,251 | 1,072,877 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 1,254,623 | 1,161,861 | 1,548,107 | 1,526,574 | 1,439,174 | 1,232,417 | 1,227,832 | 561,049 | 655,956 | 952,700 | 1,247,759 | 1,456,008 |
| EastPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 277,290 | 311,250 | 382,520 | 347,430 | 344,650 | 280,350 | 248,490 | 200,080 | 216,750 | 287,960 | 330,480 | 288,600 |

Table 3.2 Revenue Forecast: Stepped

| | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 200810 | 200811 | 200812 | 200901 | 200902 | 200903 | 200904 | 200905 | 200906 | 200907 | 200908 | 200909 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| EastPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 |
| EastPriority FirmSlice(Non-Crac)IOU Cash SettlementFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPSAll LB ProductsEnergyFlatLLH | 181,524 | 203,374 | 205,446 | 177,566 | 159,682 | 171,432 | 148,837 | 140,730 | 98,888 | 154,370 | 177,733 | 186,563 |
| WestFPSAll LB ProductsEnergyFlatHLH | 283,880 | 267,026 | 300,381 | 260,212 | 244,635 | 248,331 | 235,248 | 194,376 | 186,239 | 221,387 | 253,282 | 250,340 |
| WestFPSAll LB ProductsDemandFlatFull Day | 19,890 | 21,250 | 22,270 | 18,870 | 19,210 | 17,850 | 16,830 | 13,940 | 12,750 | 15,640 | 18,360 | 18,870 |
| WestFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsLoad VarianceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen Power PremiumFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsVLR Load ReductionFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen TagFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull Service (LB Crac)EnergyFlatLLH | 5,993,378 | 7,791,845 | 9,146,617 | 7,685,243 | 6,909,437 | 6,657,241 | 5,191,612 | 3,965,925 | 2,499,871 | 4,056,054 | 5,021,337 | 5,389,530 |
| WestPriority FirmFull Service (LB Crac)EnergyFlatHLH | 11,581,349 | 13,425,879 | 16,519,225 | 14,308,794 | 12,484,321 | 11,754,868 | 9,715,968 | 7,223,381 | 6,099,295 | 7,595,829 | 9,073,339 | 9,218,201 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,541,227 | 2,091,520 | 2,444,595 | 2,072,060 | 1,998,045 | 1,751,902 | 1,415,723 | 1,025,420 | 690,985 | 1,056,379 | 1,333,981 | 1,392,538 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedHLH | 3,458,358 | 4,045,822 | 4,836,683 | 4,209,636 | 3,729,514 | 3,401,198 | 2,881,924 | 2,134,038 | 1,758,695 | 2,341,245 | 2,798,171 | 2,824,339 |
| WestPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,709,224 | 1,944,299 | 2,143,418 | 2,002,269 | 1,908,335 | 1,589,890 | 1,298,439 | 842,149 | 724,888 | 911,353 | 1,064,121 | 1,110,258 |
| WestPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -430,351 | -519,011 | -619,905 | -534,425 | -480,673 | -446,702 | -355,718 | -266,535 | -206,665 | -286,006 | -338,631 | -347,912 |
| WestPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 404,663 | 458,022 | 524,379 | 530,326 | 462,405 | 469,832 | 411,984 | 378,903 | 344,196 | 350,044 | 360,184 | 353,163 |
| WestPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 2,395,581 | 2,904,330 | 3,421,291 | 2,825,461 | 2,876,504 | 2,705,555 | 2,201,931 | 1,676,590 | 1,171,194 | 1,850,533 | 2,288,524 | 2,328,243 |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 4,548,076 | 5,289,425 | 6,161,782 | 5,457,085 | 4,969,888 | 4,766,866 | 4,144,331 | 3,262,657 | 2,678,679 | 3,578,140 | 4,042,655 | 4,039,198 |
| WestPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 508,250 | 533,121 | 604,059 | 543,565 | 547,343 | 466,454 | 384,582 | 270,322 | 229,495 | 312,790 | 363,504 | 352,787 |
| WestPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 116,434 | 129,618 | 145,342 | 147,749 | 137,182 | 140,553 | 127,033 | 120,359 | 110,990 | 116,225 | 115,678 | 110,426 |
| WestPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |

Table 3.2 Revenue Forecast: Stepped

| | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 200810 | 200811 | 200812 | 200901 | 200902 | 200903 | 200904 | 200905 | 200906 | 200907 | 200908 | 200909 |
| | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni | Rptg | Reveni |
| WestPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull Service(Non-Crac)Conservation ReductionFlatALL | -1,495,471 | -1,521,677 | -1,645,580 | -1,393,399 | -1,291,550 | -1,326,639 | -1,202,110 | -1,012,909 | -835,078 | -1,163,555 | -1,368,335 | -1,397,542 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 508,375 | 579,979 | 1,082,385 | 1,142,712 | 0 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatLLH | 4,403,221 | 4,957,737 | 5,229,068 | 4,517,968 | 4,290,043 | 4,250,165 | 3,595,903 | 2,959,162 | 2,158,809 | 3,378,443 | 3,941,174 | 4,447,298 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatHLH | 6,717,407 | 7,057,664 | 7,254,546 | 6,731,724 | 5,938,288 | 5,917,758 | 5,488,970 | 4,673,687 | 3,951,938 | 5,336,531 | 5,892,557 | 6,316,869 |
| WestPriority FirmPartial Service (Complex) (LB Crac)DemandFlatFull Day | 707,004 | 732,655 | 713,372 | 654,378 | 669,996 | 605,033 | 569,416 | 455,818 | 389,156 | 503,190 | 583,509 | 612,915 |
| WestPriority FirmPartial Service (Complex) (LB Crac)Load VarianceFlatFull Day | 219,921 | 227,854 | 232,637 | 245,940 | 218,380 | 232,303 | 222,589 | 226,470 | 215,536 | 219,547 | 210,313 | 215,389 |
| WestPriority FirmPartial Service (Complex)FB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)SN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 5,191,160 | 6,516,729 | 7,715,400 | 6,520,582 | 5,683,288 | 5,429,566 | 4,360,084 | 3,493,890 | 2,159,063 | 3,663,316 | 4,361,428 | 5,025,581 |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 8,217,187 | 8,801,375 | 11,509,156 | 9,708,128 | 8,805,072 | 8,114,699 | 7,010,995 | 4,915,948 | 4,282,515 | 5,148,671 | 6,104,234 | 6,820,248 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 4,034,705 | 5,202,248 | 5,409,166 | 4,704,412 | 4,176,804 | 4,147,737 | 2,204,334 | 639,998 | 424,536 | 777,754 | 2,646,963 | 4,319,741 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 6,433,590 | 6,971,167 | 8,068,919 | 7,062,066 | 6,545,115 | 6,149,508 | 3,577,242 | 919,560 | 874,474 | 1,143,035 | 3,847,197 | 5,862,348 |
| WestPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 1,177,020 | 1,422,500 | 1,640,120 | 1,405,260 | 1,386,058 | 1,188,600 | 890,010 | 555,960 | 507,750 | 626,520 | 932,040 | 1,102,230 |
| WestPriority FirmSlice Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | -293,084 | -333,702 | -413,375 | -358,306 | -322,309 | -283,113 | -265,176 | -191,250 | -145,349 | -209,001 | -241,867 | -309,567 |
| WestPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatLLH | 3,810,774 | 5,242,356 | 6,447,492 | 5,548,368 | 4,552,157 | 4,080,087 | 3,514,536 | 4,322,476 | 1,962,396 | 3,272,513 | 3,078,371 | 3,227,861 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatHLH | 7,854,632 | 9,662,812 | 12,502,423 | 9,995,744 | 9,210,716 | 8,376,854 | 7,706,646 | 7,481,908 | 5,318,227 | 6,085,602 | 6,705,129 | 6,649,300 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedLLH | 2,881,932 | 3,990,651 | 4,928,488 | 4,272,189 | 3,849,368 | 3,901,757 | 3,062,788 | 2,368,653 | 1,442,556 | 2,497,603 | 2,708,932 | 3,004,055 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedHLH | 5,222,733 | 6,625,375 | 8,616,229 | 7,221,361 | 7,108,270 | 7,155,562 | 5,690,531 | 4,180,680 | 3,408,662 | 4,308,362 | 4,863,681 | 4,853,360 |
| WestPriority FirmPF Block (LB Crac)DemandFlatFull Day | 1,189,890 | 1,603,750 | 1,951,900 | 1,615,050 | 1,623,810 | 1,414,350 | 1,233,540 | 1,085,680 | 765,750 | 910,800 | 994,680 | 1,073,370 |
| WestPriority FirmPF Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)LBCRAC True Up - non-sliceFlatAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)SUMYFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice (LB Crac)Low Density Discount - sliceFlatFull Day | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 |
| WestPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 |
| WestPriority FirmSlice(Non-Crac)OU Cash SettlementFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Non-Load Following Load ReductionFlatALL | | | | | | | | | | | | |

Table 3.2 Revenue Forecast: Stepped

| | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 200810 | 200811 | 200812 | 200901 | 200902 | 200903 | 200904 | 200905 | 200906 | 200907 | 200908 | 200909 |
| | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni | Rptg Reveni |
| BulkExcess Federal PowerNot ApplicableFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot ApplicableSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)LBCRAC True Up - non-sliceFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SpinningFlatAL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SupplementalF | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Point-to-Point TransmissionFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Southern Intertie TransmissionFlatAL | | | | | | | | | | | | |
| BulkFPSAll LB ProductsEnergyFlatLLH | | | | | | | | | | | | |
| BulkFPSAll LB ProductsEnergyFlatHLH | | | | | | | | | | | | |
| BulkFPSAll LB ProductsCapacityFlatALL | 3,041,750 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,216,090 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| BulkFPSAll LB ProductsGreen TagFlatALL | 176,384 | 176,384 | 176,384 | 185,718 | 176,384 | 176,384 | 176,384 | 176,384 | 176,384 | 176,384 | 176,384 | 233,387 |
| BulkFPSAll LB ProductsIrrigation Pumping PowerFlatALL | 20,942 | 353 | 386 | 383 | 583 | 4,020 | 23,110 | 52,343 | 71,614 | 90,445 | 81,870 | 54,907 |
| BulkFPSAll LB ProductsSettlement FinancialFlatALL | 710,000 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 |
| BulkFPSAll LB ProductsStorage ServiceFlatALL | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| BulkIndustrial Firm TAC AIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| BulkNot ApplicableIndustrial Block Reduction(Non-Crac)Load Reduction Expense Fixed R | | | | | | | | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatLLH | | 2,329,934 | 2,318,398 | 2,318,398 | 2,123,635 | 1,169,278 | 1,086,141 | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatHLH | | 1,910,928 | 2,063,802 | 2,063,802 | 1,834,491 | 993,683 | 993,683 | | | | | |
| BulkNot ApplicableNot Applicable(Non-Crac)Interest ExpenseFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Monetary BenefitFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Renewable Power PurchaseFlatALL | -4,231,541 | -4,286,712 | -4,352,293 | -4,430,851 | -3,928,547 | -5,100,945 | -4,408,025 | -4,254,322 | -4,301,089 | -4,243,475 | -4,099,727 | -4,033,934 |
| BulkNot ApplicableResidential Block Reduction(Non-Crac)Load Reduction ExpenseFlatAL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block(Non-Crac)LBCRAC True Up - n | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkResidential Load FirmResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block(Non-Crac)LBCRAC True Up - non-sliceFlatAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

TABLE 3.2.2

| | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 |
|---|------------|------------|------------|------------|------------|------------|-----------|-----------|-----------|-----------|-----------|------------|
| EastFPSAII LB ProductsEnergyFlatLLH | 1,376,383 | 1,694,311 | 2,081,856 | 1,864,964 | 1,636,439 | 1,553,489 | 1,087,151 | 733,315 | 602,490 | 1,027,875 | 1,182,155 | 1,296,185 |
| EastFPSAII LB ProductsEnergyFlatHLH | 2,478,983 | 2,729,278 | 3,200,585 | 3,030,339 | 2,727,626 | 2,554,971 | 1,899,023 | 1,328,121 | 1,282,895 | 1,857,405 | 2,347,724 | 2,105,049 |
| EastFPSAII LB ProductsDemandFlatFull Day | 302,111 | 328,301 | 373,282 | 344,901 | 338,090 | 293,604 | 242,706 | 209,300 | 212,476 | 259,229 | 263,884 | 238,240 |
| EastFPSAII LB ProductsLow Density Discount - non-sliceFlatFull Day | -146,379 | -167,591 | -190,655 | -196,936 | -173,656 | -166,149 | -123,464 | -75,982 | -77,911 | -110,227 | -137,814 | -133,320 |
| EastFPSAII LB ProductsLoad VarianceFlatFull Day | 87,456 | 96,617 | 112,302 | 111,741 | 98,639 | 96,939 | 79,036 | 84,214 | 84,409 | 99,998 | 93,948 | 79,737 |
| EastFPSAII LB ProductsIrrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAII LB ProductsGreen Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAII LB ProductsGreen TagFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAII LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatLLH | 6,044,306 | 7,506,716 | 9,124,063 | 7,665,826 | 6,685,753 | 5,872,334 | 4,864,929 | 3,707,893 | 2,518,532 | 4,561,442 | 5,047,550 | 6,329,097 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatHLH | 11,219,208 | 12,458,176 | 15,101,975 | 13,112,914 | 11,786,955 | 10,484,223 | 8,974,203 | 6,724,904 | 6,001,740 | 7,882,218 | 9,627,002 | 10,167,063 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,096,136 | 1,105,290 | 1,305,457 | 1,119,833 | 927,849 | 829,410 | 940,788 | 580,501 | 430,911 | 765,902 | 831,516 | 1,427,537 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedHLH | 2,017,584 | 1,865,112 | 2,211,334 | 1,951,166 | 1,679,894 | 1,524,204 | 1,757,014 | 979,263 | 878,054 | 1,158,968 | 1,375,446 | 2,205,101 |
| EastPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,332,044 | 1,530,991 | 1,672,341 | 1,516,031 | 1,530,948 | 1,176,885 | 1,053,095 | 863,332 | 915,775 | 1,234,951 | 1,353,437 | 1,211,688 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -726,364 | -820,705 | -997,921 | -853,249 | -764,486 | -675,592 | -594,010 | -431,531 | -349,462 | -501,544 | -585,275 | -713,555 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceSteppedFull Day | -110,874 | -68,774 | -77,710 | -66,748 | -57,423 | -55,804 | -107,249 | -46,496 | -37,845 | -49,039 | -57,480 | -167,171 |
| EastPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 342,190 | 364,620 | 422,485 | 426,764 | 368,709 | 352,519 | 331,961 | 329,415 | 331,739 | 370,584 | 359,894 | 349,417 |
| EastPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 1,040,237 | 1,378,472 | 1,666,865 | 1,392,276 | 1,232,561 | 1,139,018 | 853,131 | 671,499 | 445,963 | 809,844 | 869,538 | 1,002,196 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 2,064,425 | 2,415,174 | 2,895,872 | 2,493,404 | 2,274,387 | 2,128,005 | 1,663,361 | 1,297,789 | 1,154,744 | 1,528,076 | 1,795,296 | 1,691,647 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedLLH | 933,533 | 1,057,103 | 1,214,320 | 1,000,543 | 894,376 | 823,390 | 703,695 | 529,090 | 402,581 | 730,618 | 785,368 | 934,799 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedHLH | 1,534,820 | 1,589,160 | 1,812,103 | 1,548,783 | 1,433,598 | 1,331,760 | 1,149,587 | 854,602 | 841,055 | 1,090,272 | 1,281,340 | 1,318,374 |
| EastPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 354,614 | 397,871 | 447,689 | 390,843 | 375,571 | 318,213 | 262,964 | 203,675 | 182,033 | 247,829 | 278,759 | 273,157 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Low Density Discount - non-sliceFlatFull Day | -175,833 | -188,763 | -214,925 | -182,397 | -167,129 | -153,951 | -132,293 | -99,848 | -90,453 | -130,958 | -148,157 | -160,269 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 100,331 | 108,725 | 122,204 | 121,392 | 108,219 | 108,921 | 94,672 | 91,388 | 91,388 | 100,058 | 96,283 | 92,654 |
| EastPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)FB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,539,623 | 1,790,603 | 3,208,320 | 3,388,897 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,265,057 | 1,337,305 | 2,372,668 | 2,480,493 | 0 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 1,452,117 | 1,622,016 | 2,121,888 | 1,750,890 | 1,517,386 | 1,363,546 | 1,125,901 | 811,420 | 594,746 | 1,070,678 | 1,172,516 | 1,442,737 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 2,121,296 | 2,377,320 | 2,901,948 | 2,628,363 | 2,377,766 | 2,207,032 | 1,668,744 | 1,248,163 | 1,193,015 | 1,383,225 | 1,809,032 | 1,790,124 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 827,034 | 825,754 | 1,088,430 | 1,016,931 | 918,418 | 790,695 | 796,556 | 431,008 | 372,447 | 801,337 | 913,475 | 1,126,521 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 1,208,156 | 1,210,272 | 1,488,564 | 1,526,574 | 1,439,174 | 1,279,817 | 1,180,608 | 599,856 | 655,956 | 886,663 | 1,321,991 | 1,397,768 |
| EastPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 277,290 | 311,250 | 382,520 | 347,430 | 344,650 | 280,350 | 248,490 | 200,080 | 216,750 | 287,960 | 330,480 | 288,600 |

TABLE 3.2.2

| | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| EastPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 |
| EastPriority FirmSlice(Non-Crac)OU Cash SettlementFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPSAll LB ProductsEnergyFlatLLH | 190,804 | 193,690 | 215,468 | 177,566 | 159,682 | 163,070 | 156,696 | 134,185 | 98,888 | 161,900 | 169,063 | 195,891 |
| WestFPSAll LB ProductsEnergyFlatHLH | 273,366 | 278,152 | 288,828 | 260,212 | 244,635 | 257,882 | 226,200 | 202,151 | 186,239 | 212,872 | 263,023 | 240,326 |
| WestFPSAll LB ProductsDemandFlatFull Day | 19,890 | 21,250 | 22,270 | 18,870 | 19,210 | 17,850 | 16,830 | 13,940 | 12,750 | 15,640 | 18,360 | 18,870 |
| WestFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsLoad VarianceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen Power PremiumFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsVLR Load ReductionFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen TagFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull Service (LB Crac)EnergyFlatLLH | 6,377,944 | 7,802,690 | 9,587,917 | 7,835,872 | 7,045,752 | 6,647,718 | 5,486,777 | 4,024,143 | 2,605,966 | 4,350,601 | 5,115,338 | 5,765,310 |
| WestPriority FirmFull Service (LB Crac)EnergyFlatHLH | 11,694,848 | 13,896,074 | 16,446,870 | 14,471,950 | 12,661,253 | 12,157,720 | 9,769,187 | 7,541,938 | 6,298,855 | 7,718,889 | 9,500,406 | 9,334,083 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,509,864 | 2,041,780 | 2,393,989 | 2,025,517 | 1,956,905 | 1,710,398 | 1,385,383 | 1,000,141 | 674,987 | 1,033,777 | 1,302,027 | 1,364,520 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedHLH | 3,378,671 | 3,960,458 | 4,725,008 | 4,116,519 | 3,641,069 | 3,327,737 | 2,814,372 | 2,087,878 | 1,718,145 | 2,285,429 | 2,736,771 | 2,759,132 |
| WestPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,666,271 | 1,895,294 | 2,089,255 | 1,950,296 | 1,858,005 | 1,547,918 | 1,263,484 | 819,233 | 705,376 | 886,506 | 1,035,475 | 1,080,178 |
| WestPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -421,048 | -507,995 | -606,280 | -522,843 | -470,274 | -437,218 | -347,942 | -260,981 | -202,258 | -279,865 | -331,530 | -340,475 |
| WestPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 395,005 | 446,977 | 511,692 | 516,964 | 450,696 | 457,990 | 401,548 | 369,334 | 335,440 | 341,144 | 351,097 | 344,235 |
| WestPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 2,359,805 | 2,881,356 | 3,372,862 | 2,793,045 | 2,843,862 | 2,683,734 | 2,169,648 | 1,664,088 | 1,158,270 | 1,822,502 | 2,271,285 | 2,293,008 |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 4,508,375 | 5,218,893 | 6,105,658 | 5,394,997 | 4,913,476 | 4,704,272 | 4,106,850 | 3,218,436 | 2,648,023 | 3,545,543 | 3,986,179 | 4,003,711 |
| WestPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 502,755 | 527,108 | 597,361 | 537,575 | 541,360 | 461,313 | 380,418 | 267,188 | 226,875 | 308,965 | 359,049 | 348,378 |
| WestPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 115,162 | 128,184 | 143,747 | 146,080 | 135,641 | 139,008 | 125,621 | 119,025 | 109,752 | 114,920 | 114,371 | 109,202 |
| WestPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |

TABLE 3.2.2

| | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| WestPriority FirmFull Service(Non-Crac)Conservation ReductionFlatALL | -496,965 | -509,006 | -546,635 | -464,466 | -430,517 | -443,681 | -399,235 | -339,155 | -278,359 | -386,635 | -457,435 | -465,000 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 508,375 | 579,979 | 1,082,385 | 1,142,712 | 0 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatLLH | 4,290,439 | 4,822,959 | 5,090,043 | 4,396,610 | 4,174,715 | 4,137,383 | 3,501,738 | 2,880,979 | 2,102,403 | 3,293,287 | 3,842,384 | 4,334,073 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatHLH | 6,469,752 | 6,803,603 | 6,988,872 | 6,488,614 | 5,722,268 | 5,701,050 | 5,288,441 | 4,503,581 | 3,806,268 | 5,138,999 | 5,672,494 | 6,082,951 |
| WestPriority FirmPartial Service (Complex) (LB Crac)DemandFlatFull Day | 680,968 | 705,926 | 687,153 | 630,555 | 645,654 | 582,877 | 548,506 | 438,912 | 374,446 | 484,272 | 561,562 | 589,959 |
| WestPriority FirmPartial Service (Complex) (LB Crac)Load VarianceFlatFull Day | 213,249 | 222,707 | 225,420 | 239,511 | 212,578 | 227,177 | 215,847 | 221,406 | 209,834 | 212,899 | 205,206 | 208,862 |
| WestPriority FirmPartial Service (Complex)FB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)SN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 5,433,419 | 6,232,474 | 8,059,801 | 6,520,582 | 5,630,299 | 5,187,930 | 4,567,722 | 3,332,260 | 2,159,063 | 3,855,796 | 4,138,599 | 5,257,435 |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 7,937,301 | 9,134,672 | 11,104,086 | 9,708,128 | 8,822,765 | 8,397,168 | 6,765,565 | 5,115,668 | 4,282,515 | 4,925,630 | 6,359,593 | 6,568,527 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 4,240,951 | 4,954,522 | 5,673,028 | 4,704,412 | 4,176,804 | 3,945,408 | 2,320,735 | 610,231 | 424,536 | 815,693 | 2,517,843 | 4,535,728 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 6,195,309 | 7,261,632 | 7,758,576 | 7,062,066 | 6,545,115 | 6,386,027 | 3,439,656 | 956,342 | 874,474 | 1,099,072 | 3,995,166 | 5,627,854 |
| WestPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 1,177,020 | 1,422,500 | 1,640,120 | 1,405,260 | 1,387,640 | 1,188,600 | 890,010 | 555,960 | 507,750 | 626,520 | 932,040 | 1,102,230 |
| WestPriority FirmSlice Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | -293,798 | -336,447 | -414,681 | -360,389 | -321,866 | -285,316 | -265,685 | -193,021 | -145,979 | -208,966 | -243,586 | -310,178 |
| WestPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatLLH | 3,885,135 | 5,152,113 | 6,543,363 | 5,548,368 | 4,552,157 | 4,018,023 | 3,599,819 | 4,233,716 | 1,962,396 | 3,362,362 | 3,006,254 | 3,310,390 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatHLH | 7,768,721 | 9,768,624 | 12,389,664 | 9,995,744 | 9,210,716 | 8,449,406 | 7,605,840 | 7,591,584 | 5,318,227 | 5,981,488 | 6,787,774 | 6,559,699 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedLLH | 2,875,384 | 3,971,482 | 4,936,414 | 4,272,189 | 3,849,368 | 3,905,067 | 3,063,676 | 2,368,500 | 1,442,556 | 2,504,170 | 2,703,102 | 3,027,583 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedHLH | 5,225,975 | 6,642,088 | 8,600,592 | 7,221,361 | 7,108,270 | 7,156,529 | 5,698,704 | 4,190,160 | 3,408,662 | 4,301,176 | 4,863,681 | 4,830,881 |
| WestPriority FirmPF Block (LB Crac)DemandFlatFull Day | 1,208,610 | 1,585,000 | 1,982,030 | 1,618,380 | 1,623,810 | 1,414,350 | 1,255,320 | 1,074,200 | 766,500 | 925,520 | 980,640 | 1,091,130 |
| WestPriority FirmPF Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)SUMYFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice (LB Crac)Low Density Discount - sliceFlatFull Day | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 |
| WestPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 |
| WestPriority FirmSlice(Non-Crac)IOU Cash SettlementFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Non-Load Following Load ReductionFlatALL | | | | | | | | | | | | |

TABLE 3.2.2

| | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| BulkExcess Federal PowerNot ApplicableFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot ApplicableSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SpinningFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SupplementalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Point-to-Point TransmissionFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Southern Intertie TransmissionFlatALL | | | | | | | | | | | | |
| BulkFPSAll LB ProductsEnergyFlatLLH | | | | | | | | | | | | |
| BulkFPSAll LB ProductsEnergyFlatHLH | | | | | | | | | | | | |
| BulkFPSAll LB ProductsCapacityFlatALL | 3,041,750 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,216,090 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| BulkFPSAll LB ProductsGreen TagFlatALL | 103,925 | 103,925 | 103,761 | 98,294 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 145,963 |
| BulkFPSAll LB ProductsIrrigation Pumping PowerFlatALL | 20,942 | 353 | 386 | 383 | 583 | 4,020 | 23,110 | 52,343 | 71,614 | 90,445 | 81,870 | 54,907 |
| BulkFPSAll LB ProductsSettlement FinancialFlatALL | 710,000 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 |
| BulkFPSAll LB ProductsStorage ServiceFlatALL | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| BulkIndustrial Firm TAC AIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkIndustrial Firm TAC BIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| BulkNot ApplicableIndustrial Block Reduction(Non-Crac)Load Reduction Expense Fixed RateFlatALL | | | | | | | | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatLLH | | 2,253,497 | 2,394,836 | 2,318,398 | 2,123,635 | 1,131,060 | 1,124,360 | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatHLH | | 1,987,365 | 1,987,365 | 2,063,802 | 1,834,491 | 1,031,901 | 955,464 | | | | | |
| BulkNot ApplicableNot Applicable(Non-Crac)Interest ExpenseFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Monetary BenefitFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Renewable Power PurchaseFlatALL | -1,504,440 | -1,644,315 | -1,631,442 | -1,539,889 | -1,327,574 | -2,197,229 | -1,637,320 | -1,422,161 | -1,553,070 | -1,440,096 | -1,291,083 | -1,301,025 |
| BulkNot ApplicableResidential Block Reduction(Non-Crac)Load Reduction ExpenseFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkResidential Load FirmResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

TABLE 3.2.2

| | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 |
|---|------------|------------|------------|------------|------------|------------|-----------|-----------|-----------|-----------|-----------|------------|
| EastFPSAII LB ProductsEnergyFlatLLH | 1,419,926 | 1,745,190 | 2,145,483 | 1,919,941 | 1,686,518 | 1,597,823 | 1,121,107 | 756,110 | 619,525 | 1,057,216 | 1,216,694 | 1,333,555 |
| EastFPSAII LB ProductsEnergyFlatHLH | 2,554,048 | 2,812,237 | 3,298,623 | 3,120,778 | 2,807,693 | 2,631,792 | 1,955,504 | 1,369,685 | 1,322,630 | 1,916,063 | 2,419,596 | 2,170,897 |
| EastFPSAII LB ProductsDemandFlatFull Day | 310,848 | 337,891 | 384,356 | 355,042 | 347,982 | 302,208 | 249,572 | 214,926 | 218,129 | 266,217 | 271,220 | 245,170 |
| EastFPSAII LB ProductsLow Density Discount - non-sliceFlatFull Day | -149,989 | -171,534 | -195,145 | -201,576 | -177,729 | -170,016 | -126,469 | -77,785 | -79,745 | -112,828 | -141,120 | -136,575 |
| EastFPSAII LB ProductsLoad VarianceFlatFull Day | 89,870 | 99,258 | 115,405 | 114,812 | 101,345 | 99,595 | 81,183 | 86,448 | 86,609 | 102,627 | 96,442 | 81,897 |
| EastFPSAII LB ProductsIrrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAII LB ProductsGreen Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAII LB ProductsGreen TagFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAII LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatLLH | 6,179,721 | 7,670,481 | 9,321,694 | 7,831,328 | 6,834,151 | 5,998,931 | 4,971,385 | 3,800,157 | 2,584,411 | 4,677,215 | 5,177,865 | 6,450,393 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatHLH | 11,446,549 | 12,717,135 | 15,414,885 | 13,384,212 | 12,027,561 | 10,707,649 | 9,157,876 | 6,889,309 | 6,163,043 | 8,102,179 | 9,877,473 | 10,386,880 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,252,850 | 1,310,543 | 1,549,673 | 1,326,213 | 1,103,983 | 979,718 | 1,064,971 | 680,737 | 504,265 | 909,088 | 980,422 | 1,577,995 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedHLH | 2,310,795 | 2,217,260 | 2,633,565 | 2,318,955 | 1,998,676 | 1,810,290 | 1,990,318 | 1,174,331 | 1,073,755 | 1,425,341 | 1,685,519 | 2,463,603 |
| EastPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,385,289 | 1,595,174 | 1,742,491 | 1,579,284 | 1,594,546 | 1,225,792 | 1,095,401 | 894,859 | 950,297 | 1,282,964 | 1,405,470 | 1,258,808 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -729,663 | -824,700 | -1,003,516 | -857,887 | -768,390 | -678,726 | -596,830 | -435,194 | -353,341 | -507,811 | -591,685 | -717,406 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceSteppedFull Day | -112,644 | -69,844 | -78,915 | -67,784 | -58,311 | -56,670 | -108,894 | -48,575 | -40,035 | -52,148 | -60,897 | -169,741 |
| EastPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 355,657 | 379,978 | 440,177 | 444,689 | 384,008 | 367,127 | 344,839 | 342,773 | 345,739 | 386,359 | 374,982 | 362,254 |
| EastPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 1,067,960 | 1,404,504 | 1,698,101 | 1,418,274 | 1,262,718 | 1,153,893 | 875,816 | 684,587 | 451,050 | 829,328 | 879,652 | 1,026,559 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 2,094,582 | 2,460,020 | 2,949,036 | 2,539,268 | 2,307,990 | 2,175,356 | 1,687,369 | 1,322,461 | 1,182,228 | 1,552,637 | 1,837,268 | 1,718,549 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedLLH | 939,746 | 1,061,894 | 1,219,840 | 1,005,108 | 900,367 | 825,282 | 708,557 | 531,691 | 403,564 | 734,454 | 787,400 | 939,035 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedHLH | 1,539,684 | 1,596,772 | 1,820,837 | 1,556,273 | 1,438,141 | 1,340,250 | 1,153,035 | 859,093 | 847,048 | 1,096,057 | 1,290,479 | 1,324,644 |
| EastPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 359,265 | 403,109 | 453,674 | 396,047 | 380,474 | 322,422 | 266,461 | 206,288 | 184,316 | 250,882 | 282,213 | 276,623 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Low Density Discount - non-sliceFlatFull Day | -176,644 | -189,671 | -215,961 | -183,281 | -167,906 | -154,711 | -132,902 | -100,370 | -90,968 | -131,663 | -148,973 | -161,035 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 101,496 | 110,028 | 123,686 | 122,879 | 109,530 | 110,244 | 95,793 | 92,474 | 92,441 | 101,209 | 97,397 | 93,720 |
| EastPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)FB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,539,623 | 1,790,603 | 3,208,320 | 3,388,897 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,265,057 | 1,337,305 | 2,372,668 | 2,480,493 | 0 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 1,381,497 | 1,622,016 | 2,121,888 | 1,750,890 | 1,536,242 | 1,433,472 | 1,069,429 | 811,420 | 629,402 | 1,014,811 | 1,239,884 | 1,374,035 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 2,202,885 | 2,377,320 | 2,901,948 | 2,628,363 | 2,476,840 | 2,125,290 | 1,735,494 | 1,248,163 | 1,140,849 | 1,447,962 | 1,731,830 | 1,864,712 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 786,813 | 825,754 | 1,088,430 | 1,016,931 | 943,929 | 831,244 | 756,603 | 431,008 | 403,683 | 744,348 | 978,251 | 1,072,877 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 1,254,623 | 1,210,272 | 1,488,564 | 1,526,574 | 1,499,140 | 1,232,417 | 1,227,832 | 599,856 | 608,938 | 952,700 | 1,247,759 | 1,456,008 |
| EastPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 277,290 | 311,250 | 382,520 | 347,430 | 344,650 | 280,350 | 248,490 | 200,080 | 216,750 | 287,960 | 330,480 | 288,600 |

TABLE 3.2.2

| | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| EastPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 |
| EastPriority FirmSlice(Non-Crac)OU Cash SettlementFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPSAll LB ProductsEnergyFlatLLH | 181,524 | 193,690 | 215,468 | 177,566 | 164,117 | 171,432 | 148,837 | 134,185 | 104,093 | 154,370 | 177,733 | 186,563 |
| WestFPSAll LB ProductsEnergyFlatHLH | 283,880 | 278,152 | 288,828 | 260,212 | 254,828 | 248,331 | 235,248 | 202,151 | 179,076 | 221,387 | 253,282 | 250,340 |
| WestFPSAll LB ProductsDemandFlatFull Day | 19,890 | 21,250 | 22,270 | 18,870 | 19,210 | 17,850 | 16,830 | 13,940 | 12,750 | 15,640 | 18,360 | 18,870 |
| WestFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsLoad VarianceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen Power PremiumFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsVLR Load ReductionFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen TagFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull Service (LB Crac)EnergyFlatLLH | 6,108,970 | 7,705,832 | 9,491,861 | 7,765,501 | 7,031,914 | 6,743,613 | 5,271,183 | 3,951,941 | 2,617,852 | 4,152,599 | 5,134,776 | 5,507,703 |
| WestPriority FirmFull Service (LB Crac)EnergyFlatHLH | 11,745,404 | 13,790,691 | 16,364,058 | 14,402,912 | 12,764,814 | 11,864,721 | 9,834,125 | 7,444,312 | 6,107,734 | 7,724,472 | 9,221,265 | 9,361,855 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,528,187 | 2,069,799 | 2,426,881 | 2,053,460 | 1,980,737 | 1,736,395 | 1,402,753 | 1,014,252 | 685,656 | 1,046,736 | 1,322,232 | 1,380,469 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedHLH | 3,427,706 | 4,014,477 | 4,789,610 | 4,172,613 | 3,699,145 | 3,370,816 | 2,855,894 | 2,116,982 | 1,740,914 | 2,319,835 | 2,772,796 | 2,799,159 |
| WestPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,689,846 | 1,921,664 | 2,118,557 | 1,978,864 | 1,880,586 | 1,571,139 | 1,282,751 | 831,768 | 715,971 | 900,392 | 1,050,956 | 1,096,810 |
| WestPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -426,759 | -514,787 | -614,390 | -529,850 | -478,114 | -442,909 | -352,709 | -264,440 | -204,788 | -283,646 | -335,827 | -345,037 |
| WestPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 400,320 | 453,051 | 518,673 | 524,201 | 461,657 | 464,392 | 407,168 | 374,482 | 340,137 | 345,930 | 355,995 | 349,024 |
| WestPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 2,389,146 | 2,905,907 | 3,401,442 | 2,817,091 | 2,863,683 | 2,698,037 | 2,195,788 | 1,678,159 | 1,163,477 | 1,845,417 | 2,282,060 | 2,321,944 |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 4,535,488 | 5,262,930 | 6,156,603 | 5,440,934 | 4,944,859 | 4,753,511 | 4,132,498 | 3,245,786 | 2,677,686 | 3,567,537 | 4,030,596 | 4,027,574 |
| WestPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 506,892 | 531,571 | 602,352 | 542,045 | 545,835 | 465,157 | 383,556 | 269,504 | 228,822 | 311,738 | 362,278 | 351,557 |
| WestPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 116,120 | 129,256 | 144,940 | 147,316 | 136,580 | 140,164 | 126,677 | 120,025 | 110,679 | 115,894 | 115,344 | 110,120 |
| WestPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |

TABLE 3.2.2

| | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| WestPriority FirmFull Service(Non-Crac)Conservation ReductionFlatALL | -996,980 | -1,018,013 | -1,093,270 | -928,932 | -892,251 | -884,426 | -801,407 | -678,310 | -551,880 | -775,703 | -912,223 | -931,694 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 508,375 | 579,979 | 1,082,385 | 1,142,712 | 0 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatLLH | 4,344,249 | 4,891,339 | 5,159,036 | 4,457,459 | 4,232,587 | 4,193,244 | 3,547,743 | 2,919,531 | 2,129,897 | 3,333,196 | 3,888,391 | 4,387,736 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatHLH | 6,627,442 | 6,963,142 | 7,157,387 | 6,641,567 | 5,858,757 | 5,838,502 | 5,415,457 | 4,611,093 | 3,899,010 | 5,265,059 | 5,813,639 | 6,232,268 |
| WestPriority FirmPartial Service (Complex) (LB Crac)DemandFlatFull Day | 697,535 | 722,843 | 703,818 | 645,615 | 661,023 | 596,930 | 561,789 | 449,713 | 383,945 | 496,451 | 575,694 | 604,706 |
| WestPriority FirmPartial Service (Complex) (LB Crac)Load VarianceFlatFull Day | 217,438 | 226,237 | 228,943 | 243,251 | 217,039 | 229,744 | 220,151 | 224,879 | 212,297 | 217,060 | 207,922 | 212,910 |
| WestPriority FirmPartial Service (Complex)FB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)SN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 5,191,160 | 6,232,474 | 8,059,801 | 6,520,582 | 5,817,310 | 5,429,566 | 4,360,084 | 3,332,260 | 2,279,903 | 3,663,316 | 4,361,428 | 5,025,581 |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 8,217,187 | 9,134,672 | 11,104,086 | 9,708,128 | 9,154,401 | 8,114,699 | 7,010,995 | 5,115,668 | 4,100,619 | 5,148,671 | 6,104,234 | 6,820,248 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 4,034,705 | 4,954,522 | 5,673,028 | 4,704,412 | 4,292,826 | 4,147,737 | 2,204,334 | 610,231 | 446,880 | 777,754 | 2,646,963 | 4,319,741 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 6,433,590 | 7,261,632 | 7,758,576 | 7,062,066 | 6,817,828 | 6,149,508 | 3,577,242 | 956,342 | 840,840 | 1,143,035 | 3,847,197 | 5,862,348 |
| WestPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 1,177,020 | 1,422,500 | 1,640,120 | 1,405,260 | 1,387,640 | 1,188,600 | 890,010 | 555,960 | 507,750 | 626,520 | 932,040 | 1,102,230 |
| WestPriority FirmSlice Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | -293,084 | -334,535 | -412,350 | -358,306 | -330,817 | -283,113 | -265,176 | -192,087 | -143,838 | -209,001 | -241,867 | -309,567 |
| WestPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatLLH | 3,810,774 | 5,152,113 | 6,543,363 | 5,548,368 | 4,585,211 | 4,080,087 | 3,514,536 | 4,233,716 | 2,023,500 | 3,272,513 | 3,078,371 | 3,227,861 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatHLH | 7,854,632 | 9,768,624 | 12,389,664 | 9,995,744 | 9,288,411 | 8,376,854 | 7,706,646 | 7,591,584 | 5,226,250 | 6,085,602 | 6,705,129 | 6,649,300 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedLLH | 2,881,932 | 3,971,482 | 4,946,897 | 4,272,189 | 3,980,919 | 3,901,757 | 3,062,788 | 2,368,500 | 1,445,520 | 2,497,603 | 2,708,932 | 3,004,055 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedHLH | 5,222,733 | 6,642,088 | 8,600,592 | 7,221,361 | 7,365,340 | 7,155,562 | 5,690,531 | 4,190,160 | 3,406,260 | 4,308,362 | 4,863,681 | 4,853,360 |
| WestPriority FirmPF Block (LB Crac)DemandFlatFull Day | 1,189,890 | 1,581,250 | 1,979,410 | 1,611,720 | 1,620,420 | 1,411,200 | 1,233,540 | 1,072,560 | 777,000 | 910,800 | 994,680 | 1,073,370 |
| WestPriority FirmPF Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)SUMYFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice (LB Crac)Low Density Discount - sliceFlatFull Day | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 |
| WestPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 |
| WestPriority FirmSlice(Non-Crac)IOU Cash SettlementFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Non-Load Following Load ReductionFlatALL | | | | | | | | | | | | |

TABLE 3.2.2

| | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| BulkExcess Federal PowerNot ApplicableFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot ApplicableSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SpinningFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SupplementalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Point-to-Point TransmissionFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Southern Intertie TransmissionFlatALL | | | | | | | | | | | | |
| BulkFPSAII LB ProductsEnergyFlatLLH | | | | | | | | | | | | |
| BulkFPSAII LB ProductsEnergyFlatHLH | | | | | | | | | | | | |
| BulkFPSAII LB ProductsCapacityFlatALL | 3,041,750 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,216,090 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| BulkFPSAII LB ProductsGreen TagFlatALL | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 145,963 |
| BulkFPSAII LB ProductsIrrigation Pumping PowerFlatALL | 20,942 | 353 | 386 | 383 | 591 | 4,020 | 23,110 | 52,343 | 71,614 | 90,445 | 81,870 | 54,907 |
| BulkFPSAII LB ProductsSettlement FinancialFlatALL | 710,000 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 |
| BulkFPSAII LB ProductsStorage ServiceFlatALL | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| BulkIndustrial Firm TAC AIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| BulkNot ApplicableIndustrial Block Reduction(Non-Crac)Load Reduction Expense Fixed RateFlatALL | | | | | | | | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatLLH | | 2,253,497 | 2,394,836 | 2,318,398 | 2,188,595 | 1,169,278 | 1,086,141 | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatHLH | | 1,987,365 | 1,987,365 | 2,063,802 | 1,910,928 | 993,683 | 993,683 | | | | | |
| BulkNot ApplicableNot Applicable(Non-Crac)Interest ExpenseFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Monetary BenefitFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Renewable Power PurchaseFlatALL | -1,527,728 | -1,669,935 | -1,652,259 | -1,566,893 | -1,350,650 | -2,244,798 | -1,671,152 | -1,452,300 | -1,587,332 | -1,474,155 | -1,320,312 | -1,329,289 |
| BulkNot ApplicableResidential Block Reduction(Non-Crac)Load Reduction ExpenseFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkResidential Load FirmResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

TABLE 3.2.2

| | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
|---|-----------|------------|------------|------------|------------|------------|-----------|-----------|-----------|-----------|------------|------------|
| EastFPSAII LB ProductsEnergyFlatLLH | 1,149,592 | 1,418,070 | 1,707,122 | 1,587,654 | 1,384,996 | 1,320,788 | 930,503 | 596,752 | 513,988 | 848,680 | 992,926 | 1,090,666 |
| EastFPSAII LB ProductsEnergyFlatHLH | 2,059,187 | 2,260,270 | 2,631,767 | 2,559,289 | 2,293,608 | 2,164,633 | 1,606,799 | 1,068,861 | 1,054,964 | 1,525,671 | 1,964,410 | 1,773,824 |
| EastFPSAII LB ProductsDemandFlatFull Day | 251,969 | 272,595 | 306,697 | 291,011 | 282,709 | 246,308 | 207,767 | 182,776 | 188,849 | 225,721 | 223,592 | 197,945 |
| EastFPSAII LB ProductsLow Density Discount - non-sliceFlatFull Day | -153,605 | -175,473 | -199,638 | -206,216 | -181,817 | -173,876 | -129,479 | -79,586 | -81,567 | -115,424 | -144,416 | -139,827 |
| EastFPSAII LB ProductsLoad VarianceFlatFull Day | 77,650 | 86,034 | 99,400 | 99,441 | 87,674 | 86,125 | 70,808 | 75,991 | 76,645 | 90,718 | 84,833 | 71,321 |
| EastFPSAII LB ProductsIrrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAII LB ProductsGreen Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAII LB ProductsGreen TagFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastFPSAII LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatLLH | 6,354,673 | 7,901,656 | 9,567,344 | 8,050,475 | 7,023,738 | 6,171,478 | 5,109,802 | 3,926,038 | 2,671,325 | 4,833,263 | 5,347,939 | 6,623,495 |
| EastPriority FirmFull Service (LB Crac)EnergyFlatHLH | ##### | 13,037,463 | 15,836,550 | 13,734,792 | 12,346,925 | 10,993,739 | 9,396,227 | 7,087,605 | 6,360,406 | 8,365,117 | 10,187,627 | 10,649,448 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,298,938 | 1,368,018 | 1,615,595 | 1,382,828 | 1,149,619 | 1,021,765 | 1,102,123 | 714,154 | 531,183 | 957,799 | 1,031,764 | 1,627,148 |
| EastPriority FirmFull Service (LB Crac)EnergySteppedHLH | 2,397,672 | 2,312,708 | 2,750,222 | 2,419,335 | 2,088,717 | 1,888,301 | 2,060,953 | 1,236,999 | 1,136,310 | 1,512,168 | 1,785,434 | 2,544,299 |
| EastPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,423,867 | 1,639,923 | 1,791,362 | 1,623,930 | 1,639,377 | 1,260,507 | 1,125,921 | 918,708 | 975,224 | 1,316,919 | 1,443,014 | 1,292,925 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -742,724 | -839,485 | -1,021,878 | -873,456 | -782,328 | -691,001 | -607,495 | -445,142 | -362,435 | -521,256 | -606,553 | -730,149 |
| EastPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceSteppedFull Day | -114,415 | -70,905 | -80,130 | -68,819 | -59,199 | -57,536 | -110,540 | -50,648 | -42,224 | -55,254 | -64,314 | -172,300 |
| EastPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 365,728 | 391,076 | 452,934 | 457,600 | 395,162 | 377,909 | 354,485 | 353,011 | 356,395 | 398,136 | 386,357 | 371,957 |
| EastPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 1,088,201 | 1,426,404 | 1,733,434 | 1,444,272 | 1,278,678 | 1,175,388 | 892,354 | 694,567 | 463,432 | 845,146 | 896,674 | 1,046,179 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 2,133,385 | 2,509,710 | 2,997,381 | 2,585,132 | 2,358,278 | 2,214,968 | 1,718,642 | 1,350,974 | 1,198,730 | 1,581,447 | 1,871,323 | 1,750,599 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedLLH | 939,934 | 1,062,416 | 1,220,233 | 1,005,729 | 898,752 | 825,557 | 708,762 | 531,685 | 404,717 | 734,777 | 787,769 | 939,292 |
| EastPriority FirmPartial Service (Simple) (LB Crac)EnergySteppedHLH | 1,540,850 | 1,598,083 | 1,822,774 | 1,558,060 | 1,441,686 | 1,341,381 | 1,153,923 | 860,335 | 846,358 | 1,097,254 | 1,291,947 | 1,325,811 |
| EastPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 363,404 | 407,779 | 459,052 | 400,749 | 384,837 | 326,183 | 269,577 | 208,560 | 186,284 | 253,502 | 285,176 | 279,640 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Low Density Discount - non-sliceFlatFull Day | -176,781 | -189,844 | -216,170 | -183,494 | -168,081 | -154,846 | -133,010 | -100,480 | -91,024 | -131,802 | -149,139 | -161,171 |
| EastPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 102,494 | 111,166 | 124,988 | 124,194 | 110,680 | 111,405 | 96,763 | 93,415 | 93,335 | 102,186 | 98,348 | 94,630 |
| EastPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)FB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)SN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,539,623 | 1,790,603 | 3,208,320 | 3,388,897 | 0 |
| EastPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,265,057 | 1,337,305 | 2,372,668 | 2,480,493 | 0 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 1,381,497 | 1,703,117 | 2,023,196 | 1,750,890 | 1,517,386 | 1,433,472 | 1,069,429 | 854,225 | 594,746 | 1,014,811 | 1,239,884 | 1,374,035 |
| EastPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 2,202,885 | 2,282,227 | 3,018,026 | 2,628,363 | 2,377,766 | 2,125,290 | 1,735,494 | 1,195,270 | 1,193,015 | 1,447,962 | 1,731,830 | 1,864,712 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 786,813 | 867,041 | 1,037,805 | 1,016,931 | 918,418 | 831,244 | 756,603 | 462,414 | 372,447 | 744,348 | 978,251 | 1,072,877 |
| EastPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 1,254,623 | 1,161,861 | 1,548,107 | 1,526,574 | 1,439,174 | 1,232,417 | 1,227,832 | 561,049 | 655,956 | 952,700 | 1,247,759 | 1,456,008 |
| EastPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 277,290 | 311,250 | 382,520 | 347,430 | 344,650 | 280,350 | 248,490 | 200,080 | 216,750 | 287,960 | 330,480 | 288,600 |

TABLE 3.2.2

| | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
|--|-----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| EastPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmPartial Service (Simple)(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | ##### | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 | 10,004,950 |
| EastPriority FirmSlice(Non-Crac)OU Cash SettlementFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | | | | | | | | | | | | |
| EastPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EastPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPSAll LB ProductsEnergyFlatLLH | 181,524 | 203,374 | 205,446 | 177,566 | 159,682 | 171,432 | 148,837 | 140,730 | 98,888 | 154,370 | 177,733 | 186,563 |
| WestFPSAll LB ProductsEnergyFlatHLH | 283,880 | 267,026 | 300,381 | 260,212 | 244,635 | 248,331 | 235,248 | 194,376 | 186,239 | 221,387 | 253,282 | 250,340 |
| WestFPSAll LB ProductsDemandFlatFull Day | 19,890 | 21,250 | 22,270 | 18,870 | 19,210 | 17,850 | 16,830 | 13,940 | 12,750 | 15,640 | 18,360 | 18,870 |
| WestFPSAll LB ProductsLow Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsLoad VarianceFlatFull Day | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen Power PremiumFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsVLR Load ReductionFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsGreen TagFlatALL | | | | | | | | | | | | |
| WestFPSAll LB ProductsNetwork Wind Integration ServiceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| WestFPS GreenNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull Service (LB Crac)EnergyFlatLLH | 5,993,378 | 7,791,845 | 9,146,617 | 7,685,243 | 6,909,437 | 6,657,241 | 5,191,612 | 3,965,925 | 2,499,871 | 4,056,054 | 5,021,337 | 5,389,530 |
| WestPriority FirmFull Service (LB Crac)EnergyFlatHLH | ##### | 13,425,879 | 16,519,225 | 14,308,794 | 12,484,321 | 11,754,868 | 9,715,968 | 7,223,381 | 6,099,295 | 7,595,829 | 9,073,339 | 9,218,201 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedLLH | 1,541,227 | 2,091,520 | 2,444,595 | 2,072,060 | 1,998,045 | 1,751,902 | 1,415,723 | 1,025,420 | 690,985 | 1,056,379 | 1,333,981 | 1,392,538 |
| WestPriority FirmFull Service (LB Crac)EnergySteppedHLH | 3,458,358 | 4,045,822 | 4,836,683 | 4,209,636 | 3,729,514 | 3,401,198 | 2,881,924 | 2,134,038 | 1,758,695 | 2,341,245 | 2,798,171 | 2,824,339 |
| WestPriority FirmFull Service (LB Crac)DemandFlatFull Day | 1,709,224 | 1,944,299 | 2,143,418 | 2,002,269 | 1,908,335 | 1,589,890 | 1,298,439 | 842,149 | 724,888 | 911,353 | 1,064,121 | 1,110,258 |
| WestPriority FirmFull Service (LB Crac)Low Density Discount - non-sliceFlatFull Day | -430,351 | -519,011 | -619,905 | -534,425 | -480,673 | -446,702 | -355,718 | -266,535 | -206,665 | -286,006 | -338,631 | -347,912 |
| WestPriority FirmFull Service (LB Crac)Load VarianceFlatFull Day | 404,663 | 458,022 | 524,379 | 530,326 | 462,405 | 469,832 | 411,984 | 378,903 | 344,196 | 350,044 | 360,184 | 353,163 |
| WestPriority FirmFull ServiceFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmFull ServiceSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatLLH | 2,395,581 | 2,904,330 | 3,421,291 | 2,825,461 | 2,876,504 | 2,705,555 | 2,201,931 | 1,676,590 | 1,171,194 | 1,850,533 | 2,288,524 | 2,328,243 |
| WestPriority FirmPartial Service (Simple) (LB Crac)EnergyFlatHLH | 4,548,076 | 5,289,425 | 6,161,782 | 5,457,085 | 4,969,888 | 4,766,866 | 4,144,331 | 3,262,657 | 2,678,679 | 3,578,140 | 4,042,655 | 4,039,198 |
| WestPriority FirmPartial Service (Simple) (LB Crac)DemandFlatFull Day | 508,250 | 533,121 | 604,059 | 543,565 | 547,343 | 466,454 | 384,582 | 270,322 | 229,495 | 312,790 | 363,504 | 352,787 |
| WestPriority FirmPartial Service (Simple) (LB Crac)Load VarianceFlatFull Day | 116,434 | 129,618 | 145,342 | 147,749 | 137,182 | 140,553 | 127,033 | 120,359 | 110,990 | 116,225 | 115,678 | 110,426 |
| WestPriority FirmPartial Service (Simple)FB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple)SN Crac TotalFlatALL | | | | | | | | | | | | |

TABLE 3.2.2

| | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| WestPriority FirmFull Service(Non-Crac)Conservation ReductionFlatALL | -1,495,471 | -1,521,677 | -1,645,580 | -1,393,399 | -1,291,550 | -1,326,639 | -1,202,110 | -1,012,909 | -835,078 | -1,163,555 | -1,368,335 | -1,397,542 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmFull Service(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmIrrigation Mitigation(Non-Crac)Irrigation MitigationFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 508,375 | 579,979 | 1,082,385 | 1,142,712 | 0 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatLLH | 4,403,221 | 4,957,737 | 5,229,068 | 4,517,968 | 4,290,043 | 4,250,165 | 3,595,903 | 2,959,162 | 2,158,809 | 3,378,443 | 3,941,174 | 4,447,298 |
| WestPriority FirmPartial Service (Complex) (LB Crac)EnergyFlatHLH | 6,717,407 | 7,057,664 | 7,254,546 | 6,731,724 | 5,938,288 | 5,917,758 | 5,488,970 | 4,673,687 | 3,951,938 | 5,336,531 | 5,892,557 | 6,316,869 |
| WestPriority FirmPartial Service (Complex) (LB Crac)DemandFlatFull Day | 707,004 | 732,655 | 713,372 | 654,378 | 669,996 | 605,033 | 569,416 | 455,818 | 389,156 | 503,190 | 583,509 | 612,915 |
| WestPriority FirmPartial Service (Complex) (LB Crac)Load VarianceFlatFull Day | 219,921 | 227,854 | 232,637 | 245,940 | 218,380 | 232,303 | 222,589 | 226,470 | 215,536 | 219,547 | 210,313 | 215,389 |
| WestPriority FirmPartial Service (Complex)FB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)SN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatLLH | 5,191,160 | 6,516,729 | 7,715,400 | 6,520,582 | 5,683,288 | 5,429,566 | 4,360,084 | 3,493,890 | 2,159,063 | 3,663,316 | 4,361,428 | 5,025,581 |
| WestPriority FirmSlice Block (LB Crac)EnergyFlatHLH | 8,217,187 | 8,801,375 | 11,509,156 | 9,708,128 | 8,805,072 | 8,114,699 | 7,010,995 | 4,915,948 | 4,282,515 | 5,148,671 | 6,104,234 | 6,820,248 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedLLH | 4,034,705 | 5,202,248 | 5,409,166 | 4,704,412 | 4,176,804 | 4,147,737 | 2,204,334 | 639,998 | 424,536 | 777,754 | 2,646,963 | 4,319,741 |
| WestPriority FirmSlice Block (LB Crac)EnergySteppedHLH | 6,433,590 | 6,971,167 | 8,068,919 | 7,062,066 | 6,545,115 | 6,149,508 | 3,577,242 | 919,560 | 874,474 | 1,143,035 | 3,847,197 | 5,862,348 |
| WestPriority FirmSlice Block (LB Crac)DemandFlatFull Day | 1,177,020 | 1,422,500 | 1,640,120 | 1,405,260 | 1,386,058 | 1,188,600 | 890,010 | 555,960 | 507,750 | 626,520 | 932,040 | 1,102,230 |
| WestPriority FirmSlice Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | -293,084 | -333,702 | -413,375 | -358,306 | -322,309 | -283,113 | -265,176 | -191,250 | -145,349 | -209,001 | -241,867 | -309,567 |
| WestPriority FirmSlice BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Simple)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Simple)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatLLH | 3,810,774 | 5,242,356 | 6,447,492 | 5,548,368 | 4,552,157 | 4,080,087 | 3,514,536 | 4,322,476 | 1,962,396 | 3,272,513 | 3,078,371 | 3,227,861 |
| WestPriority FirmPF Block (LB Crac)EnergyFlatHLH | 7,854,632 | 9,662,812 | 12,502,423 | 9,995,744 | 9,210,716 | 8,376,854 | 7,706,646 | 7,481,908 | 5,318,227 | 6,085,602 | 6,705,129 | 6,649,300 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedLLH | 2,881,932 | 3,990,651 | 4,928,488 | 4,272,189 | 3,849,368 | 3,901,757 | 3,062,788 | 2,368,653 | 1,442,556 | 2,497,603 | 2,708,932 | 3,004,055 |
| WestPriority FirmPF Block (LB Crac)EnergySteppedHLH | 5,222,733 | 6,625,375 | 8,616,229 | 7,221,361 | 7,108,270 | 7,155,562 | 5,690,531 | 4,180,680 | 3,408,662 | 4,308,362 | 4,863,681 | 4,853,360 |
| WestPriority FirmPF Block (LB Crac)DemandFlatFull Day | 1,189,890 | 1,603,750 | 1,951,900 | 1,615,050 | 1,623,810 | 1,414,350 | 1,233,540 | 1,085,680 | 765,750 | 910,800 | 994,680 | 1,073,370 |
| WestPriority FirmPF Block (LB Crac)Low Density Discount - non-sliceFlatFull Day | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockFB Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| WestPriority FirmPF BlockSN Crac TotalSteppedALL | | | | | | | | | | | | |
| WestPriority FirmPartial Service (Complex)(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPartial Service (Complex)(Non-Crac)TACFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmPF Block(Non-Crac)SUMYFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice (LB Crac)Low Density Discount - sliceFlatFull Day | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 | -306,638 |
| WestPriority FirmSlice (LB Crac)Monthly Slice PaymentFlatFull Day | ##### | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 | 32,702,520 |
| WestPriority FirmSlice(Non-Crac)IOU Cash SettlementFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)LBCRAC True Up - sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice(Non-Crac)Slice True Up RevenueFlatALL | | | | | | | | | | | | |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Green Power PremiumSteppedALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WestPriority FirmSlice Block(Non-Crac)Non-Load Following Load ReductionFlatALL | | | | | | | | | | | | |

TABLE 3.2.2

| | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| BulkExcess Federal PowerNot ApplicableFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot ApplicableSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)LBCRAC True Up - non-sliceFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SpinningFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Operating Reserves - SupplementalFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Point-to-Point TransmissionFlatALL | | | | | | | | | | | | |
| BulkExcess Federal PowerNot Applicable(Non-Crac)Southern Intertie TransmissionFlatALL | | | | | | | | | | | | |
| BulkFPSAII LB ProductsEnergyFlatLLH | | | | | | | | | | | | |
| BulkFPSAII LB ProductsEnergyFlatHLH | | | | | | | | | | | | |
| BulkFPSAII LB ProductsCapacityFlatALL | 3,041,750 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,163,030 | 3,216,090 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| BulkFPSAII LB ProductsGreen TagFlatALL | 176,384 | 176,384 | 176,384 | 185,718 | 176,384 | 176,384 | 176,384 | 176,384 | 176,384 | 176,384 | 176,384 | 233,387 |
| BulkFPSAII LB ProductsIrrigation Pumping PowerFlatALL | 20,942 | 353 | 386 | 383 | 583 | 4,020 | 23,110 | 52,343 | 71,614 | 90,445 | 81,870 | 54,907 |
| BulkFPSAII LB ProductsSettlement FinancialFlatALL | 710,000 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 1,414,762 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 | 710,000 |
| BulkFPSAII LB ProductsStorage ServiceFlatALL | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 |
| BulkIndustrial Firm TAC AIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC AIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkIndustrial Firm TAC BIndustrial Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkNew Resource FirmNot Applicable(Non-Crac)Green Power PremiumFlatALL | | | | | | | | | | | | |
| BulkNot ApplicableIndustrial Block Reduction(Non-Crac)Load Reduction Expense Fixed RateFlatALL | | | | | | | | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatLLH | | 2,329,934 | 2,318,398 | 2,318,398 | 2,123,635 | 1,169,278 | 1,086,141 | | | | | |
| BulkNot ApplicableNot Applicable (LB Crac)EnergyFlatHLH | | 1,910,928 | 2,063,802 | 2,063,802 | 1,834,491 | 993,683 | 993,683 | | | | | |
| BulkNot ApplicableNot Applicable(Non-Crac)Interest ExpenseFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Monetary BenefitFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkNot ApplicableNot Applicable(Non-Crac)Renewable Power PurchaseFlatALL | -4,231,541 | -4,286,712 | -4,352,293 | -4,430,851 | -3,928,547 | -5,100,945 | -4,408,025 | -4,254,322 | -4,301,089 | -4,243,475 | -4,099,727 | -4,033,934 |
| BulkNot ApplicableResidential Block Reduction(Non-Crac)Load Reduction ExpenseFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkPriority Firm Exchange SubscriptionResidential Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BulkResidential Load FirmResidential BlockFB Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential BlockSN Crac TotalFlatALL | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatLLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)EnergyFlatHLH | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block (LB Crac)DemandFlatFull Day | | | | | | | | | | | | |
| BulkResidential Load FirmResidential Block(Non-Crac)LBCRAC True Up - non-sliceFlatALL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Table 3.3

| | Oct-05 | Nov-05 | Dec-05 | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2007 | 2007 | 2007 | 2007 | 2007 |
| | <u>200510</u> | <u>200511</u> | <u>200512</u> | <u>200601</u> | <u>200602</u> | <u>200603</u> | <u>200604</u> | <u>200605</u> | <u>200606</u> | <u>200607</u> | <u>200608</u> | <u>200609</u> | <u>200610</u> | <u>200611</u> | <u>200612</u> | <u>200701</u> | <u>200702</u> |
| Canadian Entitlement ReturnNot CategorizedDemand | 1,218. | 1,218. | 1,218. | 1,218. | 1,218. | 1,218. | 1,218. | 1,218. | 1,218. | 1,218. | 1,244. | 1,244. | 1,244. | 1,244. | 1,244. | 1,244. | 1,244. |
| Canadian Entitlement ReturnNot CategorizedHLH | 398,650. | 385,272. | 398,114. | 398,114. | 359,587. | 398,114. | 384,202. | 398,114. | 385,272. | 398,114. | 363,444. | 351,720. | 363,933. | 351,720. | 363,444. | 363,444. | 328,272. |
| Canadian Entitlement ReturnNot CategorizedLLH | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. |
| Long Term ContractsOther Long-Term ContractsDemand | 335. | 265. | 357. | 357. | 357. | 350. | 350. | 442. | 477. | 396. | 362. | 339. | 110. | 33. | 56. | 56. | 56. |
| Long Term ContractsOther Long-Term ContractsHLH | 91,905. | 83,270. | 124,179. | 120,555. | 112,550. | 124,439. | 115,740. | 139,423. | 152,800. | 127,711. | 120,370. | 104,338. | 11,378. | 1,744. | 10,667. | 11,375. | 10,000. |
| Long Term ContractsOther Long-Term ContractsLLH | 15,776. | 1,695. | 29,159. | 31,627. | 26,517. | 29,656. | 47,981. | 64,644. | 70,051. | 51,709. | 33,091. | 24,692. | -41,376. | -51,485. | -48,671. | -48,229. | -42,891. |
| Long Term ContractsPAC CapacityDemand | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. |
| Long Term ContractsPAC CapacityHLH | 90,223. | 80,195. | 78,788. | 93,734. | 66,597. | 67,202. | 75,872. | 86,521. | 81,955. | 57,398. | 71,536. | 80,771. | 90,223. | 80,195. | 78,788. | 93,734. | 66,597. |
| Long Term ContractsPAC CapacityLLH | -90,223. | -80,195. | -78,788. | -93,735. | -66,596. | -67,202. | -75,872. | -86,521. | -81,954. | -57,398. | -71,536. | -80,771. | -90,223. | -80,195. | -78,788. | -93,735. | -66,596. |
| Long Term ContractsWNP-3Demand | 0. | 164. | 164. | 164. | 164. | 82. | 82. | 0. | 0. | 0. | 0. | 0. | 0. | 164. | 164. | 164. | 164. |
| Long Term ContractsWNP-3HLH | 0. | 68,224. | 70,848. | 68,224. | 62,976. | 35,424. | 32,800. | 0. | 0. | 0. | 0. | 0. | 0. | 68,224. | 68,224. | 70,848. | 62,976. |
| Long Term ContractsWNP-3LLH | 0. | 88,136. | 90,704. | 93,328. | 83,002. | 44,334. | 44,446. | 0. | 0. | 0. | 0. | 0. | 0. | 77,360. | 82,212. | 79,588. | 72,902. |
| Renewable Power PurchaseNot CategorizedDemand | -200. | -200. | -200. | -200. | -200. | -200. | -200. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. |
| Renewable Power PurchaseNot CategorizedHLH | -20,254. | -21,620. | -20,412. | -20,419. | -15,662. | -30,112. | -21,485. | -16,825. | -19,540. | -18,605. | -16,442. | -17,472. | -20,251. | -21,618. | -20,410. | -20,417. | -15,660. |
| Renewable Power PurchaseNot CategorizedLLH | -16,032. | -16,502. | -16,895. | -14,558. | -14,378. | -23,243. | -18,420. | -17,996. | -19,250. | -17,871. | -16,261. | -14,570. | -18,032. | -16,502. | -16,895. | -14,558. | -14,378. |
| US Bureau of ReclamationNot CategorizedDemand | 125. | 0. | 0. | 0. | 0. | 33. | 286. | 251. | 266. | 286. | 260. | 150. | 125. | 0. | 0. | 0. | 0. |
| US Bureau of ReclamationNot CategorizedHLH | 54,322. | 55. | 61. | 60. | 359. | 8,848. | 112,359. | 114,730. | 125,776. | 140,856. | 128,806. | 71,989. | 54,322. | 53. | 59. | 58. | 359. |
| US Bureau of ReclamationNot CategorizedLLH | 41,663. | 42. | 46. | 45. | 242. | 6,109. | 88,414. | 81,025. | 89,765. | 105,770. | 91,441. | 51,354. | 41,663. | 44. | 48. | 47. | 242. |

Table 3.3

| | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | 2007 | 2007 | 2007 | 2007 | 2007 | 2007 | 2007 | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 |
| | <u>200703</u> | <u>200704</u> | <u>200705</u> | <u>200706</u> | <u>200707</u> | <u>200708</u> | <u>200709</u> | <u>200710</u> | <u>200711</u> | <u>200712</u> | <u>200801</u> | <u>200802</u> | <u>200803</u> | <u>200804</u> | <u>200805</u> | <u>200806</u> | <u>200807</u> |
| Canadian Entitlement ReturnNot CategorizedDemand | 1,244. | 1,244. | 1,244. | 1,244. | 1,244. | 1,241. | 1,241. | 1,241. | 1,241. | 1,241. | 1,241. | 1,241. | 1,241. | 1,241. | 1,241. | 1,241. | 1,241. |
| Canadian Entitlement ReturnNot CategorizedHLH | 363,444. | 350,743. | 363,444. | 351,720. | 363,444. | 359,203. | 347,616. | 359,686. | 347,616. | 359,203. | 359,203. | 336,029. | 359,203. | 346,650. | 359,203. | 347,616. | 359,203. |
| Canadian Entitlement ReturnNot CategorizedLLH | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. |
| Long Term ContractsOther Long-Term ContractsDemand | 56. | 56. | 148. | 183. | 182. | 148. | 125. | 110. | 33. | 56. | 56. | 56. | 56. | 44. | 98. | 133. | 132. |
| Long Term ContractsOther Long-Term ContractsHLH | 11,215. | 10,458. | 28,119. | 43,054. | 40,573. | 28,138. | 16,640. | 11,809. | 1,764. | 10,667. | 11,375. | 10,368. | 10,667. | 8,208. | 18,599. | 31,665. | 30,866. |
| Long Term ContractsOther Long-Term ContractsLLH | -45,568. | -30,080. | -12,656. | -2,975. | -20,957. | -33,521. | -41,330. | -41,593. | -51,343. | -48,500. | -48,065. | -44,120. | -46,005. | -24,001. | 1,996. | 13,625. | -5,866. |
| Long Term ContractsPAC CapacityDemand | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. |
| Long Term ContractsPAC CapacityHLH | 67,202. | 75,872. | 86,521. | 81,955. | 57,398. | 71,536. | 80,771. | 90,223. | 80,195. | 78,788. | 93,734. | 66,597. | 67,202. | 75,872. | 86,521. | 81,955. | 57,398. |
| Long Term ContractsPAC CapacityLLH | -67,202. | -75,872. | -86,521. | -81,954. | -57,398. | -71,536. | -80,771. | -90,223. | -80,195. | -78,788. | -93,735. | -66,596. | -67,202. | -75,872. | -86,521. | -81,954. | -57,398. |
| Long Term ContractsWNP-3Demand | 82. | 82. | 0. | 0. | 0. | 0. | 0. | 0. | 164. | 164. | 164. | 164. | 82. | 82. | 0. | 0. | 0. |
| Long Term ContractsWNP-3HLH | 35,424. | 32,800. | 0. | 0. | 0. | 0. | 0. | 0. | 68,224. | 68,224. | 70,848. | 65,600. | 34,112. | 34,112. | 0. | 0. | 0. |
| Long Term ContractsWNP-3LLH | 38,828. | 38,598. | 0. | 0. | 0. | 0. | 0. | 0. | 77,360. | 82,212. | 79,588. | 75,132. | 40,140. | 37,286. | 0. | 0. | 0. |
| Renewable Power PurchaseNot CategorizedDemand | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. | -199. |
| Renewable Power PurchaseNot CategorizedHLH | -30,109. | -21,481. | -16,825. | -19,540. | -18,605. | -16,442. | -17,472. | -20,251. | -21,618. | -20,410. | -20,417. | -15,660. | -30,109. | -21,481. | -16,825. | -19,540. | -18,605. |
| Renewable Power PurchaseNot CategorizedLLH | -23,242. | -18,419. | -17,996. | -19,250. | -17,871. | -16,261. | -14,570. | -16,032. | -16,502. | -16,895. | -14,558. | -14,378. | -23,242. | -18,419. | -17,996. | -19,250. | -17,871. |
| US Bureau of ReclamationNot CategorizedDemand | 33. | 286. | 251. | 266. | 286. | 260. | 150. | 125. | 0. | 0. | 0. | 0. | 33. | 286. | 251. | 266. | 286. |
| US Bureau of ReclamationNot CategorizedHLH | 8,848. | 113,367. | 110,481. | 125,776. | 135,437. | 128,806. | 67,296. | 56,018. | 53. | 59. | 58. | 371. | 8,688. | 116,775. | 110,481. | 122,256. | 139,182. |
| US Bureau of ReclamationNot CategorizedLLH | 6,109. | 87,406. | 85,274. | 89,765. | 111,186. | 91,441. | 56,047. | 39,967. | 44. | 48. | 47. | 250. | 6,269. | 83,998. | 85,274. | 93,285. | 107,444. |

Table 3.3

| | Aug-08 | Sep-08 | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | 2008 | 2008 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 |
| | <u>200808</u> | <u>200809</u> | <u>200810</u> | <u>200811</u> | <u>200812</u> | <u>200901</u> | <u>200902</u> | <u>200903</u> | <u>200904</u> | <u>200905</u> | <u>200906</u> | <u>200907</u> | <u>200908</u> | <u>200909</u> |
| Canadian Entitlement ReturnNot CategorizedDemand | 1,245. | 1,245. | 1,245. | 1,245. | 1,245. | 1,245. | 1,245. | 1,245. | 1,245. | 1,245. | 1,245. | 1,245. | 1,352. | 1,352. |
| Canadian Entitlement ReturnNot CategorizedHLH | 345,886. | 334,728. | 346,351. | 334,728. | 345,886. | 345,886. | 312,413. | 345,886. | 333,798. | 345,886. | 334,728. | 345,886. | 421,922. | 408,312. |
| Canadian Entitlement ReturnNot CategorizedLLH | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. |
| Long Term ContractsOther Long-Term ContractsDemand | 98. | 75. | 60. | 8. | 31. | 31. | 31. | 31. | 31. | 98. | 133. | 132. | 98. | 75. |
| Long Term ContractsOther Long-Term ContractsHLH | 15,708. | 7,038. | 3,684. | -3,787. | 5,750. | 5,500. | 5,000. | 5,500. | 5,500. | 17,829. | 32,990. | 30,866. | 15,708. | 7,038. |
| Long Term ContractsOther Long-Term ContractsLLH | -15,708. | -26,517. | -28,107. | -39,534. | -32,121. | -31,871. | -28,425. | -30,520. | -16,312. | 2,514. | 12,552. | -5,866. | -15,708. | -26,517. |
| Long Term ContractsPAC CapacityDemand | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. | 575. |
| Long Term ContractsPAC CapacityHLH | 71,536. | 80,771. | 90,223. | 80,195. | 78,788. | 93,734. | 66,597. | 67,202. | 75,872. | 86,521. | 81,955. | 57,398. | 71,536. | 80,771. |
| Long Term ContractsPAC CapacityLLH | -71,536. | -80,771. | -90,223. | -80,195. | -78,788. | -93,735. | -66,596. | -67,202. | -75,872. | -86,521. | -81,954. | -57,398. | -71,536. | -80,771. |
| Long Term ContractsWNP-3Demand | 0. | 0. | 0. | 164. | 164. | 164. | 164. | 82. | 82. | 0. | 0. | 0. | 0. | 0. |
| Long Term ContractsWNP-3HLH | 0. | 0. | 0. | 65,600. | 70,848. | 70,848. | 62,976. | 34,112. | 34,112. | 0. | 0. | 0. | 0. | 0. |
| Long Term ContractsWNP-3LLH | 0. | 0. | 0. | 79,984. | 79,588. | 79,588. | 72,902. | 40,140. | 37,286. | 0. | 0. | 0. | 0. | 0. |
| Renewable Power PurchaseNot CategorizedDemand | -199. | -199. | -249. | -249. | -249. | -249. | -249. | -249. | -249. | -249. | -249. | -249. | -249. | -249. |
| Renewable Power PurchaseNot CategorizedHLH | -16,442. | -17,472. | -41,808. | -40,780. | -41,168. | -41,175. | -34,822. | -50,867. | -42,239. | -36,785. | -40,298. | -39,363. | -37,200. | -37,432. |
| Renewable Power PurchaseNot CategorizedLLH | -16,261. | -14,570. | -31,651. | -33,268. | -33,262. | -30,925. | -28,749. | -39,609. | -33,539. | -35,162. | -34,420. | -34,238. | -32,628. | -30,538. |
| US Bureau of ReclamationNot CategorizedDemand | 260. | 150. | 125. | 0. | 0. | 0. | 0. | 33. | 286. | 251. | 266. | 286. | 260. | 150. |
| US Bureau of ReclamationNot CategorizedHLH | 125,654. | 69,220. | 56,018. | 53. | 59. | 58. | 359. | 8,688. | 116,775. | 107,303. | 125,776. | 139,182. | 125,654. | 69,220. |
| US Bureau of ReclamationNot CategorizedLLH | 94,593. | 54,124. | 39,967. | 44. | 48. | 47. | 242. | 6,269. | 83,998. | 88,453. | 89,765. | 107,444. | 94,593. | 54,124. |

TABLE 3.4 BULK HUB REVENUE

| | Oct-05 | Nov-05 | Dec-05 | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 | 2006 |
| | 200510 | 200511 | 200512 | 200601 | 200602 | 200603 | 200604 | 200605 | 200606 | 200607 | 200608 | 200609 |
| Green TagsNot Categorized | 28,311 | 28,311 | 28,315 | 18,342 | 9,008 | 9,008 | 9,008 | 9,008 | 9,008 | 14,994 | 14,994 | 71,997 |
| Long Term ContractsOther Long-Term Contracts | 4,250,929 | 4,602,121 | 4,746,776 | 4,711,343 | 4,257,166 | 4,471,856 | 4,193,725 | 4,352,466 | 4,204,155 | 3,362,857 | 3,336,975 | 3,229,976 |
| Long Term ContractsPAC Capacity | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| Long Term ContractsWNP-3 | 0 | 5,259,529 | 5,410,772 | 5,410,772 | 4,957,101 | 3,028,113 | 2,250,176 | 0 | 0 | 0 | 0 | 0 |
| PNW Coordination AgreementNot Categorized | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 |
| Renewable Power PurchaseNot Categorized | -1,475,693 | -1,613,017 | -1,602,857 | -1,524,543 | -1,314,534 | -2,159,634 | -1,612,108 | -1,398,030 | -1,524,628 | -1,409,558 | -1,266,369 | -1,278,236 |
| US Bureau of ReclamationNot Categorized | 616,042 | 595,453 | 595,486 | 595,483 | 595,683 | 599,120 | 618,210 | 647,443 | 666,714 | 685,545 | 676,970 | 650,007 |

TABLE 3.4 BULK HUB REVENUE

| | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 2007 | 2007 | 2007 | 2007 | 2007 | 2007 | 2007 | 2007 | 2007 | 2007 | 2007 | 2007 |
| | 200610 | 200611 | 200612 | 200701 | 200702 | 200703 | 200704 | 200705 | 200706 | 200707 | 200708 | 200709 |
| Green TagsNot Categorized | 103,925 | 103,925 | 103,761 | 98,294 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 145,963 |
| Long Term ContractsOther Long-Term Contracts | 20,000 | 141,280 | 141,280 | 141,280 | 141,280 | 141,280 | 141,280 | 194,340 | 20,000 | 20,000 | 20,000 | 20,000 |
| Long Term ContractsPAC Capacity | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| Long Term ContractsWNP-3 | 0 | 4,945,624 | 5,086,963 | 5,086,963 | 4,662,888 | 2,867,723 | 2,079,824 | 0 | 0 | 0 | 0 | 0 |
| PNW Coordination AgreementNot Categorized | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 |
| Renewable Power PurchaseNot Categorized | -1,504,440 | -1,644,315 | -1,631,442 | -1,539,889 | -1,327,574 | -2,197,229 | -1,637,320 | -1,422,161 | -1,553,070 | -1,440,096 | -1,291,083 | -1,301,025 |
| US Bureau of ReclamationNot Categorized | 430,942 | 410,353 | 410,386 | 410,383 | 410,583 | 414,020 | 433,110 | 462,343 | 481,614 | 500,445 | 491,870 | 464,907 |

TABLE 3.4 BULK HUB REVENUE

| | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 | 2008 |
| | 200710 | 200711 | 200712 | 200801 | 200802 | 200803 | 200804 | 200805 | 200806 | 200807 | 200808 | 200809 |
| Green TagsNot Categorized | 88,960 | 88,960 | 88,960 | 98,294 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 88,960 | 145,963 |
| Long Term ContractsOther Long-Term Contracts | 20,000 | 141,280 | 141,280 | 141,280 | 141,280 | 141,280 | 141,280 | 194,340 | 20,000 | 20,000 | 20,000 | 20,000 |
| Long Term ContractsPAC Capacity | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| Long Term ContractsWNP-3 | 0 | 4,945,624 | 5,086,963 | 5,086,963 | 4,804,285 | 2,867,723 | 2,079,824 | 0 | 0 | 0 | 0 | 0 |
| PNW Coordination AgreementNot Categorized | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 |
| Renewable Power PurchaseNot Categorized | -1,527,728 | -1,669,935 | -1,652,259 | -1,566,893 | -1,350,650 | -2,244,798 | -1,671,152 | -1,452,300 | -1,587,332 | -1,474,155 | -1,320,312 | -1,329,289 |
| US Bureau of ReclamationNot Categorized | 430,942 | 410,353 | 410,386 | 410,383 | 410,591 | 414,020 | 433,110 | 462,343 | 481,614 | 500,445 | 491,870 | 464,907 |

TABLE 3.4 BULK HUB REVENUE

| | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 | 2009 |
| | 200810 | 200811 | 200812 | 200901 | 200902 | 200903 | 200904 | 200905 | 200906 | 200907 | 200908 | 200909 |
| Green TagsNot Categorized | 176,384 | 176,384 | 176,384 | 185,718 | 176,384 | 176,384 | 176,384 | 176,384 | 176,384 | 176,384 | 176,384 | 233,387 |
| Long Term ContractsOther Long-Term Contracts | 20,000 | 141,280 | 141,280 | 141,280 | 141,280 | 141,280 | 141,280 | 194,340 | 20,000 | 20,000 | 20,000 | 20,000 |
| Long Term ContractsPAC Capacity | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 | 3,041,750 |
| Long Term ContractsWNP-3 | 0 | 4,945,624 | 5,086,963 | 5,086,963 | 4,662,888 | 2,867,723 | 2,079,824 | 0 | 0 | 0 | 0 | 0 |
| PNW Coordination AgreementNot Categorized | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 |
| Renewable Power PurchaseNot Categorized | -4,231,541 | -4,286,712 | -4,352,293 | -4,430,851 | -3,928,547 | -5,100,945 | -4,408,025 | -4,254,322 | -4,301,089 | -4,243,475 | -4,099,727 | -4,033,934 |
| US Bureau of ReclamationNot Categorized | 430,942 | 410,353 | 410,386 | 410,383 | 410,583 | 414,020 | 433,110 | 462,343 | 481,614 | 500,445 | 491,870 | 464,907 |

TABLE 3.5

4h10c Credits For FY 2007

| <u>Iter. #</u> | <u>Water Year</u> | <u>Purch Cost</u> | <u>BPA Exp.</u> | <u>BPA Cap.</u> | <u>Total</u> | <u>Credit @22.3%</u> |
|----------------|-------------------|-------------------|-----------------|-----------------|--------------|----------------------|
| 1 | 1929 | 467.4 | 143.0 | 36.0 | 646.4 | 144.2 |
| 2 | 1930 | 424.3 | 143.0 | 36.0 | 603.3 | 134.5 |
| 3 | 1931 | 508.4 | 143.0 | 36.0 | 687.4 | 153.3 |
| 4 | 1932 | 283.5 | 143.0 | 36.0 | 462.5 | 103.1 |
| 5 | 1933 | 142.4 | 143.0 | 36.0 | 321.4 | 71.7 |
| 6 | 1934 | 24.3 | 143.0 | 36.0 | 203.3 | 45.3 |
| 7 | 1935 | 245.9 | 143.0 | 36.0 | 424.9 | 94.8 |
| 8 | 1936 | 442.5 | 143.0 | 36.0 | 621.5 | 138.6 |
| 9 | 1937 | 488.9 | 143.0 | 36.0 | 667.9 | 148.9 |
| 10 | 1938 | 101.7 | 143.0 | 36.0 | 280.7 | 62.6 |
| 11 | 1939 | 273.3 | 143.0 | 36.0 | 452.3 | 100.9 |
| 12 | 1940 | 189.7 | 143.0 | 36.0 | 368.7 | 82.2 |
| 13 | 1941 | 332.5 | 143.0 | 36.0 | 511.5 | 114.1 |
| 14 | 1942 | 254.0 | 143.0 | 36.0 | 433.0 | 96.6 |
| 15 | 1943 | 92.2 | 143.0 | 36.0 | 271.2 | 60.5 |
| 16 | 1944 | 505.1 | 143.0 | 36.0 | 684.1 | 152.6 |
| 17 | 1945 | 442.6 | 143.0 | 36.0 | 621.6 | 138.6 |
| 18 | 1946 | 86.2 | 143.0 | 36.0 | 265.2 | 59.1 |
| 19 | 1947 | 67.4 | 143.0 | 36.0 | 246.4 | 55.0 |
| 20 | 1948 | 16.9 | 143.0 | 36.0 | 195.9 | 43.7 |
| 21 | 1949 | 124.0 | 143.0 | 36.0 | 303.0 | 67.6 |
| 22 | 1950 | 148.9 | 143.0 | 36.0 | 327.9 | 73.1 |
| 23 | 1951 | 0.0 | 143.0 | 36.0 | 179.0 | 39.9 |
| 24 | 1952 | 17.6 | 143.0 | 36.0 | 196.6 | 43.8 |
| 25 | 1953 | 203.4 | 143.0 | 36.0 | 382.4 | 85.3 |
| 26 | 1954 | 41.1 | 143.0 | 36.0 | 220.1 | 49.1 |
| 27 | 1955 | 255.9 | 143.0 | 36.0 | 434.9 | 97.0 |
| 28 | 1956 | 0.0 | 143.0 | 36.0 | 179.0 | 39.9 |
| 29 | 1957 | 120.6 | 143.0 | 36.0 | 299.6 | 66.8 |
| 30 | 1958 | 136.9 | 143.0 | 36.0 | 315.9 | 70.4 |
| 31 | 1959 | 35.4 | 143.0 | 36.0 | 214.4 | 47.8 |
| 32 | 1960 | 24.7 | 143.0 | 36.0 | 203.7 | 45.4 |
| 33 | 1961 | 101.5 | 143.0 | 36.0 | 280.5 | 62.5 |
| 34 | 1962 | 260.6 | 143.0 | 36.0 | 439.6 | 98.0 |
| 35 | 1963 | 5.9 | 143.0 | 36.0 | 184.9 | 41.2 |
| 36 | 1964 | 218.4 | 143.0 | 36.0 | 397.4 | 88.6 |
| 37 | 1965 | 7.9 | 143.0 | 36.0 | 186.9 | 41.7 |
| 38 | 1966 | 134.1 | 143.0 | 36.0 | 313.1 | 69.8 |
| 39 | 1967 | 94.8 | 143.0 | 36.0 | 273.8 | 61.1 |
| 40 | 1968 | 48.6 | 143.0 | 36.0 | 227.6 | 50.7 |
| 41 | 1969 | 6.1 | 143.0 | 36.0 | 185.1 | 41.3 |
| 42 | 1970 | 142.9 | 143.0 | 36.0 | 321.9 | 71.8 |
| 43 | 1971 | 107.8 | 143.0 | 36.0 | 286.8 | 64.0 |
| 44 | 1972 | 41.1 | 143.0 | 36.0 | 220.1 | 49.1 |
| 45 | 1973 | 292.3 | 143.0 | 36.0 | 471.3 | 105.1 |
| 46 | 1974 | 89.2 | 143.0 | 36.0 | 268.2 | 59.8 |
| 47 | 1975 | 103.3 | 143.0 | 36.0 | 282.3 | 63.0 |
| 48 | 1976 | 0.0 | 143.0 | 36.0 | 179.0 | 39.9 |
| 49 | 1977 | 491.9 | 143.0 | 36.0 | 670.9 | 149.6 |
| 50 | 1978 | 144.8 | 143.0 | 36.0 | 323.8 | 72.2 |
| Average | | 175.8 | 143.0 | 36.0 | 354.8 | 79.1 |

TABLE 3.5

4h10c Credits For FY 2008

| <u>Iter. #</u> | <u>Water Year</u> | <u>Purch Cost</u> | <u>BPA Exp.</u> | <u>BPA Cap.</u> | <u>Total</u> | <u>Credit @22.3%</u> |
|----------------|-------------------|-------------------|-----------------|-----------------|--------------|----------------------|
| 1 | 1929 | 422.7 | 143.0 | 36.0 | 601.7 | 134.2 |
| 2 | 1930 | 375.6 | 143.0 | 36.0 | 554.6 | 123.7 |
| 3 | 1931 | 456.9 | 143.0 | 36.0 | 635.9 | 141.8 |
| 4 | 1932 | 259.7 | 143.0 | 36.0 | 438.7 | 97.8 |
| 5 | 1933 | 132.5 | 143.0 | 36.0 | 311.5 | 69.5 |
| 6 | 1934 | 21.4 | 143.0 | 36.0 | 200.4 | 44.7 |
| 7 | 1935 | 231.0 | 143.0 | 36.0 | 410.0 | 91.4 |
| 8 | 1936 | 402.8 | 143.0 | 36.0 | 581.8 | 129.7 |
| 9 | 1937 | 432.2 | 143.0 | 36.0 | 611.2 | 136.3 |
| 10 | 1938 | 97.6 | 143.0 | 36.0 | 276.6 | 61.7 |
| 11 | 1939 | 251.8 | 143.0 | 36.0 | 430.8 | 96.1 |
| 12 | 1940 | 175.9 | 143.0 | 36.0 | 354.9 | 79.1 |
| 13 | 1941 | 301.4 | 143.0 | 36.0 | 480.4 | 107.1 |
| 14 | 1942 | 235.8 | 143.0 | 36.0 | 414.8 | 92.5 |
| 15 | 1943 | 88.1 | 143.0 | 36.0 | 267.1 | 59.6 |
| 16 | 1944 | 453.7 | 143.0 | 36.0 | 632.7 | 141.1 |
| 17 | 1945 | 401.9 | 143.0 | 36.0 | 580.9 | 129.5 |
| 18 | 1946 | 82.8 | 143.0 | 36.0 | 261.8 | 58.4 |
| 19 | 1947 | 63.6 | 143.0 | 36.0 | 242.6 | 54.1 |
| 20 | 1948 | 15.7 | 143.0 | 36.0 | 194.7 | 43.4 |
| 21 | 1949 | 117.2 | 143.0 | 36.0 | 296.2 | 66.1 |
| 22 | 1950 | 144.6 | 143.0 | 36.0 | 323.6 | 72.2 |
| 23 | 1951 | 0.0 | 143.0 | 36.0 | 179.0 | 39.9 |
| 24 | 1952 | 15.9 | 143.0 | 36.0 | 194.9 | 43.5 |
| 25 | 1953 | 187.9 | 143.0 | 36.0 | 366.9 | 81.8 |
| 26 | 1954 | 38.6 | 143.0 | 36.0 | 217.6 | 48.5 |
| 27 | 1955 | 228.9 | 143.0 | 36.0 | 407.9 | 91.0 |
| 28 | 1956 | 0.0 | 143.0 | 36.0 | 179.0 | 39.9 |
| 29 | 1957 | 111.9 | 143.0 | 36.0 | 290.9 | 64.9 |
| 30 | 1958 | 130.9 | 143.0 | 36.0 | 309.9 | 69.1 |
| 31 | 1959 | 32.7 | 143.0 | 36.0 | 211.7 | 47.2 |
| 32 | 1960 | 22.2 | 143.0 | 36.0 | 201.2 | 44.9 |
| 33 | 1961 | 95.0 | 143.0 | 36.0 | 274.0 | 61.1 |
| 34 | 1962 | 244.8 | 143.0 | 36.0 | 423.8 | 94.5 |
| 35 | 1963 | 5.4 | 143.0 | 36.0 | 184.4 | 41.1 |
| 36 | 1964 | 204.0 | 143.0 | 36.0 | 383.0 | 85.4 |
| 37 | 1965 | 7.6 | 143.0 | 36.0 | 186.6 | 41.6 |
| 38 | 1966 | 121.9 | 143.0 | 36.0 | 300.9 | 67.1 |
| 39 | 1967 | 90.2 | 143.0 | 36.0 | 269.2 | 60.0 |
| 40 | 1968 | 42.8 | 143.0 | 36.0 | 221.8 | 49.5 |
| 41 | 1969 | 5.3 | 143.0 | 36.0 | 184.3 | 41.1 |
| 42 | 1970 | 132.6 | 143.0 | 36.0 | 311.6 | 69.5 |
| 43 | 1971 | 105.6 | 143.0 | 36.0 | 284.6 | 63.5 |
| 44 | 1972 | 38.9 | 143.0 | 36.0 | 217.9 | 48.6 |
| 45 | 1973 | 259.9 | 143.0 | 36.0 | 438.9 | 97.9 |
| 46 | 1974 | 86.6 | 143.0 | 36.0 | 265.6 | 59.2 |
| 47 | 1975 | 99.5 | 143.0 | 36.0 | 278.5 | 62.1 |
| 48 | 1976 | 0.0 | 143.0 | 36.0 | 179.0 | 39.9 |
| 49 | 1977 | 439.6 | 143.0 | 36.0 | 618.6 | 138.0 |
| 50 | 1978 | 142.1 | 143.0 | 36.0 | 321.1 | 71.6 |
| Average | | 161.1 | 143.0 | 36.0 | 340.1 | 75.8 |

TABLE 3.5

4h10c Credits For FY 2009

| <u>Iter. #</u> | <u>Water Year</u> | <u>Purch Cost</u> | <u>BPA Exp.</u> | <u>BPA Cap.</u> | <u>Total</u> | <u>Credit @22.3%</u> |
|----------------|-------------------|-------------------|-----------------|-----------------|--------------|----------------------|
| 1 | 1929 | 382.0 | 143.0 | 36.0 | 561.0 | 125.1 |
| 2 | 1930 | 346.3 | 143.0 | 36.0 | 525.3 | 117.1 |
| 3 | 1931 | 419.8 | 143.0 | 36.0 | 598.8 | 133.5 |
| 4 | 1932 | 235.3 | 143.0 | 36.0 | 414.3 | 92.4 |
| 5 | 1933 | 120.6 | 143.0 | 36.0 | 299.6 | 66.8 |
| 6 | 1934 | 19.5 | 143.0 | 36.0 | 198.5 | 44.3 |
| 7 | 1935 | 209.0 | 143.0 | 36.0 | 388.0 | 86.5 |
| 8 | 1936 | 368.0 | 143.0 | 36.0 | 547.0 | 122.0 |
| 9 | 1937 | 405.9 | 143.0 | 36.0 | 584.9 | 130.4 |
| 10 | 1938 | 85.5 | 143.0 | 36.0 | 264.5 | 59.0 |
| 11 | 1939 | 227.4 | 143.0 | 36.0 | 406.4 | 90.6 |
| 12 | 1940 | 156.8 | 143.0 | 36.0 | 335.8 | 74.9 |
| 13 | 1941 | 273.9 | 143.0 | 36.0 | 452.9 | 101.0 |
| 14 | 1942 | 215.2 | 143.0 | 36.0 | 394.2 | 87.9 |
| 15 | 1943 | 77.6 | 143.0 | 36.0 | 256.6 | 57.2 |
| 16 | 1944 | 411.8 | 143.0 | 36.0 | 590.8 | 131.8 |
| 17 | 1945 | 366.5 | 143.0 | 36.0 | 545.5 | 121.7 |
| 18 | 1946 | 72.6 | 143.0 | 36.0 | 251.6 | 56.1 |
| 19 | 1947 | 56.7 | 143.0 | 36.0 | 235.7 | 52.6 |
| 20 | 1948 | 14.1 | 143.0 | 36.0 | 193.1 | 43.1 |
| 21 | 1949 | 103.2 | 143.0 | 36.0 | 282.2 | 62.9 |
| 22 | 1950 | 126.5 | 143.0 | 36.0 | 305.5 | 68.1 |
| 23 | 1951 | 0.0 | 143.0 | 36.0 | 179.0 | 39.9 |
| 24 | 1952 | 14.6 | 143.0 | 36.0 | 193.6 | 43.2 |
| 25 | 1953 | 168.8 | 143.0 | 36.0 | 347.8 | 77.6 |
| 26 | 1954 | 34.3 | 143.0 | 36.0 | 213.3 | 47.6 |
| 27 | 1955 | 210.3 | 143.0 | 36.0 | 389.3 | 86.8 |
| 28 | 1956 | 0.0 | 143.0 | 36.0 | 179.0 | 39.9 |
| 29 | 1957 | 101.1 | 143.0 | 36.0 | 280.1 | 62.5 |
| 30 | 1958 | 114.5 | 143.0 | 36.0 | 293.5 | 65.5 |
| 31 | 1959 | 28.8 | 143.0 | 36.0 | 207.8 | 46.3 |
| 32 | 1960 | 20.3 | 143.0 | 36.0 | 199.3 | 44.4 |
| 33 | 1961 | 83.6 | 143.0 | 36.0 | 262.6 | 58.6 |
| 34 | 1962 | 220.5 | 143.0 | 36.0 | 399.5 | 89.1 |
| 35 | 1963 | 4.7 | 143.0 | 36.0 | 183.7 | 41.0 |
| 36 | 1964 | 184.1 | 143.0 | 36.0 | 363.1 | 81.0 |
| 37 | 1965 | 6.9 | 143.0 | 36.0 | 185.9 | 41.4 |
| 38 | 1966 | 112.6 | 143.0 | 36.0 | 291.6 | 65.0 |
| 39 | 1967 | 79.1 | 143.0 | 36.0 | 258.1 | 57.6 |
| 40 | 1968 | 38.5 | 143.0 | 36.0 | 217.5 | 48.5 |
| 41 | 1969 | 4.9 | 143.0 | 36.0 | 183.9 | 41.0 |
| 42 | 1970 | 119.2 | 143.0 | 36.0 | 298.2 | 66.5 |
| 43 | 1971 | 92.0 | 143.0 | 36.0 | 271.0 | 60.4 |
| 44 | 1972 | 34.7 | 143.0 | 36.0 | 213.7 | 47.7 |
| 45 | 1973 | 239.3 | 143.0 | 36.0 | 418.3 | 93.3 |
| 46 | 1974 | 77.0 | 143.0 | 36.0 | 256.0 | 57.1 |
| 47 | 1975 | 87.3 | 143.0 | 36.0 | 266.3 | 59.4 |
| 48 | 1976 | 0.0 | 143.0 | 36.0 | 179.0 | 39.9 |
| 49 | 1977 | 400.0 | 143.0 | 36.0 | 579.0 | 129.1 |
| 50 | 1978 | 124.6 | 143.0 | 36.0 | 303.6 | 67.7 |
| Average | | 145.9 | 143.0 | 36.0 | 324.9 | 72.5 |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| Summary of Sales and Revenues | | |
|--|--------------------|---------------|
| LB5 = 21.66%, 25.77%, 24.4%, 28.51%; | FY2006 | |
| FB = 11.16%, 4.41%; SN = 0%, 1.75%; | (\$000) | aMW |
| WEST HUB | | |
| PF Full Service | \$222,160 | 892 |
| PF Partial Service | \$161,974 | 657 |
| PF Block Sales | \$376,226 | 1,593 |
| LBCRAC True-ups PF | \$0 | 0 |
| PF SLICE | \$384,362 | 1,700 |
| TOTAL WEST PF | \$1,144,722 | 4,842 |
| Irrig. Mit./TAC/ Green Prem. | \$8,707 | 18 |
| Pre-Subscription | \$62,815 | 317 |
| TOTAL WEST | \$1,216,244 | 5,177 |
| EAST HUB | | |
| PF Full Service | \$134,891 | 541 |
| PF Partial Service | \$39,561 | 156 |
| PF Block Sales | \$38,709 | 163 |
| LBCRAC True-ups PF | \$0 | 0 |
| PF SLICE | \$118,361 | 518 |
| TOTAL EAST PF | \$331,521 | 1,378 |
| Irrig. Mit./TAC/ Green Prem. | \$25,520 | 43 |
| Pre-Subscription | \$108,574 | 654 |
| TOTAL EAST | \$465,616 | 2,075 |
| BULK HUB | | |
| DSI IP Sales | \$74,424 | 266 |
| LBCRAC True-ups IP | \$0 | 0 |
| DSI Liquidated Damages Est. | \$0 | 0 |
| NW/SW Long-Term contracts | \$112,538 | 300 |
| Subscription Sales to IOUs (RL) | \$87,713 | 382 |
| LBCRAC True-ups RL | \$0 | 0 |
| Committed Trading Floor Sales | \$0 | 0 |
| Balancing Trading Floor Sales | \$757,870 | 2,180 |
| Other Surplus Sales | \$19,228 | 91 |
| FPS Bookouts | \$0 | 0 |
| Other Delivery Obligations | \$0 | 527 |
| TOTAL BULK w/o BK Outs | \$1,051,773 | 3,746 |
| Total BULK W/BK Outs | \$1,051,773 | 3,746 |
| OTHER REVENUE | | |
| Ancillary Revenue | \$69,675 | 0 |
| Reserve Service Revenue | \$1,000 | 0 |
| 4(h)(10)(c) credit | \$88,720 | 0 |
| FCCF credit | \$0 | 0 |
| Colville settlement | \$4,600 | 0 |
| Downstream Benefits/Reserve Energy/IPP | \$11,142 | 150 |
| Slice True-Up | \$57,218 | 0 |
| Green Tags | \$534 | 0 |
| Energy Efficiency | \$12,550 | 0 |
| Miscellaneous Revenue | \$3,420 | 0 |
| LB CRAC True-up estimate if not included above | \$0 | 0 |
| Aluminum Hedging | \$3,500 | 0 |
| Total Miscellaneous | \$252,360 | 150 |
| TOTAL REVENUE w/o BK Outs | \$2,985,993 | 11,148 |
| TOTAL REVENUE w/ BK Outs | \$2,985,993 | 11,148 |

TABLE 3.6.1 REVENUE AT CURRENT RATES

Summary of Sales and Revenues

| | FY2006 | |
|--|------------------|------------|
| | (\$000) | aMW |
| LB5 = 21.66%, 25.77%, 24.4%, 28.51%; | | |
| FB = 11.16%, 4.41%; SN = 0%, 1.75%; | | |
| PF Buyback for SLICE & Block | \$0 | 0 |
| PF Reduction Ld Following | \$0 | 0 |
| RL Reduction | \$203,457 | 618 |
| RL Buyback | \$41,277 | 124 |
| IP Load Reduction | \$2,085 | 44 |
| Marketer Load Reduction | \$1,363 | 86 |
| Augmentation Power Purchases Pre 8/00 | \$73,646 | 293 |
| Augmentation Power Purchases Post 8/01 | \$199,048 | 293 |
| RL Load Reduction SN CRAC | -\$2,181 | |
| Total Augmentation Costs | \$518,695 | 709 |
| Augmentation without Renewables | \$504,487 | 670 |
| Committed T.F. Purchases | \$0 | 0 |
| Purchase Power Options (Enron) | \$0 | 0 |
| Other committed Purchases | \$34,081 | 133 |
| Slice Renewables (included in Renewable Expenses) | \$4,144 | 12 |
| Balancing Power Purchases | \$52,434 | 98 |
| Purchased Power Bookouts | \$0 | 0 |
| Total Other Purchases | \$90,659 | 242 |
| Other Purchases without Renewables | \$86,515 | 231 |
| Other Purchases w/o Renewables & BKOuts | \$86,515 | 231 |
| Total Purchases w/o BK Outs and Renew | \$591,003 | 900 |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | A | B | C | D | E | F | G |
|----|---|--------------------|---------------|--------------------|---------------|--------------------|---------------|
| 1 | Summary of Sales and Revenues | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | LB5 = 0; FB = 0; SN = 0; | | | | | | |
| 5 | WEST HUB | | | | | | |
| 6 | PF Full Service | \$189,260 | 1,022 | \$188,962 | 1,016 | \$188,029 | 1,007 |
| 7 | PF Partial Service | \$145,743 | 784 | \$148,025 | 796 | \$149,385 | 803 |
| 8 | PF Block Sales | \$345,195 | 1,966 | \$345,705 | 1,972 | \$345,034 | 1,967 |
| 9 | LBCRAC True-ups | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 10 | PF FB CRAC | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 11 | PF SN CRAC | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 12 | PF SLICE | \$383,012 | 1,680 | \$383,012 | 1,695 | \$383,012 | 1,678 |
| 13 | TOTAL WEST PF | \$1,063,209 | 5,452 | \$1,065,704 | 5,479 | \$1,065,459 | 5,455 |
| 14 | Irrig. Mit./TAC/ Green Prem. | \$1,987 | 28 | \$1,987 | 28 | \$1,987 | 28 |
| 15 | Pre-Subscription | \$3,661 | 21 | \$3,668 | 21 | \$3,660 | 21 |
| 16 | TOTAL WEST | \$1,068,858 | 5,501 | \$1,071,359 | 5,528 | \$1,071,106 | 5,504 |
| 17 | Residential Exchange | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 18 | EAST HUB | | | | | | |
| 19 | PF Full Service | \$164,697 | 884 | \$171,903 | 922 | \$177,153 | 950 |
| 20 | PF Partial Service | \$44,508 | 244 | \$45,096 | 247 | \$45,611 | 249 |
| 21 | PF Block Sales | \$44,678 | 253 | \$44,749 | 254 | \$44,657 | 253 |
| 22 | LBCRAC True-ups | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 23 | PF FB CRAC | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 24 | PF SN CRAC | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 25 | PF SLICE | \$118,304 | 512 | \$118,304 | 517 | \$118,304 | 512 |
| 26 | TOTAL EAST PF | \$372,187 | 1,893 | \$380,052 | 1,940 | \$385,726 | 1,965 |
| 27 | Irrig. Mit./TAC/ Green Prem. | \$11,272 | 125 | \$11,272 | 125 | \$11,272 | 125 |
| 28 | Pre-Subscription | \$39,977 | 212 | \$41,124 | 219 | \$34,747 | 186 |
| 29 | TOTAL EAST | \$423,436 | 2,231 | \$432,448 | 2,284 | \$431,745 | 2,276 |
| 30 | BULK HUB | | | | | | |
| 31 | DSI FPS Sales through Publics | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 32 | IP LBCRAC True-ups | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 33 | NW/SW Long-Term contracts | \$62,373 | 61 | \$62,514 | 65 | \$62,373 | 71 |
| 34 | RL LBCRAC True-ups | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 35 | Committed Trading Floor Sales | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 36 | Balancing Trading Floor Sales | \$646,586 | 1,933 | \$562,336 | 1,952 | \$520,415 | 1,942 |
| 37 | Other Surplus Sales | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 38 | FPS Bookouts | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 39 | Canadian Entitlement Return | \$0 | 487 | \$0 | 481 | \$0 | 482 |
| 40 | TOTAL BULK w/o BK Outs | \$708,959 | 2,481 | \$624,851 | 2,497 | \$582,788 | 2,495 |
| 41 | Total BULK W/BK Outs | \$708,959 | 2,481 | \$624,851 | 2,497 | \$582,788 | 2,495 |
| 42 | OTHER REVENUE | | | | | | |
| 43 | Ancillary Revenue | \$86,890 | 0 | \$86,240 | 0 | \$86,385 | 0 |
| 44 | Reserve Service Revenue | \$1,000 | 0 | \$1,000 | 0 | \$1,000 | 0 |
| 45 | 4(h)(10)(c) credit | \$77,843 | 0 | \$74,475 | 0 | \$71,181 | 0 |
| 46 | FCCF credit | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 47 | Colville & Spokane Settlements | \$4,600 | 0 | \$4,600 | 0 | \$4,600 | 0 |
| 48 | Downstream Benefits and storage | \$8,921 | 150 | \$8,921 | 150 | \$8,921 | 150 |
| 49 | Slice True-Up | \$74,606 | 0 | \$74,606 | 0 | \$74,606 | 0 |
| 50 | Green Tags | \$1,179 | 0 | \$1,134 | 0 | \$2,183 | 0 |
| 51 | Energy Efficiency | \$12,885 | 0 | \$12,908 | 0 | \$12,933 | 0 |
| 52 | Miscellaneous Revenue | \$3,420 | 0 | \$3,420 | 0 | \$3,420 | 0 |
| 53 | Aluminum Hedging | \$875 | 0 | \$0 | 0 | \$0 | 0 |
| 54 | Total Miscellaneous | \$272,219 | 150 | \$267,304 | 150 | \$265,229 | 150 |
| 55 | | | | | | | |
| 56 | TOTAL REVENUE | \$2,473,472 | 10,363 | \$2,395,963 | 10,459 | \$2,350,868 | 10,425 |
| 57 | check against monthly totals | \$2,473,471 | 10,363 | \$2,395,962 | 10,459 | \$2,350,867 | 10,425 |
| 58 | TOTAL REVENUE w/ BK Outs | \$2,473,472 | 10,363 | \$2,395,963 | 10,459 | \$2,350,868 | 10,425 |
| 59 | Deferred LBCRAC expenses | \$23,024 | 0 | \$23,024 | 0 | \$23,024 | 0 |
| 60 | Residual Augmentation Purchases | \$45,675 | 105 | \$0 | 0 | \$0 | 0 |
| 61 | Other Augmentation expenses | | | \$18,626 | 38 | \$43,721 | 92 |
| 62 | Total Augmentation Costs | \$68,699 | 105 | \$41,649 | 38 | \$66,745 | 92 |
| 63 | | | | | | | |
| 64 | Committed T.F. Purchases | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 65 | Other committed Purchases | \$959 | 4 | \$0 | 4 | \$0 | 4 |
| 66 | Residential Exchange Purchases | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 67 | Renewables (included in Renewable Generation) | \$18,651 | 51 | \$19,007 | 51 | \$51,842 | 101 |
| 68 | Balancing Power Purchases | \$75,970 | 145 | \$89,514 | 188 | \$75,626 | 173 |
| 69 | Purchased Power Bookouts | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 70 | Total Other Purchases | \$95,580 | 200 | \$108,520 | 242 | \$127,467 | 277 |
| 71 | Other Purchases without Renewables | \$76,929 | 149 | \$89,514 | 192 | \$75,626 | 176 |
| 72 | Other Purchases w/o Renewables & BK Outs | \$76,929 | 200 | \$89,514 | 192 | \$75,626 | 176 |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | AG | AH | AI | AJ | AK | AL | AM | AN | AO | AP | AQ | AR | AS | AT | AU |
|----|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
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| 47 | | | | | | | | | | | | | | | | |
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| 49 | | | | | | | | | | | | | | | | |
| 50 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | AG | AH | AI | AJ | AK | AL | AM | AN | AO | AP | AQ | AR | AS | AT | AU |
|-----|--|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|------|-------|
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
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| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 51 | PF Other Energy | | | | | | | | | | | | | | | |
| 52 | PF Other Revenues | | | | | | | | | | | | | | | |
| 53 | | | | | | | | | | | | | | | | |
| 54 | PF Block Service | | | | | | | | | | | | | | | |
| 55 | LLH Energy Flat | 259,102 | 281,377 | 336,464 | 357,638 | 303,600 | 285,404 | 311,295 | 333,180 | 261,361 | 249,339 | 216,632 | 211,267 | 3,406,659 | 389 | 3,407 |
| 56 | HLH Energy Flat | 371,393 | 437,969 | 543,947 | 515,651 | 455,809 | 462,955 | 451,268 | 493,755 | 408,674 | 351,948 | 347,178 | 360,014 | 5,200,562 | 594 | 5,201 |
| 57 | LLH Energy Stepped | 149,366 | 181,184 | 208,514 | 251,576 | 214,272 | 239,616 | 188,529 | 129,792 | 114,000 | 119,720 | 166,608 | 177,840 | 2,141,017 | 244 | 2,141 |
| 58 | HLH Energy Stepped | 212,992 | 271,232 | 323,568 | 362,752 | 317,568 | 358,992 | 275,600 | 200,448 | 175,968 | 188,032 | 250,992 | 268,736 | 3,206,880 | 366 | 3,207 |
| 59 | LLH Energy Revenue Flat (54*13)/1000 | \$3,791 | \$6,199 | \$7,271 | \$6,291 | \$4,964 | \$4,056 | \$3,527 | \$3,105 | \$2,956 | \$4,708 | \$4,991 | \$5,102 | \$56,960 | | |
| 60 | LLH Energy Revenue Stepped (56*19)/1000 | \$2,353 | \$4,194 | \$4,740 | \$4,707 | \$3,743 | \$3,673 | \$2,355 | \$1,359 | \$1,422 | \$2,398 | \$4,032 | \$4,499 | \$39,475 | | |
| 61 | HLH Energy Revenue Flat (55*14)/1000 | \$7,517 | \$11,987 | \$15,328 | \$12,907 | \$10,534 | \$9,694 | \$7,644 | \$8,330 | \$8,639 | \$9,784 | \$14,286 | \$10,613 | \$127,265 | | |
| 62 | HLH Energy Revenue Stepped (57*20)/1000 | \$4,550 | \$7,727 | \$9,481 | \$9,486 | \$7,695 | \$7,919 | \$4,986 | \$3,614 | \$3,924 | \$5,444 | \$10,619 | \$8,234 | \$83,678 | | |
| 63 | GSP Demand | 1,545 | 1,874 | 2,166 | 2,309 | 2,227 | 2,068 | 1,748 | 1,852 | 1,483 | 1,397 | 1,347 | 1,524 | 21,540 | | |
| 64 | Demand Revenue (62*24) | \$3,384 | \$5,379 | \$6,215 | \$6,212 | \$5,634 | \$4,674 | \$3,251 | \$3,407 | \$3,411 | \$4,150 | \$4,001 | \$4,526 | \$54,245 | | |
| 65 | PF Block LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 66 | FB CRAC \$ (54*120+55*121+56*122+57*123)/1000+62*119 | \$765 | \$1,245 | \$1,514 | \$1,405 | \$1,148 | \$1,053 | \$734 | \$669 | \$696 | \$895 | \$1,287 | \$1,118 | \$12,529 | | |
| 67 | SN CRAC \$ (55*127+56*128+57*129+58*130)/1000+63*126 | \$299 | \$498 | \$600 | \$558 | \$468 | \$415 | \$301 | \$278 | \$272 | \$356 | \$512 | \$444 | \$5,000 | | |
| 68 | PF SUMY | \$78 | \$116 | \$142 | \$145 | \$135 | \$147 | \$124 | \$113 | \$98 | \$102 | \$111 | \$95 | \$1,407 | | |
| 69 | Low Density Discount Percent = 70/(59+60+61+62+64) | -0.83% | -0.75% | -0.72% | -0.69% | -0.70% | -0.65% | -0.85% | -0.92% | -1.02% | -1.04% | -0.85% | -0.91% | | | |
| 70 | Low-Density Discount | -\$180 | -\$266 | -\$310 | -\$271 | -\$228 | -\$195 | -\$184 | -\$181 | -\$208 | -\$276 | -\$323 | -\$301 | -\$2,925 | | |
| 71 | PF Other Energy | | | | | | | | | | | | | | | |
| 72 | PF Block Other Revenues | | | | | | | | | | | | | | | \$0 |
| 73 | | | | | | | | | | | | | | | | |
| 74 | Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,837 | 15,885 | 17,922 | 16,318 | 0 | 58,962 | 7 | 59 |
| 75 | Irrigation Mitigation HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 15,047 | 27,048 | 30,516 | 27,785 | 0 | 100,395 | 11 | 100 |
| 76 | Irrigation Mitigation Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$67 | \$223 | \$496 | \$772 | \$0 | \$1,559 | | |
| 77 | | | | | | | | | | | | | | | | |
| 78 | | | | | | | | | | | | | | | | |
| 79 | TAC LLH | 8,056 | 6,579 | 7,027 | 6,623 | 6,224 | 6,945 | 6,872 | 7,682 | 8,158 | 8,330 | 8,237 | 8,187 | 88,919 | 10 | 89 |
| 80 | TAC HLH | 10,477 | 10,223 | 10,245 | 10,521 | 9,419 | 10,833 | 10,023 | 10,596 | 11,058 | 11,311 | 11,224 | 11,335 | 127,265 | 15 | 127 |
| 81 | TAC Demand | 29 | 30 | 30 | 30 | 30 | 30 | 31 | 30 | 30 | 32 | 31 | 30 | 362 | | |
| 82 | TAC LLH Revenues | \$433 | \$406 | \$422 | \$407 | \$372 | \$422 | \$404 | \$422 | \$449 | \$461 | \$457 | \$452 | \$5,105 | | |
| 83 | TAC HLH Revenues | | | | | | | | | | | | | \$0 | | |
| 84 | | | | | | | | | | | | | | | | |
| 85 | Green Power Premium FPS | \$20 | \$29 | \$30 | \$30 | \$27 | \$20 | \$19 | \$20 | \$10 | \$10 | \$10 | \$10 | \$236 | | |
| 86 | Green Power Premium Full Service | \$28 | \$28 | \$28 | \$28 | \$26 | \$28 | \$27 | \$28 | \$28 | \$28 | \$28 | \$28 | \$335 | | |
| 87 | Green Power Premium Partial Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 88 | | | | | | | | | | | | | | | | |
| 89 | PF SLICE | | | | | | | | | | | | | | | |
| 90 | Percent of SLICE | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 1700 | |
| 91 | Slice rate | \$1,787 | \$1,787 | \$1,787 | \$1,787 | \$1,787 | \$1,787 | \$1,814 | \$1,814 | \$1,814 | \$1,814 | \$1,814 | \$1,814 | \$1,814 | | |
| 92 | Slice Charges (\$000) | \$30,977 | \$30,977 | \$30,977 | \$30,977 | \$30,977 | \$30,977 | \$31,442 | \$31,442 | \$31,442 | \$31,442 | \$31,442 | \$31,442 | \$374,516 | | |
| 93 | IOU Monetary Benefit Charge | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | | |
| 94 | Revenues to Cover Monetary Benefits to IOUs (\$000) | \$1,127 | \$1,127 | \$1,127 | \$1,127 | \$1,127 | \$1,127 | \$1,127 | \$1,127 | \$1,127 | \$1,127 | \$1,127 | \$1,127 | \$13,526 | | |
| 95 | SLICE LBCRAC True-up | | | | | | | | | | | | | \$0 | | |
| 96 | LDD Percentage | -0.96% | -0.96% | -0.96% | -0.96% | -0.96% | -0.96% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | | | |
| 97 | Low-Density Discount | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$3,680 | | |
| 98 | | | | | | | | | | | | | | | | |
| 99 | West Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | |
| 100 | LLH Energy Full Service | 96,205 | 97,019 | 114,602 | 120,720 | 103,341 | 110,003 | 83,516 | 80,972 | 77,153 | 83,896 | 71,641 | 64,781 | 1,103,848 | 126 | 1,104 |
| 101 | LLH Energy Revenue | \$2,057 | \$2,132 | \$2,558 | \$2,622 | \$2,331 | \$2,477 | \$1,839 | \$1,630 | \$1,513 | \$1,591 | \$1,372 | \$1,263 | \$23,388 | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | AG | AH | AI | AJ | AK | AL | AM | AN | AO | AP | AQ | AR | AS | AT | AU |
|-----|-------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-------------------------|------------|------------|
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
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| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 102 | WESTERN HUB | <u>Oct-05</u> | <u>Nov-05</u> | <u>Dec-05</u> | <u>Jan-06</u> | <u>Feb-06</u> | <u>Mar-06</u> | <u>Apr-06</u> | <u>May-06</u> | <u>Jun-06</u> | <u>Jul-06</u> | <u>Aug-06</u> | <u>Sep-06</u> | <u>Fiscal Year 2006</u> | | |
| | | | | | | | | | | | | | | <u>Total</u> | <u>aMW</u> | <u>GWh</u> |
| 102 | HLH Energy Full Service | 140,242 | 151,382 | 180,821 | 177,431 | 155,048 | 165,008 | 121,731 | 126,419 | 114,594 | 123,645 | 111,321 | 103,978 | 1,671,621 | 191 | 1,672 |
| 103 | HLH Energy Revenue | \$3,139 | \$3,677 | \$4,367 | \$4,046 | \$3,634 | \$3,896 | \$2,810 | \$2,662 | \$2,326 | \$2,389 | \$2,239 | \$2,126 | \$37,311 | | |
| 104 | LLH Energy Partial Service | | | | | | | | | | | | | | | |
| 105 | LLH Energy Revenue | | | | | | | | | | | | | | | |
| 106 | HLH Energy Partial Service | | | | | | | | | | | | | | | |
| 107 | HLH Energy Revenue | | | | | | | | | | | | | | | |
| 108 | GSP Demand | 157 | 180 | 200 | 252 | 220 | 206 | 175 | 157 | 108 | 105 | 106 | 111 | 1,976 | | |
| 109 | Demand Revenue | \$183 | \$216 | \$238 | \$264 | \$253 | \$236 | \$194 | \$165 | \$113 | \$103 | \$103 | \$115 | \$2,184 | | |
| 110 | Load Variance | 52,280 | 65,035 | 78,427 | 79,772 | 65,996 | 66,889 | 55,016 | 47,040 | 38,802 | 39,055 | 40,086 | 41,217 | 669,613 | 76 | 670 |
| 111 | Load Variance Revenue | \$12 | \$15 | \$18 | \$19 | \$15 | \$16 | \$13 | \$11 | \$10 | \$10 | \$10 | \$10 | \$159 | | |
| 112 | Low-Density Discount | -\$19 | -\$31 | -\$31 | -\$22 | -\$25 | -\$26 | -\$18 | -\$15 | -\$11 | -\$9 | -\$9 | -\$11 | -\$228 | | |
| 113 | LT SURPLUS FB CRAC | | | | | | | | | | | | | | | |
| 114 | Network Wind Integration Service | \$6 | \$5 | \$6 | \$6 | \$5 | \$6 | \$5 | \$6 | \$5 | \$6 | \$6 | \$5 | \$65 | | |
| 115 | Other Pre-Subscription revenues | | | | | | | | | | | | | | | |
| 116 | | | | | | | | | | | | | | | | |
| 117 | Public Agency Residential Exchange | | | | | | | | | | | | | | | |
| 118 | Monthly Energy Flat | | | | | | | | | | | | | | | |
| 119 | Monthly Energy Flat Rate | | | | | | | | | | | | | | | |
| 120 | Monthly Energy Revenue (40*14)/1000 | | | | | | | | | | | | | | | |
| 121 | GSP Demand | | | | | | | | | | | | | | | |
| 122 | GSP Demand Rate | | | | | | | | | | | | | | | |
| 123 | Demand Revenue (43*24) | | | | | | | | | | | | | | | |
| 124 | | | | | | | | | | | | | | | | |
| 125 | | | | | | | | | | | | | | | | |
| 126 | | | | | | | | | | | | | | | | |
| 127 | | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | |
| 129 | Total | \$82,467 | \$106,935 | \$118,092 | \$110,763 | \$98,004 | \$92,217 | \$77,541 | \$74,204 | \$76,547 | \$91,301 | \$108,061 | \$97,212 | \$1,132,565 | | |
| 130 | | | | | | | | | | | | | | | | |
| 131 | FB PF Demand Rate adder | \$0.08 | \$0.10 | \$0.10 | \$0.10 | \$0.09 | \$0.08 | \$0.06 | \$0.06 | \$0.08 | \$0.10 | \$0.10 | \$0.10 | | | |
| 132 | FB PF Flat HLH Energy Rate adder | \$0.72 | \$0.97 | \$1.00 | \$0.89 | \$0.82 | \$0.74 | \$0.58 | \$0.58 | \$0.73 | \$0.95 | \$1.41 | \$1.01 | | | |
| 133 | FB PF Flat LLH Energy Rate adder | \$0.52 | \$0.78 | \$0.77 | \$0.62 | \$0.58 | \$0.50 | \$0.39 | \$0.32 | \$0.39 | \$0.65 | \$0.79 | \$0.83 | | | |
| 134 | FB PF Stepped HLH Energy Rate adder | \$0.76 | \$1.01 | \$1.04 | \$0.93 | \$0.86 | \$0.78 | \$0.62 | \$0.62 | \$0.77 | \$0.99 | \$1.45 | \$1.05 | | | |
| 135 | FB PF Stepped LLH Energy Rate adder | \$0.56 | \$0.82 | \$0.81 | \$0.66 | \$0.62 | \$0.54 | \$0.43 | \$0.36 | \$0.43 | \$0.69 | \$0.83 | \$0.87 | | | |
| 136 | FB PF Ld Variance Rate adder | \$0.04 | \$0.04 | \$0.04 | \$0.04 | \$0.04 | \$0.04 | \$0.04 | \$0.04 | \$0.04 | \$0.04 | \$0.04 | \$0.04 | | | |
| 137 | | | | | | | | | | | | | | | | |
| 138 | SN PF Demand Rate adder | \$0.030 | \$0.04 | \$0.04 | \$0.04 | \$0.04 | \$0.03 | \$0.03 | \$0.03 | \$0.03 | \$0.04 | \$0.04 | \$0.04 | | | |
| 139 | SN PF Flat HLH Energy Rate adder | \$0.28 | \$0.39 | \$0.40 | \$0.35 | \$0.33 | \$0.29 | \$0.23 | \$0.23 | \$0.29 | \$0.38 | \$0.56 | \$0.40 | | | |
| 140 | SN PF Flat LLH Energy Rate adder | \$0.21 | \$0.31 | \$0.30 | \$0.25 | \$0.23 | \$0.20 | \$0.15 | \$0.13 | \$0.15 | \$0.26 | \$0.31 | \$0.33 | | | |
| 141 | SN PF Stepped HLH Energy Rate adder | \$0.30 | \$0.40 | \$0.41 | \$0.37 | \$0.34 | \$0.31 | \$0.25 | \$0.25 | \$0.30 | \$0.39 | \$0.58 | \$0.42 | | | |
| 142 | SN PF Stepped LLH Energy Rate adder | \$0.22 | \$0.33 | \$0.32 | \$0.26 | \$0.25 | \$0.22 | \$0.17 | \$0.14 | \$0.17 | \$0.27 | \$0.33 | \$0.34 | | | |
| 143 | SN PF Ld Variance Rate adder | \$0.01 | \$0.01 | \$0.01 | \$0.01 | \$0.01 | \$0.01 | \$0.01 | \$0.01 | \$0.01 | \$0.01 | \$0.01 | \$0.01 | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ |
|----|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
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| 49 | | | | | | | | | | | | | | | | |
| 50 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ |
|-----|--|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|-------|
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
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| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 51 | PF Other Energy | | | | | | | | | | | | | | | |
| 52 | PF Other Revenues | | | | | | | | | | | | | | | |
| 53 | | | | | | | | | | | | | | | | |
| 54 | PF Block Service | | | | | | | | | | | | | | | |
| 55 | LLH Energy Flat | 318,801 | 370,592 | 456,920 | 447,661 | 367,200 | 355,992 | 340,173 | 394,472 | 289,225 | 316,586 | 264,722 | 291,324 | 4,213,668 | 481 | 4,214 |
| 56 | HLH Energy Flat | 465,088 | 524,800 | 625,000 | 617,483 | 553,344 | 557,280 | 506,392 | 536,171 | 447,587 | 412,836 | 425,068 | 411,156 | 6,082,205 | 694 | 6,082 |
| 57 | LLH Energy Stepped | 243,460 | 290,560 | 331,960 | 332,960 | 289,440 | 303,576 | 224,257 | 155,304 | 131,024 | 145,608 | 193,440 | 257,168 | 2,898,757 | 331 | 2,899 |
| 58 | HLH Energy Stepped | 338,208 | 386,000 | 435,200 | 447,616 | 418,944 | 447,984 | 322,000 | 217,152 | 199,680 | 204,400 | 286,416 | 327,552 | 4,031,152 | 460 | 4,031 |
| 59 | LLH Energy Revenue Flat (54*13)/1000 | \$3,749 | \$6,580 | \$7,960 | \$6,348 | \$4,825 | \$4,065 | \$3,000 | \$2,868 | \$2,545 | \$4,661 | \$4,746 | \$5,486 | \$56,834 | | |
| 60 | LLH Energy Revenue Stepped (56*19)/1000 | \$2,863 | \$5,146 | \$5,766 | \$4,708 | \$3,803 | \$3,467 | \$1,978 | \$1,126 | \$1,153 | \$2,139 | \$3,468 | \$4,832 | \$40,450 | | |
| 61 | HLH Energy Revenue Flat (55*14)/1000 | \$7,567 | \$11,571 | \$14,191 | \$12,456 | \$10,281 | \$9,379 | \$6,674 | \$7,056 | \$7,363 | \$8,946 | \$13,611 | \$9,449 | \$118,544 | | |
| 62 | HLH Energy Revenue Stepped (57*20)/1000 | \$5,503 | \$8,492 | \$9,857 | \$9,006 | \$7,784 | \$7,540 | \$4,244 | \$2,851 | \$3,285 | \$4,421 | \$9,171 | \$7,514 | \$79,668 | | |
| 63 | GSP Demand | 2,039 | 2,406 | 2,765 | 2,724 | 2,665 | 2,479 | 2,167 | 1,988 | 1,699 | 1,687 | 1,771 | 1,976 | 26,366 | | |
| 64 | Demand Revenue (62*24) | \$3,589 | \$5,558 | \$6,387 | \$5,884 | \$5,410 | \$4,512 | \$3,142 | \$2,843 | \$3,041 | \$3,897 | \$4,091 | \$4,565 | \$52,918 | | |
| 65 | PF Block LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 66 | FB CRAC \$ (54*120+55*121+56*122+57*123)/1000+62*119 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 67 | SN CRAC \$ (55*127+56*128+57*129+58*130)/1000+63*126 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 68 | PF SUMY | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 69 | Low Density Discount Percent = 70/(59+60+61+62+64) | -0.89% | -0.83% | -0.81% | -0.80% | -0.79% | -0.77% | -1.01% | -1.11% | -1.25% | -1.24% | -0.99% | -1.01% | | | |
| 70 | Low-Density Discount | -\$208 | -\$309 | -\$356 | -\$309 | -\$253 | -\$222 | -\$192 | -\$187 | -\$217 | -\$298 | -\$348 | -\$321 | -\$3,219 | | |
| 71 | PF Other Energy | | | | | | | | | | | | | 0 | | |
| 72 | PF Block Other Revenues | | | | | | | | | | | | | \$0 | | |
| 73 | | | | | | | | | | | | | | | | |
| 74 | Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,786 | 24,315 | 29,070 | 22,446 | 0 | 92,617 | 11 | 93 |
| 75 | Irrigation Mitigation HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,891 | 41,401 | 44,669 | 38,219 | 0 | 150,179 | 17 | 150 |
| 76 | Irrigation Mitigation Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$65 | \$262 | \$668 | \$992 | \$0 | \$1,987 | | |
| 77 | | | | | | | | | | | | | | | | |
| 78 | | | | | | | | | | | | | | | | |
| 79 | TAC LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 80 | TAC HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 81 | TAC Demand | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 82 | TAC LLH Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 83 | TAC HLH Revenues | | | | | | | | | | | | | | | |
| 84 | | | | | | | | | | | | | | | | |
| 85 | Green Power Premium FPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 86 | Green Power Premium Full Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 87 | Green Power Premium Partial Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 88 | | | | | | | | | | | | | | | | |
| 89 | PF SLICE | | | | | | | | | | | | | | | |
| 90 | Percent of SLICE | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.34% | 1680 | |
| 91 | Slice rate | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | | |
| 92 | Slice Charges (\$000) | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$386,691 | |
| 93 | IOU Monetary Benefit Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 94 | Revenues to Cover Monetary Benefits to IOUs (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 95 | SLICE LBCRAC True-up | | | | | | | | | | | | | \$0 | | |
| 96 | LDD Percentage | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | | | |
| 97 | Low-Density Discount | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$3,680 | | |
| 98 | | | | | | | | | | | | | | | | |
| 99 | West Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | |
| 100 | LLH Energy Full Service | 6,909 | 6,720 | 7,224 | 6,888 | 6,048 | 6,552 | 6,699 | 6,888 | 6,384 | 7,224 | 6,552 | 7,056 | 81,144 | 9 | 81 |
| 101 | LLH Energy Revenue | \$93 | \$123 | \$130 | \$106 | \$88 | \$86 | \$74 | \$68 | \$71 | \$114 | \$121 | \$135 | \$1,210 | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ |
|-----|-------------------------------------|-----------------|-----------------|------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|------|-----|
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 102 | HLH Energy Full Service | 8,736 | 8,400 | 8,400 | 8,736 | 8,064 | 9,072 | 8,400 | 8,736 | 8,736 | 8,400 | 9,072 | 8,064 | 102,816 | 12 | 103 |
| 103 | HLH Energy Revenue | \$150 | \$183 | \$187 | \$177 | \$153 | \$159 | \$123 | \$127 | \$151 | \$180 | \$271 | \$182 | \$2,043 | | |
| 104 | LLH Energy Partial Service | | | | | | | | | | | | | | | |
| 105 | LLH Energy Revenue | | | | | | | | | | | | | | | |
| 106 | HLH Energy Partial Service | | | | | | | | | | | | | | | |
| 107 | HLH Energy Revenue | | | | | | | | | | | | | | | |
| 108 | GSP Demand | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 204 | | |
| 109 | Demand Revenue | \$30 | \$39 | \$39 | \$37 | \$35 | \$31 | \$25 | \$24 | \$30 | \$39 | \$39 | \$39 | \$408 | | |
| 110 | Load Variance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 111 | Load Variance Revenue | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 112 | Low-Density Discount | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 113 | LT SURPLUS FB CRAC | | | | | | | | | | | | | | | |
| 114 | Network Wind Integration Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 115 | Other Pre-Subscription revenues | | | | | | | | | | | | | | | |
| 116 | | | | | | | | | | | | | | | | |
| 117 | Public Agency Residential Exchange | | | | | | | | | | | | | | | |
| 118 | Monthly Energy Flat | | | | | | | | | | | | | 0 | - | - |
| 119 | Monthly Energy Flat Rate | | | | | | | | | | | | | | | |
| 120 | Monthly Energy Revenue (40*14)/1000 | | | | | | | | | | | | | \$0 | | |
| 121 | GSP Demand | | | | | | | | | | | | | 0 | | |
| 122 | GSP Demand Rate | | | | | | | | | | | | | | | |
| 123 | Demand Revenue (43*24) | | | | | | | | | | | | | \$0 | | |
| 124 | | | | | | | | | | | | | | | | |
| 125 | | | | | | | | | | | | | | | | |
| 126 | | | | | | | | | | | | | | | | |
| 127 | | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | |
| 129 | Total | \$73,249 | \$95,727 | \$104,764 | \$96,461 | \$85,514 | \$79,921 | \$65,669 | \$62,683 | \$65,354 | \$79,261 | \$94,700 | \$85,887 | \$989,190 | | |
| 130 | | | | | | | | | | | | | | | | |
| 131 | FB PF Demand Rate adder | | | | | | | | | | | | | \$567,209 | 3772 | |
| 132 | FB PF Flat HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 133 | FB PF Flat LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 134 | FB PF Stepped HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 135 | FB PF Stepped LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 136 | FB PF Ld Variance Rate adder | | | | | | | | | | | | | | | |
| 137 | | | | | | | | | | | | | | | | |
| 138 | SN PF Demand Rate adder | | | | | | | | | | | | | | | |
| 139 | SN PF Flat HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 140 | SN PF Flat LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 141 | SN PF Stepped HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 142 | SN PF Stepped LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 143 | SN PF Ld Variance Rate adder | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY |
|----|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | | | |
| 42 | | | | | | | | | | | | | | | | |
| 43 | | | | | | | | | | | | | | | | |
| 44 | | | | | | | | | | | | | | | | |
| 45 | | | | | | | | | | | | | | | | |
| 46 | | | | | | | | | | | | | | | | |
| 47 | | | | | | | | | | | | | | | | |
| 48 | | | | | | | | | | | | | | | | |
| 49 | | | | | | | | | | | | | | | | |
| 50 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY |
|-----|--|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|------|-------|
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 51 | PF Other Energy | | | | | | | | | | | | | | | |
| 52 | PF Other Revenues | | | | | | | | | | | | | | | |
| 53 | | | | | | | | | | | | | | | | |
| 54 | PF Block Service | | | | | | | | | | | | | | | |
| 55 | LLH Energy Flat | 307,969 | 370,592 | 456,920 | 447,661 | 375,136 | 367,736 | 327,973 | 394,472 | 301,993 | 304,203 | 275,650 | 280,634 | 4,210,939 | 481 | 4,211 |
| 56 | HLH Energy Flat | 475,920 | 524,800 | 625,000 | 617,483 | 565,904 | 545,536 | 518,592 | 536,171 | 434,819 | 425,219 | 414,140 | 421,846 | 6,105,430 | 697 | 6,105 |
| 57 | LLH Energy Stepped | 236,628 | 290,560 | 332,288 | 332,960 | 298,368 | 311,272 | 219,372 | 155,304 | 132,800 | 143,656 | 198,440 | 249,024 | 2,900,672 | 331 | 2,901 |
| 58 | HLH Energy Stepped | 345,168 | 386,000 | 435,200 | 447,616 | 435,200 | 440,128 | 326,560 | 217,152 | 198,000 | 206,336 | 281,632 | 335,600 | 4,054,592 | 463 | 4,055 |
| 59 | LLH Energy Revenue Flat (54*13)/1000 | \$3,622 | \$6,578 | \$7,958 | \$6,347 | \$4,929 | \$4,200 | \$2,893 | \$2,867 | \$2,658 | \$4,477 | \$4,942 | \$5,284 | \$56,754 | | |
| 60 | LLH Energy Revenue Stepped (56*19)/1000 | \$2,783 | \$5,146 | \$5,772 | \$4,708 | \$3,921 | \$3,555 | \$1,935 | \$1,126 | \$1,169 | \$2,110 | \$3,558 | \$4,679 | \$40,461 | | |
| 61 | HLH Energy Revenue Flat (55*14)/1000 | \$7,743 | \$11,568 | \$14,187 | \$12,453 | \$10,514 | \$9,181 | \$6,835 | \$7,055 | \$7,153 | \$9,213 | \$13,261 | \$9,693 | \$118,857 | | |
| 62 | HLH Energy Revenue Stepped (57*20)/1000 | \$5,616 | \$8,492 | \$9,857 | \$9,006 | \$8,086 | \$7,407 | \$4,304 | \$2,851 | \$3,257 | \$4,463 | \$9,018 | \$7,699 | \$80,057 | | |
| 63 | GSP Demand | 2,023 | 2,403 | 2,763 | 2,718 | 2,662 | 2,476 | 2,145 | 1,986 | 1,713 | 1,671 | 1,784 | 1,960 | 26,304 | | |
| 64 | Demand Revenue (62*24) | \$3,560 | \$5,551 | \$6,383 | \$5,871 | \$5,404 | \$4,506 | \$3,110 | \$2,840 | \$3,066 | \$3,860 | \$4,121 | \$4,528 | \$52,800 | | |
| 65 | PF Block LBCRAC True-up | | | | | | | | | | | | | \$0 | | |
| 66 | FB CRAC \$ (54*120+55*121+56*122+57*123)/1000+62*119 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 67 | SN CRAC \$ (55*127+56*128+57*129+58*130)/1000+63*126 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 68 | PF SUMY | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 69 | Low Density Discount Percent = 70/(59+60+61+62+64) | -0.89% | -0.83% | -0.80% | -0.80% | -0.79% | -0.76% | -1.01% | -1.11% | -1.24% | -1.24% | -0.99% | -1.01% | | | |
| 70 | Low-Density Discount | -\$209 | -\$309 | -\$355 | -\$309 | -\$261 | -\$220 | -\$193 | -\$186 | -\$214 | -\$300 | -\$344 | -\$322 | -\$3,223 | | |
| 71 | PF Other Energy | | | | | | | | | | | | | 0 | | |
| 72 | PF Block Other Revenues | | | | | | | | | | | | | \$0 | | |
| 73 | | | | | | | | | | | | | | | | |
| 74 | Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,786 | 24,315 | 29,004 | 22,446 | 0 | 92,551 | 11 | 93 |
| 75 | Irrigation Mitigation HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,891 | 41,401 | 44,735 | 38,219 | 0 | 150,245 | 17 | 150 |
| 76 | Irrigation Mitigation Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$65 | \$262 | \$668 | \$992 | \$0 | \$1,987 | | |
| 77 | | | | | | | | | | | | | | | | |
| 78 | | | | | | | | | | | | | | | | |
| 79 | TAC LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 80 | TAC HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 81 | TAC Demand | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 82 | TAC LLH Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 83 | TAC HLH Revenues | | | | | | | | | | | | | | | |
| 84 | | | | | | | | | | | | | | | | |
| 85 | Green Power Premium FPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 86 | Green Power Premium Full Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 87 | Green Power Premium Partial Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 88 | | | | | | | | | | | | | | | | |
| 89 | PF SLICE | | | | | | | | | | | | | | | |
| 90 | Percent of SLICE | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.34% | 1695 | |
| 91 | Slice rate | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | | |
| 92 | Slice Charges (\$000) | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$386,691 | | |
| 93 | IOU Monetary Benefit Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 94 | Revenues to Cover Monetary Benefits to IOUs (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 95 | SLICE LBCRAC True-up | | | | | | | | | | | | | \$0 | | |
| 96 | LDD Percentage | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | | | |
| 97 | Low-Density Discount | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$3,680 | | |
| 98 | | | | | | | | | | | | | | | | |
| 99 | West Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | |
| 100 | LLH Energy Full Service | 6,573 | 6,720 | 7,224 | 6,888 | 6,216 | 6,888 | 6,363 | 6,888 | 6,720 | 6,888 | 6,888 | 6,720 | 80,976 | 9 | 81 |
| 101 | LLH Energy Revenue | \$89 | \$123 | \$130 | \$106 | \$91 | \$91 | \$71 | \$68 | \$74 | \$109 | \$127 | \$129 | \$1,207 | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY |
|-----|-------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-------------------------|------------|------------|
| 2 | Revenues at Current Rates | | | | | | | | | | | | | | | |
| 3 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 4 | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 102 | WESTERN HUB | <u>Oct-07</u> | <u>Nov-07</u> | <u>Dec-07</u> | <u>Jan-08</u> | <u>Feb-08</u> | <u>Mar-08</u> | <u>Apr-08</u> | <u>May-08</u> | <u>Jun-08</u> | <u>Jul-08</u> | <u>Aug-08</u> | <u>Sep-08</u> | <u>Fiscal Year 2008</u> | | |
| | | | | | | | | | | | | | | <u>Total</u> | <u>aMW</u> | <u>GWh</u> |
| 102 | HLH Energy Full Service | 9,072 | 8,400 | 8,400 | 8,736 | 8,400 | 8,736 | 8,736 | 8,736 | 8,400 | 8,736 | 8,736 | 8,400 | 103,488 | 12 | 103 |
| 103 | HLH Energy Revenue | \$155 | \$183 | \$187 | \$177 | \$160 | \$154 | \$128 | \$127 | \$145 | \$188 | \$261 | \$189 | \$2,053 | | |
| 104 | LLH Energy Partial Service | | | | | | | | | | | | | | | |
| 105 | LLH Energy Revenue | | | | | | | | | | | | | | | |
| 106 | HLH Energy Partial Service | | | | | | | | | | | | | | | |
| 107 | HLH Energy Revenue | | | | | | | | | | | | | | | |
| 108 | GSP Demand | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 204 | | |
| 109 | Demand Revenue | \$30 | \$39 | \$39 | \$37 | \$35 | \$31 | \$25 | \$24 | \$30 | \$39 | \$39 | \$39 | \$408 | | |
| 110 | Load Variance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 111 | Load Variance Revenue | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 112 | Low-Density Discount | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 113 | LT SURPLUS FB CRAC | | | | | | | | | | | | | | | |
| 114 | Network Wind Integration Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 115 | Other Pre-Subscription revenues | | | | | | | | | | | | | | | |
| 116 | | | | | | | | | | | | | | | | |
| 117 | Public Agency Residential Exchange | | | | | | | | | | | | | | | |
| 118 | Monthly Energy Flat | | | | | | | | | | | | | 0 | - | - |
| 119 | Monthly Energy Flat Rate | | | | | | | | | | | | | | | |
| 120 | Monthly Energy Revenue (40*14)/1000 | | | | | | | | | | | | | \$0 | | |
| 121 | GSP Demand | | | | | | | | | | | | | 0 | | |
| 122 | GSP Demand Rate | | | | | | | | | | | | | | | |
| 123 | Demand Revenue (43*24) | | | | | | | | | | | | | \$0 | | |
| 124 | | | | | | | | | | | | | | | | |
| 125 | | | | | | | | | | | | | | | | |
| 126 | | | | | | | | | | | | | | | | |
| 127 | | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | |
| 129 | Total | \$73,338 | \$95,922 | \$105,001 | \$96,688 | \$86,289 | \$80,071 | \$65,786 | \$62,769 | \$65,359 | \$79,437 | \$94,749 | \$85,893 | \$991,303 | | |
| 130 | | | | | | | | | | | | | | | | |
| 131 | FB PF Demand Rate adder | | | | | | | | | | | | | \$568,836 | 3784 | |
| 132 | FB PF Flat HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 133 | FB PF Flat LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 134 | FB PF Stepped HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 135 | FB PF Stepped LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 136 | FB PF Ld Variance Rate adder | | | | | | | | | | | | | | | |
| 137 | | | | | | | | | | | | | | | | |
| 138 | SN PF Demand Rate adder | | | | | | | | | | | | | | | |
| 139 | SN PF Flat HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 140 | SN PF Flat LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 141 | SN PF Stepped HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 142 | SN PF Stepped LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 143 | SN PF Ld Variance Rate adder | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN |
|----|-------------|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | |
| 9 | WESTERN HUB | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | | |
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| 34 | | | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | | | |
| 42 | | | | | | | | | | | | | | | | |
| 43 | | | | | | | | | | | | | | | | |
| 44 | | | | | | | | | | | | | | | | |
| 45 | | | | | | | | | | | | | | | | |
| 46 | | | | | | | | | | | | | | | | |
| 47 | | | | | | | | | | | | | | | | |
| 48 | | | | | | | | | | | | | | | | |
| 49 | | | | | | | | | | | | | | | | |
| 50 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN |
|-----|--|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|-------|
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 51 | PF Other Energy | | | | | | | | | | | | | | | |
| 52 | PF Other Revenues | | | | | | | | | | | | | | | |
| 53 | | | | | | | | | | | | | | | | |
| 54 | PF Block Service | | | | | | | | | | | | | | | |
| 55 | LLH Energy Flat | 307,969 | 382,783 | 443,144 | 447,661 | 369,111 | 367,736 | 327,973 | 407,527 | 289,225 | 304,203 | 275,650 | 280,634 | 4,203,616 | 480 | 4,204 |
| 56 | HLH Energy Flat | 475,920 | 512,609 | 638,776 | 617,483 | 552,801 | 545,536 | 518,592 | 523,116 | 447,587 | 425,219 | 414,140 | 421,846 | 6,093,625 | 696 | 6,094 |
| 57 | LLH Energy Stepped | 236,628 | 299,248 | 323,456 | 332,960 | 289,440 | 311,272 | 219,372 | 156,864 | 131,024 | 143,656 | 198,440 | 249,024 | 2,891,384 | 330 | 2,891 |
| 58 | HLH Energy Stepped | 345,168 | 377,472 | 443,872 | 447,616 | 418,944 | 440,128 | 326,560 | 215,200 | 199,680 | 206,336 | 281,632 | 335,600 | 4,038,208 | 461 | 4,038 |
| 59 | LLH Energy Revenue Flat (54*13)/1000 | \$3,622 | \$6,796 | \$7,719 | \$6,348 | \$4,850 | \$4,200 | \$2,893 | \$2,962 | \$2,545 | \$4,478 | \$4,942 | \$5,284 | \$56,639 | | |
| 60 | LLH Energy Revenue Stepped (56*19)/1000 | \$2,783 | \$5,300 | \$5,618 | \$4,708 | \$3,803 | \$3,555 | \$1,935 | \$1,137 | \$1,153 | \$2,110 | \$3,558 | \$4,679 | \$40,340 | | |
| 61 | HLH Energy Revenue Flat (55*14)/1000 | \$7,743 | \$11,301 | \$14,503 | \$12,455 | \$10,271 | \$9,181 | \$6,835 | \$6,884 | \$7,363 | \$9,214 | \$13,261 | \$9,694 | \$118,705 | | |
| 62 | HLH Energy Revenue Stepped (57*20)/1000 | \$5,616 | \$8,304 | \$10,054 | \$9,006 | \$7,784 | \$7,407 | \$4,304 | \$2,826 | \$3,285 | \$4,463 | \$9,018 | \$7,699 | \$79,765 | | |
| 63 | GSP Demand | 2,023 | 2,421 | 2,742 | 2,721 | 2,664 | 2,479 | 2,145 | 2,002 | 1,698 | 1,671 | 1,784 | 1,960 | 26,310 | | |
| 64 | Demand Revenue (62*24) | \$3,560 | \$5,593 | \$6,334 | \$5,877 | \$5,407 | \$4,512 | \$3,110 | \$2,863 | \$3,039 | \$3,860 | \$4,121 | \$4,528 | \$52,804 | | |
| 65 | PF Block LBCRAC True-up | | | | | | | | | | | | | \$0 | | |
| 66 | FB CRAC \$ (54*120+55*121+56*122+57*123)/1000+62*119 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 67 | SN CRAC \$ (55*127+56*128+57*129+58*130)/1000+63*126 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 68 | PF SUMY | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 69 | Low Density Discount Percent = 70/(59+60+61+62+64) | -0.89% | -0.83% | -0.81% | -0.80% | -0.79% | -0.76% | -1.01% | -1.11% | -1.25% | -1.24% | -0.99% | -1.01% | | | |
| 70 | Low-Density Discount | -\$209 | -\$308 | -\$357 | -\$309 | -\$254 | -\$220 | -\$193 | -\$185 | -\$217 | -\$300 | -\$344 | -\$322 | -\$3,218 | | |
| 71 | PF Other Energy | | | | | | | | | | | | | 0 | | |
| 72 | PF Block Other Revenues | | | | | | | | | | | | | \$0 | | |
| 73 | | | | | | | | | | | | | | | | |
| 74 | Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,825 | 24,315 | 29,004 | 22,446 | 0 | 92,589 | 11 | 93 |
| 75 | Irrigation Mitigation HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,852 | 41,401 | 44,735 | 38,219 | 0 | 150,207 | 17 | 150 |
| 76 | Irrigation Mitigation Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$65 | \$262 | \$668 | \$992 | \$0 | \$1,987 | | |
| 77 | | | | | | | | | | | | | | | | |
| 78 | | | | | | | | | | | | | | | | |
| 79 | TAC LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 80 | TAC HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 81 | TAC Demand | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 82 | TAC LLH Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 83 | TAC HLH Revenues | | | | | | | | | | | | | | | |
| 84 | | | | | | | | | | | | | | | | |
| 85 | Green Power Premium FPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 86 | Green Power Premium Full Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 87 | Green Power Premium Partial Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 88 | | | | | | | | | | | | | | | | |
| 89 | PF SLICE | | | | | | | | | | | | | | | |
| 90 | Percent of SLICE | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.34% | 1678 |
| 91 | Slice rate | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | | |
| 92 | Slice Charges (\$000) | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$32,224 | \$386,691 | |
| 93 | IOU Monetary Benefit Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 94 | Revenues to Cover Monetary Benefits to IOUs (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 95 | SLICE LBCRAC True-up | | | | | | | | | | | | | \$0 | | |
| 96 | LDD Percentage | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | -0.95% | | | |
| 97 | Low-Density Discount | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$3,680 | | |
| 98 | | | | | | | | | | | | | | | | |
| 99 | West Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | |
| 100 | LLH Energy Full Service | 6,573 | 7,056 | 6,888 | 6,888 | 6,048 | 6,888 | 6,363 | 7,224 | 6,384 | 6,888 | 6,888 | 6,720 | 80,808 | 9 | 81 |
| 101 | LLH Energy Revenue | \$89 | \$129 | \$124 | \$106 | \$88 | \$91 | \$71 | \$71 | \$71 | \$109 | \$127 | \$129 | \$1,204 | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| A | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN |
|-----|-------------------------------------|----------|----------|-----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|------|-----|
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 102 | HLH Energy Full Service | 9,072 | 8,064 | 8,736 | 8,736 | 8,064 | 8,736 | 8,736 | 8,400 | 8,736 | 8,736 | 8,736 | 8,400 | 103,152 | 12 | 103 |
| 103 | HLH Energy Revenue | \$155 | \$176 | \$195 | \$177 | \$153 | \$154 | \$128 | \$123 | \$151 | \$188 | \$261 | \$189 | \$2,048 | | |
| 104 | LLH Energy Partial Service | | | | | | | | | | | | | | | |
| 105 | LLH Energy Revenue | | | | | | | | | | | | | | | |
| 106 | HLH Energy Partial Service | | | | | | | | | | | | | | | |
| 107 | HLH Energy Revenue | | | | | | | | | | | | | | | |
| 108 | GSP Demand | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 204 | | |
| 109 | Demand Revenue | \$30 | \$39 | \$39 | \$37 | \$35 | \$31 | \$25 | \$24 | \$30 | \$39 | \$39 | \$39 | \$408 | | |
| 110 | Load Variance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 111 | Load Variance Revenue | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 112 | Low-Density Discount | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 113 | LT SURPLUS FB CRAC | | | | | | | | | | | | | | | |
| 114 | Network Wind Integration Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 115 | Other Pre-Subscription revenues | | | | | | | | | | | | | | | |
| 116 | | | | | | | | | | | | | | | | |
| 117 | Public Agency Residential Exchange | | | | | | | | | | | | | | | |
| 118 | Monthly Energy Flat | | | | | | | | | | | | | 0 | - | - |
| 119 | Monthly Energy Flat Rate | | | | | | | | | | | | | | | |
| 120 | Monthly Energy Revenue (40*14)/1000 | | | | | | | | | | | | | \$0 | | |
| 121 | GSP Demand | | | | | | | | | | | | | 0 | | |
| 122 | GSP Demand Rate | | | | | | | | | | | | | | | |
| 123 | Demand Revenue (43*24) | | | | | | | | | | | | | \$0 | | |
| 124 | | | | | | | | | | | | | | | | |
| 125 | | | | | | | | | | | | | | | | |
| 126 | | | | | | | | | | | | | | | | |
| 127 | | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | |
| 129 | Total | \$73,361 | \$96,106 | \$105,003 | \$96,808 | \$85,820 | \$80,140 | \$65,824 | \$62,721 | \$65,459 | \$79,449 | \$94,743 | \$85,908 | \$991,341 | | |
| 130 | | | | | | | | | | | | | | | | |
| 131 | FB PF Demand Rate adder | | | | | | | | | | | | | \$567,892 | 3777 | |
| 132 | FB PF Flat HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 133 | FB PF Flat LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 134 | FB PF Stepped HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 135 | FB PF Stepped LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 136 | FB PF Ld Variance Rate adder | | | | | | | | | | | | | | | |
| 137 | | | | | | | | | | | | | | | | |
| 138 | SN PF Demand Rate adder | | | | | | | | | | | | | | | |
| 139 | SN PF Flat HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 140 | SN PF Flat LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 141 | SN PF Stepped HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 142 | SN PF Stepped LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 143 | SN PF Ld Variance Rate adder | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AG | AH | AI | AJ | AK | AL | AM | AN | AO | AP | AQ | AR | AS | AT | AU |
|----|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|-----|-------|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | |
| 9 | East Hub PF Billing Determinants | | | | | | | | | | | | | | | |
| 10 | PF Full Service | | | | | | | | | | | | | | | |
| 11 | LLH Energy Flat | 119,298 | 131,968 | 151,945 | 153,657 | 137,778 | 129,421 | 116,061 | 114,591 | 113,089 | 121,928 | 117,398 | 118,210 | 1,525,345 | 174 | 1,525 |
| 12 | HLH Energy Flat | 194,473 | 207,909 | 237,218 | 246,926 | 209,497 | 200,202 | 183,817 | 189,601 | 184,099 | 204,538 | 198,341 | 196,331 | 2,452,951 | 280 | 2,453 |
| 13 | PF Flat LLH Energy Rate | \$14.63 | \$22.03 | \$21.61 | \$17.59 | \$16.35 | \$14.21 | \$11.33 | \$9.32 | \$11.31 | \$18.88 | \$23.04 | \$24.15 | | | |
| 14 | PF Flat HLH Energy Rate | \$20.24 | \$27.37 | \$28.18 | \$25.03 | \$23.11 | \$20.94 | \$16.94 | \$16.87 | \$21.14 | \$27.80 | \$41.15 | \$29.48 | | | |
| 15 | LLH Energy Revenue Flat= (11*13)/1000 | \$1,745 | \$2,907 | \$3,284 | \$2,703 | \$2,253 | \$1,839 | \$1,315 | \$1,068 | \$1,279 | \$2,302 | \$2,705 | \$2,855 | \$26,254 | | |
| 16 | HLH Energy Revenue Flat= (12*14)/1000 | \$3,936 | \$5,690 | \$6,685 | \$6,181 | \$4,841 | \$4,192 | \$3,114 | \$3,199 | \$3,892 | \$5,686 | \$8,162 | \$5,788 | \$61,366 | | |
| 17 | LLH Energy Stepped | 29,408 | 24,978 | 28,018 | 28,415 | 24,090 | 22,865 | 31,367 | 14,004 | 15,724 | 17,830 | 15,154 | 38,934 | 290,787 | 33 | 291 |
| 18 | HLH Energy Stepped | 47,369 | 40,003 | 44,699 | 46,992 | 37,513 | 36,392 | 50,142 | 23,378 | 25,248 | 29,893 | 25,204 | 60,716 | 467,549 | 53 | 468 |
| 19 | PF Stepped LLH Energy Rate | \$15.75 | \$23.15 | \$22.73 | \$18.71 | \$17.47 | \$15.33 | \$12.49 | \$10.47 | \$12.47 | \$20.03 | \$24.20 | \$25.30 | | | |
| 20 | PF Stepped HLH Energy Rate | \$21.36 | \$28.49 | \$29.30 | \$26.15 | \$24.23 | \$22.06 | \$18.09 | \$18.03 | \$22.30 | \$28.95 | \$42.31 | \$30.64 | | | |
| 21 | LLH Energy Revenue Stepped= (17*19)/1000 | \$463 | \$578 | \$637 | \$532 | \$421 | \$351 | \$392 | \$147 | \$196 | \$357 | \$367 | \$985 | \$5,425 | | |
| 22 | HLH Energy Revenue Stepped= (18*20)/1000 | \$1,012 | \$1,140 | \$1,310 | \$1,229 | \$909 | \$803 | \$907 | \$421 | \$563 | \$865 | \$1,066 | \$1,860 | \$12,085 | | |
| 23 | GSP Demand | 696 | 738 | 752 | 826 | 819 | 673 | 658 | 599 | 673 | 755 | 714 | 710 | 8,614 | | |
| 24 | PF GSP Demand Rate | \$2.19 | \$2.87 | \$2.87 | \$2.69 | \$2.53 | \$2.26 | \$1.86 | \$1.84 | \$2.30 | \$2.97 | \$2.97 | \$2.97 | | | |
| 25 | Demand Revenue= (23*24) | \$1,524 | \$2,117 | \$2,159 | \$2,222 | \$2,071 | \$1,522 | \$1,224 | \$1,102 | \$1,548 | \$2,242 | \$2,121 | \$2,109 | \$21,963 | | |
| 26 | Load Variance | 417,727 | 431,558 | 491,788 | 498,127 | 430,211 | 412,500 | 400,740 | 405,933 | 424,313 | 473,604 | 458,491 | 433,764 | 5,278,756 | 603 | 5,279 |
| 27 | PF Ld Variance Rate | \$1.00 | \$1.00 | \$1.00 | \$1.00 | \$1.00 | \$1.00 | \$1.03 | \$1.03 | \$1.03 | \$1.03 | \$1.03 | \$1.03 | | | |
| 28 | Load Variance= (26*27)/1000 | \$418 | \$432 | \$492 | \$498 | \$430 | \$413 | \$413 | \$418 | \$437 | \$488 | \$472 | \$447 | \$5,357 | | |
| 29 | Low Density Discount Percent=28/(15+16+21+22+25+28) | -3.09% | -2.77% | -2.77% | -2.73% | -2.75% | -2.82% | -3.26% | -2.93% | -2.84% | -2.82% | -2.66% | -3.49% | | | |
| 30 | Low Density Discount | -\$282 | -\$356 | -\$404 | -\$365 | -\$301 | -\$257 | -\$240 | -\$186 | -\$225 | -\$337 | -\$396 | -\$490 | -\$3,838 | | |
| 31 | PF Full LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 32 | FB CRAC percentage | 5.06 | 5.06 | 5.06 | 5.06 | 5.06 | 5.06 | 5.06 | 5.06 | 5.06 | 5.06 | 5.06 | 5.06 | | | |
| 33 | FB CRAC =((11*118+12*117+17*120+18*119+26*121)/1000+23*116)/(1.0+29) | \$317 | \$444 | \$504 | \$467 | \$379 | \$315 | \$244 | \$212 | \$268 | \$398 | \$498 | \$466 | \$4,510 | | |
| 34 | SN CRAC percentage | 2.04 | 2.04 | 2.04 | 2.04 | 2.04 | 2.04 | 2.04 | 2.04 | 2.04 | 2.04 | 2.04 | 2.04 | | | |
| 35 | SN CRAC =((11*125+12*124+17*127+18*126+26*128)/1000+23*123)/(1.0+29) | \$121 | \$175 | \$197 | \$183 | \$152 | \$121 | \$98 | \$86 | \$102 | \$156 | \$195 | \$182 | \$1,769 | | |
| 36 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 |
| 37 | PF Other Revenues Full Requirements | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | |
| 39 | PF Partial Service | | | | | | | | | | | | | | | |
| 40 | LLH Energy Flat | 15,432 | 20,937 | 26,014 | 24,750 | 23,390 | 21,444 | 15,435 | 13,300 | 12,355 | 13,768 | 12,624 | 12,866 | 212,313 | 24 | 212 |
| 41 | HLH Energy Flat | 31,089 | 38,878 | 46,115 | 46,894 | 39,384 | 38,966 | 29,220 | 28,258 | 26,993 | 31,413 | 29,417 | 27,239 | 413,868 | 47 | 414 |
| 42 | LLH Energy Revenue Flat = 39*13/1000 | \$226 | \$461 | \$562 | \$435 | \$382 | \$305 | \$175 | \$124 | \$140 | \$260 | \$291 | \$311 | \$3,672 | | |
| 43 | HLH Energy Revenue Flat = 40*14/1000 | \$629 | \$1,064 | \$1,300 | \$1,174 | \$910 | \$816 | \$495 | \$477 | \$571 | \$873 | \$1,211 | \$803 | \$10,322 | | |
| 44 | LLH Energy Stepped | 25,929 | 26,398 | 29,297 | 28,296 | 26,110 | 25,555 | 23,570 | 21,298 | 24,090 | 25,567 | 23,486 | 24,294 | 303,890 | 35 | 304 |
| 45 | HLH Energy Stepped | 37,459 | 37,576 | 40,970 | 41,246 | 35,827 | 35,701 | 32,881 | 31,284 | 34,317 | 37,144 | 34,419 | 35,169 | 433,992 | 50 | 434 |
| 46 | LLH Energy Revenue Stepped = 43*19/1000 | \$408 | \$611 | \$666 | \$529 | \$456 | \$392 | \$294 | \$223 | \$300 | \$512 | \$568 | \$615 | \$5,576 | | |
| 47 | HLH Energy Revenue Stepped = 40*20/1000 | \$800 | \$1,071 | \$1,200 | \$1,079 | \$868 | \$788 | \$595 | \$564 | \$765 | \$1,075 | \$1,456 | \$1,078 | \$11,339 | | |
| 48 | GSP Demand | 213 | 222 | 240 | 248 | 231 | 209 | 175 | 162 | 158 | 181 | 169 | 160 | 2,369 | | |
| 49 | Demand Revenue = 47*24 | \$466 | \$638 | \$690 | \$668 | \$585 | \$472 | \$325 | \$299 | \$364 | \$538 | \$502 | \$474 | \$6,020 | | |
| 50 | Load Variance | 173,465 | 188,492 | 212,246 | 210,534 | 187,764 | 188,732 | 163,471 | 158,035 | 159,052 | 173,896 | 166,064 | 159,537 | 2,141,288 | 244 | 2,141 |
| 51 | Load Variance = 49*27/1000 | \$173 | \$188 | \$212 | \$211 | \$188 | \$189 | \$168 | \$163 | \$164 | \$179 | \$171 | \$164 | \$2,171 | | |
| 52 | PF Partial LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 53 | FB CRAC=((40*118+41*117+44*120+45*119+50*121)/1000+48*116)/(1.0+55) | \$94 | \$139 | \$160 | \$143 | \$117 | \$102 | \$68 | \$61 | \$77 | \$114 | \$139 | \$114 | \$1,327 | | |
| 54 | SN CRAC=((40*125+41*124+46*127+47*126+50*128)/1000+48*123)/(1.0+55) | \$36 | \$54 | \$62 | \$55 | \$47 | \$39 | \$27 | \$25 | \$29 | \$44 | \$54 | \$44 | \$517 | | |
| 55 | Low Density Discount Percent= 56/(42+43+46+47+49+51) | -3.69% | -3.38% | -3.22% | -3.22% | -3.28% | -3.30% | -3.60% | -3.63% | -3.88% | -3.82% | -3.78% | -3.92% | | | |
| 56 | Low Density Discount | -\$100 | -\$136 | -\$149 | -\$132 | -\$111 | -\$98 | -\$74 | -\$67 | -\$89 | -\$131 | -\$159 | -\$135 | -\$1,382 | | |
| 57 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 |
| 58 | PF Other Revenues Partial Requirements | | | | | | | | | | | | | | | |
| 59 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AG | AH | AI | AJ | AK | AL | AM | AN | AO | AP | AQ | AR | AS | AT | AU |
|-----|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----|-------|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 60 | PF Block Service | | | | | | | | | | | | | | | |
| 61 | LLH Energy Flat | 33,229 | 33,744 | 40,560 | 43,952 | 37,152 | 35,568 | 30,943 | 26,152 | 26,130 | 29,663 | 27,790 | 29,184 | 394,068 | 45 | 394 |
| 62 | HLH Energy Flat | 42,016 | 46,176 | 56,160 | 55,744 | 49,536 | 49,248 | 38,800 | 35,598 | 34,634 | 36,117 | 37,394 | 39,936 | 521,358 | 60 | 521 |
| 63 | LLH Energy Revenue Flat=(61*13)/1000 | \$486 | \$743 | \$877 | \$773 | \$607 | \$505 | \$351 | \$244 | \$296 | \$560 | \$640 | \$705 | \$6,787 | | |
| 64 | HLH Energy Revenue Flat=(62*14)/1000 | \$850 | \$1,264 | \$1,583 | \$1,395 | \$1,145 | \$1,031 | \$657 | \$601 | \$732 | \$1,004 | \$1,539 | \$1,177 | \$12,978 | | |
| 65 | LLH Energy Stepped | 15,792 | 15,200 | 19,032 | 23,616 | 20,736 | 18,408 | 19,140 | 13,732 | 17,044 | 21,908 | 19,900 | 19,760 | 224,269 | 26 | 224 |
| 66 | HLH Energy Stepped | 19,968 | 20,800 | 26,352 | 29,952 | 27,648 | 25,488 | 24,000 | 17,824 | 21,805 | 25,335 | 25,846 | 27,040 | 292,058 | 33 | 292 |
| 67 | LLH Energy Revenue Stepped=(65*19)/1000 | \$249 | \$352 | \$433 | \$442 | \$362 | \$282 | \$239 | \$144 | \$213 | \$439 | \$482 | \$500 | \$4,135 | | |
| 68 | HLH Energy Revenue Stepped=(66*20)/1000 | \$427 | \$593 | \$772 | \$783 | \$670 | \$562 | \$434 | \$321 | \$486 | \$733 | \$1,094 | \$829 | \$7,704 | | |
| 69 | GSP Demand | 149 | 161 | 191 | 206 | 201 | 173 | 157 | 146 | 168 | 185 | 181 | 161 | 2,079 | | |
| 70 | Demand Revenue=(69*24) | \$326 | \$462 | \$548 | \$554 | \$509 | \$391 | \$292 | \$269 | \$386 | \$549 | \$538 | \$478 | \$5,302 | | |
| 71 | PF Block LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 72 | FB CRAC=((61*118+62*117+65*120+66*119)/1000+69*116) | \$83 | \$121 | \$149 | \$141 | \$117 | \$98 | \$67 | \$54 | \$73 | \$112 | \$147 | \$126 | \$1,288 | | |
| 73 | SN CRAC=((61*125+62*124+65*127+66*126)/1000+69*134 | \$33 | \$48 | \$59 | \$56 | \$48 | \$39 | \$28 | \$22 | \$28 | \$45 | \$58 | \$50 | \$514 | | |
| 74 | Low-Density Discount | | | | | | | | | | | | | \$0 | | |
| 75 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 |
| 76 | PF Block Other | | | | | | | | | | | | | | | |
| 77 | | | | | | | | | | | | | | | | |
| 78 | PF SLICE | | | | | | | | | | | | | | | |
| 79 | Percent of SLICE | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 518 | |
| 80 | Slice Rate | \$1,787 | \$1,787 | \$1,787 | \$1,787 | \$1,787 | \$1,787 | \$1,814 | \$1,814 | \$1,814 | \$1,814 | \$1,814 | \$1,814 | \$1,814 | | |
| 81 | Slice Charges | \$9,449 | \$9,449 | \$9,449 | \$9,449 | \$9,449 | \$9,449 | \$9,590 | \$9,590 | \$9,590 | \$9,590 | \$9,590 | \$9,590 | \$114,235 | | |
| 82 | IOU Settlement Charge | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | \$65 | | |
| 83 | IOU Cash Settlement | \$344 | \$344 | \$344 | \$344 | \$344 | \$344 | \$344 | \$344 | \$344 | \$344 | \$344 | \$344 | \$4,126 | | |
| 84 | SLICE LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 85 | Slice Other Revenues | | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | | | |
| 87 | East Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | |
| 88 | LLH Energy Pre-Sub | 158,477 | 176,463 | 209,720 | 207,102 | 186,926 | 180,707 | 154,698 | 186,928 | 201,995 | 220,651 | 206,721 | 154,127 | 2,244,515 | 256 | 2,245 |
| 89 | LLH Energy Revenue | \$2,571 | \$3,315 | \$3,919 | \$3,626 | \$3,196 | \$2,951 | \$2,239 | \$1,933 | \$2,159 | \$2,872 | \$3,184 | \$2,924 | \$34,889 | | |
| 90 | HLH Energy Pre-Sub | 248,632 | 273,000 | 319,169 | 323,009 | 276,211 | 269,703 | 236,112 | 295,958 | 312,071 | 351,759 | 333,320 | 246,604 | 3,485,550 | 398 | 3,486 |
| 91 | HLH Energy Revenue | \$4,690 | \$5,811 | \$6,877 | \$6,674 | \$5,525 | \$5,159 | \$3,963 | \$3,679 | \$4,087 | \$5,465 | \$6,827 | \$5,279 | \$64,036 | | |
| 92 | GSP Demand | 574 | 609 | 663 | 679 | 650 | 574 | 519 | 489 | 543 | 610 | 565 | 495 | 6,970 | | |
| 93 | Demand Revenue | \$794 | \$1,039 | \$1,131 | \$1,102 | \$1,008 | \$818 | \$621 | \$576 | \$735 | \$984 | \$923 | \$828 | \$10,559 | | |
| 94 | Load Variance | 351,318 | 391,494 | 463,006 | 462,901 | 404,074 | 389,676 | 335,098 | 421,184 | 446,867 | 500,386 | 470,769 | 336,740 | 4,973,514 | 568 | 4,974 |
| 95 | Load Variance | \$205 | \$225 | \$263 | \$262 | \$229 | \$224 | \$194 | \$193 | \$194 | \$224 | \$214 | \$196 | \$2,623 | | |
| 96 | Low Density Discount | -\$284 | -\$348 | -\$398 | -\$386 | -\$327 | -\$301 | -\$239 | -\$160 | -\$178 | -\$263 | -\$324 | -\$323 | -\$3,532 | | |
| 97 | Wind Integration Service | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | | |
| 98 | Other Presubscription revenues | | | | | | | | | | | | | | | |
| 99 | Irrigation Mitigation | | | | | | | | | | | | | | | |
| 100 | Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 23,556 | 33,894 | 40,165 | 40,731 | 0 | 138,346 | 16 | 138 |
| 101 | Irrigation Mitigation HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 40,108 | 57,711 | 68,389 | 69,353 | 0 | 235,561 | 27 | 236 |
| 102 | Irrigation Mitigation Flat Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$328 | \$713 | \$1,285 | \$2,054 | \$0 | \$4,379 | | |
| 103 | Irrigation Mitigation Stepped Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$90 | \$171 | \$390 | \$688 | \$0 | \$1,340 | | |
| 104 | TAC | | | | | | | | | | | | | | | |
| 105 | TAC LLH | 17,766 | 17,280 | 17,712 | 18,576 | 15,552 | 16,848 | 17,226 | 17,712 | 16,416 | 18,576 | 16,848 | 17,280 | 207,792 | 24 | 208 |
| 106 | TAC HLH | 22,464 | 21,600 | 22,464 | 21,600 | 20,736 | 23,328 | 21,600 | 22,464 | 22,464 | 21,600 | 23,328 | 21,600 | 265,248 | 30 | 265 |
| 107 | TAC Demand | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 648 | | |
| 108 | TAC Revenues | \$1,649 | \$1,594 | \$1,647 | \$1,647 | \$1,488 | \$1,647 | \$1,592 | \$1,647 | \$1,594 | \$1,647 | \$1,647 | \$1,594 | \$19,395 | | |
| 109 | | | | | | | | | | | | | | | | |
| 110 | Green Power Premium | \$3 | \$3 | \$3 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$28 | | |
| 111 | Green Power Premium | \$25 | \$24 | \$25 | \$25 | \$23 | \$25 | \$24 | \$25 | \$24 | \$25 | \$25 | \$24 | \$297 | | |
| 112 | Green Power Premium | \$5 | \$5 | \$5 | \$5 | \$4 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$5 | \$55 | | |
| 113 | | | | | | | | | | | | | | | | |
| 114 | Total | \$33,961 | \$42,329 | \$47,318 | \$44,772 | \$39,063 | \$35,600 | \$30,012 | \$28,218 | \$31,931 | \$41,312 | \$48,477 | \$42,064 | \$464,276 | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ | |
|----|----------------------------------|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|------------------|-----|-------|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | | |
| 4 | Revenues at Current Rates | | | | | | | | | | | | | | | | |
| 5 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | | |
| 6 | Fiscal Year 2007 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | Fiscal Year 2007 | | |
| 8 | | Eastern HUB | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Total | qMW | GWh |
| 9 | East Hub PF Billing Determinants | | | | | | | | | | | | | | | | |
| 10 | PF Full Service | | | | | | | | | | | | | | | | |
| 11 | | LLH Energy Flat | 206,784 | 244,359 | 285,484 | 284,341 | 241,102 | 227,082 | 202,621 | 193,321 | 176,739 | 200,063 | 187,016 | 215,202 | 2,664,113 | 304 | 2,664 |
| 12 | | HLH Energy Flat | 332,224 | 345,868 | 401,755 | 410,934 | 361,674 | 346,815 | 316,216 | 283,751 | 279,801 | 298,343 | 311,251 | 318,417 | 4,007,051 | 457 | 4,007 |
| 13 | | PF Flat LLH Energy Rate | \$11.76 | \$17.71 | \$17.37 | \$14.14 | \$13.14 | \$11.42 | \$8.82 | \$7.25 | \$8.80 | \$14.69 | \$17.93 | \$18.79 | | | |
| 14 | | PF Flat HLH Energy Rate | \$16.27 | \$22.00 | \$22.65 | \$20.12 | \$18.58 | \$16.83 | \$13.18 | \$13.13 | \$16.45 | \$21.63 | \$32.02 | \$22.94 | | | |
| 15 | | LLH Energy Revenue Flat= (11*13)/1000 | \$2,432 | \$4,328 | \$4,959 | \$4,021 | \$3,168 | \$2,593 | \$1,787 | \$1,402 | \$1,555 | \$2,939 | \$3,353 | \$4,044 | \$36,580 | | |
| 16 | | HLH Energy Revenue Flat= (12*14)/1000 | \$5,405 | \$7,609 | \$9,100 | \$8,268 | \$6,720 | \$5,837 | \$4,168 | \$3,726 | \$4,603 | \$6,453 | \$9,966 | \$7,304 | \$79,159 | | |
| 17 | | LLH Energy Stepped | 37,500 | 35,980 | 40,847 | 41,537 | 33,460 | 32,073 | 39,183 | 30,266 | 30,239 | 33,592 | 30,808 | 48,539 | 434,025 | 50 | 434 |
| 18 | | HLH Energy Stepped | 59,745 | 51,780 | 58,828 | 61,146 | 51,546 | 50,420 | 61,910 | 41,319 | 40,935 | 43,867 | 44,470 | 69,060 | 635,026 | 72 | 635 |
| 19 | | PF Stepped LLH Energy Rate | \$11.76 | \$17.71 | \$17.37 | \$14.14 | \$13.14 | \$11.42 | \$8.82 | \$7.25 | \$8.80 | \$14.69 | \$17.93 | \$18.79 | | | |
| 20 | | PF Stepped HLH Energy Rate | \$16.27 | \$22.00 | \$22.65 | \$20.12 | \$18.58 | \$16.83 | \$13.18 | \$13.13 | \$16.45 | \$21.63 | \$32.02 | \$22.94 | | | |
| 21 | | LLH Energy Revenue Stepped= (17*19)/1000 | \$441 | \$637 | \$710 | \$587 | \$440 | \$366 | \$346 | \$219 | \$266 | \$493 | \$552 | \$912 | \$5,970 | | |
| 22 | | HLH Energy Revenue Stepped= (18*20)/1000 | \$972 | \$1,139 | \$1,332 | \$1,230 | \$958 | \$849 | \$816 | \$543 | \$673 | \$949 | \$1,424 | \$1,584 | \$12,469 | | |
| 23 | | GSP Demand | 1,138 | 1,225 | 1,277 | 1,366 | 1,355 | 1,121 | 1,064 | 1,053 | 1,221 | 1,342 | 1,253 | 1,092 | 14,506 | | |
| 24 | | PF GSP Demand Rate | \$1.76 | \$2.31 | \$2.31 | \$2.16 | \$2.03 | \$1.82 | \$1.45 | \$1.43 | \$1.79 | \$2.31 | \$2.31 | \$2.31 | | | |
| 25 | | Demand Revenue= (23*24) | \$2,004 | \$2,829 | \$2,949 | \$2,950 | \$2,750 | \$2,040 | \$1,542 | \$1,506 | \$2,186 | \$3,101 | \$2,895 | \$2,522 | \$29,273 | | |
| 26 | | Load Variance | 645,642 | 687,962 | 797,141 | 805,214 | 695,676 | 665,130 | 626,341 | 709,420 | 754,501 | 833,990 | 798,241 | 659,278 | 8,678,537 | 991 | 8,679 |
| 27 | | PF Ld Variance Rate | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | | | |
| 28 | | Load Variance= (26*27)/1000 | \$517 | \$550 | \$638 | \$644 | \$557 | \$532 | \$501 | \$497 | \$501 | \$559 | \$543 | \$527 | \$6,566 | | |
| 29 | | Low Density Discount Percent=28/(15+16+21+22+25+28) | -3.29% | -3.02% | -3.00% | -2.97% | -2.96% | -3.03% | -3.41% | -3.20% | -3.14% | -3.09% | -3.04% | -3.61% | | | |
| 30 | | Low Density Discount | -\$387 | -\$516 | -\$590 | -\$525 | -\$433 | -\$370 | -\$312 | -\$253 | -\$307 | -\$448 | -\$569 | -\$611 | -\$5,321 | | |
| 31 | | PF Full LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 32 | | FB CRAC percentage | | | | | | | | | | | | | | | |
| 33 | | FB CRAC =((11*118+12*117+17*120+18*119+26*121)/1000)+23*116)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 34 | | SN CRAC percentage | | | | | | | | | | | | | | | |
| 35 | | SN CRAC =((11*125+12*124+17*127+18*126+26*128)/1000)+23*123)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 36 | | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 |
| 37 | | PF Other Revenues Full Requirements | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | | |
| 39 | | PF Partial Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 40 | | LLH Energy Flat | 35,588 | 44,872 | 52,155 | 51,642 | 44,449 | 44,046 | 35,532 | 35,010 | 31,296 | 35,519 | 32,217 | 34,077 | 476,403 | 54 | 476 |
| 41 | | HLH Energy Flat | 61,132 | 67,051 | 77,038 | 78,139 | 69,788 | 70,394 | 58,610 | 54,759 | 53,834 | 57,838 | 58,044 | 52,980 | 759,607 | 87 | 760 |
| 42 | | LLH Energy Revenue Flat = 39*13/1000 | \$419 | \$795 | \$906 | \$730 | \$584 | \$503 | \$313 | \$254 | \$275 | \$522 | \$578 | \$640 | \$6,519 | | |
| 43 | | HLH Energy Revenue Flat = 40*14/1000 | \$995 | \$1,475 | \$1,745 | \$1,572 | \$1,297 | \$1,185 | \$772 | \$719 | \$886 | \$1,251 | \$1,859 | \$1,215 | \$14,970 | | |
| 44 | | LLH Energy Stepped | 31,938 | 34,411 | 37,995 | 37,112 | 32,253 | 31,840 | 29,308 | 27,585 | 28,251 | 32,045 | 29,098 | 31,785 | 383,622 | 44 | 384 |
| 45 | | HLH Energy Stepped | 45,449 | 44,119 | 48,207 | 48,536 | 43,989 | 44,054 | 40,507 | 36,059 | 39,210 | 41,267 | 41,427 | 41,290 | 514,114 | 59 | 514 |
| 46 | | LLH Energy Revenue Stepped = 43*19/1000 | \$376 | \$609 | \$660 | \$525 | \$424 | \$364 | \$259 | \$200 | \$249 | \$471 | \$522 | \$597 | \$5,254 | | |
| 47 | | HLH Energy Revenue Stepped = 40*20/1000 | \$739 | \$971 | \$1,092 | \$977 | \$817 | \$741 | \$534 | \$473 | \$645 | \$893 | \$1,326 | \$947 | \$10,156 | | |
| 48 | | GSP Demand | 303 | 318 | 342 | 352 | 332 | 303 | 266 | 248 | 243 | 269 | 258 | 246 | 3,481 | | |
| 49 | | Demand Revenue = 47*24 | \$533 | \$735 | \$789 | \$761 | \$675 | \$552 | \$385 | \$355 | \$434 | \$622 | \$596 | \$568 | \$7,007 | | |
| 50 | | Load Variance | 189,305 | 205,141 | 230,574 | 229,042 | 204,187 | 205,512 | 178,626 | 173,393 | 174,384 | 190,983 | 183,728 | 174,819 | 2,339,694 | 267 | 2,340 |
| 51 | | Load Variance = 49*27/1000 | \$151 | \$164 | \$184 | \$183 | \$163 | \$164 | \$143 | \$138 | \$138 | \$151 | \$145 | \$140 | \$1,866 | | |
| 52 | | PF Partial LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 53 | | FB CRAC =((40*118+41*117+44*120+45*119+50*121)/1000+48*116)/(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 54 | | SN CRAC =((40*125+41*124+46*127+47*126+50*128)/1000+48*123)/(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 55 | | Low Density Discount Percent= 56/(42+43+46+47+49+51) | -2.87% | -2.70% | -2.61% | -2.60% | -2.63% | -2.61% | -2.76% | -2.73% | -2.91% | -2.91% | -2.89% | -3.01% | | | |
| 56 | | Low Density Discount | -\$92 | -\$128 | -\$140 | -\$123 | -\$104 | -\$92 | -\$66 | -\$58 | -\$76 | -\$114 | -\$145 | -\$123 | -\$1,264 | | |
| 57 | | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 |
| 58 | | PF Other Revenues Partial Requirements | | | | | | | | | | | | | | | |
| 59 | | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ |
|-----|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|------------------|---------|-------|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | Revenues at Current Rates | | | | | | | | | | | | | | | |
| 5 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 6 | Fiscal Year 2007 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | Fiscal Year 2007 | | |
| 8 | Eastern HUB | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Total | aMW | GWh |
| 60 | PF Block Service | | | | | | | | | | | | | | | |
| 61 | LLH Energy Flat | 49,679 | 52,800 | 66,392 | 64,944 | 54,720 | 52,728 | 46,893 | 42,306 | 41,737 | 46,960 | 43,443 | 49,056 | 611,656 | 70 | 612 |
| 62 | HLH Energy Flat | 62,816 | 66,000 | 77,200 | 82,368 | 72,960 | 73,008 | 58,800 | 52,665 | 55,618 | 52,355 | 58,488 | 56,064 | 768,343 | 88 | 768 |
| 63 | LLH Energy Revenue Flat=(61*13)/1000 | \$584 | \$935 | \$1,153 | \$918 | \$719 | \$602 | \$414 | \$307 | \$367 | \$690 | \$779 | \$922 | \$8,390 | | |
| 64 | HLH Energy Revenue Flat=(62*14)/1000 | \$1,022 | \$1,452 | \$1,749 | \$1,657 | \$1,356 | \$1,229 | \$775 | \$691 | \$915 | \$1,132 | \$1,873 | \$1,286 | \$15,137 | | |
| 65 | LLH Energy Stepped | 28,294 | 26,880 | 34,056 | 37,720 | 33,120 | 30,576 | 33,176 | 22,472 | 26,137 | 35,146 | 33,845 | 38,304 | 379,726 | 43 | 380 |
| 66 | HLH Energy Stepped | 35,776 | 33,600 | 39,600 | 47,840 | 44,160 | 42,336 | 41,600 | 25,310 | 30,581 | 33,560 | 42,741 | 43,776 | 460,881 | 53 | 461 |
| 67 | LLH Energy Revenue Stepped=(65*19)/1000 | \$333 | \$476 | \$592 | \$533 | \$435 | \$349 | \$293 | \$163 | \$230 | \$516 | \$607 | \$720 | \$5,246 | | |
| 68 | HLH Energy Revenue Stepped=(66*20)/1000 | \$582 | \$739 | \$897 | \$963 | \$820 | \$713 | \$548 | \$332 | \$503 | \$726 | \$1,369 | \$1,004 | \$9,196 | | |
| 69 | GSP Demand | 237 | 249 | 292 | 313 | 305 | 267 | 251 | 244 | 289 | 313 | 306 | 260 | 3,326 | | |
| 70 | Demand Revenue=(69*24) | \$417 | \$575 | \$675 | \$676 | \$619 | \$486 | \$364 | \$349 | \$517 | \$723 | \$707 | \$601 | \$6,709 | | |
| 71 | PF Block LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 72 | FB CRAC=((61*118+62*117+65*120+66*119)/1000+69*116) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 73 | SN CRAC=(61*125+62*124+65*127+66*126)/1000+69*134 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 74 | Low-Density Discount | | | | | | | | | | | | | \$0 | | |
| 75 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 |
| 76 | PF Block Other | | | | | | | | | | | | | | | |
| 77 | | | | | | | | | | | | | | | | |
| 78 | PF SLICE | | | | | | | | | | | | | | | |
| 79 | Percent of SLICE | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 512 |
| 80 | Slice Rate | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | |
| 81 | Slice Charges | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$118,304 | | |
| 82 | IOU Settlement Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 83 | IOU Cash Settlement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 84 | SLICE LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 85 | Slice Other Revenues | | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | | | |
| 87 | East Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | |
| 88 | LLH Energy Pre-Sub | 54,457 | 66,137 | 79,159 | 76,350 | 66,149 | 64,588 | 49,399 | 54,350 | 51,808 | 64,325 | 56,328 | 51,646 | 734,696 | 84 | 735 |
| 89 | LLH Energy Revenue | \$994 | \$1,365 | \$1,615 | \$1,488 | \$1,261 | \$1,185 | \$798 | \$500 | \$506 | \$853 | \$1,004 | \$1,087 | \$12,658 | | |
| 90 | HLH Energy Pre-Sub | 88,964 | 95,795 | 110,188 | 111,500 | 99,347 | 97,518 | 78,529 | 82,815 | 85,600 | 100,149 | 97,565 | 78,058 | 1,126,028 | 129 | 1,126 |
| 91 | HLH Energy Revenue | \$1,874 | \$2,226 | \$2,577 | \$2,538 | \$2,202 | \$2,063 | \$1,454 | \$1,017 | \$1,137 | \$1,692 | \$2,386 | \$1,840 | \$23,004 | | |
| 92 | GSP Demand | 295 | 312 | 346 | 346 | 336 | 300 | 255 | 238 | 249 | 282 | 269 | 239 | 3,468 | | |
| 93 | Demand Revenue | \$372 | \$458 | \$512 | \$488 | \$461 | \$390 | \$289 | \$267 | \$311 | \$406 | \$392 | \$358 | \$4,704 | | |
| 94 | Load Variance | 153,902 | 169,711 | 197,634 | 196,200 | 173,227 | 170,232 | 138,370 | 147,581 | 147,722 | 175,225 | 164,699 | 139,989 | 1,974,492 | 225 | 1,974 |
| 95 | Load Variance | \$103 | \$113 | \$132 | \$131 | \$116 | \$114 | \$92 | \$97 | \$97 | \$115 | \$109 | \$93 | \$1,312 | | |
| 96 | Low Density Discount | -\$146 | -\$168 | -\$191 | -\$197 | -\$174 | -\$166 | -\$123 | -\$76 | -\$78 | -\$110 | -\$138 | -\$133 | -\$1,700 | | |
| 97 | Wind Integration Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 98 | Other Presubscription revenues | | | | | | | | | | | | | | | |
| 99 | Irrigation Mitigation | | | | | | | | | | | | | | | |
| 100 | Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 78,859 | 106,358 | 130,462 | 103,281 | 0 | 418,960 | 48 | 419 |
| 101 | Irrigation Mitigation HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 121,630 | 181,095 | 200,466 | 175,856 | 0 | 679,048 | 78 | 679 |
| 102 | Irrigation Mitigation Flat Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$390 | \$988 | \$2,124 | \$2,978 | \$0 | \$6,480 | | |
| 103 | Irrigation Mitigation Stepped Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$307 | \$729 | \$1,567 | \$2,189 | \$0 | \$4,792 | | |
| 104 | TAC | | | | | | | | | | | | | | | |
| 105 | TAC LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 106 | TAC HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 107 | TAC Demand | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 108 | TAC Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 109 | | | | | | | | | | | | | | | | |
| 110 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 111 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 112 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 113 | | | | | | | | | | | | | | | | |
| 114 | Total | \$30,497 | \$39,228 | \$43,903 | \$40,854 | \$35,690 | \$32,087 | \$25,949 | \$23,617 | \$27,379 | \$36,568 | \$44,969 | \$37,904 | \$418,644 | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY | |
|----|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|---------|-----------|-------|------------------|--|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | | |
| 4 | Revenues at Current Rates | | | | | | | | | | | | | | | | |
| 5 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | | |
| 6 | Fiscal Year 2008 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | Fiscal Year 2008 | |
| 8 | Eastern HUB | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Total | aMW | GWh | |
| 9 | East Hub PF Billing Determinants | | | | | | | | | | | | | | | | |
| 10 | PF Full Service | | | | | | | | | | | | | | | | |
| 11 | LLH Energy Flat | 211,417 | 249,690 | 291,668 | 290,480 | 246,453 | 231,977 | 207,055 | 198,131 | 181,362 | 205,141 | 191,844 | 219,327 | 2,724,544 | 311 | 2,725 | |
| 12 | HLH Energy Flat | 338,956 | 353,058 | 410,079 | 419,436 | 369,057 | 354,206 | 322,688 | 290,688 | 287,321 | 306,668 | 319,349 | 325,302 | 4,096,809 | 468 | 4,097 | |
| 13 | PF Flat LLH Energy Rate | \$11.76 | \$17.71 | \$17.37 | \$14.14 | \$14.14 | \$11.42 | \$8.82 | \$7.25 | \$8.80 | \$14.69 | \$17.93 | \$18.79 | | | | |
| 14 | PF Flat HLH Energy Rate | \$16.27 | \$22.00 | \$22.65 | \$20.12 | \$18.58 | \$16.83 | \$13.18 | \$13.13 | \$16.45 | \$21.63 | \$32.02 | \$22.94 | | | | |
| 15 | LLH Energy Revenue Flat= (11*13)/1000 | \$2,486 | \$4,422 | \$5,066 | \$4,107 | \$3,238 | \$2,649 | \$1,826 | \$1,436 | \$1,596 | \$3,014 | \$3,440 | \$4,121 | \$37,403 | | | |
| 16 | HLH Energy Revenue Flat= (12*14)/1000 | \$5,515 | \$7,767 | \$9,288 | \$8,439 | \$6,857 | \$5,961 | \$4,253 | \$3,817 | \$4,726 | \$6,633 | \$10,226 | \$7,462 | \$80,945 | | | |
| 17 | LLH Energy Stepped | 42,862 | 42,661 | 48,488 | 49,192 | 39,812 | 37,885 | 44,355 | 35,492 | 35,387 | 39,872 | 36,325 | 53,655 | 505,987 | 58 | 506 | |
| 18 | HLH Energy Stepped | 68,427 | 61,556 | 70,060 | 72,672 | 61,328 | 59,884 | 70,131 | 49,550 | 50,059 | 53,949 | 54,495 | 77,156 | 749,267 | 86 | 749 | |
| 19 | PF Stepped LLH Energy Rate | \$11.76 | \$17.71 | \$17.37 | \$14.14 | \$13.14 | \$11.42 | \$8.82 | \$7.25 | \$8.80 | \$14.69 | \$17.93 | \$18.79 | | | | |
| 20 | PF Stepped HLH Energy Rate | \$16.27 | \$22.00 | \$22.65 | \$20.12 | \$18.58 | \$16.83 | \$13.18 | \$13.13 | \$16.45 | \$21.63 | \$32.02 | \$22.94 | | | | |
| 21 | LLH Energy Revenue Stepped= (17*19)/1000 | \$504 | \$756 | \$842 | \$696 | \$523 | \$433 | \$391 | \$257 | \$311 | \$586 | \$651 | \$1,008 | \$6,958 | | | |
| 22 | HLH Energy Revenue Stepped= (18*20)/1000 | \$1,113 | \$1,354 | \$1,587 | \$1,462 | \$1,139 | \$1,008 | \$924 | \$651 | \$823 | \$1,167 | \$1,745 | \$1,770 | \$14,744 | | | |
| 23 | GSP Demand | 1,184 | 1,276 | 1,330 | 1,423 | 1,411 | 1,167 | 1,106 | 1,091 | 1,267 | 1,395 | 1,301 | 1,134 | 15,086 | | | |
| 24 | PF GSP Demand Rate | \$1.76 | \$2.31 | \$2.31 | \$2.16 | \$2.03 | \$1.82 | \$1.45 | \$1.43 | \$1.79 | \$2.31 | \$2.31 | \$2.31 | | | | |
| 25 | Demand Revenue= (23*24) | \$2,084 | \$2,948 | \$3,073 | \$3,073 | \$2,865 | \$2,125 | \$1,604 | \$1,561 | \$2,268 | \$3,221 | \$3,006 | \$2,620 | \$30,447 | | | |
| 26 | Load Variance | 671,051 | 716,940 | 830,522 | 839,036 | 724,544 | 692,693 | 650,640 | 734,624 | 780,915 | 863,756 | 826,710 | 683,498 | 9,014,930 | 1,029 | 9,015 | |
| 27 | PF Ld Variance Rate | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | | | | |
| 28 | Load Variance= (26*27)/1000 | \$537 | \$574 | \$664 | \$671 | \$580 | \$554 | \$521 | \$517 | \$522 | \$583 | \$566 | \$547 | \$6,836 | | | |
| 29 | Low Density Discount Percent=28/(15+16+21+22+25+28) | -3.22% | -2.95% | -2.92% | -2.90% | -2.90% | -2.96% | -3.34% | -3.14% | -3.08% | -3.03% | -2.98% | -3.54% | | | | |
| 30 | Low Density Discount | -\$394 | -\$525 | -\$600 | -\$535 | -\$440 | -\$376 | -\$318 | -\$259 | -\$316 | -\$461 | -\$585 | -\$621 | -\$5,429 | | | |
| 31 | PF Full LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| 32 | FB CRAC percentage | | | | | | | | | | | | | | | | |
| 33 | FB CRAC =((11*118+12*117+17*120+18*119+26*121)/1000)+23*116)(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 34 | SN CRAC percentage | | | | | | | | | | | | | | | | |
| 35 | SN CRAC =((11*125+12*124+17*127+18*126+26*128)/1000+23*123)(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 36 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 | |
| 37 | PF Other Revenues Full Requirements | | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | | |
| 39 | PF Partial Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| 40 | LLH Energy Flat | 36,536 | 45,720 | 53,132 | 52,607 | 45,536 | 44,621 | 36,477 | 35,693 | 31,653 | 36,374 | 32,592 | 34,905 | 485,845 | 55 | 486 | |
| 41 | HLH Energy Flat | 62,025 | 68,296 | 78,453 | 79,576 | 70,819 | 71,960 | 59,456 | 55,800 | 55,116 | 58,767 | 59,401 | 53,822 | 773,491 | 88 | 773 | |
| 42 | LLH Energy Revenue Flat = 39*13/1000 | \$430 | \$810 | \$923 | \$744 | \$598 | \$510 | \$322 | \$259 | \$279 | \$534 | \$584 | \$656 | \$6,648 | | | |
| 43 | HLH Energy Revenue Flat = 40*14/1000 | \$1,009 | \$1,503 | \$1,777 | \$1,601 | \$1,316 | \$1,211 | \$784 | \$733 | \$907 | \$1,271 | \$1,902 | \$1,235 | \$15,247 | | | |
| 44 | LLH Energy Stepped | 32,150 | 34,567 | 38,168 | 37,281 | 32,469 | 31,913 | 29,511 | 27,721 | 28,320 | 32,213 | 29,174 | 31,929 | 385,417 | 44 | 385 | |
| 45 | HLH Energy Stepped | 45,593 | 44,330 | 48,439 | 48,771 | 44,128 | 44,335 | 40,628 | 36,249 | 39,489 | 41,486 | 41,723 | 41,486 | 516,658 | 59 | 517 | |
| 46 | LLH Energy Revenue Stepped = 43*19/1000 | \$378 | \$612 | \$663 | \$527 | \$427 | \$364 | \$260 | \$201 | \$249 | \$473 | \$523 | \$600 | \$5,278 | | | |
| 47 | HLH Energy Revenue Stepped = 40*20/1000 | \$742 | \$975 | \$1,097 | \$981 | \$820 | \$746 | \$535 | \$476 | \$650 | \$897 | \$1,336 | \$952 | \$10,208 | | | |
| 48 | GSP Demand | 307 | 322 | 346 | 357 | 337 | 307 | 269 | 252 | 246 | 273 | 261 | 249 | 3,526 | | | |
| 49 | Demand Revenue = 47*24 | \$540 | \$745 | \$800 | \$771 | \$684 | \$559 | \$390 | \$360 | \$440 | \$630 | \$604 | \$576 | \$7,098 | | | |
| 50 | Load Variance | 191,503 | 207,600 | 233,370 | 231,848 | 206,661 | 208,008 | 180,741 | 175,442 | 176,371 | 193,154 | 185,830 | 176,830 | 2,367,358 | 270 | 2,367 | |
| 51 | Load Variance = 49*27/1000 | \$153 | \$166 | \$187 | \$185 | \$165 | \$166 | \$145 | \$140 | \$140 | \$153 | \$147 | \$141 | \$1,888 | | | |
| 52 | PF Partial LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| 53 | FB CRAC =((40*118+41*117+44*120+45*119+50*121)/1000+48*116)*(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 54 | SN CRAC =((40*125+41*124+46*127+47*126+50*128)/1000+48*123)*(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 55 | Low Density Discount Percent= 56/(42+43+46+47+49+51) | -2.85% | -2.68% | -2.59% | -2.58% | -2.61% | -2.59% | -2.74% | -2.71% | -2.88% | -2.89% | -2.86% | -2.98% | | | | |
| 56 | Low Density Discount | -\$93 | -\$129 | -\$141 | -\$124 | -\$105 | -\$92 | -\$67 | -\$59 | -\$77 | -\$114 | -\$146 | -\$124 | -\$1,270 | | | |
| 57 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 | |
| 58 | PF Other Revenues Partial Requirements | | | | | | | | | | | | | | | | |
| 59 | | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY |
|-----|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|------------------|---------|-------|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | Revenues at Current Rates | | | | | | | | | | | | | | | |
| 5 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 6 | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | Fiscal Year 2008 | | |
| 8 | Eastern HUB | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Total | aMW | GWh |
| 60 | PF Block Service | | | | | | | | | | | | | | | |
| 61 | LLH Energy Flat | 47,263 | 52,800 | 66,392 | 64,944 | 55,400 | 55,432 | 44,541 | 42,306 | 44,169 | 44,509 | 45,939 | 46,720 | 610,414 | 70 | 610 |
| 62 | HLH Energy Flat | 65,232 | 66,000 | 77,200 | 82,368 | 76,000 | 70,304 | 61,152 | 52,665 | 53,186 | 54,806 | 55,992 | 58,400 | 773,305 | 88 | 773 |
| 63 | LLH Energy Revenue Flat=(61*13)/1000 | \$556 | \$935 | \$1,153 | \$918 | \$728 | \$633 | \$393 | \$307 | \$389 | \$654 | \$824 | \$878 | \$8,367 | | |
| 64 | HLH Energy Revenue Flat=(62*14)/1000 | \$1,061 | \$1,452 | \$1,749 | \$1,657 | \$1,412 | \$1,183 | \$806 | \$691 | \$875 | \$1,185 | \$1,793 | \$1,340 | \$15,205 | | |
| 65 | LLH Energy Stepped | 26,918 | 26,880 | 34,056 | 37,720 | 34,040 | 32,144 | 31,512 | 22,472 | 28,329 | 32,647 | 36,245 | 36,480 | 379,442 | 43 | 379 |
| 66 | HLH Energy Stepped | 37,152 | 33,600 | 39,600 | 47,840 | 46,000 | 40,768 | 43,264 | 25,310 | 28,389 | 36,060 | 40,341 | 45,600 | 463,924 | 53 | 464 |
| 67 | LLH Energy Revenue Stepped=(65*19)/1000 | \$317 | \$476 | \$592 | \$533 | \$447 | \$367 | \$278 | \$163 | \$249 | \$480 | \$650 | \$685 | \$5,237 | | |
| 68 | HLH Energy Revenue Stepped=(66*20)/1000 | \$604 | \$739 | \$897 | \$963 | \$855 | \$686 | \$570 | \$332 | \$467 | \$780 | \$1,292 | \$1,046 | \$9,231 | | |
| 69 | GSP Demand | 237 | 249 | 292 | 313 | 305 | 267 | 251 | 244 | 289 | 313 | 306 | 260 | 3,326 | | |
| 70 | Demand Revenue=(69*24) | \$417 | \$575 | \$675 | \$676 | \$619 | \$486 | \$364 | \$349 | \$517 | \$723 | \$707 | \$601 | \$6,709 | | |
| 71 | PF Block LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 72 | FB CRAC=((61*118+62*117+65*120+66*119)/1000+69*116) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 73 | SN CRAC=(61*125+62*124+65*127+66*126)/1000+69*134 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 74 | Low-Density Discount | | | | | | | | | | | | | \$0 | | |
| 75 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 |
| 76 | PF Block Other | | | | | | | | | | | | | | | |
| 77 | | | | | | | | | | | | | | | | |
| 78 | PF SLICE | | | | | | | | | | | | | | | |
| 79 | Percent of SLICE | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 517 |
| 80 | Slice Rate | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | |
| 81 | Slice Charges | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$118,304 | | |
| 82 | IOU Settlement Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 83 | IOU Cash Settlement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 84 | SLICE LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 85 | Slice Other Revenues | | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | | | |
| 87 | East Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | |
| 88 | LLH Energy Pre-Sub | 56,129 | 68,035 | 81,456 | 78,550 | 68,122 | 66,403 | 50,919 | 55,905 | 53,210 | 66,013 | 57,875 | 53,085 | 755,702 | 86 | 756 |
| 89 | LLH Energy Revenue | \$1,022 | \$1,403 | \$1,660 | \$1,528 | \$1,297 | \$1,214 | \$820 | \$514 | \$519 | \$876 | \$1,032 | \$1,117 | \$13,002 | | |
| 90 | HLH Energy Pre-Sub | 91,534 | 98,538 | 113,350 | 114,700 | 102,137 | 100,379 | 80,783 | 85,167 | 88,037 | 103,045 | 100,378 | 80,408 | 1,158,456 | 132 | 1,158 |
| 91 | HLH Energy Revenue | \$1,924 | \$2,288 | \$2,650 | \$2,608 | \$2,261 | \$2,120 | \$1,492 | \$1,046 | \$1,171 | \$1,744 | \$2,459 | \$1,895 | \$23,659 | | |
| 92 | GSP Demand | 304 | 321 | 356 | 356 | 345 | 309 | 263 | 244 | 255 | 290 | 277 | 245 | 3,564 | | |
| 93 | Demand Revenue | \$383 | \$473 | \$529 | \$504 | \$475 | \$403 | \$298 | \$275 | \$321 | \$419 | \$405 | \$369 | \$4,853 | | |
| 94 | Load Variance | 158,144 | 174,353 | 203,094 | 201,600 | 177,990 | 174,908 | 142,143 | 151,488 | 151,562 | 179,809 | 169,059 | 143,778 | 2,027,927 | 231 | 2,028 |
| 95 | Load Variance | \$106 | \$116 | \$136 | \$135 | \$119 | \$117 | \$95 | \$100 | \$100 | \$118 | \$112 | \$96 | \$1,350 | | |
| 96 | Low Density Discount | -\$150 | -\$172 | -\$195 | -\$202 | -\$178 | -\$170 | -\$126 | -\$78 | -\$80 | -\$113 | -\$141 | -\$137 | -\$1,741 | | |
| 97 | Wind Integration Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 98 | Other Presubscription revenues | | | | | | | | | | | | | | | |
| 99 | Irrigation Mitigation | | | | | | | | | | | | | | | |
| 100 | Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 78,859 | 106,358 | 130,165 | 103,281 | 0 | 418,663 | 48 | 419 |
| 101 | Irrigation Mitigation HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 121,630 | 181,095 | 200,763 | 175,856 | 0 | 679,345 | 78 | 679 |
| 102 | Irrigation Mitigation Flat Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$390 | \$988 | \$2,124 | \$2,978 | \$0 | \$6,480 | | |
| 103 | Irrigation Mitigation Stepped Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$307 | \$729 | \$1,567 | \$2,189 | \$0 | \$4,792 | | |
| 104 | TAC | | | | | | | | | | | | | | | |
| 105 | TAC LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 106 | TAC HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 107 | TAC Demand | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 108 | TAC Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 109 | | | | | | | | | | | | | | | | |
| 110 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 111 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 112 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 113 | | | | | | | | | | | | | | | | |
| 114 | Total | \$31,105 | \$40,122 | \$44,929 | \$41,780 | \$36,561 | \$32,716 | \$26,419 | \$24,037 | \$27,892 | \$37,436 | \$45,966 | \$38,691 | \$427,656 | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN | |
|----|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|---------|-----------|-------|------------------|--|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | | |
| 4 | Revenues at Current Rates | | | | | | | | | | | | | | | | |
| 5 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | | |
| 6 | Fiscal Year 2009 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | Fiscal Year 2009 | |
| 8 | Eastern HUB | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | aMW | GWh | |
| 9 | East Hub PF Billing Determinants | | | | | | | | | | | | | | | | |
| 10 | PF Full Service | | | | | | | | | | | | | | | | |
| 11 | LLH Energy Flat | 217,402 | 257,215 | 299,354 | 298,608 | 253,290 | 238,650 | 212,820 | 204,694 | 187,461 | 211,985 | 198,145 | 225,212 | 2,804,838 | 320 | 2,805 | |
| 12 | HLH Energy Flat | 347,824 | 361,951 | 421,297 | 430,423 | 378,856 | 363,670 | 331,086 | 299,055 | 296,522 | 316,621 | 329,377 | 333,525 | 4,210,206 | 481 | 4,210 | |
| 13 | PF Flat LLH Energy Rate | \$11.76 | \$17.71 | \$17.37 | \$14.14 | \$13.14 | \$11.42 | \$8.82 | \$7.25 | \$8.80 | \$14.69 | \$17.93 | \$18.79 | | | | |
| 14 | PF Flat HLH Energy Rate | \$16.27 | \$22.00 | \$22.65 | \$20.12 | \$18.58 | \$16.83 | \$13.18 | \$13.13 | \$16.45 | \$21.63 | \$32.02 | \$22.94 | | | | |
| 15 | LLH Energy Revenue Flat= (11*13)/1000 | \$2,557 | \$4,555 | \$5,200 | \$4,222 | \$3,328 | \$2,725 | \$1,877 | \$1,484 | \$1,650 | \$3,114 | \$3,553 | \$4,232 | \$38,497 | | | |
| 16 | HLH Energy Revenue Flat= (12*14)/1000 | \$5,659 | \$7,963 | \$9,542 | \$8,660 | \$7,039 | \$6,121 | \$4,364 | \$3,927 | \$4,878 | \$6,849 | \$10,547 | \$7,651 | \$83,199 | | | |
| 17 | LLH Energy Stepped | 44,439 | 44,532 | 50,551 | 51,292 | 41,458 | 39,511 | 45,903 | 37,234 | 37,276 | 42,009 | 38,228 | 55,326 | 527,757 | 60 | 528 | |
| 18 | HLH Energy Stepped | 71,000 | 64,206 | 73,164 | 75,817 | 64,091 | 62,464 | 72,620 | 52,194 | 52,975 | 57,236 | 57,725 | 79,684 | 783,176 | 89 | 783 | |
| 19 | PF Stepped LLH Energy Rate | \$11.76 | \$17.71 | \$17.37 | \$14.14 | \$13.14 | \$11.42 | \$8.82 | \$7.25 | \$8.80 | \$14.69 | \$17.93 | \$18.79 | | | | |
| 20 | PF Stepped HLH Energy Rate | \$16.27 | \$22.00 | \$22.65 | \$20.12 | \$18.58 | \$16.83 | \$13.18 | \$13.13 | \$16.45 | \$21.63 | \$32.02 | \$22.94 | | | | |
| 21 | LLH Energy Revenue Stepped= (17*19)/1000 | \$523 | \$789 | \$878 | \$725 | \$545 | \$451 | \$405 | \$270 | \$328 | \$617 | \$685 | \$1,040 | \$7,256 | | | |
| 22 | HLH Energy Revenue Stepped= (18*20)/1000 | \$1,155 | \$1,413 | \$1,657 | \$1,525 | \$1,191 | \$1,051 | \$957 | \$685 | \$871 | \$1,238 | \$1,848 | \$1,828 | \$15,421 | | | |
| 23 | GSP Demand | 1,217 | 1,312 | 1,367 | 1,463 | 1,451 | 1,200 | 1,137 | 1,120 | 1,300 | 1,431 | 1,336 | 1,165 | 15,501 | | | |
| 24 | PF GSP Demand Rate | \$1.76 | \$2.31 | \$2.31 | \$2.16 | \$2.03 | \$1.82 | \$1.45 | \$1.43 | \$1.79 | \$2.31 | \$2.31 | \$2.31 | | | | |
| 25 | Demand Revenue= (23*24) | \$2,142 | \$3,031 | \$3,159 | \$3,160 | \$2,945 | \$2,185 | \$1,649 | \$1,602 | \$2,328 | \$3,307 | \$3,086 | \$2,691 | \$31,284 | | | |
| 26 | Load Variance | 690,053 | 737,879 | 854,592 | 863,397 | 745,589 | 713,035 | 668,840 | 753,941 | 801,021 | 885,975 | 848,171 | 701,806 | 9,264,301 | 1,058 | 9,264 | |
| 27 | PF Ld Variance Rate | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | \$0.80 | | | | |
| 28 | Load Variance= (26*27)/1000 | \$552 | \$590 | \$684 | \$691 | \$596 | \$570 | \$535 | \$533 | \$538 | \$601 | \$583 | \$561 | \$7,035 | | | |
| 29 | Low Density Discount Percent=28/(15+16+21+22+25+28) | -3.18% | -2.91% | -2.89% | -2.86% | -2.86% | -2.92% | -3.30% | -3.12% | -3.06% | -3.01% | -2.96% | -3.51% | | | | |
| 30 | Low Density Discount | -\$400 | -\$534 | -\$610 | -\$544 | -\$448 | -\$383 | -\$323 | -\$265 | -\$324 | -\$473 | -\$601 | -\$632 | -\$5,537 | | | |
| 31 | PF Full LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 32 | FB CRAC percentage | | | | | | | | | | | | | | | | |
| 33 | FB CRAC =((11*118+12*117+17*120+18*119+26*121)/1000)+23*116)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 34 | SN CRAC percentage | | | | | | | | | | | | | | | | |
| 35 | SN CRAC =((11*125+12*124+17*127+18*126+26*128)/1000)+23*123)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 36 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 | |
| 37 | PF Other Revenues Full Requirements | | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | | |
| 39 | PF Partial Service | | | | | | | | | | | | | | | | |
| 40 | LLH Energy Flat | 37,229 | 46,432 | 54,238 | 53,571 | 46,112 | 45,452 | 37,166 | 36,213 | 32,522 | 37,068 | 33,222 | 35,572 | 494,797 | 56 | 495 | |
| 41 | HLH Energy Flat | 63,174 | 69,675 | 79,739 | 81,013 | 72,362 | 73,271 | 60,558 | 57,003 | 55,885 | 59,858 | 60,502 | 54,826 | 787,866 | 90 | 788 | |
| 42 | LLH Energy Revenue Flat = 39*13/1000 | \$438 | \$822 | \$942 | \$757 | \$606 | \$519 | \$328 | \$263 | \$286 | \$545 | \$596 | \$668 | \$6,770 | | | |
| 43 | HLH Energy Revenue Flat = 40*14/1000 | \$1,028 | \$1,533 | \$1,806 | \$1,630 | \$1,344 | \$1,233 | \$798 | \$748 | \$919 | \$1,295 | \$1,937 | \$1,258 | \$15,530 | | | |
| 44 | LLH Energy Stepped | 32,156 | 34,584 | 38,180 | 37,304 | 32,411 | 31,924 | 29,519 | 27,721 | 28,401 | 32,227 | 29,187 | 31,938 | 385,554 | 44 | 386 | |
| 45 | HLH Energy Stepped | 45,628 | 44,367 | 48,491 | 48,827 | 44,237 | 44,373 | 40,660 | 36,301 | 39,457 | 41,531 | 41,770 | 41,522 | 517,163 | 59 | 517 | |
| 46 | LLH Energy Revenue Stepped = 43*19/1000 | \$378 | \$612 | \$663 | \$527 | \$426 | \$365 | \$260 | \$201 | \$250 | \$473 | \$523 | \$600 | \$5,280 | | | |
| 47 | HLH Energy Revenue Stepped = 40*20/1000 | \$742 | \$976 | \$1,098 | \$982 | \$822 | \$747 | \$536 | \$477 | \$649 | \$898 | \$1,337 | \$953 | \$10,218 | | | |
| 48 | GSP Demand | 311 | 326 | 350 | 361 | 341 | 311 | 272 | 254 | 248 | 276 | 264 | 252 | 3,566 | | | |
| 49 | Demand Revenue = 47*24 | \$547 | \$754 | \$809 | \$780 | \$691 | \$565 | \$395 | \$364 | \$445 | \$637 | \$610 | \$582 | \$7,178 | | | |
| 50 | Load Variance | 193,385 | 209,746 | 235,826 | 234,328 | 208,830 | 210,197 | 182,572 | 177,217 | 178,058 | 194,998 | 187,623 | 178,547 | 2,391,327 | 273 | 2,391 | |
| 51 | Load Variance = 49*27/1000 | \$155 | \$168 | \$189 | \$187 | \$167 | \$168 | \$146 | \$141 | \$141 | \$154 | \$148 | \$143 | \$1,907 | | | |
| 52 | PF Partial LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 53 | FB CRAC =((40*118+41*117+44*120+45*119+50*121)/1000+48*116)/(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 54 | SN CRAC =((40*125+41*124+46*127+47*126+50*128)/1000+48*123)/(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 55 | Low Density Discount Percent= 56/(42+43+46+47+49+51) | -2.82% | -2.65% | -2.56% | -2.55% | -2.59% | -2.57% | -2.71% | -2.68% | -2.86% | -2.83% | -2.95% | | | | | |
| 56 | Low Density Discount | -\$93 | -\$129 | -\$141 | -\$124 | -\$105 | -\$92 | -\$67 | -\$59 | -\$77 | -\$115 | -\$146 | -\$124 | -\$1,271 | | | |
| 57 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 | |
| 58 | PF Other Revenues Partial Requirements | | | | | | | | | | | | | | | | |
| 59 | | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN |
|-----|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|------------------|---------|-------|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | Revenues at Current Rates | | | | | | | | | | | | | | | |
| 5 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 6 | Fiscal Year 2009 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | Fiscal Year 2009 | | |
| 8 | Eastern HUB | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | aMW | GWh |
| 60 | PF Block Service | | | | | | | | | | | | | | | |
| 61 | LLH Energy Flat | 47,263 | 55,440 | 63,304 | 64,944 | 54,720 | 55,432 | 44,541 | 44,537 | 41,737 | 44,509 | 45,939 | 46,720 | 609,086 | 70 | 609 |
| 62 | HLH Energy Flat | 65,232 | 63,360 | 80,288 | 82,368 | 72,960 | 70,304 | 61,152 | 50,433 | 55,618 | 54,806 | 55,992 | 58,400 | 770,913 | 88 | 771 |
| 63 | LLH Energy Revenue Flat=(61*13)/1000 | \$556 | \$982 | \$1,100 | \$918 | \$719 | \$633 | \$393 | \$323 | \$367 | \$654 | \$824 | \$878 | \$8,346 | | |
| 64 | HLH Energy Revenue Flat=(62*14)/1000 | \$1,061 | \$1,394 | \$1,819 | \$1,657 | \$1,356 | \$1,183 | \$806 | \$662 | \$915 | \$1,185 | \$1,793 | \$1,340 | \$15,171 | | |
| 65 | LLH Energy Stepped | 26,918 | 28,224 | 32,472 | 37,720 | 33,120 | 32,144 | 31,512 | 24,109 | 26,137 | 32,647 | 36,245 | 36,480 | 377,728 | 43 | 378 |
| 66 | HLH Energy Stepped | 37,152 | 32,256 | 41,184 | 47,840 | 44,160 | 40,768 | 43,264 | 23,673 | 30,581 | 36,060 | 40,341 | 45,600 | 462,879 | 53 | 463 |
| 67 | LLH Energy Revenue Stepped=(65*19)/1000 | \$317 | \$500 | \$564 | \$533 | \$435 | \$367 | \$278 | \$175 | \$230 | \$480 | \$650 | \$685 | \$5,214 | | |
| 68 | HLH Energy Revenue Stepped=(66*20)/1000 | \$604 | \$710 | \$933 | \$963 | \$820 | \$686 | \$570 | \$311 | \$503 | \$780 | \$1,292 | \$1,046 | \$9,218 | | |
| 69 | GSP Demand | 237 | 249 | 292 | 313 | 305 | 267 | 251 | 244 | 289 | 313 | 306 | 260 | 3,326 | | |
| 70 | Demand Revenue=(69*24) | \$417 | \$575 | \$675 | \$676 | \$619 | \$486 | \$364 | \$349 | \$517 | \$723 | \$707 | \$601 | \$6,709 | | |
| 71 | PF Block LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 72 | FB CRAC=((61*118+62*117+65*120+66*119)/1000+69*116) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 73 | SN CRAC=(61*125+62*124+65*127+66*126)/1000+69*134 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 74 | Low-Density Discount | | | | | | | | | | | | | \$0 | | |
| 75 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 |
| 76 | PF Block Other | | | | | | | | | | | | | | | |
| 77 | | | | | | | | | | | | | | | | |
| 78 | PF SLICE | | | | | | | | | | | | | | | |
| 79 | Percent of SLICE | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 512 |
| 80 | Slice Rate | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | \$1,865 | |
| 81 | Slice Charges | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$9,859 | \$118,304 | | |
| 82 | IOU Settlement Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 83 | IOU Cash Settlement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 84 | SLICE LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 85 | Slice Other Revenues | | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | | | |
| 87 | East Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | |
| 88 | LLH Energy Pre-Sub | 47,056 | 57,645 | 68,030 | 66,385 | 57,399 | 55,792 | 43,081 | 47,983 | 46,034 | 57,292 | 49,868 | 45,003 | 641,568 | 73 | 642 |
| 89 | LLH Energy Revenue | \$924 | \$1,223 | \$1,432 | \$1,365 | \$1,163 | \$1,103 | \$760 | \$459 | \$457 | \$746 | \$888 | \$967 | \$11,485 | | |
| 90 | HLH Energy Pre-Sub | 77,238 | 83,636 | 96,185 | 97,470 | 86,721 | 85,239 | 68,770 | 73,051 | 76,102 | 88,921 | 86,134 | 68,250 | 987,716 | 113 | 988 |
| 91 | HLH Energy Revenue | \$1,701 | \$1,963 | \$2,262 | \$2,268 | \$1,983 | \$1,874 | \$1,344 | \$885 | \$969 | \$1,428 | \$1,987 | \$1,617 | \$20,280 | | |
| 92 | GSP Demand | 254 | 269 | 297 | 299 | 288 | 256 | 221 | 205 | 216 | 246 | 233 | 203 | 2,987 | | |
| 93 | Demand Revenue | \$293 | \$350 | \$389 | \$376 | \$355 | \$303 | \$235 | \$217 | \$247 | \$313 | \$299 | \$269 | \$3,645 | | |
| 94 | Load Variance | 134,774 | 149,060 | 172,503 | 172,206 | 151,852 | 149,157 | 122,292 | 131,450 | 132,450 | 156,963 | 146,808 | 123,538 | 1,743,053 | 199 | 1,743 |
| 95 | Load Variance | \$87 | \$96 | \$111 | \$111 | \$98 | \$96 | \$79 | \$84 | \$84 | \$100 | \$94 | \$79 | \$1,117 | | |
| 96 | Low Density Discount | -\$154 | -\$175 | -\$200 | -\$206 | -\$182 | -\$174 | -\$129 | -\$80 | -\$82 | -\$115 | -\$144 | -\$140 | -\$1,781 | | |
| 97 | Wind Integration Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 98 | Other Presubscription revenues | | | | | | | | | | | | | | | |
| 99 | Irrigation Mitigation | | | | | | | | | | | | | | | |
| 100 | Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 79,039 | 106,358 | 130,165 | 103,281 | 0 | 418,843 | 48 | 419 |
| 101 | Irrigation Mitigation HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 121,450 | 181,095 | 200,763 | 175,856 | 0 | 679,165 | 78 | 679 |
| 102 | Irrigation Mitigation Flat Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$390 | \$988 | \$2,124 | \$2,978 | \$0 | \$6,480 | | |
| 103 | Irrigation Mitigation Stepped Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$307 | \$729 | \$1,567 | \$2,189 | \$0 | \$4,792 | | |
| 104 | TAC | | | | | | | | | | | | | | | |
| 105 | TAC LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 106 | TAC HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 107 | TAC Demand | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 108 | TAC Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 109 | | | | | | | | | | | | | | | | |
| 110 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 111 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 112 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 113 | | | | | | | | | | | | | | | | |
| 114 | Total | \$31,047 | \$40,017 | \$44,819 | \$41,700 | \$36,374 | \$32,642 | \$26,417 | \$24,004 | \$27,936 | \$37,413 | \$45,933 | \$38,651 | \$426,953 | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AG | AH | AI | AJ | AK | AL | AM | AN | AO | AP | AQ | AR | AS | AT | AU |
|----|---|---------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------|------------|------------|
| 2 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 3 | | Revenues at Current Rates | | | | | | | | | | | | | | |
| 4 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 5 | | Fiscal Year 2006 | | | | | | | | | | | | | | |
| 7 | | 1 | 1 | | | | | | | | | | | | | |
| 8 | Bulk HUB | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | Fiscal Year 2006 | | |
| 9 | | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | | | |
| 10 | Investor-Owned Utilities (RL-02, PFXS-02) | Oct-05 | Nov-05 | Dec-05 | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 | Total | aMW | GWh |
| 11 | Demand (MW) | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 4,584 | | |
| 12 | RL/PFXS Demand rate | \$2.19 | \$2.87 | \$2.87 | \$2.69 | \$2.53 | \$2.26 | \$1.86 | \$1.84 | \$2.30 | \$2.97 | \$2.97 | \$2.97 | | | |
| 13 | RL/PFXS Demand Revenue = 10*11 | \$837 | \$1,096 | \$1,096 | \$1,028 | \$966 | \$863 | \$711 | \$703 | \$879 | \$1,135 | \$1,135 | \$1,135 | \$11,582 | | |
| 14 | HLH Energy (MWhr) | 158,912 | 158,912 | 165,024 | 158,912 | 146,688 | 165,024 | 152,800 | 165,024 | 158,912 | 158,912 | 165,024 | 158,912 | 1,913,056 | 218 | 1,913 |
| 15 | LLH Energy (MWhr) | 125,678 | 116,128 | 119,184 | 125,296 | 110,016 | 119,184 | 121,858 | 119,184 | 116,128 | 125,296 | 119,184 | 116,128 | 1,433,264 | 164 | 1,433 |
| 16 | RL/PFXS HLH Energy rate | \$20.24 | \$27.37 | \$28.18 | \$25.03 | \$23.11 | \$20.94 | \$16.94 | \$16.87 | \$21.14 | \$27.80 | \$41.15 | \$29.48 | | | |
| 17 | RL/PFXS LLH Energy rate | \$14.63 | \$22.03 | \$21.61 | \$17.59 | \$16.35 | \$14.21 | \$11.33 | \$9.32 | \$18.88 | \$23.04 | \$24.15 | \$24.15 | | | |
| 18 | RL/PFXS HLH Energy Revenue = 13*15 | \$3,216 | \$4,349 | \$4,650 | \$3,978 | \$3,390 | \$3,456 | \$2,588 | \$2,784 | \$3,359 | \$4,418 | \$6,791 | \$4,685 | \$47,664 | | |
| 19 | RL/PFXS LLH Energy Revenue = 14*16 | \$1,839 | \$2,558 | \$2,576 | \$2,204 | \$1,799 | \$1,694 | \$1,381 | \$1,111 | \$1,313 | \$2,366 | \$2,746 | \$2,804 | \$24,390 | | |
| 20 | RL/PFXS FB CRAC= (13*149+14*150)/1000+10*148 | \$210 | \$283 | \$295 | \$257 | \$218 | \$212 | \$159 | \$157 | \$192 | \$271 | \$365 | \$295 | \$2,915 | | |
| 21 | RL LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 22 | RL/PFXS SN CRAC= (13*152+14*153)/1000+10*150 | \$82 | \$113 | \$117 | \$102 | \$89 | \$83 | \$65 | \$65 | \$75 | \$108 | \$145 | \$117 | \$1,162 | | |
| 23 | | | | | | | | | | | | | | | | |
| 24 | Direct-Service Industries (IP-02 & FPS) | | | | | | | | | | | | | | | |
| 25 | IP TAC A/B Demand (MW) | 272 | 272 | 272 | 272 | 272 | 272 | 272 | 272 | 272 | 272 | 272 | 272 | 3,264 | | |
| 26 | IP TAC A/B Demand rate | \$2.19 | \$2.87 | \$2.87 | \$2.69 | \$2.53 | \$2.26 | \$1.86 | \$1.84 | \$2.30 | \$2.97 | \$2.97 | \$2.97 | | | |
| 27 | IP TAC A/B Demand Revenues = 24*25 | \$596 | \$781 | \$781 | \$732 | \$688 | \$615 | \$506 | \$500 | \$626 | \$808 | \$808 | \$808 | \$8,247 | | |
| 28 | HLH Energy TAC A (MWhr) | 110,656 | 110,656 | 114,912 | 110,656 | 102,144 | 114,912 | 106,400 | 114,912 | 110,656 | 110,656 | 114,912 | 110,656 | 1,332,128 | 152 | 1,332 |
| 29 | LLH Energy TAC A (MWhr) | 87,514 | 80,864 | 82,992 | 87,248 | 76,608 | 82,992 | 84,618 | 82,992 | 80,864 | 87,248 | 82,992 | 80,864 | 997,796 | 114 | 998 |
| 30 | IP TAC A HLH Energy rate | \$24.92 | \$32.05 | \$32.85 | \$29.71 | \$27.78 | \$25.61 | \$21.77 | \$21.69 | \$25.96 | \$32.62 | \$45.98 | \$34.31 | | | |
| 31 | IP TAC A LLH Energy rate | \$19.31 | \$26.71 | \$26.29 | \$22.27 | \$21.02 | \$18.88 | \$16.15 | \$14.14 | \$16.13 | \$23.71 | \$27.86 | \$28.98 | | | |
| 32 | IP TAC A HLH Energy Revenues = 27*29 | \$2,758 | \$3,547 | \$3,775 | \$3,288 | \$2,838 | \$2,943 | \$2,316 | \$2,492 | \$2,873 | \$3,610 | \$5,284 | \$3,797 | \$39,518 | | |
| 33 | IP TAC A LLH Energy Revenues = 28*30 | \$1,690 | \$2,160 | \$2,182 | \$1,943 | \$1,610 | \$1,567 | \$1,367 | \$1,174 | \$1,304 | \$2,069 | \$2,312 | \$2,343 | \$21,721 | | |
| 34 | IP TAC B Demand (MW) | | | | | | | | | | | | | | | |
| 35 | HLH Energy TAC B (MWhr) | 2,496 | 2,496 | 2,592 | 2,496 | 2,304 | 2,592 | 2,400 | 2,592 | 2,496 | 2,496 | 2,592 | 2,496 | 30,048 | 3 | 30 |
| 36 | LLH Energy TAC B (MWhr) | 1,974 | 1,824 | 1,872 | 1,968 | 1,728 | 1,872 | 1,914 | 1,872 | 1,824 | 1,968 | 1,872 | 1,824 | 22,512 | 3 | 23 |
| 37 | IP TAC B HLH Energy rate | \$26.78 | \$33.91 | \$34.72 | \$31.57 | \$29.64 | \$27.48 | \$23.70 | \$23.62 | \$27.89 | \$34.54 | \$47.91 | \$36.24 | | | |
| 38 | IP TAC B LLH Energy rate | \$21.17 | \$28.57 | \$28.15 | \$24.13 | \$22.89 | \$20.75 | \$18.08 | \$16.06 | \$18.06 | \$25.64 | \$29.79 | \$30.91 | | | |
| 39 | IP TAC B HLH Energy Revenues = 34*36 | \$67 | \$85 | \$90 | \$79 | \$68 | \$71 | \$57 | \$61 | \$70 | \$86 | \$124 | \$90 | \$948 | | |
| 40 | IP TAC B LLH Energy Revenues = 35*37 | \$42 | \$52 | \$53 | \$47 | \$40 | \$39 | \$35 | \$30 | \$33 | \$50 | \$56 | \$56 | \$533 | | |
| 41 | IP LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 42 | IP FB CRAC=(27*138+28*139+34*140+35*141)/1000+(24+33)*137 | \$182 | \$235 | \$243 | \$217 | \$186 | \$186 | \$146 | \$145 | \$168 | \$227 | \$295 | \$243 | \$2,472 | | |
| 43 | DSI Liquidated damages (\$ Thousand) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 44 | IP SN CRAC = (27*143+28*144+34*145+36*146)/1000+(24+33)*142 | \$72 | \$93 | \$96 | \$86 | \$75 | \$73 | \$60 | \$60 | \$66 | \$89 | \$117 | \$96 | \$985 | | |
| 45 | | | | | | | | | | | | | | | | |
| 46 | Long-Term Sales Northwest/Southwest | | | | | | | | | | | | | | | |
| 47 | Demand (MW) | 910 | 1,004 | 1,096 | 1,096 | 1,096 | 1,007 | 1,007 | 1,017 | 1,052 | 971 | 937 | 914 | 12,107 | | |
| 48 | HLH Energy (MWhr) | 182,128 | 231,689 | 273,815 | 282,513 | 242,123 | 227,065 | 224,412 | 225,944 | 234,755 | 185,109 | 191,906 | 185,109 | 2,686,568 | 307 | 2,687 |
| 49 | LLH Energy (MWhr) | -74,447 | 9,636 | 41,075 | 31,220 | 42,923 | 6,788 | 16,555 | -21,877 | -11,903 | -5,689 | -38,445 | -56,079 | -60,243 | -7 | -60 |
| 50 | Energy (aMW) | 145 | 335 | 423 | 422 | 424 | 314 | 335 | 272 | 307 | 242 | 208 | 179 | 3,607 | 300 | 2,626 |
| 51 | Revenue (\$ Thousand) | \$7,293 | \$12,903 | \$13,199 | \$13,164 | \$12,256 | \$10,542 | \$9,486 | \$7,394 | \$7,246 | \$6,405 | \$6,379 | \$6,272 | \$112,538 | | |
| 52 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AG | AH | AI | AJ | AK | AL | AM | AN | AO | AP | AQ | AR | AS | AT | AU |
|-----|--|---------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------|------------|------------|
| 2 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 3 | | Revenues at Current Rates | | | | | | | | | | | | | | |
| 4 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 5 | | Fiscal Year 2006 | | | | | | | | | | | | | | |
| 7 | | 1 | 1 | | | | | | | | | | | | | |
| 8 | | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | Fiscal Year 2006 | | |
| 8 | Bulk HUB | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | | | |
| 53 | Contractual Obligations (CER,CSPE,USBR) | Oct-05 | Nov-05 | Dec-05 | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 | Total | aMW | GWh |
| 54 | Demand (MW) | 1,218 | 1,218 | 1,218 | 1,218 | 1,218 | 1,218 | 1,218 | 1,218 | 1,218 | 1,218 | 1,244 | 1,244 | 14,668 | | |
| 55 | HLH Energy (MWhr) | 398,650 | 385,272 | 398,114 | 398,114 | 359,587 | 398,114 | 384,202 | 398,114 | 385,272 | 398,114 | 363,444 | 351,720 | 4,618,717 | 527 | 4,619 |
| 56 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 57 | Energy (aMW) | 535 | 535 | 535 | 535 | 535 | 535 | 535 | 535 | 535 | 535 | 489 | 489 | 6,327 | 527 | 4,619 |
| 58 | Revenue (\$ Thousand) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 59 | | | | | | | | | | | | | | | | |
| 60 | Monthly Trading Floor Committed Sales (MWH) | - | - | - | - | - | - | - | - | - | - | - | - | - | 0 | 0 |
| 61 | Monthly Trading Floor Committed Sales (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 62 | | | | | | | | | | | | | | | | |
| 63 | Monthly Trading Floor Balancing Sales (MWH) | 589,734 | 626,493 | 748,955 | 1,247,446 | 1,279,321 | 1,312,197 | 1,617,441 | 3,053,933 | 3,369,802 | 2,843,239 | 1,669,699 | 735,649 | 19,093,908 | 2,180 | 19,094 |
| 64 | Monthly Trading Floor Balancing Sales (\$000) | \$34,215 | \$38,370 | \$44,228 | \$58,249 | \$55,256 | \$57,741 | \$56,107 | \$69,229 | \$82,867 | \$127,250 | \$90,737 | \$43,621 | \$757,870 | | |
| 65 | | | | | | | | | | | | | | | | |
| 66 | Other Monthly Sales (MWH) | 96,105 | 92,880 | 96,720 | 96,720 | 87,360 | 96,720 | 20,851 | 20,832 | 20,160 | 58,032 | 58,032 | 56,160 | 800,572 | 91 | 801 |
| 67 | Other Monthly Sales (\$000) | \$2,301 | \$2,223 | \$2,313 | \$2,313 | \$2,089 | \$2,313 | \$407 | \$405 | \$392 | \$1,507 | \$1,507 | \$1,458 | \$19,228 | | |
| 68 | | | | | | | | | | | | | | | | |
| 69 | FPS Bookouts | | | | | | | | | | | | | | | |
| 70 | Revenue reversals (\$000) | | | | | | | | | | | | | | | |
| 71 | | | | | | | | | | | | | | | | |
| 72 | Power Purchases | Power Purchases | | | | | | | | | | | | | | |
| 73 | IOU Load Reduction Expense | | | | | | | | | | | | | | | |
| 74 | Demand (MW) | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 7,416 | | |
| 75 | HLH Energy (MWhr) 79636 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 3,093,721 | 353 | 3,094 |
| 76 | LLH Energy (MWhr) 79637 | 193,152 | 193,152 | 193,152 | 193,152 | 193,152 | 193,152 | 193,152 | 193,152 | 193,152 | 193,152 | 193,152 | 193,152 | 2,317,820 | 265 | 2,318 |
| 77 | Energy (aMW) | 605 | 626 | 606 | 606 | 671 | 606 | 627 | 606 | 626 | 606 | 606 | 626 | 618 | 618 | 5,412 |
| 78 | Expenses (\$ Thousand) | \$16,955 | \$16,955 | \$16,955 | \$16,955 | \$16,955 | \$16,955 | \$16,955 | \$16,955 | \$16,955 | \$16,955 | \$16,955 | \$16,955 | \$203,457 | | |
| 79 | Load Reduction SN CRAC adjustment | -\$182 | -\$182 | -\$182 | -\$182 | -\$182 | -\$182 | -\$182 | -\$182 | -\$182 | -\$182 | -\$182 | -\$182 | -\$2,181 | | |
| 80 | IOU Power Buyback | | | | | | | | | | | | | | | |
| 81 | Demand (MW) | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 1,488 | | |
| 82 | HLH Energy (MWhr) 79663,79665 | 51,264 | 50,048 | 51,264 | 50,048 | 48,832 | 52,480 | 50,048 | 51,264 | 51,264 | 50,048 | 52,480 | 50,048 | 609,088 | 70 | 609 |
| 83 | LLH Energy (MWhr) 79664, 79666 | 40,396 | 39,712 | 40,320 | 41,536 | 37,280 | 39,104 | 39,636 | 40,320 | 38,496 | 41,536 | 39,104 | 39,712 | 477,152 | 54 | 477 |
| 84 | Energy (aMW) | 123 | 125 | 123 | 123 | 128 | 123 | 125 | 123 | 125 | 123 | 123 | 125 | 1,488 | 124 | 1,086 |
| 85 | Expenses (\$ Thousand) | \$3,483 | \$3,411 | \$3,480 | \$3,480 | \$3,272 | \$3,480 | \$3,408 | \$3,480 | \$3,411 | \$3,480 | \$3,480 | \$3,411 | \$41,277 | | |
| 86 | | | | | | | | | | | | | | | | |
| 87 | DSI Load Reduction Expense | | | | | | | | | | | | | | | |
| 88 | Demand (MW) | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 528 | | |
| 89 | HLH Energy (MWhr) 79630 | 18,304 | 17,600 | 18,304 | 17,600 | 16,896 | 19,008 | 17,600 | 18,304 | 18,304 | 17,600 | 19,008 | 17,600 | 216,128 | 25 | 216 |
| 90 | LLH Energy (MWhr) 79631 | 14,476 | 14,080 | 14,432 | 15,136 | 12,672 | 13,728 | 14,036 | 14,432 | 13,376 | 15,136 | 13,728 | 14,080 | 169,312 | 19 | 169 |
| 91 | Energy (aMW) | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 529 | 44 | 385 |
| 92 | Expenses (\$ Thousand) | \$177 | \$171 | \$177 | \$177 | \$160 | \$177 | \$171 | \$177 | \$171 | \$177 | \$177 | \$171 | \$2,085 | | |
| 93 | | | | | | | | | | | | | | | | |
| 94 | DSI Load Curtailment Expense | | | | | | | | | | | | | | | |
| 95 | Demand (MW) 79660 | 503 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 5,970 | | |
| 96 | HLH Energy (MWhr) 79661 | 206,752 | 206,752 | 214,704 | 206,752 | 190,848 | 214,704 | 198,800 | 214,704 | 206,752 | 206,752 | 214,704 | 206,752 | 2,488,976 | 284 | 2,489 |
| 97 | LLH Energy (MWhr) 79662 | 163,513 | 151,088 | 155,064 | 163,016 | 143,136 | 155,064 | 158,543 | 155,064 | 151,088 | 163,016 | 155,064 | 151,088 | 1,864,744 | 213 | 1,865 |
| 98 | Energy (aMW) | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 5,964 | 497 | 4,354 |
| 99 | Expenses (\$ Thousand) | 9,947 | 12,777 | 13,273 | 13,138 | 10,114 | 10,096 | 8,245 | 8,193 | 9,441 | 12,752 | 16,534 | 13,663 | \$138,174 | | |
| 100 | | | | | | | | | | | | | | | | |
| 101 | Renewable HLH (MWH) | 8,201 | 8,615 | 8,432 | 7,905 | 6,789 | 12,058 | 9,019 | 8,971 | 8,767 | 8,244 | 7,391 | 7,241 | 101,632 | 12 | 102 |
| 102 | Renewable LLH (MWH) | | | | | | | | | | | | | 0 | 0 | 0 |
| 103 | Renewable Expense (\$000) (included in Program Expense Forecast) | \$334 | \$365 | \$362 | \$345 | \$297 | \$488 | \$364 | \$351 | \$345 | \$319 | \$286 | \$289 | \$4,144 | | |
| 104 | | | | | | | | | | | | | | | | |
| 105 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AG | AH | AI | AJ | AK | AL | AM | AN | AO | AP | AQ | AR | AS | AT | AU |
|-----|---|---------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-------------------------|-----|---------|
| 2 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 3 | | Revenues at Current Rates | | | | | | | | | | | | | | |
| 4 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 5 | | Fiscal Year 2006 | | | | | | | | | | | | | | |
| 7 | | 1 | 1 | | | | | | | | | | | | | |
| 8 | Bulk HUB | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | Fiscal Year 2006 | | |
| 106 | Power Purchases Bookouts (MWH) | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | | | |
| 107 | Power Purchases Reversals (\$000) | | | | | | | | | | | | | | | |
| 109 | PURCHASE TOTAL HLH Completed: POST 8/1/00 79624 | 171,677 | 166,733 | 171,799 | 165,804 | 156,122 | 185,308 | 167,296 | 172,796 | 171,125 | 164,401 | 174,727 | 163,426 | 2,031,215 | 232 | 2,031 |
| 110 | TOTAL HLH Completed: PRE 8/1/00 79620 | 270,400 | 260,000 | 270,400 | 100,000 | 96,000 | 108,000 | 20,000 | 0 | 0 | 100,000 | 108,000 | 100,000 | 1,432,800 | 164 | 1,433 |
| 111 | PURCHASE TOTAL LLH Completed: POST 8/1/00 79625 | 135,784 | 132,772 | 136,077 | 140,267 | 119,128 | 134,989 | 133,881 | 136,928 | 128,899 | 142,831 | 129,586 | 131,197 | 1,602,340 | 183 | 1,602 |
| 112 | TOTAL LLH Completed: PRE 8/1/00 79621 | 213,850 | 208,000 | 213,200 | 86,000 | 72,000 | 78,000 | 15,950 | 0 | 0 | 86,000 | 78,000 | 80,000 | 1,131,000 | 129 | 1,131 |
| 114 | PURCHASE TOTAL HLH Completed: POST 8/1/00 | \$9,760 | \$9,472 | \$9,802 | \$9,458 | \$8,954 | \$10,411 | \$9,370 | \$9,568 | \$9,510 | \$9,337 | \$9,975 | \$9,305 | \$114,921 | | |
| 115 | PURCHASE TOTAL HLH Completed: Pre 8/1/00 | \$7,518 | \$7,229 | \$7,518 | \$2,989 | \$2,869 | \$3,228 | \$603 | \$0 | \$0 | \$2,989 | \$3,228 | \$2,989 | \$41,161 | | |
| 116 | PURCHASE TOTAL LLH Completed: POST 8/1/00 | \$7,179 | \$7,040 | \$7,216 | \$7,473 | \$6,327 | \$7,063 | \$6,963 | \$7,029 | \$6,588 | \$7,505 | \$6,807 | \$6,937 | \$84,127 | | |
| 117 | PURCHASE TOTAL LLH Completed: Pre 8/1/00 | \$5,946 | \$5,783 | \$5,928 | \$2,571 | \$2,152 | \$2,331 | \$481 | \$0 | \$0 | \$2,571 | \$2,331 | \$2,391 | \$32,485 | | |
| 118 | | | | | | | | | | | | | | \$0 | | |
| 120 | Other Committed Power Purchases (MWH) | 88,786 | 85,800 | 88,668 | 114,660 | 103,632 | 114,756 | 74,898 | 77,508 | 75,048 | 114,660 | 114,756 | 111,000 | 1,164,171 | 133 | 1,164 |
| 121 | Balancing Power Purchases (MWH) | 5,271 | 5,613 | 112,553 | 238,855 | 234,219 | 119,561 | 118,174 | 4,505 | 11,786 | 26 | 288 | 4,283 | 855,134 | 98 | 855 |
| 122 | NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590 | 80,088 | | | | | | | | | | | | | | |
| 123 | Other Committed Purchase Power Expense (\$000) | \$3,173 | \$3,066 | \$3,169 | \$3,167 | \$2,863 | \$3,171 | \$1,998 | \$2,068 | \$2,003 | \$3,167 | \$3,171 | \$3,066 | \$34,081 | | |
| 124 | Balancing Purchase Power Expense (\$000) | \$290 | \$327 | \$6,452 | \$15,342 | \$15,226 | \$6,823 | \$6,776 | \$247 | \$666 | \$1 | \$18 | \$266 | \$52,434 | | |
| 125 | Trading Floor Purchase Power Expense (\$000) | | | | | | | | | | | | | | | |
| 126 | Public Agency Exchange power purchase | | | | | | | | | | | | | | | |
| 127 | Public Agency Exchange Purchase Expense | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | |
| 129 | Load Reduction - Marketers HLH (MWH) | 74,865 | 60,139 | 75,256 | 53,577 | 49,658 | 33,310 | 32,855 | 31,811 | 62,400 | 60,000 | 64,800 | 60,000 | 658,671 | 75 | 658,671 |
| 130 | Load Reduction - Marketers LLH (MWH) | 16,450 | 16,000 | 16,400 | 0 | 0 | 0 | 0 | 0 | 18,600 | 22,339 | 4,335 | 3,421 | 97,545 | 11 | 97,545 |
| 132 | Load Reduction - Marketers HLH (\$000) | \$257 | \$247 | \$257 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$760 | | |
| 133 | Load Reduction - Marketers LLH (\$000) | \$203 | \$197 | \$202 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$603 | | |
| 135 | Total Power Purchases | \$55,093 | \$54,082 | \$61,335 | \$61,774 | \$58,893 | \$53,945 | \$46,907 | \$39,694 | \$39,467 | \$46,318 | \$46,247 | \$45,598 | \$609,355 | | |
| 136 | Other Power Purchases | \$3,797 | \$3,758 | \$9,983 | \$18,854 | \$18,386 | \$10,482 | \$9,138 | \$2,666 | \$3,013 | \$3,487 | \$3,475 | \$3,621 | \$90,659 | | |
| 139 | IP TAC A/B FB Demand (\$/kW) | \$0.08 | \$0.10 | \$0.10 | \$0.10 | \$0.09 | \$0.08 | \$0.06 | \$0.06 | \$0.08 | \$0.10 | \$0.10 | \$0.10 | | | |
| 140 | IP TACA FB HLH Energy (\$/MWH) | \$0.88 | \$1.14 | \$1.16 | \$1.05 | \$0.98 | \$0.91 | \$0.75 | \$0.74 | \$0.89 | \$1.12 | \$1.58 | \$1.18 | | | |
| 141 | IP TACA FB LLH Energy (\$/MWH) | \$0.68 | \$0.95 | \$0.93 | \$0.79 | \$0.75 | \$0.67 | \$0.55 | \$0.49 | \$0.55 | \$0.81 | \$0.96 | \$0.99 | | | |
| 142 | IP TACB FB HLH (\$/MWH) | \$0.95 | \$1.20 | \$1.23 | \$1.12 | \$1.05 | \$0.97 | \$0.81 | \$0.81 | \$0.96 | \$1.19 | \$1.64 | \$1.24 | | | |
| 143 | IP TACB FB LLH (\$/MWH) | \$0.75 | \$1.01 | \$1.00 | \$0.86 | \$0.81 | \$0.74 | \$0.62 | \$0.55 | \$0.62 | \$0.88 | \$1.02 | \$1.06 | | | |
| 144 | IP TAC A/B SN Demand (\$/kW) | \$0.03 | \$0.04 | \$0.04 | \$0.04 | \$0.04 | \$0.03 | \$0.03 | \$0.03 | \$0.03 | \$0.04 | \$0.04 | \$0.04 | | | |
| 145 | IP TACA SN HLH Energy (\$/MWH) | \$0.35 | \$0.45 | \$0.46 | \$0.42 | \$0.39 | \$0.36 | \$0.30 | \$0.30 | \$0.35 | \$0.44 | \$0.63 | \$0.47 | | | |
| 146 | IP TACA SN LLH Energy (\$/MWH) | \$0.27 | \$0.38 | \$0.37 | \$0.31 | \$0.30 | \$0.27 | \$0.22 | \$0.19 | \$0.22 | \$0.32 | \$0.38 | \$0.39 | | | |
| 147 | IP TACB SN HLH Energy(\$/MWH) | \$0.38 | \$0.48 | \$0.49 | \$0.44 | \$0.42 | \$0.39 | \$0.32 | \$0.32 | \$0.38 | \$0.47 | \$0.65 | \$0.49 | | | |
| 148 | IP TACB SN LLH Energy(\$/MWH) | \$0.30 | \$0.40 | \$0.40 | \$0.34 | \$0.32 | \$0.29 | \$0.25 | \$0.22 | \$0.25 | \$0.35 | \$0.41 | \$0.42 | | | |
| 150 | FB RL/PFXS Demand rate adder | \$0.08 | \$0.10 | \$0.10 | \$0.10 | \$0.09 | \$0.08 | \$0.06 | \$0.06 | \$0.08 | \$0.10 | \$0.10 | \$0.10 | | | |
| 151 | FB RL/PFXS HLH Energy Rate adder | \$0.72 | \$0.97 | \$1.00 | \$0.89 | \$0.82 | \$0.74 | \$0.58 | \$0.58 | \$0.73 | \$0.95 | \$1.41 | \$1.01 | | | |
| 152 | FB RL/PFXS LLH Energy Rate adder | \$0.52 | \$0.78 | \$0.77 | \$0.62 | \$0.58 | \$0.50 | \$0.39 | \$0.32 | \$0.39 | \$0.65 | \$0.79 | \$0.83 | | | |
| 153 | SN RL/PFXS Demand rate adder | \$0.03 | \$0.04 | \$0.04 | \$0.04 | \$0.04 | \$0.03 | \$0.03 | \$0.03 | \$0.03 | \$0.04 | \$0.04 | \$0.04 | | | |
| 154 | SN RL/PFXS HLH Energy Rate adder | \$0.28 | \$0.39 | \$0.40 | \$0.35 | \$0.33 | \$0.29 | \$0.23 | \$0.23 | \$0.29 | \$0.38 | \$0.56 | \$0.40 | | | |
| 155 | SN RL/PFXS LLH Energy Rate adder | \$0.21 | \$0.31 | \$0.30 | \$0.25 | \$0.23 | \$0.20 | \$0.15 | \$0.13 | \$0.15 | \$0.26 | \$0.31 | \$0.33 | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ |
|----|---|---------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------|------|-------|
| 2 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 3 | | Revenues at Current Rates | | | | | | | | | | | | | | |
| 4 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 5 | | Fiscal Year 2007 | | | | | | | | | | | | | | |
| 7 | | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | Fiscal Year 2007 | | |
| 8 | Bulk HUB | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | Total | aMW | GWh |
| 9 | | <u>Oct-06</u> | <u>Nov-06</u> | <u>Dec-06</u> | <u>Jan-07</u> | <u>Feb-07</u> | <u>Mar-07</u> | <u>Apr-07</u> | <u>May-07</u> | <u>Jun-07</u> | <u>Jul-07</u> | <u>Aug-07</u> | <u>Sep-07</u> | | | |
| 10 | Investor-Owned Utilities (RL-02, PFXS-02) | | | | | | | | | | | | | | | |
| 11 | Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 12 | RL/PFXS Demand rate | | | | | | | | | | | | | | | |
| 13 | RL/PFXS Demand Revenue = 10*11 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 14 | HLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 15 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 16 | RL/PFXS HLH Energy rate | | | | | | | | | | | | | | | |
| 17 | RL/PFXS LLH Energy rate | | | | | | | | | | | | | | | |
| 18 | RL/PFXS HLH Energy Revenue = 13*15 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 | RL/PFXS LLH Energy Revenue = 14*16 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 20 | RL/PFXS FB CRAC= (13*149+14*150)/1000+10*148 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 21 | RL LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 22 | RL/PFXS SN CRAC= (13*152+14*153)/1000+10*150 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 23 | | | | | | | | | | | | | | | | |
| 24 | Direct-Service Industries (IP-02 & FPS) | | | | | | | | | | | | | | | |
| 25 | IP TAC A/B Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 26 | IP TAC A/B Demand rate | | | | | | | | | | | | | | | |
| 27 | IP TAC A/B Demand Revenues = 24*25 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 28 | HLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 29 | LLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 30 | IP TAC A HLH Energy rate | | | | | | | | | | | | | | | |
| 31 | IP TAC A LLH Energy rate | | | | | | | | | | | | | | | |
| 32 | IP TAC A HLH Energy Revenues = 27*29 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 33 | IP TAC A LLH Energy Revenues = 28*30 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 34 | IP TAC B Demand (MW) | | | | | | | | | | | | | | | |
| 35 | HLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | LLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | IP TAC B HLH Energy rate | | | | | | | | | | | | | | | |
| 38 | IP TAC B LLH Energy rate | | | | | | | | | | | | | | | |
| 39 | IP TAC B HLH Energy Revenues = 34*36 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 40 | IP TAC B LLH Energy Revenues = 35*37 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 41 | IP LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 42 | IP FB CRAC=(27*138+28*139+34*140+35*141)/1000+(24+33)*137 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 43 | DSI Liquidated damages (\$ Thousand) | | | | | | | | | | | | | | | |
| 44 | IP SN CRAC = (27*143+28*144+34*145+36*146)/1000+(24+33)*142 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 45 | | | | | | | | | | | | | | | | |
| 46 | Long-Term Sales Northwest/Southwest | | | | | | | | | | | | | | | |
| 47 | Demand (MW) | 685 | 772 | 795 | 795 | 795 | 713 | 713 | 723 | 758 | 757 | 723 | 700 | 8,929 | | |
| 48 | HLH Energy (MWhr) | 101,601 | 150,163 | 157,679 | 175,957 | 139,573 | 113,841 | 119,130 | 114,640 | 125,009 | 97,971 | 99,674 | 97,411 | 1,492,649 | 170 | 1,493 |
| 49 | LLH Energy (MWhr) | -131,599 | -54,320 | -45,247 | -62,376 | -36,585 | -73,942 | -67,354 | -99,177 | -84,929 | -78,355 | -105,057 | -122,101 | -961,042 | -110 | -961 |
| 50 | Energy (aMW) | -40 | 133 | 151 | 153 | 153 | 54 | 72 | 21 | 56 | 26 | -7 | -35 | 736 | 61 | 532 |
| 51 | Revenue (\$ Thousand) | \$3,062 | \$8,129 | \$8,270 | \$8,270 | \$7,846 | \$6,051 | \$5,263 | \$3,236 | \$3,062 | \$3,062 | \$3,062 | \$3,062 | \$62,373 | | |
| 52 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ |
|-----|--|---------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------|------------|------------|
| 2 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 3 | | Revenues at Current Rates | | | | | | | | | | | | | | |
| 4 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 5 | | Fiscal Year 2007 | | | | | | | | | | | | | | |
| 7 | | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | Fiscal Year 2007 | | |
| 8 | Bulk HUB | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | | | |
| 53 | Contractual Obligations (CER,CSPE,USBR) | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Total | aMW | GWh |
| 54 | Demand (MW) | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,241 | 1,241 | 14,922 | | |
| 55 | HLH Energy (MWhr) | 363,933 | 351,720 | 363,444 | 363,444 | 328,272 | 363,444 | 350,743 | 363,444 | 351,720 | 363,444 | 359,203 | 347,616 | 4,270,427 | 487 | 4,270 |
| 56 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 57 | Energy (aMW) | 133 | 0 | 0 | 0 | 1 | 20 | 279 | 263 | 299 | 331 | 296 | 171 | 1,795 | 487 | |
| 58 | Revenue (\$ Thousand) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 59 | | | | | | | | | | | | | | | | |
| 60 | Monthly Trading Floor Committed Sales (MWH) | | | | | | | | | | | | | | | |
| 61 | Monthly Trading Floor Committed Sales (\$000) | | | | | | | | | | | | | | | |
| 62 | | | | | | | | | | | | | | | | |
| 63 | Monthly Trading Floor Balancing Sales (MWH) | 662,819 | 376,665 | 662,902 | 1,545,617 | 877,314 | 1,008,067 | 1,647,242 | 2,949,309 | 2,848,207 | 2,810,202 | 1,079,266 | 464,856 | 16,932,467 | 1,933 | 16,932 |
| 64 | Monthly Trading Floor Balancing Sales (\$000) | \$40,108 | \$23,693 | \$39,538 | \$68,009 | \$37,435 | \$42,809 | \$64,176 | \$76,425 | \$67,480 | \$105,808 | \$54,719 | \$26,384 | \$646,586 | | |
| 65 | | | | | | | | | | | | | | | | |
| 66 | Other Monthly Sales (MWH) | - | - | - | - | - | - | - | - | - | - | - | - | 0 | 0 | 0 |
| 67 | Other Monthly Sales (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 68 | | | | | | | | | | | | | | | | |
| 69 | FPS Bookouts | | | | | | | | | | | | | | | |
| 70 | Revenue reversals (\$000) | | | | | | | | | | | | | | | |
| 71 | | | | | | | | | | | | | | | | |
| 72 | Power Purchases | | | | | | | | | | | | | | | |
| 73 | IOU Load Reduction Expense | | | | | | | | | | | | | | | |
| 74 | Demand (MW) | | | | | | | | | | | | | | | |
| 75 | HLH Energy (MWhr) 79636 | | | | | | | | | | | | | | | |
| 76 | LLH Energy (MWhr) 79637 | | | | | | | | | | | | | | | |
| 77 | Energy (aMW) | | | | | | | | | | | | | | | |
| 78 | Expenses (\$ Thousand) | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$23,024 | | |
| 79 | Load Reduction SN CRAC adjustment | | | | | | | | | | | | | | | |
| 80 | IOU Power Buyback | | | | | | | | | | | | | | | |
| 81 | Demand (MW) | | | | | | | | | | | | | | | |
| 82 | HLH Energy (MWhr) 79663,79665 | | | | | | | | | | | | | | | |
| 83 | LLH Energy (MWhr) 79664, 79666 | | | | | | | | | | | | | | | |
| 84 | Energy (aMW) | | | | | | | | | | | | | | | |
| 85 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | | | |
| 87 | DSI Load Reduction Expense | | | | | | | | | | | | | | | |
| 88 | Demand (MW) | | | | | | | | | | | | | | | |
| 89 | HLH Energy (MWhr) 79630 | | | | | | | | | | | | | | | |
| 90 | LLH Energy (MWhr) 79631 | | | | | | | | | | | | | | | |
| 91 | Energy (aMW) | | | | | | | | | | | | | | | |
| 92 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | |
| 93 | | | | | | | | | | | | | | | | |
| 94 | DSI Load Curtailment Expense | | | | | | | | | | | | | | | |
| 95 | Demand (MW) 79660 | | | | | | | | | | | | | | | |
| 96 | HLH Energy (MWhr) 79661 | | | | | | | | | | | | | | | |
| 97 | LLH Energy (MWhr) 79662 | | | | | | | | | | | | | | | |
| 98 | Energy (aMW) | | | | | | | | | | | | | | | |
| 99 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | |
| 100 | | | | | | | | | | | | | | | | |
| 101 | Renewable HLH (MWH) | 20251 | 21618 | 20410 | 20417 | 15660 | 30109 | 21481 | 16825 | 19540 | 18605 | 16442 | 17472 | 238830 | 27 | 239 |
| 102 | Renewable LLH (MWH) | 16032 | 16502 | 16895 | 14558 | 14378 | 23242 | 18419 | 17996 | 19250 | 17871 | 16261 | 14570 | 205974 | 24 | 206 |
| 103 | Renewable Expense (\$000) (included in Program Expense Forecast) | \$1,504 | \$1,644 | \$1,631 | \$1,540 | \$1,328 | \$2,197 | \$1,637 | \$1,583 | \$1,553 | \$1,440 | \$1,291 | \$1,301 | \$18,651 | | |
| 104 | | | | | | | | | | | | | | | | |
| 105 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ |
|-----|---|---------------------------|----------|----------|----------|----------|----------|---------|---------|-------|-------|---------|---------|------------------|------------|------------|
| 2 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 3 | | Revenues at Current Rates | | | | | | | | | | | | | | |
| 4 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 5 | | Fiscal Year 2007 | | | | | | | | | | | | | | |
| 7 | | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | Fiscal Year 2007 | | |
| 8 | Bulk HUB | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | | | |
| 106 | Power Purchases Bookouts (MWH) | | | | | | | | | | | | | Total | aMW | GWh |
| 107 | Power Purchases Reversals (\$000) | | | | | | | | | | | | | | | |
| 108 | | | | | | | | | | | | | | | | |
| 109 | PURCHASE TOTAL HLH Completed: POST 8/1/00 79624 | 171,674 | 166,731 | 170,410 | | | | | | | | | | 508,814 | 58 | 509 |
| 110 | TOTAL HLH Completed: PRE 8/1/00 79620 | 20,800 | 20,000 | 20,000 | | | | | | | | | | 60,800 | 7 | 61 |
| 111 | PURCHASE TOTAL LLH Completed: POST 8/1/00 79625 | 135,783 | 132,772 | 142,077 | | | | | | | | | | 410,631 | 47 | 411 |
| 112 | TOTAL LLH Completed: PRE 8/1/00 79621 | 16,450 | 16,000 | 17,200 | | | | | | | | | | 49,650 | 6 | 50 |
| 113 | | | | | | | | | | | | | | | | |
| 114 | PURCHASE TOTAL HLH Completed: POST 8/1/00 | \$9,603 | \$9,241 | \$9,292 | | | | | | | | | | \$28,136 | | |
| 115 | PURCHASE TOTAL HLH Completed: Pre 8/1/00 | \$627 | \$603 | \$603 | | | | | | | | | | \$1,833 | | |
| 116 | PURCHASE TOTAL LLH Completed: POST 8/1/00 | \$5,811 | \$5,652 | \$6,076 | | | | | | | | | | \$17,539 | | |
| 117 | PURCHASE TOTAL LLH Completed: Pre 8/1/00 | \$496 | \$482 | \$519 | | | | | | | | | | \$1,497 | | |
| 118 | | | | | | | | | | | | | | | | |
| 119 | | | | | | | | | | | | | | | | |
| 120 | Other Committed Power Purchases (MWH) | 3,856 | 3,720 | 3,804 | 2,604 | 2,352 | 2,604 | 2,517 | 2,604 | 2,520 | 2,604 | 2,604 | 2,520 | 34,308 | 4 | 34 |
| 121 | Balancing Power Purchases (MWH) | 492 | 45,478 | 175,592 | 208,641 | 349,044 | 199,528 | 93,621 | 29,157 | 7,148 | - | 25,000 | 135,276 | 1,268,977 | 145 | 1,269 |
| 122 | NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590 | | | | | | | | | | | | | | | |
| 123 | Other Committed Purchase Power Expense (\$000) | \$324 | \$313 | \$322 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$959 | | |
| 124 | Balancing Purchase Power Expense (\$000) | \$26 | \$2,464 | \$10,401 | \$13,289 | \$21,937 | \$11,613 | \$5,660 | \$1,535 | \$310 | \$0 | \$1,330 | \$7,405 | \$75,970 | | |
| 125 | Trading Floor Purchase Power Expense (\$000) | | | | | | | | | | | | | | | |
| 126 | Public Agency Exchange power purchase | | | | | | | | | | | | | | 0 | 0 |
| 127 | Public Agency Exchange Purchase Expense | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | |
| 129 | Load Reduction - Marketers HLH (MWH) | 0 | 0 | 0 | | | | | | | | | | | | |
| 130 | Load Reduction - Marketers LLH (MWH) | 0 | 0 | 0 | | | | | | | | | | | | |
| 131 | | | | | | | | | | | | | | | | |
| 132 | Load Reduction - Marketers HLH (\$000) | \$0 | \$0 | \$0 | | | | | | | | | | | | |
| 133 | Load Reduction - Marketers LLH (\$000) | \$0 | \$0 | \$0 | | | | | | | | | | | | |
| 134 | | | | | | | | | | | | | | | | |
| 135 | Total Power Purchases | \$20,310 | \$22,318 | \$30,763 | | | | | | | | | | | | |
| 136 | Other Power Purchases | \$1,854 | \$4,421 | \$12,355 | | | | | | | | | | | | |
| 138 | | | | | | | | | | | | | | | | |
| 139 | IP TAC A/B FB Demand (\$/kW) | | | | | | | | | | | | | | | |
| 140 | IP TACA FB HLH Energy (\$/MWH) | | | | | | | | | | | | | | | |
| 141 | IP TACA FB LLH Energy (\$/MWH) | | | | | | | | | | | | | | | |
| 142 | IP TACB FB HLH (\$/MWH) | | | | | | | | | | | | | | | |
| 143 | IP TACB FB LLH (\$/MWH) | | | | | | | | | | | | | | | |
| 144 | IP TAC A/B SN Demand (\$/kW) | | | | | | | | | | | | | | | |
| 145 | IP TACA SN HLH Energy (\$/MWH) | | | | | | | | | | | | | | | |
| 146 | IP TACA SN LLH Energy (\$/MWH) | | | | | | | | | | | | | | | |
| 147 | IP TACB SN HLH Energy(\$/MWH) | | | | | | | | | | | | | | | |
| 148 | IP TACB SN LLH Energy(\$/MWH) | | | | | | | | | | | | | | | |
| 149 | | | | | | | | | | | | | | | | |
| 150 | FB RL/PFXS Demand rate adder | | | | | | | | | | | | | | | |
| 151 | FB RL/PFXS HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 152 | FB RL/PFXS LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 153 | SN RL/PFXS Demand rate adder | | | | | | | | | | | | | | | |
| 154 | SN RL/PFXS HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 155 | SN RL/PFXS LLH Energy Rate adder | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY |
|----|---|---------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------|------------|
| 2 | Nov 15, 2005 @ 9:40 | Revenues at Current Rates | | | | | | | | | | | | | | |
| 3 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 4 | | Fiscal Year 2008 | | | | | | | | | | | | | | |
| 5 | | Fiscal Year 2008 | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | Bulk HUB | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Total | aMW | GWh |
| 9 | | | | | | | | | | | | | | | | |
| 10 | Investor-Owned Utilities (RL-02, PFXS-02) | | | | | | | | | | | | | | | |
| 11 | Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 12 | RL/PFXS Demand rate | | | | | | | | | | | | | | | |
| 13 | RL/PFXS Demand Revenue = 10*11 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 14 | HLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 15 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 16 | RL/PFXS HLH Energy rate | | | | | | | | | | | | | | | |
| 17 | RL/PFXS LLH Energy rate | | | | | | | | | | | | | | | |
| 18 | RL/PFXS HLH Energy Revenue = 13*15 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 19 | RL/PFXS LLH Energy Revenue = 14*16 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 20 | RL/PFXS FB CRAC= (13*149+14*150)/1000+10*148 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 21 | RL LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 22 | RL/PFXS SN CRAC= (13*152+14*153)/1000+10*150 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 23 | | | | | | | | | | | | | | | | |
| 24 | Direct-Service Industries (IP-02 & FPS) | | | | | | | | | | | | | | | |
| 25 | IP TAC A/B Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 26 | IP TAC A/B Demand rate | | | | | | | | | | | | | | | |
| 27 | IP TAC A/B Demand Revenues = 24*25 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 28 | HLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 29 | LLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 30 | IP TAC A HLH Energy rate | | | | | | | | | | | | | | | |
| 31 | IP TAC A LLH Energy rate | | | | | | | | | | | | | | | |
| 32 | IP TAC A HLH Energy Revenues = 27*29 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 33 | IP TAC A LLH Energy Revenues = 28*30 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 34 | IP TAC B Demand (MW) | | | | | | | | | | | | | | | |
| 35 | HLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | LLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | IP TAC B HLH Energy rate | | | | | | | | | | | | | | | |
| 38 | IP TAC B LLH Energy rate | | | | | | | | | | | | | | | |
| 39 | IP TAC B HLH Energy Revenues = 34*36 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 40 | IP TAC B LLH Energy Revenues = 35*37 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 41 | IP LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 42 | IP FB CRAC=(27*138+28*139+34*140+35*141)/1000+(24+33)*137 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 43 | DSI Liquidated damages (\$ Thousand) | | | | | | | | | | | | | | | |
| 44 | IP SN CRAC = (27*143+28*144+34*145+36*146)/1000+(24+33)*142 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 45 | | | | | | | | | | | | | | | | |
| 46 | Long-Term Sales Northwest/Southwest | | | | | | | | | | | | | | | |
| 47 | Demand (MW) | 685 | 772 | 795 | 795 | 795 | 713 | 701 | 673 | 708 | 707 | 673 | 650 | 8,667 | | |
| 48 | HLH Energy (MWhr) | 102,032 | 150,183 | 157,679 | 175,957 | 142,565 | 111,981 | 118,192 | 105,120 | 113,620 | 88,264 | 87,244 | 87,809 | 1,440,646 | 164 | 1,441 |
| 49 | LLH Energy (MWhr) | -131,816 | -54,178 | -45,076 | -62,212 | -35,584 | -73,067 | -62,587 | -84,525 | -68,329 | -63,264 | -87,244 | -107,288 | -875,170 | -100 | -875 |
| 50 | Energy (aMW) | -40 | 133 | 151 | 153 | 154 | 52 | 77 | 28 | 63 | 34 | 0 | -27 | 778 | 65 | 565 |
| 51 | Revenue (\$ Thousand) | \$3,062 | \$8,129 | \$8,270 | \$8,270 | \$7,987 | \$6,051 | \$5,263 | \$3,236 | \$3,062 | \$3,062 | \$3,062 | \$3,062 | \$62,514 | | |
| 52 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY |
|-----|--|---------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------|------------|
| 2 | Nov 15, 2005 @ 9:40 | Revenues at Current Rates | | | | | | | | | | | | | | |
| 3 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 4 | | Fiscal Year 2008 | | | | | | | | | | | | | | |
| 5 | | Fiscal Year 2008 | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | Bulk HUB | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Total | aMW | GWh |
| 53 | Contractual Obligations (CER,CSPE,USBR) | | | | | | | | | | | | | | | |
| 54 | Demand (MW) | 1,241 | 1,241 | 1,241 | 1,241 | 1,241 | 1,241 | 1,241 | 1,241 | 1,241 | 1,241 | 1,245 | 1,245 | 14,900 | | |
| 55 | HLH Energy (MWhr) | 359,686 | 347,616 | 359,203 | 359,203 | 336,029 | 359,203 | 346,650 | 359,203 | 347,616 | 359,203 | 345,886 | 334,728 | 4,214,226 | 481 | 4,214 |
| 56 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 57 | Energy (aMW) | 129 | 0 | 0 | 0 | 1 | 20 | 279 | 263 | 299 | 331 | 296 | 171 | 1,790 | 481 | |
| 58 | Revenue (\$ Thousand) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 59 | | | | | | | | | | | | | | | | |
| 60 | Monthly Trading Floor Committed Sales (MWH) | | | | | | | | | | | | | | | |
| 61 | Monthly Trading Floor Committed Sales (\$000) | | | | | | | | | | | | | | | |
| 62 | | | | | | | | | | | | | | | | |
| 63 | Monthly Trading Floor Balancing Sales (MWH) | 376,969 | 197,152 | 534,747 | 1,537,773 | 994,056 | 1,025,950 | 1,672,579 | 3,310,946 | 3,320,238 | 2,557,951 | 1,115,624 | 451,991 | 17,095,976 | 1,952 | 17,096 |
| 64 | Monthly Trading Floor Balancing Sales (\$000) | \$20,554 | \$11,828 | \$29,822 | \$59,666 | \$40,031 | \$40,287 | \$53,072 | \$79,917 | \$74,147 | \$82,553 | \$48,805 | \$21,653 | \$562,336 | | |
| 65 | | | | | | | | | | | | | | | | |
| 66 | Other Monthly Sales (MWH) | - | - | - | - | - | - | - | - | - | - | - | - | 0 | 0 | 0 |
| 67 | Other Monthly Sales (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 68 | | | | | | | | | | | | | | | | |
| 69 | FPS Bookouts | | | | | | | | | | | | | | | |
| 70 | Revenue reversals (\$000) | | | | | | | | | | | | | | | |
| 71 | | | | | | | | | | | | | | | | |
| 72 | Power Purchases | | | | | | | | | | | | | | | |
| 73 | IOU Load Reduction Expense | | | | | | | | | | | | | | | |
| 74 | Demand (MW) | | | | | | | | | | | | | | | |
| 75 | HLH Energy (MWhr) 79636 | | | | | | | | | | | | | | | |
| 76 | LLH Energy (MWhr) 79637 | | | | | | | | | | | | | | | |
| 77 | Energy (aMW) | | | | | | | | | | | | | | | |
| 78 | Expenses (\$ Thousand) | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$23,024 | | |
| 79 | Load Reduction SN CRAC adjustment | | | | | | | | | | | | | | | |
| 80 | IOU Power Buyback | | | | | | | | | | | | | | | |
| 81 | Demand (MW) | | | | | | | | | | | | | | | |
| 82 | HLH Energy (MWhr) 79663,79665 | | | | | | | | | | | | | | | |
| 83 | LLH Energy (MWhr) 79664, 79666 | | | | | | | | | | | | | | | |
| 84 | Energy (aMW) | | | | | | | | | | | | | | | |
| 85 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | | | |
| 87 | DSI Load Reduction Expense | | | | | | | | | | | | | | | |
| 88 | Demand (MW) | | | | | | | | | | | | | | | |
| 89 | HLH Energy (MWhr) 79630 | | | | | | | | | | | | | | | |
| 90 | LLH Energy (MWhr) 79631 | | | | | | | | | | | | | | | |
| 91 | Energy (aMW) | | | | | | | | | | | | | | | |
| 92 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | |
| 93 | | | | | | | | | | | | | | | | |
| 94 | DSI Load Curtailment Expense | | | | | | | | | | | | | | | |
| 95 | Demand (MW) 79660 | | | | | | | | | | | | | | | |
| 96 | HLH Energy (MWhr) 79661 | | | | | | | | | | | | | | | |
| 97 | LLH Energy (MWhr) 79662 | | | | | | | | | | | | | | | |
| 98 | Energy (aMW) | | | | | | | | | | | | | | | |
| 99 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | |
| 100 | | | | | | | | | | | | | | | | |
| 101 | Renewable HLH (MWH) | 20251 | 21618 | 20410 | 20417 | 15660 | 30109 | 21481 | 16825 | 19540 | 18605 | 16442 | 17472 | 238,830 | 27 | 239 |
| 102 | Renewable LLH (MWH) | 16032 | 16502 | 16895 | 14558 | 14378 | 23242 | 18419 | 17996 | 19250 | 17871 | 16261 | 14570 | 205,974 | 24 | 206 |
| 103 | Renewable Expense (\$000) (included in Program Expense Forecast) | \$1,528 | \$1,664 | \$1,652 | \$1,567 | \$1,351 | \$2,245 | \$1,671 | \$1,618 | \$1,587 | \$1,474 | \$1,320 | \$1,329 | \$19,007 | | |
| 104 | | | | | | | | | | | | | | | | |
| 105 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY | |
|-----|---|---------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------------|------------|--|
| 2 | Nov 15, 2005 @ 9:40 | Revenues at Current Rates | | | | | | | | | | | | | | | |
| 3 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 4 | | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | Fiscal Year 2008 | | |
| 8 | Bulk HUB | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Total | aMW | GWh | |
| 106 | Power Purchases Bookouts (MWH) | | | | | | | | | | | | | | | | |
| 107 | Power Purchases Reversals (\$000) | | | | | | | | | | | | | | | | |
| 108 | | | | | | | | | | | | | | | | | |
| 109 | PURCHASE TOTAL HLH Completed: POST 8/1/00 79624 | | | | | | | | | | | | | | | | |
| 110 | TOTAL HLH Completed: PRE 8/1/00 79620 | | | | | | | | | | | | | | | | |
| 111 | PURCHASE TOTAL LLH Completed: POST 8/1/00 79625 | | | | | | | | | | | | | | | | |
| 112 | TOTAL LLH Completed: PRE 8/1/00 79621 | | | | | | | | | | | | | | | | |
| 113 | | | | | | | | | | | | | | | | | |
| 114 | PURCHASE TOTAL HLH Completed: POST 8/1/00 | | | | | | | | | | | | | | | | |
| 115 | PURCHASE TOTAL HLH Completed: Pre 8/1/00 | | | | | | | | | | | | | | | | |
| 116 | PURCHASE TOTAL LLH Completed: POST 8/1/00 | | | | | | | | | | | | | | | | |
| 117 | PURCHASE TOTAL LLH Completed: Pre 8/1/00 | | | | | | | | | | | | | | | | |
| 118 | | | | | | | | | | | | | | | | | |
| 119 | | | | | | | | | | | | | | | | | |
| 120 | Other Committed Power Purchases (MWH) | 2,608 | 2,520 | 2,604 | 2,604 | 2,436 | 2,604 | 2,517 | 2,604 | 2,520 | 2,604 | 2,604 | 2,520 | 30,744 | 4 | 31 | |
| 121 | Balancing Power Purchases (MWH) | 25,461 | 170,346 | 362,032 | 233,455 | 375,467 | 232,976 | 89,808 | 2,271 | - | 1,369 | 36,807 | 122,355 | 1,652,347 | 188 | 1,652 | |
| 122 | NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590 | | | | | | | | | | | | | | | | |
| 123 | Other Committed Purchase Power Expense (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 124 | Balancing Purchase Power Expense (\$000) | \$1,287 | \$8,909 | \$21,472 | \$12,922 | \$20,560 | \$12,067 | \$4,486 | \$97 | \$0 | \$60 | \$1,740 | \$5,916 | \$89,514 | | | |
| 125 | Trading Floor Purchase Power Expense (\$000) | | | | | | | | | | | | | | | | |
| 126 | Public Agency Exchange power purchase | | | | | | | | | | | | | - | 0 | 0 | |
| 127 | Public Agency Exchange Purchase Expense | | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | | |
| 129 | Load Reduction - Marketers HLH (MWH) | | | | | | | | | | | | | | | | |
| 130 | Load Reduction - Marketers LLH (MWH) | | | | | | | | | | | | | | | | |
| 131 | | | | | | | | | | | | | | | | | |
| 132 | Load Reduction - Marketers HLH (\$000) | | | | | | | | | | | | | | | | |
| 133 | Load Reduction - Marketers LLH (\$000) | | | | | | | | | | | | | | | | |
| 134 | | | | | | | | | | | | | | | | | |
| 135 | Total Power Purchases | | | | | | | | | | | | | | | | |
| 136 | Other Power Purchases | | | | | | | | | | | | | | | | |
| 138 | | | | | | | | | | | | | | | | | |
| 139 | IP TAC A/B FB Demand (\$/kW) | | | | | | | | | | | | | | | | |
| 140 | IP TACA FB HLH Energy (\$/MWH) | | | | | | | | | | | | | | | | |
| 141 | IP TACA FB LLH Energy (\$/MWH) | | | | | | | | | | | | | | | | |
| 142 | IP TACB FB HLH (\$/MWH) | | | | | | | | | | | | | | | | |
| 143 | IP TACB FB LLH (\$/MWH) | | | | | | | | | | | | | | | | |
| 144 | IP TAC A/B SN Demand (\$/kW) | | | | | | | | | | | | | | | | |
| 145 | IP TACA SN HLH Energy (\$/MWH) | | | | | | | | | | | | | | | | |
| 146 | IP TACA SN LLH Energy (\$/MWH) | | | | | | | | | | | | | | | | |
| 147 | IP TACB SN HLH Energy(\$/MWH) | | | | | | | | | | | | | | | | |
| 148 | IP TACB SN LLH Energy(\$/MWH) | | | | | | | | | | | | | | | | |
| 149 | | | | | | | | | | | | | | | | | |
| 150 | FB RL/PFXS Demand rate adder | | | | | | | | | | | | | | | | |
| 151 | FB RL/PFXS HLH Energy Rate adder | | | | | | | | | | | | | | | | |
| 152 | FB RL/PFXS LLH Energy Rate adder | | | | | | | | | | | | | | | | |
| 153 | SN RL/PFXS Demand rate adder | | | | | | | | | | | | | | | | |
| 154 | SN RL/PFXS HLH Energy Rate adder | | | | | | | | | | | | | | | | |
| 155 | SN RL/PFXS LLH Energy Rate adder | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN |
|----|---|---------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------|------------|
| 2 | Nov 15, 2005 @ 9:40 | Revenues at Current Rates | | | | | | | | | | | | | | |
| 3 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 4 | | Fiscal Year 2009 | | | | | | | | | | | | | | |
| 5 | | -1 | | | | | | | | | | | | | | |
| 7 | | Fiscal Year 2009 | | | | | | | | | | | | | | |
| 8 | Bulk HUB | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | aMW | GWh |
| 9 | | | | | | | | | | | | | | | | |
| 10 | Investor-Owned Utilities (RL-02, PFXS-02) | | | | | | | | | | | | | | | |
| 11 | Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 12 | RL/PFXS Demand rate | | | | | | | | | | | | | | | |
| 13 | RL/PFXS Demand Revenue = 10*11 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 14 | HLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 15 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 16 | RL/PFXS HLH Energy rate | | | | | | | | | | | | | | | |
| 17 | RL/PFXS LLH Energy rate | | | | | | | | | | | | | | | |
| 18 | RL/PFXS HLH Energy Revenue = 13*15 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 19 | RL/PFXS LLH Energy Revenue = 14*16 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 20 | RL/PFXS FB CRAC= (13*149+14*150)/1000+10*148 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 21 | RL LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 22 | RL/PFXS SN CRAC= (13*152+14*153)/1000+10*150 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 23 | | | | | | | | | | | | | | | | |
| 24 | Direct-Service Industries (IP-02 & FPS) | | | | | | | | | | | | | | | |
| 25 | IP TAC A/B Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 26 | IP TAC A/B Demand rate | | | | | | | | | | | | | | | |
| 27 | IP TAC A/B Demand Revenues = 24*25 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 28 | HLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 29 | LLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 30 | IP TAC A HLH Energy rate | | | | | | | | | | | | | | | |
| 31 | IP TAC A LLH Energy rate | | | | | | | | | | | | | | | |
| 32 | IP TAC A HLH Energy Revenues = 27*29 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 33 | IP TAC A LLH Energy Revenues = 28*30 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 34 | IP TAC B Demand (MW) | | | | | | | | | | | | | | | |
| 35 | HLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | LLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | IP TAC B HLH Energy rate | | | | | | | | | | | | | | | |
| 38 | IP TAC B LLH Energy rate | | | | | | | | | | | | | | | |
| 39 | IP TAC B HLH Energy Revenues = 34*36 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 40 | IP TAC B LLH Energy Revenues = 35*37 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 41 | IP LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 42 | IP FB CRAC=(27*138+28*139+34*140+35*141)/1000+(24+33)*137 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 43 | DSI Liquidated damages (\$ Thousand) | | | | | | | | | | | | | | | |
| 44 | IP SN CRAC = (27*143+28*144+34*145+36*146)/1000+(24+33)*142 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 45 | | | | | | | | | | | | | | | | |
| 46 | Long-Term Sales Northwest/Southwest | | | | | | | | | | | | | | | |
| 47 | Demand (MW) | 635 | 747 | 770 | 770 | 770 | 688 | 688 | 673 | 708 | 707 | 673 | 650 | 8,479 | | |
| 48 | HLH Energy (MWhr) | 93,907 | 142,008 | 155,386 | 170,082 | 134,573 | 106,814 | 115,484 | 104,350 | 114,945 | 88,264 | 87,244 | 87,809 | 1,400,866 | 160 | 1,401 |
| 49 | LLH Energy (MWhr) | -118,330 | -39,745 | -31,321 | -46,018 | -22,119 | -57,582 | -54,898 | -84,007 | -69,402 | -63,264 | -87,244 | -107,288 | -781,218 | -89 | -781 |
| 50 | Energy (aMW) | -33 | 142 | 167 | 167 | 167 | 66 | 84 | 27 | 63 | 34 | 0 | -27 | 857 | 71 | 620 |
| 51 | Revenue (\$ Thousand) | \$3,062 | \$8,129 | \$8,270 | \$8,270 | \$7,846 | \$6,051 | \$5,263 | \$3,236 | \$3,062 | \$3,062 | \$3,062 | \$3,062 | \$62,373 | | |
| 52 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN |
|-----|--|---------------------------|------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------|------------|
| 2 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 3 | | Revenues at Current Rates | | | | | | | | | | | | | | |
| 4 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 5 | | -1 | Fiscal Year 2009 | | | | | | | | | | | | | |
| 7 | | | Fiscal Year 2009 | | | | | | | | | | | | | |
| 8 | Bulk HUB | | | | | | | | | | | | | | | |
| 53 | Contractual Obligations (CER,CSPE,USBR) | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | aMW | GWh |
| 54 | Demand (MW) | 1,245 | 1,245 | 1,245 | 1,245 | 1,245 | 1,245 | 1,245 | 1,245 | 1,245 | 1,352 | 1,352 | 15,154 | | | |
| 55 | HLH Energy (MWhr) | 346,351 | 334,728 | 345,886 | 345,886 | 312,413 | 345,886 | 333,798 | 345,886 | 334,728 | 345,886 | 421,922 | 408,312 | 4,221,682 | 482 | 4,222 |
| 56 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 57 | Energy (aMW) | 129 | 0 | 0 | 0 | 1 | 20 | 279 | 263 | 299 | 331 | 296 | 171 | 1,790 | 482 | |
| 58 | Revenue (\$ Thousand) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 59 | | | | | | | | | | | | | | | | |
| 60 | Monthly Trading Floor Committed Sales (MWH) | | | | | | | | | | | | | | | |
| 61 | Monthly Trading Floor Committed Sales (\$000) | | | | | | | | | | | | | | | |
| 62 | | | | | | | | | | | | | | | | |
| 63 | Monthly Trading Floor Balancing Sales (MWH) | 412,676 | 280,739 | 559,032 | 1,601,821 | 931,057 | 1,075,461 | 1,786,634 | 3,122,393 | 2,994,723 | 2,677,272 | 1,126,070 | 443,240 | 17,011,116 | 1,942 | 17,011 |
| 64 | Monthly Trading Floor Balancing Sales (\$000) | \$19,535 | \$15,370 | \$26,883 | \$60,434 | \$36,608 | \$40,852 | \$51,075 | \$70,474 | \$55,735 | \$76,331 | \$47,692 | \$19,426 | \$520,415 | | |
| 65 | | | | | | | | | | | | | | | | |
| 66 | Other Monthly Sales (MWH) | - | - | - | - | - | - | - | - | - | - | - | - | 0 | 0 | 0 |
| 67 | Other Monthly Sales (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 68 | | | | | | | | | | | | | | | | |
| 69 | FPS Bookouts | | | | | | | | | | | | | | | |
| 70 | Revenue reversals (\$000) | | | | | | | | | | | | | | | |
| 71 | | | | | | | | | | | | | | | | |
| 72 | Power Purchases | | | | | | | | | | | | | | | |
| 73 | IOU Load Reduction Expense | | | | | | | | | | | | | | | |
| 74 | Demand (MW) | | | | | | | | | | | | | | | |
| 75 | HLH Energy (MWhr) 79636 | | | | | | | | | | | | | | | |
| 76 | LLH Energy (MWhr) 79637 | | | | | | | | | | | | | | | |
| 77 | Energy (aMW) | | | | | | | | | | | | | | | |
| 78 | Expenses (\$ Thousand) | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$1,919 | \$23,024 | | |
| 79 | Load Reduction SN CRAC adjustment | | | | | | | | | | | | | | | |
| 80 | IOU Power Buyback | | | | | | | | | | | | | | | |
| 81 | Demand (MW) | | | | | | | | | | | | | | | |
| 82 | HLH Energy (MWhr) 79663,79665 | | | | | | | | | | | | | | | |
| 83 | LLH Energy (MWhr) 79664, 79666 | | | | | | | | | | | | | | | |
| 84 | Energy (aMW) | | | | | | | | | | | | | | | |
| 85 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | | | |
| 87 | DSI Load Reduction Expense | | | | | | | | | | | | | | | |
| 88 | Demand (MW) | | | | | | | | | | | | | | | |
| 89 | HLH Energy (MWhr) 79630 | | | | | | | | | | | | | | | |
| 90 | LLH Energy (MWhr) 79631 | | | | | | | | | | | | | | | |
| 91 | Energy (aMW) | | | | | | | | | | | | | | | |
| 92 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | |
| 93 | | | | | | | | | | | | | | | | |
| 94 | DSI Load Curtailment Expense | | | | | | | | | | | | | | | |
| 95 | Demand (MW) 79660 | | | | | | | | | | | | | | | |
| 96 | HLH Energy (MWhr) 79661 | | | | | | | | | | | | | | | |
| 97 | LLH Energy (MWhr) 79662 | | | | | | | | | | | | | | | |
| 98 | Energy (aMW) | | | | | | | | | | | | | | | |
| 99 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | |
| 100 | | | | | | | | | | | | | | | | |
| 101 | Renewable HLH (MWH) | 41808 | 40780 | 41168 | 41175 | 34822 | 50867 | 42239 | 36785 | 40298 | 39363 | 37200 | 37432 | 483,937 | 55 | 484 |
| 102 | Renewable LLH (MWH) | 31651 | 33268 | 33262 | 30925 | 28749 | 39609 | 33539 | 35162 | 34420 | 34238 | 32628 | 30538 | 397,989 | 45 | 398 |
| 103 | Renewable Expense (\$000) (included in Program Expense Forecast) | \$4,232 | \$4,287 | \$4,352 | \$4,431 | \$3,929 | \$5,101 | \$4,408 | \$4,425 | \$4,301 | \$4,244 | \$4,100 | \$4,034 | \$51,842 | | |
| 104 | | | | | | | | | | | | | | | | |
| 105 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN |
|-----|---|---------------------------|------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------|------------|
| 2 | Nov 15, 2005 @ 9:40 | Revenues at Current Rates | | | | | | | | | | | | | | |
| 3 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 4 | | -1 | Fiscal Year 2009 | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 7 | | Fiscal Year 2009 | | | | | | | | | | | | | | |
| 8 | Bulk HUB | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | aMW | GWh |
| 106 | Power Purchases Bookouts (MWH) | | | | | | | | | | | | | | | |
| 107 | Power Purchases Reversals (\$000) | | | | | | | | | | | | | | | |
| 108 | | | | | | | | | | | | | | | | |
| 109 | PURCHASE TOTAL HLH Completed: POST 8/1/00 79624 | | | | | | | | | | | | | | | |
| 110 | TOTAL HLH Completed: PRE 8/1/00 79620 | | | | | | | | | | | | | | | |
| 111 | PURCHASE TOTAL LLH Completed: POST 8/1/00 79625 | | | | | | | | | | | | | | | |
| 112 | TOTAL LLH Completed: PRE 8/1/00 79621 | | | | | | | | | | | | | | | |
| 113 | | | | | | | | | | | | | | | | |
| 114 | PURCHASE TOTAL HLH Completed: POST 8/1/00 | | | | | | | | | | | | | | | |
| 115 | PURCHASE TOTAL HLH Completed: Pre 8/1/00 | | | | | | | | | | | | | | | |
| 116 | PURCHASE TOTAL LLH Completed: POST 8/1/00 | | | | | | | | | | | | | | | |
| 117 | PURCHASE TOTAL LLH Completed: Pre 8/1/00 | | | | | | | | | | | | | | | |
| 118 | | | | | | | | | | | | | | | | |
| 119 | | | | | | | | | | | | | | | | |
| 120 | Other Committed Power Purchases (MWH) | 2,608 | 2,520 | 2,604 | 2,604 | 2,352 | 2,604 | 2,517 | 2,604 | 2,520 | 2,604 | 2,604 | 2,520 | 30,660 | 4 | 31 |
| 121 | Balancing Power Purchases (MWH) | 32,263 | 172,394 | 310,853 | 226,349 | 357,252 | 201,604 | 72,591 | 16,104 | 2,818 | 618 | 26,244 | 94,914 | 1,514,003 | 173 | 1,514 |
| 122 | NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590 | | | | | | | | | | | | | | | |
| 123 | Other Committed Purchase Power Expense (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 124 | Balancing Purchase Power Expense (\$000) | \$1,466 | \$8,047 | \$16,107 | \$11,956 | \$18,641 | \$9,829 | \$3,347 | \$648 | \$101 | \$25 | \$1,155 | \$4,303 | \$75,626 | | |
| 125 | Trading Floor Purchase Power Expense (\$000) | | | | | | | | | | | | | | | |
| 126 | Public Agency Exchange power purchase | | | | | | | | | | | | | - | 0 | 0 |
| 127 | Public Agency Exchange Purchase Expense | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | |
| 129 | Load Reduction - Marketers HLH (MWH) | | | | | | | | | | | | | | | |
| 130 | Load Reduction - Marketers LLH (MWH) | | | | | | | | | | | | | | | |
| 131 | | | | | | | | | | | | | | | | |
| 132 | Load Reduction - Marketers HLH (\$000) | | | | | | | | | | | | | | | |
| 133 | Load Reduction - Marketers LLH (\$000) | | | | | | | | | | | | | | | |
| 134 | | | | | | | | | | | | | | | | |
| 135 | Total Power Purchases | | | | | | | | | | | | | | | |
| 136 | Other Power Purchases | | | | | | | | | | | | | | | |
| 138 | | | | | | | | | | | | | | | | |
| 139 | IP TAC A/B FB Demand (\$/kW) | | | | | | | | | | | | | | | |
| 140 | IP TACA FB HLH Energy (\$/MWH) | | | | | | | | | | | | | | | |
| 141 | IP TACA FB LLH Energy (\$/MWH) | | | | | | | | | | | | | | | |
| 142 | IP TACB FB HLH (\$/MWH) | | | | | | | | | | | | | | | |
| 143 | IP TACB FB LLH (\$/MWH) | | | | | | | | | | | | | | | |
| 144 | IP TAC A/B SN Demand (\$/kW) | | | | | | | | | | | | | | | |
| 145 | IP TACA SN HLH Energy (\$/MWH) | | | | | | | | | | | | | | | |
| 146 | IP TACA SN LLH Energy (\$/MWH) | | | | | | | | | | | | | | | |
| 147 | IP TACB SN HLH Energy(\$/MWH) | | | | | | | | | | | | | | | |
| 148 | IP TACB SN LLH Energy(\$/MWH) | | | | | | | | | | | | | | | |
| 149 | | | | | | | | | | | | | | | | |
| 150 | FB RL/PFXS Demand rate adder | | | | | | | | | | | | | | | |
| 151 | FB RL/PFXS HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 152 | FB RL/PFXS LLH Energy Rate adder | | | | | | | | | | | | | | | |
| 153 | SN RL/PFXS Demand rate adder | | | | | | | | | | | | | | | |
| 154 | SN RL/PFXS HLH Energy Rate adder | | | | | | | | | | | | | | | |
| 155 | SN RL/PFXS LLH Energy Rate adder | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AG | AH | AI | AJ | AK | AL | AM | AN | AO | AP | AQ | AR | AS | AT | AU |
|----|---------------------------|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | Revenues at Current Rates | | | | | | | | | | | | | | | |
| 5 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 6 | Fiscal Year 2006 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |
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| 40 | | | | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | | | |
| 42 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ |
|----|----------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|------------------|-----|-----|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | |
| 3 | Revenues at Current Rates | | | | | | | | | | | | | | | |
| 4 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 5 | Fiscal Year 2007 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Fiscal Year 2007 | | |
| 8 | | | | | | | | | | | | | | Total | aMW | GWh |
| 9 | ANCILLARY SERVICES: | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | |
| 21 | RESERVE SERVICES: | | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | | | | |
| 30 | OTHER REVENUES | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | | | |
| 42 | | | | | | | | | | | | | | | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY |
|----|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|------------------|----------------|-----------------|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | |
| 3 | Revenues at Current Rates | | | | | | | | | | | | | | | |
| 4 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 5 | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | Fiscal Year 2008 | | |
| 7 | | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Total | aMW | GWh |
| 8 | | | | | | | | | | | | | | | | |
| 9 | ANCILLARY SERVICES: | | | | | | | | | | | | | | | |
| 10 | Load Regulation | | | | | | | | | | | | | | | |
| 11 | Federal Remedial Action Scheme | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$313 |
| 12 | Generation Supplied Reactive | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$25,802 |
| 13 | Station Service | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$2,293 |
| 14 | Redispatch Service | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$1,500 |
| 15 | Step-up Transformers | | | | | | | | | | | | | | | |
| 16 | Operating Reserves | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$51,491 |
| 17 | BOR Network/Delivery Facilities | \$404 | \$404 | \$404 | \$404 | \$404 | \$404 | \$404 | \$404 | \$404 | \$404 | \$404 | \$404 | \$404 | \$404 | \$4,842 |
| 18 | Generation Integration/Energy Imbalance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 | Total Interbusiness Line | \$7,187 | \$7,187 | \$7,187 | \$7,187 | \$7,187 | \$7,187 | \$7,187 | \$7,187 | \$7,187 | \$7,187 | \$7,187 | \$7,187 | \$7,187 | \$7,187 | \$86,240 |
| 20 | | | | | | | | | | | | | | | | |
| 21 | RESERVE SERVICES: | | | | | | | | | | | | | | | |
| 22 | External | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 |
| 23 | Total External | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 |
| 24 | Interbusiness Line Tx costs for use of AGC | | | | | | | | | | | | | | | |
| 25 | Tx costs for Res. Serv. not included in this total | | | | | | | | | | | | | | | |
| 26 | Total Interbusiness Line | | | | | | | | | | | | | | | |
| 27 | TOTAL RESERVE SERVICES | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 |
| 28 | TOTAL Ancillary and Reserves | \$7,270 | \$7,270 | \$7,270 | \$7,270 | \$7,270 | \$7,270 | \$7,270 | \$7,270 | \$7,270 | \$7,270 | \$7,270 | \$7,270 | \$7,270 | \$7,270 | \$87,240 |
| 29 | | | | | | | | | | | | | | | | |
| 30 | OTHER REVENUES | | | | | | | | | | | | | | | |
| 31 | Downstream Benefits and Storage (MWh) | 95,985 | 97 | 107 | 105 | 621 | 14,957 | 200,773 | 195,755 | 215,541 | 246,626 | 220,247 | 123,344 | 1,314,158 | 150 | 1,314 |
| 32 | Downstream Benefits and Pumping Power \$\$\$ | \$731 | \$710 | \$710 | \$710 | \$711 | \$714 | \$733 | \$762 | \$782 | \$800 | \$792 | \$765 | \$8,921 | | |
| 33 | Slice True-Up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$74,606 | \$74,606 | | |
| 34 | Misc. Generation | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$3,420 |
| 35 | Energy Efficiency Rev's | \$1,076 | \$1,076 | \$1,076 | \$1,076 | \$1,076 | \$1,076 | \$1,076 | \$1,076 | \$1,076 | \$1,076 | \$1,076 | \$1,076 | \$1,076 | \$1,076 | \$12,908 |
| 36 | Green Tags | \$89 | \$89 | \$89 | \$98 | \$89 | \$89 | \$89 | \$89 | \$89 | \$89 | \$89 | \$89 | \$146 | \$146 | \$1,134 |
| 37 | 4(h)(10)c credit | \$6,206 | \$6,206 | \$6,206 | \$6,206 | \$6,206 | \$6,206 | \$6,206 | \$6,206 | \$6,206 | \$6,206 | \$6,206 | \$6,206 | \$6,206 | \$6,206 | \$74,475 |
| 38 | Fish-Cost Contingency Fund | | | | | | | | | | | | | | | |
| 39 | Colville and Spokane Settlements | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$4,600 |
| 40 | LB CRAC True-up | | | | | | | | | | | | | | | |
| 41 | Aluminum Hedging | | | | | | | | | | | | | | | |
| 42 | TOTAL OTHER REVENUES | \$8,770 | \$8,750 | \$8,750 | \$8,759 | \$8,750 | \$8,753 | \$8,772 | \$8,802 | \$8,821 | \$8,840 | \$8,831 | \$83,467 | \$180,064 | | |

TABLE 3.6.1 REVENUE AT CURRENT RATES

| | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN |
|----|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|------------------|----------------|-----------------|
| 1 | Nov 15, 2005 @ 9:40 | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | |
| 3 | Revenues at Current Rates | | | | | | | | | | | | | | | |
| 4 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 5 | Fiscal Year 2009 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | Fiscal Year 2009 | | |
| 7 | | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | aMW | GWh |
| 8 | | | | | | | | | | | | | | | | |
| 9 | ANCILLARY SERVICES: | | | | | | | | | | | | | | | |
| 10 | Load Regulation | | | | | | | | | | | | | | | |
| 11 | Federal Remedial Action Scheme | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$313 |
| 12 | Generation Supplied Reactive | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | \$25,802 |
| 13 | Station Service | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$2,293 |
| 14 | Redispatch Service | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$1,500 |
| 15 | Step-up Transformers | | | | | | | | | | | | | | | |
| 16 | Operating Reserves | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$4,291 | \$51,491 |
| 17 | BOR Network/Delivery Facilities | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$4,987 |
| 18 | Generation Integration/Energy Imbalance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 | Total Interbusiness Line | \$7,199 | \$7,199 | \$7,199 | \$7,199 | \$7,199 | \$7,199 | \$7,199 | \$7,199 | \$7,199 | \$7,199 | \$7,199 | \$7,199 | \$7,199 | \$7,199 | \$86,385 |
| 20 | | | | | | | | | | | | | | | | |
| 21 | RESERVE SERVICES: | | | | | | | | | | | | | | | |
| 22 | External | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 |
| 23 | Total External | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 |
| 24 | Interbusiness Line Tx costs for use of AGC | | | | | | | | | | | | | | | |
| 25 | Tx costs for Res. Serv. not included in this total | | | | | | | | | | | | | | | |
| 26 | Total Interbusiness Line | | | | | | | | | | | | | | | |
| 27 | TOTAL RESERVE SERVICES | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 |
| 28 | TOTAL Ancillary and Reserves | \$7,282 | \$7,282 | \$7,282 | \$7,282 | \$7,282 | \$7,282 | \$7,282 | \$7,282 | \$7,282 | \$7,282 | \$7,282 | \$7,282 | \$7,282 | \$7,282 | \$87,385 |
| 29 | | | | | | | | | | | | | | | | |
| 30 | OTHER REVENUES | | | | | | | | | | | | | | | |
| 31 | Downstream Benefits and Storage (MWh) | 95,985 | 97 | 107 | 105 | 601 | 14,957 | 200,773 | 195,756 | 215,541 | 246,626 | 220,247 | 123,344 | 1,314,139 | 150 | 1,314 |
| 32 | Downstream Benefits and Pumping Power \$\$\$ | \$731 | \$710 | \$710 | \$710 | \$711 | \$714 | \$733 | \$762 | \$782 | \$800 | \$792 | \$765 | \$8,921 | | |
| 33 | Slice True-Up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$74,606 | \$74,606 | | |
| 34 | Misc. Generation | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$3,420 |
| 35 | Energy Efficiency Rev's | \$1,078 | \$1,078 | \$1,078 | \$1,078 | \$1,078 | \$1,078 | \$1,078 | \$1,078 | \$1,078 | \$1,078 | \$1,078 | \$1,078 | \$1,078 | \$1,078 | \$12,933 |
| 36 | Green Tags | \$176 | \$176 | \$176 | \$186 | \$176 | \$176 | \$176 | \$176 | \$176 | \$176 | \$176 | \$176 | \$233 | \$2,183 | |
| 37 | 4(h)(10)c credit | \$5,932 | \$5,932 | \$5,932 | \$5,932 | \$5,932 | \$5,932 | \$5,932 | \$5,932 | \$5,932 | \$5,932 | \$5,932 | \$5,932 | \$5,932 | \$5,932 | \$71,181 |
| 38 | Fish-Cost Contingency Fund | | | | | | | | | | | | | | | |
| 39 | Colville and Spokane Settlements | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$4,600 |
| 40 | LB CRAC True-up | | | | | | | | | | | | | | | |
| 41 | Aluminum Hedging | | | | | | | | | | | | | | | |
| 42 | TOTAL OTHER REVENUES | \$8,585 | \$8,565 | \$8,565 | \$8,574 | \$8,565 | \$8,568 | \$8,587 | \$8,617 | \$8,636 | \$8,655 | \$8,646 | \$83,282 | \$177,843 | | |

Table 3.6.2

| | J | P | Q |
|----|--|--------------------|---------------|
| 1 | Summary of Sales and Revenues | | |
| 2 | LB5 = 21.66%, 25.77%, 24.4%, 28.51%; | FY2006 | |
| 3 | FB = 11.16%, 4.41%; SN = 0%, 1.75%; | (\$000) | aMW |
| 4 | WEST HUB | | |
| 5 | PF Full Service | \$222,304 | 892 |
| 6 | PF Partial Service | \$161,974 | 657 |
| 7 | PF Block Sales | \$376,199 | 1,593 |
| 8 | LBCRAC True-ups PF | \$0 | 0 |
| 9 | PF SLICE | \$384,362 | 1,695 |
| 10 | TOTAL WEST PF | \$1,144,839 | 4,837 |
| 11 | Irrig. Mit./TAC/ Green Prem. | \$8,707 | 18 |
| 12 | Pre-Subscription | \$62,815 | 317 |
| 13 | TOTAL WEST | \$1,216,361 | 5,172 |
| 14 | EAST HUB | | |
| 15 | PF Full Service | \$134,613 | 541 |
| 16 | PF Partial Service | \$39,634 | 156 |
| 17 | PF Block Sales | \$38,709 | 163 |
| 18 | LBCRAC True-ups PF | \$0 | |
| 19 | PF SLICE | \$118,361 | 518 |
| 20 | TOTAL EAST PF | \$331,316 | 1,378 |
| 21 | Irrig. Mit./TAC/ Green Prem. | \$25,525 | 43 |
| 22 | Pre-Subscription | \$108,612 | 654 |
| 23 | TOTAL EAST | \$465,452 | 2,075 |
| 24 | BULK HUB | | |
| 25 | DSI IP Sales | \$74,424 | 266 |
| 26 | LBCRAC True-ups IP | \$0 | 0 |
| 27 | DSI Liquidated Damages Est. | \$0 | 0 |
| 28 | NW/SW Long-Term contracts | \$112,538 | 300 |
| 29 | Subscription Sales to IOUs (RL) | \$87,713 | 382 |
| 30 | LBCRAC True-ups RL | \$0 | 0 |
| 31 | Committed Trading Floor Sales | \$0 | 0 |
| 32 | Balancing Trading Floor Sales | \$757,870 | 2,180 |
| 33 | Other Surplus Sales | \$14,997 | 66 |
| 34 | FPS Bookouts | \$0 | 0 |
| 35 | Other Delivery Obligations | \$0 | 527 |
| 36 | TOTAL BULK w/o BK Outs | \$1,047,542 | 3,721 |
| 37 | Total BULK W/BK Outs | \$1,047,542 | 3,721 |
| 38 | OTHER REVENUE | | |
| 39 | Total Ancillary and Reserves | \$73,741 | 0 |
| 40 | 4(h)(10)(c) credit | \$88,720 | 0 |
| 41 | FCCF credit | \$0 | 0 |
| 42 | Colville settlement | \$4,600 | 0 |
| 43 | Downstream Benefits/Reserve Energy/IPP | \$11,142 | 150 |
| 44 | Slice True-Up | \$57,218 | 0 |
| 45 | Green Tags | \$534 | 0 |
| 46 | | | |
| 47 | EE, Property Sales & Misc. | \$15,970 | 0 |
| 48 | LB CRAC True-up estimate if not included above | \$0 | 0 |
| 49 | Aluminum Hedging | \$3,500 | 0 |
| 50 | Total Miscellaneous | \$255,426 | 150 |
| 51 | | | |
| 52 | TOTAL REVENUE w/o BK Outs | \$2,984,781 | 11,118 |
| 53 | TOTAL REVENUE w/ BK Outs | \$2,984,781 | 11,118 |

Table 3.6.2

| | J | P | Q |
|----|--|------------------|------------|
| 54 | | | |
| 55 | PF Buyback for SLICE & Block | \$0 | 0 |
| 56 | PF Reduction Ld Following | \$0 | 0 |
| 57 | RL Reduction | \$203,457 | 618 |
| 58 | RL Buyback | \$41,277 | 124 |
| 59 | IP Load Reduction | \$2,085 | 44 |
| 60 | Marketer Load Reduction | \$1,363 | 86 |
| 61 | Augmentation Power Purchases Pre 8/00 | \$73,646 | 293 |
| 62 | Augmentation Power Purchases Post 8/01 | \$199,048 | 293 |
| 63 | RL Load Reduction SN CRAC | -\$2,181 | |
| 64 | Total Augmentation Costs | \$518,695 | 709 |
| 65 | Augmentation without Renewables | \$504,487 | 670 |
| 66 | Committed T.F. Purchases | \$0 | 0 |
| 67 | Purchase Power Options (Enron) | \$0 | 0 |
| 68 | Other committed Purchases | \$14,687 | 79 |
| 69 | Slice Renewables (included in Renewable Expenses) | \$4,144 | 12 |
| 70 | Balancing Power Purchases | \$52,434 | 98 |
| 71 | Purchased Power Bookouts | \$0 | 0 |
| 72 | Total Other Purchases | \$71,265 | 188 |
| 73 | Other Purchases without Renewables | \$67,121 | 177 |
| 74 | Other Purchases w/o Renewables & BKOuts | \$67,121 | 177 |
| 75 | Total Purchases w/o BK Outs and Renew | \$571,608 | 846 |

Table 3.6.2

| | A | B | C | D | E | F | G |
|----|---|--------------------|---------------|--------------------|---------------|--------------------|---------------|
| 1 | Summary of Sales and Revenues | | | | | | |
| 2 | | FY2007 | | FY2008 | | FY2009 | |
| 3 | LBS = 0; FB = 0; SN = 0; | (\$000) | aMW | (\$000) | aMW | (\$000) | aMW |
| 4 | WEST HUB | | | | | | |
| 5 | PF Full Service | \$263,597 | 1,001 | \$257,226 | 974 | \$249,876 | 944 |
| 6 | PF Partial Service | \$205,396 | 784 | \$208,514 | 796 | \$210,448 | 803 |
| 7 | PF BLock Sales | \$522,059 | 1,966 | \$523,410 | 1,972 | \$522,095 | 1,967 |
| 8 | LBCRAC True-ups | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 9 | PF FB CRAC | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 10 | PF SN CRAC | | | | | | |
| 11 | PF SLICE | \$388,751 | 1,675 | \$388,751 | 1,697 | \$388,751 | 1,689 |
| 12 | TOTAL WEST PF | \$1,379,802 | 5,426 | \$1,377,901 | 5,439 | \$1,371,170 | 5,403 |
| 13 | Irrig. Mit./TAC/ Green Prem. | \$3,313 | 28 | \$3,313 | 28 | \$3,313 | 28 |
| 14 | Pre-Subscription | \$5,003 | 21 | \$5,017 | 21 | \$5,003 | 21 |
| 15 | TOTAL WEST | \$1,388,119 | 5,475 | \$1,386,231 | 5,487 | \$1,379,487 | 5,452 |
| 16 | Residential Exchange | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 17 | EAST HUB | | | | | | |
| 18 | PF Full Service | \$227,535 | 884 | \$237,641 | 922 | \$244,954 | 950 |
| 19 | PF Partial Service | \$62,741 | 244 | \$63,570 | 247 | \$64,298 | 249 |
| 20 | PF BLock Sales | \$67,372 | 253 | \$67,567 | 254 | \$67,385 | 253 |
| 21 | LBCRAC True-ups | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 22 | PF FB CRAC | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 23 | PF SN CRAC | | | | | | |
| 24 | PF SLICE | \$120,059 | 512 | \$120,059 | 519 | \$120,059 | 517 |
| 25 | TOTAL EAST PF | \$477,707 | 1,893 | \$488,838 | 1,942 | \$496,696 | 1,970 |
| 26 | Irrig. Mit./TAC/ Green Prem. | \$17,383 | 125 | \$17,383 | 125 | \$17,383 | 125 |
| 27 | Pre-Subscription | \$44,752 | 212 | \$46,112 | 219 | \$37,057 | 186 |
| 28 | TOTAL EAST | \$539,842 | 2,231 | \$552,333 | 2,286 | \$551,136 | 2,281 |
| 29 | BULK HUB | | | | | | |
| 30 | DSI FPS Sales through Publics | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 31 | IP LBCRAC True-ups | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 32 | NW/SW Long-Term contracts | \$62,373 | 61 | \$62,514 | 65 | \$62,373 | 71 |
| 33 | RL LBCRAC True-ups | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 34 | Committed Trading Floor Sales | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 35 | Balancing Trading Floor Sales | \$646,586 | 1,933 | \$562,336 | 1,952 | \$520,415 | 1,942 |
| 36 | Other Surplus Sales | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 37 | FPS Bookouts | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 38 | Canadian Entitlement Return | \$0 | 487 | \$0 | 481 | \$0 | 482 |
| 39 | TOTAL BULK w/o BK Outs | \$708,959 | 2,481 | \$624,851 | 2,497 | \$582,788 | 2,495 |
| 40 | Total BULK W/BK Outs | \$708,959 | 2,481 | \$624,851 | 2,497 | \$582,788 | 2,495 |
| 41 | OTHER REVENUE | | | | | | |
| 42 | Total Ancillary and Reserves | \$85,531 | 0 | \$84,881 | 0 | \$85,026 | 0 |
| 43 | 4(h)(10)(c) credit | \$79,117 | 0 | \$75,844 | 0 | \$72,457 | 0 |
| 44 | FCCF credit | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 45 | Colville & Spokane Settlements | \$4,600 | 0 | \$4,600 | 0 | \$4,600 | 0 |
| 46 | Downstream Benefits and storage | \$8,921 | 150 | \$8,921 | 150 | \$8,921 | 150 |
| 47 | Slice True-Up | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 48 | Green Tags | \$1,179 | 0 | \$1,134 | 0 | \$2,183 | 0 |
| 49 | EE & Misc Revenues. | \$16,220 | 0 | \$16,220 | 0 | \$16,220 | 0 |
| 50 | Aluminum Hedging | \$875 | 0 | \$0 | 0 | \$0 | 0 |
| 51 | Total Miscellaneous | \$196,442 | 150 | \$191,600 | 150 | \$189,407 | 150 |
| 52 | | | | | | | |
| 53 | TOTAL REVENUE | \$2,833,362 | 10,337 | \$2,755,015 | 10,420 | \$2,702,818 | 10,378 |
| 54 | check against monthly totals | \$2,833,361 | 10,337 | \$2,755,014 | 10,420 | \$2,702,817 | 10,378 |
| 55 | TOTAL REVENUE w/ BK Outs | \$2,833,362 | 10,337 | \$2,755,015 | 10,420 | \$2,702,818 | 10,378 |
| 56 | Deferred Augmentation Expenses | \$23,024 | 0 | \$23,024 | 0 | \$23,024 | 0 |
| 57 | Residual Augmentation Purchases | \$47,172 | 105 | \$0 | 0 | \$0 | 0 |
| 58 | Total Augmentation Costs | \$70,196 | 105 | \$41,650 | 38 | \$66,745 | 92 |
| 59 | Other Augmentation Purchases | | | \$18,626 | 38 | \$43,721 | 92 |
| 60 | Committed T.F. Purchases | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 61 | Other committed Purchases | \$982 | 14 | \$0 | 14 | \$0 | 11 |
| 62 | Residential Exchange Purchases | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 63 | Renewables (included in Renewable Generation) | \$18,651 | 51 | \$19,007 | 51 | \$51,842 | 101 |
| 64 | Balancing Power Purchases | \$75,970 | 145 | \$89,514 | 188 | \$75,626 | 173 |
| 65 | Purchased Power Bookouts | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| 66 | Total Other Purchases | \$165,799 | 315 | \$168,796 | 328 | \$237,934 | 468 |
| 67 | Other Purchases without Renewables | \$147,149 | 264 | \$149,789 | 278 | \$186,092 | 367 |

Table 3.6.2

| A | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ |
|----|--|----------------------------|----------|----------|----------|----------|----------|---------|---------|---------|---------|---------|----------|-----------|------|-------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2007 | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | Fiscal Year 2007 | | | | | | | | | | | | | | |
| 8 | WESTERN HUB | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Total | aMW | GWh |
| 9 | West Hub PF Billing Determinants | | | | | | | | | | | | | | | |
| 10 | PF Full Service | | | | | | | | | | | | | | | |
| 11 | LLH Energy Flat | 218,199 | 253,994 | 299,997 | 290,648 | 254,084 | 257,066 | 228,520 | 209,809 | 182,875 | 190,816 | 189,527 | 196,032 | 2,771,568 | 316 | 2772 |
| 12 | HLH Energy Flat | 346,309 | 385,788 | 437,533 | 453,524 | 388,501 | 402,174 | 344,228 | 318,225 | 293,653 | 292,161 | 307,158 | 292,330 | 4,261,583 | 486 | 4262 |
| 13 | PF Flat LLH Energy Rate | \$29.23 | \$30.72 | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | |
| 14 | PF Flat HLH Energy Rate | \$33.77 | \$36.02 | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | |
| 15 | LLH Energy Revenue Flat Revenue = 11*13/1000 | \$6,378 | \$7,803 | \$9,588 | \$7,836 | \$7,046 | \$6,648 | \$5,487 | \$4,024 | \$2,606 | \$4,351 | \$5,115 | \$5,765 | \$72,646 | | |
| 16 | HLH Energy Revenue Flat Revenue= 12*14/1000 | \$11,695 | \$13,896 | \$16,447 | \$14,472 | \$12,661 | \$12,158 | \$9,769 | \$7,542 | \$6,299 | \$7,719 | \$9,500 | \$9,334 | \$131,492 | | |
| 17 | LLH Conservation load adjustment | -6,909 | -6,720 | -7,224 | -6,888 | -6,048 | -6,552 | -6,699 | -6,888 | -6,384 | -7,224 | -6,552 | -7,056 | -81,144 | -9 | -81 |
| 18 | HLH Conservation Load adjustment | -8,736 | -8,400 | -8,400 | -8,736 | -8,064 | -9,072 | -8,400 | -8,736 | -8,736 | -8,400 | -9,072 | -8,064 | -102,816 | -12 | -103 |
| 19 | Conservation Revenue adjustment (17*13+18*14)/1000 | -\$497 | -\$509 | -\$547 | -\$464 | -\$431 | -\$444 | -\$399 | -\$399 | -\$278 | -\$387 | -\$457 | -\$465 | -\$5,217 | | |
| 20 | LLH Energy Stepped | 51,655 | 66,464 | 74,906 | 75,130 | 70,570 | 66,141 | 57,700 | 52,145 | 47,367 | 45,341 | 48,241 | 46,396 | 702,057 | 80 | 702 |
| 21 | HLH Energy Stepped | 100,049 | 109,952 | 125,699 | 129,004 | 111,724 | 110,081 | 99,167 | 88,096 | 80,100 | 86,504 | 88,483 | 86,412 | 1,215,270 | 139 | 1,215 |
| 22 | PF Stepped LLH Energy Rate | \$29.23 | \$30.72 | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | |
| 23 | PF Stepped HLH Energy Rate | \$33.77 | \$36.02 | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | |
| 24 | LLH Energy Revenue Stepped= 17*19/1000 | \$1,510 | \$2,042 | \$2,394 | \$2,026 | \$1,957 | \$1,710 | \$1,385 | \$1,000 | \$675 | \$1,034 | \$1,302 | \$1,365 | \$18,399 | | |
| 25 | HLH Energy Revenue Stepped= 18*20/1000 | \$3,379 | \$3,960 | \$4,725 | \$4,117 | \$3,641 | \$3,328 | \$2,814 | \$2,088 | \$1,718 | \$2,285 | \$2,737 | \$2,759 | \$37,551 | | |
| 26 | GSP Demand | 1,424 | 1,516 | 1,595 | 1,757 | 1,644 | 1,474 | 1,276 | 999 | 941 | 964 | 959 | 973 | 15,522 | | |
| 27 | PF GSP Demand Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | |
| 28 | Demand Revenue = 23*24 | \$1,666 | \$1,895 | \$2,089 | \$1,950 | \$1,858 | \$1,548 | \$1,263 | \$819 | \$705 | \$887 | \$1,035 | \$1,080 | \$16,797 | | |
| 29 | Load Variance | 745,293 | 843,352 | 965,457 | 975,404 | 850,369 | 864,133 | 757,638 | 696,857 | 632,905 | 643,668 | 662,447 | 649,500 | 9,287,023 | 1060 | 9287 |
| 30 | PF Ld Variance Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | |
| 31 | Load Variance Revenue = 26*27 | \$395 | \$447 | \$512 | \$517 | \$451 | \$458 | \$402 | \$369 | \$335 | \$341 | \$351 | \$344 | \$4,922 | | |
| 32 | Low Density Discount Percent =30/(15+16+21+22+25+28) | -1.68% | -1.69% | -1.70% | -1.69% | -1.70% | -1.69% | -1.65% | -1.65% | -1.64% | -1.68% | -1.65% | -1.65% | | | |
| 33 | Low Density Discount | -\$421 | -\$508 | -\$606 | -\$523 | -\$470 | -\$437 | -\$348 | -\$261 | -\$202 | -\$280 | -\$332 | -\$340 | -\$4,729 | | |
| 34 | Full Service LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 35 | FB CRAC percentage | | | | | | | | | | | | | | | |
| 36 | FB CRAC \$((+11*120+12*121+17*122+18*123+23*124)/1000+27*119)(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 37 | SN CRAC percentage | | | | | | | | | | | | | | | |
| 38 | SN CRAC \$((11*127+12*128+17*129+18*130+23*131)/1000+(27*126)(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 39 | PF Other Energy | | | | | | | | | | | | | | | |
| 40 | PF Other revenues/Operating Reserve Credit | -\$663 | -\$751 | -\$859 | -\$868 | -\$757 | -\$769 | -\$674 | -\$620 | -\$563 | -\$573 | -\$590 | -\$578 | -\$8,265 | | |
| 41 | | | | | | | | | | | | | | | | |
| 42 | PF Partial Service | | | | | | | | | | | | | | | |
| 43 | LLH Energy Flat | 227,514 | 250,791 | 264,797 | 266,679 | 253,104 | 263,771 | 236,209 | 236,969 | 228,819 | 224,377 | 226,516 | 225,334 | 2,904,881 | 332 | 2,905 |
| 44 | HLH Energy Flat | 325,085 | 333,773 | 348,351 | 372,410 | 326,350 | 344,205 | 331,053 | 325,824 | 300,899 | 328,711 | 312,275 | 315,899 | 3,964,836 | 453 | 3,965 |
| 45 | LLH Energy Revenue Flat (39*13)/1000 | \$6,650 | \$7,704 | \$8,463 | \$7,190 | \$7,019 | \$6,821 | \$5,671 | \$4,545 | \$3,261 | \$5,116 | \$6,114 | \$6,627 | \$75,180 | | |
| 46 | HLH Energy Revenue Flat (40*14)/1000 | \$10,978 | \$12,022 | \$13,095 | \$11,884 | \$10,636 | \$10,405 | \$9,395 | \$7,722 | \$6,454 | \$8,685 | \$9,659 | \$10,087 | \$121,021 | | |
| 47 | GSP Demand | 1,012 | 986 | 981 | 1,052 | 1,050 | 994 | 938 | 861 | 802 | 862 | 852 | 845 | 11,237 | | |
| 48 | Demand Revenue (43*24) | \$1,184 | \$1,233 | \$1,285 | \$1,168 | \$1,187 | \$1,044 | \$929 | \$706 | \$601 | \$793 | \$921 | \$938 | \$11,989 | | |
| 49 | Load Variance | 619,643 | 662,059 | 696,542 | 727,531 | 657,017 | 690,915 | 644,278 | 642,323 | 602,993 | 618,526 | 602,976 | 600,122 | 7,764,925 | 886 | 7765 |
| 50 | Load Variance Revenue (45*27)/1000 | \$328 | \$351 | \$369 | \$386 | \$348 | \$366 | \$341 | \$340 | \$320 | \$328 | \$320 | \$318 | \$4,115 | | |
| 51 | Partial Service LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 52 | FB CRAC \$((39*120+40*121+45*124)/1000+43*119) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 53 | SN CRAC \$((39*127+40*13128+45*131)/1000+43*126) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 54 | PF Other Energy | | | | | | | | | | | | | | | |
| 55 | PF Other revenues/Operating Reserve Credit | -\$551 | -\$589 | -\$620 | -\$648 | -\$585 | -\$615 | -\$573 | -\$572 | -\$537 | -\$550 | -\$537 | -\$534 | -\$6,911 | | |

Table 3.6.2

| A | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ | |
|----|--|----------------------------|----------|----------|----------|----------|----------|----------|----------|----------|---------|----------|----------|----------|-----------|-----|-------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2007 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | |
| 56 | | WESTERN HUB | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Total | aMW | GWh |
| 57 | PF Block Service | | | | | | | | | | | | | | | | |
| 58 | | 0 | 318,801 | 370,592 | 456,920 | 447,661 | 367,200 | 355,992 | 340,173 | 394,472 | 289,225 | 316,586 | 264,722 | 291,324 | 4,213,668 | 481 | 4,214 |
| 59 | HLH Energy Flat | | 465,088 | 524,800 | 625,000 | 617,483 | 553,344 | 557,280 | 506,392 | 536,171 | 447,587 | 412,836 | 425,068 | 411,156 | 6,082,205 | 694 | 6,082 |
| 60 | LLH Energy Stepped | | 243,460 | 290,560 | 331,960 | 332,960 | 289,440 | 303,576 | 224,257 | 155,304 | 131,024 | 145,608 | 193,440 | 257,168 | 2,898,757 | 331 | 2,899 |
| 61 | HLH Energy Stepped | | 338,208 | 386,000 | 435,200 | 447,616 | 418,944 | 447,984 | 322,000 | 217,152 | 199,680 | 204,400 | 286,416 | 327,552 | 4,031,152 | 460 | 4,031 |
| 62 | LLH Energy Revenue Flat (54*13)/1000 | | \$9,319 | \$11,385 | \$14,603 | \$12,069 | \$10,182 | \$9,206 | \$8,168 | \$7,566 | \$4,121 | \$7,218 | \$7,145 | \$8,568 | \$109,549 | | |
| 63 | LLH Energy Revenue Stepped (56*19)/1000 | | \$7,116 | \$8,926 | \$10,609 | \$8,977 | \$8,026 | \$7,850 | \$5,384 | \$2,979 | \$1,867 | \$3,320 | \$5,221 | \$7,563 | \$77,839 | | |
| 64 | HLH Energy Revenue Flat (55*14)/1000 | | \$15,706 | \$18,903 | \$23,494 | \$19,704 | \$18,033 | \$16,847 | \$14,371 | \$12,707 | \$9,601 | \$10,907 | \$13,147 | \$13,128 | \$186,549 | | |
| 65 | HLH Energy Revenue Stepped (57*20)/1000 | | \$11,421 | \$13,904 | \$16,359 | \$14,283 | \$13,653 | \$13,543 | \$9,138 | \$5,147 | \$4,283 | \$5,400 | \$8,859 | \$10,459 | \$126,449 | | |
| 66 | GSP Demand | | 2,039 | 2,406 | 2,765 | 2,724 | 2,665 | 2,479 | 2,167 | 1,988 | 1,699 | 1,687 | 1,771 | 1,976 | 26,366 | | |
| 67 | Demand Revenue (62*24) | | \$2,386 | \$3,008 | \$3,622 | \$3,024 | \$3,011 | \$2,603 | \$2,145 | \$1,630 | \$1,274 | \$1,552 | \$1,913 | \$2,193 | \$28,361 | | |
| 68 | PF Block LBCRAC True-up | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 69 | FB CRAC \$ (54*120+55*121+56*122+57*123)/1000+62*119 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 70 | SN CRAC \$ (55*127+56*128+57*129+58*130)/1000+63*126 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 71 | PF SUMY | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 72 | Low Density Discount Percent = 70/(59+60+61+62+64) | | -0.64% | -0.60% | -0.60% | -0.62% | -0.61% | -0.57% | -0.68% | -0.64% | -0.69% | -0.74% | -0.67% | -0.74% | | | |
| 73 | Low-Density Discount | | -\$294 | -\$336 | -\$415 | -\$360 | -\$322 | -\$285 | -\$266 | -\$193 | -\$146 | -\$209 | -\$244 | -\$310 | -\$3,380 | | |
| 74 | PF Other Energy | | | | | | | | | | | | | | 0 | | |
| 75 | PF Block Other Revenues/Operating Reserve Credit | | -\$235 | -\$305 | -\$393 | -\$389 | -\$329 | -\$308 | -\$247 | -\$321 | -\$188 | -\$196 | -\$202 | -\$195 | -\$3,309 | | |
| 76 | | | | | | | | | | | | | | | | | |
| 77 | Irrigation Mitigation LLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,786 | 24,315 | 29,070 | 22,446 | 0 | 92,617 | 11 | 93 |
| 78 | Irrigation Mitigation HLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,891 | 41,401 | 44,669 | 38,219 | 0 | 150,179 | 17 | 150 |
| 79 | Irrigation Mitigation Revenues | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$508 | \$580 | \$1,082 | \$1,143 | \$0 | \$3,313 | | |
| 80 | Irrig. Mitigation Op. Reserve Credit | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -\$38 | -\$58 | -\$66 | -\$54 | 0 | -\$216 | | |
| 81 | | | | | | | | | | | | | | | | | |
| 82 | TAC LLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 83 | TAC HLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 84 | TAC Demand | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 85 | TAC LLH Revenues | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 86 | TAC HLH Revenues | | | | | | | | | | | | | | | | |
| 87 | | | | | | | | | | | | | | | | | |

Table 3.6.2

| A | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ | |
|-----|--|----------------------------|-----------|-----------|-----------|-----------|-----------|-----------|----------|----------|----------|----------|----------|-----------|-------------|------|-----|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2007 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | Fiscal Year 2007 | | | | | | | | | | | | | | | |
| 88 | Green Power Premium FPS | WESTERN HUB | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Total | aMW | GWh |
| 89 | Green Power Premium Full Service | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 90 | Green Power Premium Partial Service | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 91 | | | | | | | | | | | | | | | | | |
| 92 | PF SLICE | | | | | | | | | | | | | | | | |
| 93 | Percent of SLICE | | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.29% | 1675 | |
| 94 | Slice rate | | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | | | |
| 95 | Slice Charges (\$000) | | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$392,430 | | |
| 96 | IOU Monetary Benefit Charge | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 97 | Revenues to Cover Monetary Benefits to IOUs (\$000) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 98 | SLICE LBCRAC True-up | | | | | | | | | | | | | | \$0 | | |
| 99 | LDD Percentage | | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | | | |
| 100 | Low-Density Discount | | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$3,680 | | |
| 101 | | | | | | | | | | | | | | | | | |
| 102 | West Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | | |
| 103 | LLH Energy Full Service | | 6,909 | 6,720 | 7,224 | 6,888 | 6,048 | 6,552 | 6,699 | 6,888 | 6,384 | 7,224 | 6,552 | 7,056 | 81,144 | 9 | 81 |
| 104 | LLH Energy Revenue | | \$191 | \$194 | \$215 | \$178 | \$160 | \$163 | \$157 | \$134 | \$99 | \$162 | \$169 | \$196 | \$2,017 | | |
| 105 | HLH Energy Full Service | | 8,736 | 8,400 | 8,400 | 8,736 | 8,064 | 9,072 | 8,400 | 8,736 | 8,736 | 8,400 | 9,072 | 8,064 | 102,816 | 12 | 103 |
| 106 | HLH Energy Revenue | | \$273 | \$278 | \$289 | \$260 | \$245 | \$258 | \$226 | \$202 | \$186 | \$213 | \$263 | \$240 | \$2,934 | | |
| 107 | LLH Energy Partial Service | | | | | | | | | | | | | | | | |
| 108 | LLH Energy Revenue | | | | | | | | | | | | | | | | |
| 109 | HLH Energy Partial Service | | | | | | | | | | | | | | | | |
| 110 | HLH Energy Revenue | | | | | | | | | | | | | | | | |
| 111 | GSP Demand | | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 204 | | |
| 112 | Demand Revenue | | \$20 | \$21 | \$22 | \$19 | \$19 | \$18 | \$17 | \$14 | \$13 | \$16 | \$18 | \$19 | \$216 | | |
| 113 | Load Variance | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 114 | Load Variance Revenue | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 115 | Low-Density Discount | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 116 | LT SURPLUS FB CRAC | | | | | | | | | | | | | | | | |
| 117 | Network Wind Integration Service | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 118 | Other Pre-Subscription revenues/ Op. Reserve Credits | | -\$14 | -\$13 | -\$14 | -\$14 | -\$13 | -\$14 | -\$13 | -\$14 | -\$13 | -\$14 | -\$14 | -\$13 | -\$164 | | |
| 119 | | | | | | | | | | | | | | | | | |
| 120 | Public Agency Residential Exchange | | | | | | | | | | | | | | | | |
| 121 | Monthly Energy Flat | | | | | | | | | | | | | | 0 | | |
| 122 | Monthly Energy Flat Rate | | | | | | | | | | | | | | | | |
| 123 | Monthly Energy Revenue (40*14)/1000 | | | | | | | | | | | | | | \$0 | | |
| 124 | GSP Demand | | | | | | | | | | | | | | 0 | | |
| 125 | GSP Demand Rate | | | | | | | | | | | | | | | | |
| 126 | Demand Revenue (43*24) | | | | | | | | | | | | | | \$0 | | |
| 127 | | | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | | |
| 129 | | | | | | | | | | | | | | | | | |
| 130 | | | | | | | | | | | | | | | | | |
| 131 | | | | | | | | | | | | | | | | | |
| 132 | Total | | \$110,054 | \$124,712 | \$142,169 | \$126,236 | \$117,157 | \$112,168 | \$98,874 | \$85,933 | \$72,025 | \$87,155 | \$97,140 | \$101,528 | \$1,275,152 | | |

Table 3.6.2

| A | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY | |
|----|---|----------------------------|----------|----------|----------|----------|----------|---------|---------|---------|---------|---------|----------|-----------|-------|-------|-----|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | |
| 8 | | WESTERN HUB | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Total | qMW | GWh |
| 9 | West Hub PF Billing Determinants | | | | | | | | | | | | | | | | |
| 10 | PF Full Service | | | | | | | | | | | | | | | | |
| 11 | LLH Energy Flat | 208,997 | 250,841 | 296,992 | 288,038 | 253,585 | 260,774 | 219,541 | 206,045 | 183,709 | 182,132 | 190,247 | 187,273 | 2,728,173 | 311 | 2728 | |
| 12 | HLH Energy Flat | 347,806 | 382,862 | 435,330 | 451,360 | 391,679 | 392,482 | 346,516 | 314,106 | 284,743 | 292,372 | 298,133 | 293,199 | 4,230,589 | 483 | 4231 | |
| 13 | PF Flat LLH Energy Rate | \$29.23 | \$30.72 | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | | |
| 14 | PF Flat HLH Energy Rate | \$33.77 | \$36.02 | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | | |
| 15 | LLH Energy Revenue Flat Revenue = 11*13/1000 | \$6,109 | \$7,706 | \$9,492 | \$7,766 | \$7,032 | \$6,744 | \$5,271 | \$3,952 | \$2,618 | \$4,153 | \$5,135 | \$5,508 | \$71,484 | | | |
| 16 | HLH Energy Revenue Flat Revenue= 12*14/1000 | \$11,745 | \$13,791 | \$16,364 | \$14,403 | \$12,765 | \$11,865 | \$9,834 | \$7,444 | \$6,108 | \$7,724 | \$9,221 | \$9,362 | \$130,626 | | | |
| 17 | LLH Conservation load adjustment | -13,146 | -13,440 | -14,448 | -13,776 | -12,432 | -13,776 | -12,726 | -13,776 | -13,440 | -13,776 | -13,776 | -13,440 | -161,952 | -18 | -162 | |
| 18 | HLH Conservation Load adjustment | -18,144 | -16,800 | -16,800 | -17,472 | -16,800 | -17,472 | -17,472 | -17,472 | -16,800 | -17,472 | -17,472 | -16,800 | -206,976 | -24 | -207 | |
| 19 | Conservation Revenue adjustment (17*13+18*14)/1000 | -\$997 | -\$1,018 | -\$1,093 | -\$929 | -\$892 | -\$884 | -\$801 | -\$678 | -\$552 | -\$776 | -\$912 | -\$932 | -\$10,465 | | | |
| 20 | LLH Energy Stepped | 52,281 | 67,376 | 75,935 | 76,167 | 71,429 | 67,146 | 58,424 | 52,881 | 48,116 | 45,909 | 48,990 | 46,939 | 711,594 | 81 | 712 | |
| 21 | HLH Energy Stepped | 101,502 | 111,451 | 127,417 | 130,762 | 113,506 | 111,506 | 100,631 | 89,324 | 81,162 | 87,806 | 89,647 | 87,665 | 1,232,378 | 141 | 1,232 | |
| 22 | PF Stepped LLH Energy Rate | \$29.23 | \$30.72 | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | | |
| 23 | PF Stepped HLH Energy Rate | \$33.77 | \$36.02 | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | | |
| 24 | LLH Energy Revenue Stepped= 17*19/1000 | \$1,528 | \$2,070 | \$2,427 | \$2,053 | \$1,981 | \$1,736 | \$1,403 | \$1,014 | \$686 | \$1,047 | \$1,322 | \$1,380 | \$18,648 | | | |
| 25 | HLH Energy Revenue Stepped= 18*20/1000 | \$3,428 | \$4,014 | \$4,790 | \$4,173 | \$3,699 | \$3,371 | \$2,856 | \$2,117 | \$1,741 | \$2,320 | \$2,773 | \$2,799 | \$38,080 | | | |
| 26 | GSP Demand | 1,444 | 1,537 | 1,617 | 1,783 | 1,664 | 1,496 | 1,296 | 1,014 | 955 | 979 | 973 | 988 | 15,747 | | | |
| 27 | PF GSP Demand Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | | |
| 28 | Demand Revenue = 23*24 | \$1,690 | \$1,922 | \$2,119 | \$1,979 | \$1,881 | \$1,571 | \$1,283 | \$832 | \$716 | \$900 | \$1,051 | \$1,097 | \$17,039 | | | |
| 29 | Load Variance | 755,321 | 854,814 | 978,629 | 989,058 | 871,051 | 876,212 | 768,241 | 706,570 | 641,768 | 652,698 | 671,689 | 658,535 | 9,424,586 | 1076 | 9425 | |
| 30 | PF Ld Variance Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | | |
| 31 | Load Variance Revenue = 26*27 | \$400 | \$453 | \$519 | \$524 | \$462 | \$464 | \$407 | \$374 | \$340 | \$346 | \$356 | \$349 | \$4,995 | | | |
| 32 | Low Density Discount Percent =30/(15+16+21+22+25+28) | -1.71% | -1.72% | -1.72% | -1.71% | -1.72% | -1.72% | -1.68% | -1.68% | -1.68% | -1.72% | -1.69% | -1.68% | | | | |
| 33 | Low Density Discount | -\$427 | -\$515 | -\$614 | -\$530 | -\$478 | -\$443 | -\$353 | -\$264 | -\$205 | -\$284 | -\$336 | -\$345 | -\$4,793 | | | |
| 34 | Full Service LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 35 | FB CRAC percentage | | | | | | | | | | | | | | | | |
| 36 | FB CRAC \$((+11*120+12*121+17*122+18*123+23*124)/1000+27*119)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 37 | SN CRAC percentage | | | | | | | | | | | | | | | | |
| 38 | SN CRAC \$((11*127+12*128+17*129+18*130+23*131)/1000+(27*126)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 39 | PF Other Energy | | | | | | | | | | | | | | | | |
| 40 | PF Other revenues/Operating Reserve Credit | -\$672 | -\$761 | -\$871 | -\$880 | -\$775 | -\$780 | -\$684 | -\$629 | -\$571 | -\$581 | -\$598 | -\$586 | -\$8,388 | | | |
| 41 | | | | | | | | | | | | | | | | | |
| 42 | PF Partial Service | | | | | | | | | | | | | | | | |
| 43 | LLH Energy Flat | 230,359 | 253,817 | 267,850 | 269,828 | 255,906 | 266,484 | 239,214 | 239,713 | 231,114 | 227,132 | 228,620 | 228,143 | 2,938,179 | 335 | 2,938 | |
| 44 | HLH Energy Flat | 330,558 | 339,425 | 354,190 | 378,643 | 331,501 | 350,381 | 336,433 | 331,514 | 306,606 | 334,315 | 318,275 | 321,323 | 4,033,161 | 460 | 4,033 | |
| 45 | LLH Energy Revenue Flat (39*13)/1000 | \$6,733 | \$7,797 | \$8,560 | \$7,275 | \$7,096 | \$6,891 | \$5,744 | \$4,598 | \$3,293 | \$5,179 | \$6,170 | \$6,710 | \$76,047 | | | |
| 46 | HLH Energy Revenue Flat (40*14)/1000 | \$11,163 | \$12,226 | \$13,314 | \$12,083 | \$10,804 | \$10,592 | \$9,548 | \$7,857 | \$6,577 | \$8,833 | \$9,844 | \$10,260 | \$123,099 | | | |
| 47 | GSP Demand | 1,029 | 1,004 | 997 | 1,070 | 1,068 | 1,012 | 955 | 877 | 817 | 878 | 868 | 861 | 11,437 | | | |
| 48 | Demand Revenue (43*24) | \$1,204 | \$1,254 | \$1,306 | \$1,188 | \$1,207 | \$1,062 | \$945 | \$719 | \$613 | \$808 | \$938 | \$956 | \$12,201 | | | |
| 49 | Load Variance | 629,354 | 670,741 | 705,439 | 736,918 | 667,205 | 697,941 | 654,391 | 650,762 | 609,388 | 628,214 | 609,936 | 609,490 | 7,869,779 | 898 | 7870 | |
| 50 | Load Variance Revenue (45*27)/1000 | \$334 | \$355 | \$374 | \$391 | \$354 | \$370 | \$347 | \$345 | \$323 | \$333 | \$323 | \$323 | \$4,171 | | | |
| 51 | Partial Service LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 52 | FB CRAC \$((39*120+40*121+45*124)/1000+43*119 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 53 | SN CRAC \$((39*127+40*13128+45*131)/1000+43*126 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 54 | PF Other Energy | | | | | | | | | | | | | | | | |
| 55 | PF Other revenues/Operating Reserve Credit | -\$560 | -\$597 | -\$628 | -\$656 | -\$594 | -\$621 | -\$582 | -\$579 | -\$542 | -\$559 | -\$543 | -\$542 | -\$7,004 | | | |

Table 3.6.2

| A | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY | |
|----|--|----------------------------|----------|----------|----------|----------|----------|----------|----------|----------|---------|----------|----------|----------|------------------|-----|-------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | |
| 56 | | WESTERN HUB | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Fiscal Year 2008 | | |
| 57 | | | | | | | | | | | | | | | Total | aMW | GWh |
| 58 | PF Block Service | 0 | 307,969 | 370,592 | 456,920 | 447,661 | 375,136 | 367,736 | 327,973 | 394,472 | 301,993 | 304,203 | 275,650 | 280,634 | 4,210,939 | 481 | 4,211 |
| 59 | HLH Energy Flat | | 475,920 | 524,800 | 625,000 | 617,483 | 565,904 | 545,536 | 518,592 | 536,171 | 434,819 | 425,219 | 414,140 | 421,846 | 6,105,430 | 697 | 6,105 |
| 60 | LLH Energy Stepped | | 236,628 | 290,560 | 332,288 | 332,960 | 298,368 | 311,272 | 219,372 | 155,304 | 132,800 | 143,656 | 198,440 | 249,024 | 2,900,672 | 331 | 2,901 |
| 61 | HLH Energy Stepped | | 345,168 | 386,000 | 435,200 | 447,616 | 435,200 | 440,128 | 326,560 | 217,152 | 198,000 | 206,336 | 281,632 | 335,600 | 4,054,592 | 463 | 4,055 |
| 62 | LLH Energy Revenue Flat (54*13)/1000 | | \$9,002 | \$11,385 | \$14,603 | \$12,069 | \$10,403 | \$9,510 | \$7,875 | \$7,566 | \$4,303 | \$6,936 | \$7,440 | \$8,253 | \$109,344 | | |
| 63 | LLH Energy Revenue Stepped (56*19)/1000 | | \$6,917 | \$8,926 | \$10,620 | \$8,977 | \$8,274 | \$8,049 | \$5,267 | \$2,979 | \$1,892 | \$3,275 | \$5,356 | \$7,324 | \$77,856 | | |
| 64 | HLH Energy Revenue Flat (55*14)/1000 | | \$16,072 | \$18,903 | \$23,494 | \$19,704 | \$18,443 | \$16,492 | \$14,718 | \$12,707 | \$9,327 | \$11,234 | \$12,809 | \$13,470 | \$187,372 | | |
| 65 | HLH Energy Revenue Stepped (57*20)/1000 | | \$11,656 | \$13,904 | \$16,359 | \$14,283 | \$14,183 | \$13,305 | \$9,268 | \$5,147 | \$4,247 | \$5,451 | \$8,711 | \$10,716 | \$127,230 | | |
| 66 | GSP Demand | | 2,023 | 2,403 | 2,763 | 2,718 | 2,662 | 2,476 | 2,145 | 1,986 | 1,713 | 1,671 | 1,784 | 1,960 | 26,304 | | |
| 67 | Demand Revenue (62*24) | | \$2,367 | \$3,004 | \$3,620 | \$3,017 | \$3,008 | \$2,600 | \$2,124 | \$1,629 | \$1,285 | \$1,537 | \$1,927 | \$2,176 | \$28,291 | | |
| 68 | PF Block LBCRAC True-up | | | | | | | | | | | | | | \$0 | | |
| 69 | FB CRAC \$ (54*120+55*121+56*122+57*123)/1000+62*119 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 70 | SN CRAC \$ (55*127+56*128+57*129+58*130)/1000+63*126 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 71 | PF SUMY | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 72 | Low Density Discount Percent = 70/(59+60+61+62+64) | | -0.64% | -0.60% | -0.60% | -0.62% | -0.61% | -0.57% | -0.68% | -0.64% | -0.68% | -0.74% | -0.67% | -0.74% | | | |
| 73 | Low-Density Discount | | -\$293 | -\$335 | -\$412 | -\$358 | -\$331 | -\$283 | -\$265 | -\$192 | -\$144 | -\$209 | -\$242 | -\$310 | -\$3,374 | | |
| 74 | PF Other Energy | | | | | | | | | | | | | | 0 | | |
| 75 | PF Block Other Revenues/Operating Reserve Credit | | -\$235 | -\$305 | -\$393 | -\$389 | -\$329 | -\$308 | -\$247 | -\$321 | -\$188 | -\$196 | -\$202 | -\$195 | -\$3,309 | | |
| 76 | | | | | | | | | | | | | | | | | |
| 77 | Irrigation Mitigation LLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,786 | 24,315 | 29,004 | 22,446 | 0 | 92,551 | 11 | 93 |
| 78 | Irrigation Mitigation HLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,891 | 41,401 | 44,735 | 38,219 | 0 | 150,245 | 17 | 150 |
| 79 | Irrigation Mitigation Revenues | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$508 | \$580 | \$1,082 | \$1,143 | \$0 | \$3,313 | | |
| 80 | Irrig. Mitigation Op. Reserve Credit | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -\$38 | -\$58 | -\$66 | -\$54 | 0 | -\$216 | | |
| 81 | | | | | | | | | | | | | | | | | |
| 82 | TAC LLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 83 | TAC HLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 84 | TAC Demand | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 85 | TAC LLH Revenues | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 86 | TAC HLH Revenues | | | | | | | | | | | | | | | | |
| 87 | | | | | | | | | | | | | | | | | |

Table 3.6.2

| A | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY |
|-----|--|----------------------------|-----------|-----------|-----------|-----------|-----------|----------|----------|----------|----------|----------|-----------|-------------|-----------|-----|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2008 | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | Fiscal Year 2008 | | | | | | | | | | | | | | |
| 88 | WESTERN HUB | Oct-07 | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Total | aMW | GWh |
| 88 | Green Power Premium FPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 89 | Green Power Premium Full Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 90 | Green Power Premium Partial Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 91 | | | | | | | | | | | | | | | | |
| 92 | PF SLICE | | | | | | | | | | | | | | | |
| 93 | Percent of SLICE | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.29% | 1697 | |
| 94 | Slice rate | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | | |
| 95 | Slice Charges (\$000) | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$392,430 | |
| 96 | IOU Monetary Benefit Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 97 | Revenues to Cover Monetary Benefits to IOUs (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 98 | SLICE LBCRAC True-up | | | | | | | | | | | | | | | \$0 |
| 99 | LDD Percentage | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | | |
| 100 | Low-Density Discount | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$3,680 | |
| 101 | | | | | | | | | | | | | | | | |
| 102 | West Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | |
| 103 | LLH Energy Full Service | 6,573 | 6,720 | 7,224 | 6,888 | 6,216 | 6,888 | 6,363 | 6,888 | 6,720 | 6,888 | 6,888 | 6,720 | 80,976 | 9 | 81 |
| 104 | LLH Energy Revenue | \$182 | \$194 | \$215 | \$178 | \$164 | \$171 | \$149 | \$134 | \$104 | \$154 | \$178 | \$187 | \$2,010 | | |
| 105 | HLH Energy Full Service | 9,072 | 8,400 | 8,400 | 8,736 | 8,400 | 8,736 | 8,736 | 8,736 | 8,400 | 8,736 | 8,736 | 8,400 | 103,488 | 12 | 103 |
| 106 | HLH Energy Revenue | \$284 | \$278 | \$289 | \$260 | \$255 | \$248 | \$235 | \$202 | \$179 | \$221 | \$253 | \$250 | \$2,956 | | |
| 107 | LLH Energy Partial Service | | | | | | | | | | | | | | | |
| 108 | LLH Energy Revenue | | | | | | | | | | | | | | | |
| 109 | HLH Energy Partial Service | | | | | | | | | | | | | | | |
| 110 | HLH Energy Revenue | | | | | | | | | | | | | | | |
| 111 | GSP Demand | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 204 | | |
| 112 | Demand Revenue | \$20 | \$21 | \$22 | \$19 | \$19 | \$18 | \$17 | \$14 | \$13 | \$16 | \$18 | \$19 | \$216 | | |
| 113 | Load Variance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 114 | Load Variance Revenue | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 115 | Low-Density Discount | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 116 | LT SURPLUS FB CRAC | | | | | | | | | | | | | | | |
| 117 | Network Wind Integration Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 118 | Other Pre-Subscription revenues/ Op. Reserve Credits | -\$14 | -\$13 | -\$14 | -\$14 | -\$13 | -\$14 | -\$13 | -\$14 | -\$13 | -\$14 | -\$14 | -\$13 | -\$164 | | |
| 119 | | | | | | | | | | | | | | | | |
| 120 | Public Agency Residential Exchange | | | | | | | | | | | | | | | |
| 121 | Monthly Energy Flat | | | | | | | | | | | | | 0 | - | - |
| 122 | Monthly Energy Flat Rate | | | | | | | | | | | | | | | |
| 123 | Monthly Energy Revenue (40*14)/1000 | | | | | | | | | | | | | \$0 | | |
| 124 | GSP Demand | | | | | | | | | | | | | 0 | | |
| 125 | GSP Demand Rate | | | | | | | | | | | | | | | |
| 126 | Demand Revenue (43*24) | | | | | | | | | | | | | \$0 | | |
| 127 | | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | |
| 129 | | | | | | | | | | | | | | | | |
| 130 | | | | | | | | | | | | | | | | |
| 131 | | | | | | | | | | | | | | | | |
| 132 | Total | \$110,044 | \$124,930 | \$142,461 | \$126,505 | \$118,495 | \$112,482 | \$98,956 | \$86,017 | \$72,001 | \$87,233 | \$97,317 | \$101,412 | \$1,277,854 | | |

Table 3.6.2

| A | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN | |
|----|---|----------------------------|----------|----------|-----------|----------|----------|----------|----------|---------|----------|----------|----------|-----------|-------|-------|-----|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2009 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | WESTERN HUB | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | gMW | GWh |
| 8 | | | | | | | | | | | | | | | | | |
| 9 | West Hub PF Billing Determinants | | | | | | | | | | | | | | | | |
| 10 | PF Full Service | | | | | | | | | | | | | | | | |
| 11 | LLH Energy Flat | 205,042 | 253,641 | 286,190 | 285,061 | 249,168 | 257,434 | 216,227 | 206,774 | 175,430 | 177,897 | 186,044 | 183,255 | 2,682,163 | 306 | 2682 | |
| 12 | HLH Energy Flat | 342,948 | 372,734 | 439,458 | 448,411 | 383,072 | 388,848 | 342,353 | 304,784 | 284,349 | 287,503 | 293,351 | 288,700 | 4,176,511 | 477 | 4177 | |
| 13 | PF Flat LLH Energy Rate | \$29.23 | \$30.72 | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | | |
| 14 | PF Flat HLH Energy Rate | \$33.77 | \$36.02 | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | | |
| 15 | LLH Energy Revenue Flat Revenue = 11*13/1000 | \$5,993 | \$7,792 | \$9,147 | \$7,685 | \$6,909 | \$6,657 | \$5,192 | \$3,966 | \$2,500 | \$4,056 | \$5,021 | \$5,390 | \$70,308 | | | |
| 16 | HLH Energy Revenue Flat Revenue= 12*14/1000 | \$11,581 | \$13,426 | \$16,519 | \$14,309 | \$12,484 | \$11,755 | \$9,716 | \$7,223 | \$6,099 | \$7,596 | \$9,073 | \$9,218 | \$129,000 | | | |
| 17 | LLH Conservation load adjustment | -19,719 | -21,168 | -20,664 | -20,664 | -18,144 | -20,664 | -19,089 | -21,672 | -19,152 | -20,664 | -20,664 | -20,160 | -242,424 | -28 | -242 | |
| 18 | HLH Conservation Load adjustment | -27,216 | -24,192 | -26,208 | -26,208 | -24,192 | -26,208 | -26,208 | -25,200 | -26,208 | -26,208 | -26,208 | -25,200 | -309,456 | -35 | -309 | |
| 19 | Conservation Revenue adjustment (17*13+18*14)/1000 | -\$1,495 | -\$1,522 | -\$1,646 | -\$1,393 | -\$1,292 | -\$1,327 | -\$1,202 | -\$1,013 | -\$835 | -\$1,164 | -\$1,368 | -\$1,398 | -\$15,654 | | | |
| 20 | LLH Energy Stepped | 52,728 | 68,083 | 76,489 | 76,857 | 72,054 | 67,746 | 58,964 | 53,463 | 48,490 | 46,332 | 49,425 | 47,349 | 717,980 | 82 | 718 | |
| 21 | HLH Energy Stepped | 102,409 | 112,322 | 128,669 | 131,922 | 114,437 | 112,511 | 101,548 | 90,044 | 81,990 | 88,616 | 90,468 | 88,454 | 1,243,391 | 142 | 1243 | |
| 22 | PF Stepped LLH Energy Rate | \$29.23 | \$30.72 | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | | |
| 23 | PF Stepped HLH Energy Rate | \$33.77 | \$36.02 | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | | |
| 24 | LLH Energy Revenue Stepped= 17*19/1000 | \$1,541 | \$2,092 | \$2,445 | \$2,072 | \$1,998 | \$1,752 | \$1,416 | \$1,025 | \$691 | \$1,056 | \$1,334 | \$1,393 | \$18,814 | | | |
| 25 | HLH Energy Revenue Stepped= 18*20/1000 | \$3,458 | \$4,046 | \$4,837 | \$4,210 | \$3,730 | \$3,401 | \$2,882 | \$2,134 | \$1,759 | \$2,341 | \$2,798 | \$2,824 | \$38,420 | | | |
| 26 | GSP Demand | 1,461 | 1,555 | 1,636 | 1,804 | 1,689 | 1,514 | 1,312 | 1,027 | 967 | 991 | 985 | 1,000 | 15,941 | | | |
| 27 | PF GSP Demand Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | | |
| 28 | Demand Revenue = 23*24 | \$1,709 | \$1,944 | \$2,143 | \$2,002 | \$1,908 | \$1,590 | \$1,298 | \$842 | \$725 | \$911 | \$1,064 | \$1,110 | \$17,249 | | | |
| 29 | Load Variance | 763,516 | 864,192 | 989,394 | 1,000,614 | 872,462 | 886,476 | 777,328 | 714,912 | 649,427 | 660,461 | 679,592 | 666,346 | 9,524,720 | 1087 | 9525 | |
| 30 | PF Ld Variance Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | | |
| 31 | Load Variance Revenue = 26*27 | \$405 | \$458 | \$524 | \$530 | \$462 | \$470 | \$412 | \$379 | \$344 | \$350 | \$360 | \$353 | \$5,048 | | | |
| 32 | Low Density Discount Percent =30/(15+16+21+22+25+28) | -1.74% | -1.74% | -1.74% | -1.73% | -1.75% | -1.74% | -1.70% | -1.71% | -1.71% | -1.75% | -1.72% | -1.71% | | | | |
| 33 | Low Density Discount | -\$430 | -\$519 | -\$620 | -\$534 | -\$481 | -\$447 | -\$356 | -\$267 | -\$207 | -\$286 | -\$339 | -\$348 | -\$4,833 | | | |
| 34 | Full Service LBCRAC True-up | | | | | | | | | | | | | \$0 | | | |
| 35 | FB CRAC percentage | | | | | | | | | | | | | | | | |
| 36 | FB CRAC \$((+11*120+12*121+17*122+18*123+23*124)/1000+27*119)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 37 | SN CRAC percentage | | | | | | | | | | | | | | | | |
| 38 | SN CRAC \$((11*127+12*128+17*129+18*130+23*131)/1000+(27*126)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 39 | PF Other Energy | | | | | | | | | | | | | | | | |
| 40 | PF Other revenues/Operating Reserve Credit | -\$680 | -\$769 | -\$881 | -\$891 | -\$776 | -\$789 | -\$692 | -\$636 | -\$578 | -\$588 | -\$605 | -\$593 | -\$8,477 | | | |
| 41 | | | | | | | | | | | | | | | | | |
| 42 | PF Partial Service | | | | | | | | | | | | | | | | |
| 43 | LLH Energy Flat | 232,597 | 255,927 | 270,662 | 272,382 | 258,440 | 268,976 | 241,476 | 241,697 | 233,684 | 229,341 | 230,815 | 230,382 | 2,966,380 | 339 | 2,966 | |
| 44 | HLH Energy Flat | 333,594 | 342,784 | 356,912 | 381,975 | 334,709 | 353,444 | 339,440 | 334,867 | 309,120 | 337,421 | 321,216 | 324,337 | 4,069,819 | 465 | 4,070 | |
| 45 | LLH Energy Revenue Flat (39*13)/1000 | \$6,799 | \$7,862 | \$8,650 | \$7,343 | \$7,167 | \$6,956 | \$5,798 | \$4,636 | \$3,330 | \$5,229 | \$6,230 | \$6,776 | \$76,775 | | | |
| 46 | HLH Energy Revenue Flat (40*14)/1000 | \$11,265 | \$12,347 | \$13,416 | \$12,189 | \$10,908 | \$10,685 | \$9,633 | \$7,936 | \$6,631 | \$8,915 | \$9,935 | \$10,356 | \$124,217 | | | |
| 47 | GSP Demand | 1,039 | 1,013 | 1,006 | 1,079 | 1,077 | 1,020 | 964 | 886 | 825 | 887 | 877 | 870 | 11,542 | | | |
| 48 | Demand Revenue (43*24) | \$1,215 | \$1,266 | \$1,317 | \$1,198 | \$1,217 | \$1,071 | \$954 | \$726 | \$619 | \$816 | \$947 | \$966 | \$12,313 | | | |
| 49 | Load Variance | 634,633 | 674,476 | 713,166 | 742,809 | 670,872 | 703,502 | 659,664 | 654,395 | 616,087 | 633,533 | 615,077 | 614,746 | 7,932,961 | 906 | 7933 | |
| 50 | Load Variance Revenue (45*27)/1000 | \$336 | \$357 | \$378 | \$394 | \$356 | \$373 | \$350 | \$347 | \$327 | \$336 | \$326 | \$326 | \$4,204 | | | |
| 51 | Partial Service LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 52 | FB CRAC \$((39*120+40*121+45*124)/1000+43*119 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 53 | SN CRAC \$((39*127+40*13128+45*131)/1000+43*126 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 54 | PF Other Energy | | | | | | | | | | | | | | | | |
| 55 | PF Other revenues/Operating Reserve Credit | -\$565 | -\$600 | -\$635 | -\$661 | -\$597 | -\$626 | -\$587 | -\$582 | -\$548 | -\$564 | -\$547 | -\$547 | -\$7,060 | | | |

Table 3.6.2

| A | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN | |
|----|--|----------------------------|----------|----------|----------|----------|----------|----------|----------|----------|---------|----------|----------|----------|------------------|-----|-------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2009 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | |
| 56 | | WESTERN HUB | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Fiscal Year 2009 | | |
| 57 | | | | | | | | | | | | | | | Total | aMW | GWh |
| 58 | PF Block Service | 0 | 307,969 | 382,783 | 443,144 | 447,661 | 369,111 | 367,736 | 327,973 | 407,527 | 289,225 | 304,203 | 275,650 | 280,634 | 4,203,616 | 480 | 4,204 |
| 59 | HLH Energy Flat | | 475,920 | 512,609 | 638,776 | 617,483 | 552,801 | 545,536 | 518,592 | 523,116 | 447,587 | 425,219 | 414,140 | 421,846 | 6,093,625 | 696 | 6,094 |
| 60 | LLH Energy Stepped | | 236,628 | 299,248 | 323,456 | 332,960 | 289,440 | 311,272 | 219,372 | 156,864 | 131,024 | 143,656 | 198,440 | 249,024 | 2,891,384 | 330 | 2,891 |
| 61 | HLH Energy Stepped | | 345,168 | 377,472 | 443,872 | 447,616 | 418,944 | 440,128 | 326,560 | 215,200 | 199,680 | 206,336 | 281,632 | 335,600 | 4,038,208 | 461 | 4,038 |
| 62 | LLH Energy Revenue Flat (54*13)/1000 | | \$9,002 | \$11,759 | \$14,163 | \$12,069 | \$10,235 | \$9,510 | \$7,875 | \$7,816 | \$4,121 | \$6,936 | \$7,440 | \$8,253 | \$109,179 | | |
| 63 | LLH Energy Revenue Stepped (56*19)/1000 | | \$6,917 | \$9,193 | \$10,338 | \$8,977 | \$8,026 | \$8,049 | \$5,267 | \$3,009 | \$1,867 | \$3,275 | \$5,356 | \$7,324 | \$77,597 | | |
| 64 | HLH Energy Revenue Flat (55*14)/1000 | | \$16,072 | \$18,464 | \$24,012 | \$19,704 | \$18,016 | \$16,492 | \$14,718 | \$12,398 | \$9,601 | \$11,234 | \$12,809 | \$13,470 | \$186,988 | | |
| 65 | HLH Energy Revenue Stepped (57*20)/1000 | | \$11,656 | \$13,597 | \$16,685 | \$14,283 | \$13,653 | \$13,305 | \$9,268 | \$5,100 | \$4,283 | \$5,451 | \$8,711 | \$10,716 | \$126,709 | | |
| 66 | GSP Demand | | 2,023 | 2,421 | 2,742 | 2,721 | 2,664 | 2,479 | 2,145 | 2,002 | 1,698 | 1,671 | 1,784 | 1,960 | 26,310 | | |
| 67 | Demand Revenue (62*24) | | \$2,367 | \$3,026 | \$3,592 | \$3,020 | \$3,010 | \$2,603 | \$2,124 | \$1,642 | \$1,274 | \$1,537 | \$1,927 | \$2,176 | \$28,297 | | |
| 68 | PF Block LBCRAC True-up | | | | | | | | | | | | | | \$0 | | |
| 69 | FB CRAC \$ (54*120+55*121+56*122+57*123)/1000+62*119 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 70 | SN CRAC \$ (55*127+56*128+57*129+58*130)/1000+63*126 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 71 | PF SUMY | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 72 | Low Density Discount Percent = 70/(59+60+61+62+64) | | -0.64% | -0.60% | -0.60% | -0.62% | -0.61% | -0.57% | -0.68% | -0.64% | -0.69% | -0.74% | -0.67% | -0.74% | | | |
| 73 | Low-Density Discount | | -\$293 | -\$334 | -\$413 | -\$358 | -\$322 | -\$283 | -\$265 | -\$191 | -\$145 | -\$209 | -\$242 | -\$310 | -\$3,366 | | |
| 74 | PF Other Energy | | | | | | | | | | | | | | 0 | | |
| 75 | PF Block Other Revenues/Operating Reserve Credit | | -\$235 | -\$305 | -\$393 | -\$389 | -\$329 | -\$308 | -\$247 | -\$321 | -\$188 | -\$196 | -\$202 | -\$195 | -\$3,309 | | |
| 76 | | | | | | | | | | | | | | | | | |
| 77 | Irrigation Mitigation LLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,825 | 24,315 | 29,004 | 22,446 | 0 | 92,589 | 11 | 93 |
| 78 | Irrigation Mitigation HLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,852 | 41,401 | 44,735 | 38,219 | 0 | 150,207 | 17 | 150 |
| 79 | Irrigation Mitigation Revenues | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$508 | \$580 | \$1,082 | \$1,143 | \$0 | \$3,313 | | |
| 80 | Irrig. Mitigation Op. Reserve Credit | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -\$38 | -\$58 | -\$66 | -\$54 | 0 | -\$216 | | |
| 81 | | | | | | | | | | | | | | | | | |
| 82 | TAC LLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 83 | TAC HLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - |
| 84 | TAC Demand | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 85 | TAC LLH Revenues | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 86 | TAC HLH Revenues | | | | | | | | | | | | | | | | |
| 87 | | | | | | | | | | | | | | | | | |

Table 3.6.2

| A | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN |
|-----|--|----------------------------|-----------|-----------|-----------|-----------|-----------|----------|----------|----------|----------|----------|-----------|-------------|-----------|-----|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2009 | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | Fiscal Year 2009 | | | | | | | | | | | | | | |
| 8 | WESTERN HUB | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | aMW | GWh |
| 88 | Green Power Premium FPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 89 | Green Power Premium Full Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 90 | Green Power Premium Partial Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 91 | | | | | | | | | | | | | | | | |
| 92 | PF SLICE | | | | | | | | | | | | | | | |
| 93 | Percent of SLICE | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.2904% | 17.29% | 1689 | |
| 94 | Slice rate | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | | |
| 95 | Slice Charges (\$000) | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$32,703 | \$392,430 | |
| 96 | IOU Monetary Benefit Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 97 | Revenues to Cover Monetary Benefits to IOUs (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 98 | SLICE LBCRAC True-up | | | | | | | | | | | | | \$0 | | |
| 99 | LDD Percentage | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | -0.94% | | |
| 100 | Low-Density Discount | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$307 | -\$3,680 | |
| 101 | | | | | | | | | | | | | | | | |
| 102 | West Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | |
| 103 | LLH Energy Full Service | 6,573 | 7,056 | 6,888 | 6,888 | 6,048 | 6,888 | 6,363 | 7,224 | 6,384 | 6,888 | 6,888 | 6,720 | 80,808 | 9 | 81 |
| 104 | LLH Energy Revenue | \$182 | \$203 | \$205 | \$178 | \$160 | \$171 | \$149 | \$141 | \$99 | \$154 | \$178 | \$187 | \$2,006 | | |
| 105 | HLH Energy Full Service | 9,072 | 8,064 | 8,736 | 8,736 | 8,064 | 8,736 | 8,736 | 8,400 | 8,736 | 8,736 | 8,736 | 8,400 | 103,152 | 12 | 103 |
| 106 | HLH Energy Revenue | \$284 | \$267 | \$300 | \$260 | \$245 | \$248 | \$235 | \$194 | \$186 | \$221 | \$253 | \$250 | \$2,945 | | |
| 107 | LLH Energy Partial Service | | | | | | | | | | | | | | | |
| 108 | LLH Energy Revenue | | | | | | | | | | | | | | | |
| 109 | HLH Energy Partial Service | | | | | | | | | | | | | | | |
| 110 | HLH Energy Revenue | | | | | | | | | | | | | | | |
| 111 | GSP Demand | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 204 | | |
| 112 | Demand Revenue | \$20 | \$21 | \$22 | \$19 | \$19 | \$18 | \$17 | \$14 | \$13 | \$16 | \$18 | \$19 | \$216 | | |
| 113 | Load Variance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 114 | Load Variance Revenue | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 115 | Low-Density Discount | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 116 | LT SURPLUS FB CRAC | | | | | | | | | | | | | | | |
| 117 | Network Wind Integration Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 118 | Other Pre-Subscription revenues/ Op. Reserve Credits | -\$14 | -\$13 | -\$14 | -\$14 | -\$13 | -\$14 | -\$13 | -\$14 | -\$13 | -\$14 | -\$14 | -\$13 | -\$164 | | |
| 119 | | | | | | | | | | | | | | | | |
| 120 | Public Agency Residential Exchange | | | | | | | | | | | | | | | |
| 121 | Monthly Energy Flat | | | | | | | | | | | | | 0 | - | - |
| 122 | Monthly Energy Flat Rate | | | | | | | | | | | | | | | |
| 123 | Monthly Energy Revenue (40*14)/1000 | | | | | | | | | | | | | \$0 | | |
| 124 | GSP Demand | | | | | | | | | | | | | 0 | | |
| 125 | GSP Demand Rate | | | | | | | | | | | | | | | |
| 126 | Demand Revenue (43*24) | | | | | | | | | | | | | \$0 | | |
| 127 | | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | |
| 129 | | | | | | | | | | | | | | | | |
| 130 | | | | | | | | | | | | | | | | |
| 131 | | | | | | | | | | | | | | | | |
| 132 | Total | \$110,006 | \$125,148 | \$142,330 | \$126,598 | \$117,504 | \$112,519 | \$98,962 | \$85,958 | \$72,058 | \$87,190 | \$97,265 | \$101,372 | \$1,276,909 | | |

Table 3.6.2

| B | | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ | BK | |
|----|---|----------------------------|----------|----------|----------|----------|----------|---------|---------|---------|---------|---------|----------|-----------|-------|-------|----------|--------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2007 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | | |
| 8 | | Eastern HUB | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Total | aMW | GWh | Oct-07 |
| 9 | East Hub PF Billing Determinants | | | | | | | | | | | | | | | | | |
| 10 | PF Full Service | | | | | | | | | | | | | | | | | |
| 11 | LLH Energy Flat | 206,784 | 244,359 | 285,484 | 284,341 | 241,102 | 227,082 | 202,621 | 193,321 | 176,739 | 200,063 | 187,016 | 215,202 | 2,664,113 | 304 | 2,664 | 211,417 | |
| 12 | HLH Energy Flat | 332,224 | 345,868 | 401,755 | 410,934 | 361,674 | 346,815 | 316,216 | 283,751 | 279,801 | 298,343 | 311,251 | 318,417 | 4,007,051 | 457 | 4,007 | 338,956 | |
| 13 | PF Flat LLH Energy Rate | \$29.23 | \$30.72 | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | | \$29.23 | |
| 14 | PF Flat HLH Energy Rate | \$33.77 | \$36.02 | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | | \$33.77 | |
| 15 | LLH Energy Revenue Flat= (11*13)/1000 | \$6,044 | \$7,507 | \$9,124 | \$7,666 | \$6,686 | \$5,872 | \$4,865 | \$3,708 | \$2,519 | \$4,561 | \$5,048 | \$6,329 | \$69,928 | | | \$6,180 | |
| 16 | HLH Energy Revenue Flat= (12*14)/1000 | \$11,219 | \$12,458 | \$15,102 | \$13,113 | \$11,787 | \$10,484 | \$8,974 | \$6,725 | \$6,002 | \$7,882 | \$9,627 | \$10,167 | \$123,541 | | | \$11,447 | |
| 17 | LLH Energy Stepped | 37,500 | 35,980 | 40,847 | 41,537 | 33,460 | 32,073 | 39,183 | 30,266 | 30,239 | 33,592 | 30,808 | 48,539 | 434,025 | 50 | 434 | 42,862 | |
| 18 | HLH Energy Stepped | 59,745 | 51,780 | 58,828 | 61,146 | 51,546 | 50,420 | 61,910 | 41,319 | 40,935 | 43,867 | 44,470 | 69,060 | 635,026 | 72 | 635 | 68,427 | |
| 19 | PF Stepped LLH Energy Rate | \$29.23 | \$30.72 | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | | \$29.23 | |
| 20 | PF Stepped HLH Energy Rate | \$33.77 | \$36.02 | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | | \$33.77 | |
| 21 | LLH Energy Revenue Stepped= (17*19)/1000 | \$1,096 | \$1,105 | \$1,305 | \$1,120 | \$928 | \$829 | \$941 | \$581 | \$431 | \$766 | \$832 | \$1,428 | \$11,361 | | | \$1,253 | |
| 22 | HLH Energy Revenue Stepped= (18*20)/1000 | \$2,018 | \$1,865 | \$2,211 | \$1,951 | \$1,680 | \$1,524 | \$1,757 | \$979 | \$878 | \$1,159 | \$1,375 | \$2,205 | \$19,603 | | | \$2,311 | |
| 23 | GSP Demand | 1,138 | 1,225 | 1,277 | 1,366 | 1,355 | 1,121 | 1,064 | 1,053 | 1,221 | 1,342 | 1,253 | 1,092 | 14,506 | | | 1,184 | |
| 24 | PF GSP Demand Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | | \$0.00 | |
| 25 | Demand Revenue= (23*24) | \$1,332 | \$1,531 | \$1,672 | \$1,516 | \$1,531 | \$1,177 | \$1,053 | \$863 | \$916 | \$1,235 | \$1,353 | \$1,212 | \$15,392 | | | \$1,385 | |
| 26 | Load Variance | 645,642 | 687,962 | 797,141 | 805,214 | 695,676 | 665,130 | 626,341 | 709,420 | 754,501 | 833,990 | 798,241 | 659,278 | 8,678,537 | 991 | 8,679 | 671,051 | |
| 27 | PF Ld Variance Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | | \$0.00 | |
| 28 | Load Variance= (26*27)/1000 | \$342 | \$365 | \$422 | \$427 | \$369 | \$353 | \$332 | \$329 | \$332 | \$371 | \$360 | \$349 | \$4,350 | | | \$356 | |
| 29 | Low Density Discount Percent=28/(15+16+21+22+25+28) | -3.80% | -3.58% | -3.60% | -3.57% | -3.58% | -3.61% | -3.91% | -3.63% | -3.50% | -3.45% | -3.46% | -4.06% | | | | -3.67% | |
| 30 | Low Density Discount | -\$837 | -\$889 | -\$1,076 | -\$920 | -\$822 | -\$731 | -\$701 | -\$478 | -\$387 | -\$551 | -\$643 | -\$881 | -\$8,916 | | | -\$842 | |
| 31 | PF Full LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | \$0 | |
| 32 | FB CRAC percentage | | | | | | | | | | | | | | | | | |
| 33 | FB CRAC =((11*118+12*117+17*120+18*119+26*121)/1000)+23*116)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | \$0 | |
| 34 | SN CRAC percentage | | | | | | | | | | | | | | | | | |
| 35 | SN CRAC =((11*125+12*124+17*127+18*126+26*128)/1000+23*123)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | \$0 | |
| 36 | PF Other Energy | | | | | | | | | | | | | | 0 | 0 | 0 | |
| 37 | PF Other Revenues/Operating Reserve Credits | -\$575 | -\$612 | -\$709 | -\$717 | -\$619 | -\$592 | -\$557 | -\$631 | -\$672 | -\$742 | -\$710 | -\$587 | -\$7,724 | | | -\$597 | |
| 38 | | | | | | | | | | | | | | | | | | |
| 39 | PF Partial Service | | | | | | | | | | | | | | | | | |
| 40 | LLH Energy Flat | 35,588 | 44,872 | 52,155 | 51,642 | 44,449 | 44,046 | 35,532 | 35,010 | 31,296 | 35,519 | 32,217 | 34,077 | 476,403 | 54 | 476 | 36,536 | |
| 41 | HLH Energy Flat | 61,132 | 67,051 | 77,038 | 78,139 | 69,788 | 70,394 | 58,610 | 54,759 | 53,834 | 57,838 | 58,044 | 52,980 | 759,607 | 87 | 760 | 62,025 | |
| 42 | LLH Energy Revenue Flat = 39*13/1000 | \$1,040 | \$1,378 | \$1,667 | \$1,392 | \$1,233 | \$1,139 | \$853 | \$671 | \$446 | \$810 | \$870 | \$1,002 | \$12,502 | | | \$1,068 | |
| 43 | HLH Energy Revenue Flat = 40*14/1000 | \$2,064 | \$2,415 | \$2,896 | \$2,493 | \$2,274 | \$2,128 | \$1,663 | \$1,298 | \$1,155 | \$1,528 | \$1,795 | \$1,692 | \$23,402 | | | \$2,095 | |
| 44 | LLH Energy Stepped | 31,938 | 34,411 | 37,995 | 37,112 | 32,253 | 31,840 | 29,308 | 27,585 | 28,251 | 32,045 | 29,098 | 31,785 | 383,622 | 44 | 384 | 32,150 | |
| 45 | HLH Energy Stepped | 45,449 | 44,119 | 48,207 | 48,536 | 43,989 | 44,054 | 40,507 | 36,059 | 39,210 | 41,267 | 41,427 | 41,290 | 514,114 | 59 | 514 | 45,593 | |
| 46 | LLH Energy Revenue Stepped = 43*19/1000 | \$934 | \$1,057 | \$1,214 | \$1,001 | \$894 | \$823 | \$704 | \$529 | \$403 | \$731 | \$785 | \$935 | \$10,009 | | | \$940 | |
| 47 | HLH Energy Revenue Stepped = 40*20/1000 | \$1,535 | \$1,589 | \$1,812 | \$1,549 | \$1,434 | \$1,332 | \$1,150 | \$855 | \$841 | \$1,090 | \$1,281 | \$1,318 | \$15,785 | | | \$1,540 | |
| 48 | GSP Demand | 303 | 318 | 342 | 352 | 332 | 303 | 266 | 248 | 243 | 269 | 258 | 246 | 3,481 | | | 307 | |
| 49 | Demand Revenue = 47*24 | \$355 | \$398 | \$448 | \$391 | \$376 | \$318 | \$263 | \$204 | \$182 | \$248 | \$279 | \$273 | \$3,733 | | | \$359 | |
| 50 | Load Variance | 189,305 | 205,141 | 230,574 | 229,042 | 204,187 | 205,512 | 178,626 | 173,393 | 174,384 | 190,983 | 183,728 | 174,819 | 2,339,694 | 267 | 2,340 | 191,503 | |
| 51 | Load Variance = 49*27/1000 | \$100 | \$109 | \$122 | \$121 | \$108 | \$109 | \$95 | \$91 | \$91 | \$100 | \$96 | \$93 | \$1,236 | | | \$101 | |
| 52 | PF Partial LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | \$0 | |
| 53 | FB CRAC=((40*118+41*117+44*120+45*119+50*121)/1000+48*116)/(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | \$0 | |
| 54 | SN CRAC=((40*125+41*124+46*127+47*126+50*128)/1000+48*123)/(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | \$0 | |
| 55 | Low Density Discount Percent= 56/(42+43+46+47+49+51) | -2.92% | -2.72% | -2.63% | -2.63% | -2.64% | -2.63% | -2.80% | -2.74% | -2.90% | -2.91% | -2.90% | -3.02% | | | | -2.89% | |
| 56 | Low Density Discount | -\$176 | -\$189 | -\$215 | -\$182 | -\$167 | -\$154 | -\$132 | -\$100 | -\$90 | -\$131 | -\$148 | -\$160 | -\$1,845 | | | -\$177 | |
| 57 | PF Other Energy | | | | | | | | | | | | | | 0 | 0 | 0 | |
| 58 | PF Operating Reserve Credits | -\$168 | -\$183 | -\$205 | -\$204 | -\$182 | -\$183 | -\$159 | -\$154 | -\$155 | -\$170 | -\$164 | -\$156 | -\$2,082 | | | -\$170 | |
| 59 | | | | | | | | | | | | | | | | | | |

Table 3.6.2

| | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ | BK |
|-----|--|----------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----|-------|----------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2007 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | |
| 60 | Eastern HUB | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Total | aMW | GWh | Oct-07 |
| 61 | PF Block Service | | | | | | | | | | | | | | | | |
| 62 | LLH Energy Flat | 49,679 | 52,800 | 66,392 | 64,944 | 54,720 | 52,728 | 46,893 | 42,306 | 41,737 | 46,960 | 43,443 | 49,056 | 611,656 | 70 | 612 | 47,263 |
| 63 | HLH Energy Flat | 62,816 | 66,000 | 77,200 | 82,368 | 72,960 | 73,008 | 58,800 | 52,665 | 55,618 | 52,355 | 58,488 | 56,064 | 768,343 | 88 | 768 | 65,232 |
| 64 | LLH Energy Revenue Flat=(61*13)/1000 | \$1,452 | \$1,622 | \$2,122 | \$1,751 | \$1,517 | \$1,364 | \$1,126 | \$811 | \$595 | \$1,071 | \$1,173 | \$1,443 | \$16,046 | | | \$1,381 |
| 65 | HLH Energy Revenue Flat=(62*14)/1000 | \$2,121 | \$2,377 | \$2,902 | \$2,628 | \$2,378 | \$2,207 | \$1,669 | \$1,248 | \$1,193 | \$1,383 | \$1,809 | \$1,790 | \$23,706 | | | \$2,203 |
| 66 | LLH Energy Stepped | 28,294 | 26,880 | 34,056 | 37,720 | 33,120 | 30,576 | 33,176 | 22,472 | 26,137 | 35,146 | 33,845 | 38,304 | 379,726 | 43 | 380 | 26,918 |
| 67 | HLH Energy Stepped | 35,776 | 33,600 | 39,600 | 47,840 | 44,160 | 42,336 | 41,600 | 25,310 | 30,581 | 33,560 | 42,741 | 43,776 | 460,881 | 53 | 461 | 37,152 |
| 68 | LLH Energy Revenue Stepped=(65*19)/1000 | \$827 | \$826 | \$1,088 | \$1,017 | \$918 | \$791 | \$797 | \$431 | \$372 | \$801 | \$913 | \$1,127 | \$9,909 | | | \$787 |
| 69 | HLH Energy Revenue Stepped=(66*20)/1000 | \$1,208 | \$1,210 | \$1,489 | \$1,527 | \$1,439 | \$1,280 | \$1,181 | \$600 | \$656 | \$887 | \$1,322 | \$1,398 | \$14,195 | | | \$1,255 |
| 70 | GSP Demand | 237 | 249 | 292 | 313 | 305 | 267 | 251 | 244 | 289 | 313 | 306 | 260 | 3,326 | | | 237 |
| 71 | Demand Revenue=(69*24) | \$277 | \$311 | \$383 | \$347 | \$345 | \$280 | \$248 | \$200 | \$217 | \$288 | \$330 | \$289 | \$3,516 | | | \$277 |
| 72 | PF Block LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 73 | FB CRAC=((61*118+62*117+65*120+66*119)/1000+69*116) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 74 | SN CRAC=((61*125+62*124+65*127+66*126)/1000+69*134) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 75 | Low-Density Discount | | | | | | | | | | | | | | | | \$0 |
| 76 | PF Other Energy | | | | | | | | | | | | | | 0 | 0 | 0 |
| 77 | PF Block Other Revenue/Operating Reserve Credit | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 78 | PF SLICE | | | | | | | | | | | | | | | | |
| 79 | Percent of SLICE | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 512 | | 5.2874% |
| 80 | Slice Rate | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | | | \$1,893 |
| 81 | Slice Charges | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$120,059 | | | \$10,005 |
| 82 | IOU Settlement Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 83 | IOU Cash Settlement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 84 | SLICE LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 85 | Slice Other Revenues | | | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | | | | |
| 87 | East Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | | |
| 88 | LLH Energy Pre-Sub | 54,457 | 66,137 | 79,159 | 76,350 | 66,149 | 64,588 | 49,399 | 54,350 | 51,808 | 64,325 | 56,328 | 51,646 | 734,696 | 84 | 735 | 56,129 |
| 89 | LLH Energy Revenue | \$1,376 | \$1,694 | \$2,082 | \$1,865 | \$1,636 | \$1,553 | \$1,087 | \$733 | \$602 | \$1,028 | \$1,182 | \$1,296 | \$16,137 | | | \$1,420 |
| 90 | HLH Energy Pre-Sub | 88,964 | 95,795 | 110,188 | 111,500 | 99,347 | 97,518 | 78,529 | 82,815 | 85,600 | 100,149 | 97,565 | 78,058 | 1,126,028 | 129 | 1,126 | 91,534 |
| 91 | HLH Energy Revenue | \$2,479 | \$2,729 | \$3,201 | \$3,030 | \$2,728 | \$2,555 | \$1,899 | \$1,328 | \$1,283 | \$1,857 | \$2,348 | \$2,105 | \$27,542 | | | \$2,554 |
| 92 | GSP Demand | 295 | 312 | 346 | 346 | 336 | 300 | 255 | 238 | 249 | 282 | 269 | 239 | 3,468 | | | 304 |
| 93 | Demand Revenue | \$302 | \$328 | \$373 | \$345 | \$338 | \$294 | \$243 | \$209 | \$212 | \$259 | \$264 | \$238 | \$3,406 | | | \$311 |
| 94 | Load Variance | 153,902 | 169,711 | 197,634 | 196,200 | 173,227 | 170,232 | 138,370 | 147,581 | 147,722 | 175,225 | 164,699 | 139,989 | 1,974,492 | 225 | 1,974 | 158,144 |
| 95 | Low Density Discount | \$87 | \$97 | \$112 | \$112 | \$99 | \$97 | \$79 | \$84 | \$84 | \$100 | \$94 | \$80 | \$1,125 | | | \$90 |
| 96 | Wind Integration Service | -\$146 | -\$168 | -\$191 | -\$197 | -\$174 | -\$166 | -\$123 | -\$76 | -\$78 | -\$110 | -\$138 | -\$133 | -\$1,700 | | | -\$150 |
| 97 | Other Pre-Subscription revenues/Operating Reserve Credit | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 98 | | -\$137 | -\$151 | -\$176 | -\$175 | -\$154 | -\$152 | -\$123 | -\$131 | -\$131 | -\$156 | -\$147 | -\$125 | -\$1,757 | | | -\$141 |
| 99 | Irrigation Mitigation | | | | | | | | | | | | | | | | |
| 100 | Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 78,859 | 106,358 | 130,462 | 103,281 | 0 | 418,960 | 48 | 419 | 0 |
| 101 | Irrigation Mitigation HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 121,630 | 181,095 | 200,466 | 175,856 | 0 | 679,048 | 78 | 679 | 0 |
| 102 | Irrigation Mitigation Flat Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,540 | \$1,791 | \$3,208 | \$3,389 | \$0 | \$9,927 | | | \$0 |
| 103 | Irrigation Mitigation Stepped Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,265 | \$1,337 | \$2,373 | \$2,480 | \$0 | \$7,456 | | | \$0 |
| 104 | Operating Reserves Credit | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$178 | -\$256 | -\$295 | -\$248 | \$0 | -\$977 | | | \$0 |
| 105 | TAC | | | | | | | | | | | | | | | | |
| 106 | TAC LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 107 | TAC HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 108 | TAC Demand | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 109 | TAC Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 110 | | | | | | | | | | | | | | | | | |
| 111 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 112 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 113 | Green Power Premium | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 114 | | | | | | | | | | | | | | | | | |
| 115 | Total | \$46,176 | \$50,786 | \$63,198 | \$63,198 | \$51,816 | \$47,816 | \$39,186 | \$32,452 | \$29,691 | \$39,508 | \$44,581 | \$44,731 | \$532,386 | | | \$47,239 |

Table 3.6.2

| B | | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY | BZ | CA | |
|----|--|----------------------------|----------|----------|----------|----------|---------|---------|---------|---------|---------|----------|-----------|-------|-------|----------|----------|--------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2008 | | | | | | | | | | | | | | | | |
| 4 | | Fiscal Year 2008 | | | | | | | | | | | | | | | | |
| 5 | | Fiscal Year 2008 | | | | | | | | | | | | | | | | |
| 6 | | Fiscal Year 2008 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | | |
| 8 | | Eastern HUB | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Total | aMW | GWh | Oct-08 | Nov-08 |
| 9 | East Hub PF Billing Determinants | | | | | | | | | | | | | | | | | |
| 10 | PF Full Service | | | | | | | | | | | | | | | | | |
| 11 | LLH Energy Flat | 249,690 | 291,668 | 290,480 | 246,453 | 231,977 | 207,055 | 198,131 | 181,362 | 205,141 | 191,844 | 219,327 | 2,724,544 | 311 | 2,725 | 217,402 | 257,215 | |
| 12 | HLH Energy Flat | 353,058 | 410,079 | 419,436 | 369,057 | 354,206 | 322,688 | 290,688 | 287,321 | 306,668 | 319,349 | 325,302 | 4,096,809 | 468 | 4,097 | 347,824 | 361,951 | |
| 13 | PF Flat LLH Energy Rate | \$30.72 | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | | \$29.23 | \$30.72 | |
| 14 | PF Flat HLH Energy Rate | \$36.02 | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | | \$33.77 | \$36.02 | |
| 15 | LLH Energy Revenue Flat=(11*13)/1000 | \$7,670 | \$9,322 | \$7,831 | \$6,834 | \$5,999 | \$4,971 | \$3,800 | \$2,584 | \$4,677 | \$5,178 | \$6,450 | \$71,498 | | | \$6,355 | \$7,902 | |
| 16 | HLH Energy Revenue Flat=(12*14)/1000 | \$12,717 | \$15,415 | \$13,384 | \$12,028 | \$10,708 | \$9,158 | \$6,889 | \$6,163 | \$8,102 | \$9,877 | \$10,387 | \$126,275 | | | \$11,746 | \$13,037 | |
| 17 | LLH Energy Stepped | 42,661 | 48,488 | 49,192 | 39,812 | 37,885 | 44,355 | 35,492 | 35,387 | 39,872 | 36,325 | 53,655 | 505,987 | 58 | 506 | 44,439 | 44,532 | |
| 18 | HLH Energy Stepped | 61,556 | 70,060 | 72,672 | 61,328 | 59,884 | 70,131 | 49,550 | 50,059 | 53,949 | 54,495 | 77,156 | 749,267 | 86 | 749 | 71,000 | 64,206 | |
| 19 | PF Stepped LLH Energy Rate | \$30.72 | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | | \$29.23 | \$30.72 | |
| 20 | PF Stepped HLH Energy Rate | \$36.02 | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | | \$33.77 | \$36.02 | |
| 21 | LLH Energy Revenue Stepped=(17*19)/1000 | \$1,311 | \$1,550 | \$1,326 | \$1,104 | \$980 | \$1,065 | \$681 | \$504 | \$909 | \$980 | \$1,578 | \$13,240 | | | \$1,299 | \$1,368 | |
| 22 | HLH Energy Revenue Stepped=(18*20)/1000 | \$2,217 | \$2,634 | \$2,319 | \$1,999 | \$1,810 | \$1,990 | \$1,174 | \$1,074 | \$1,425 | \$1,686 | \$2,464 | \$23,102 | | | \$2,398 | \$2,313 | |
| 23 | GSP Demand | 1,276 | 1,330 | 1,423 | 1,411 | 1,167 | 1,106 | 1,091 | 1,267 | 1,395 | 1,301 | 1,134 | 15,086 | | | 1,217 | 1,312 | |
| 24 | PF GSP Demand Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | \$0.00 | \$0.00 | |
| 25 | Demand Revenue=(23*24) | \$1,595 | \$1,742 | \$1,579 | \$1,595 | \$1,226 | \$1,095 | \$895 | \$950 | \$1,283 | \$1,405 | \$1,259 | \$16,010 | | | \$1,424 | \$1,640 | |
| 26 | Load Variance | 716,940 | 830,522 | 839,036 | 724,544 | 692,693 | 650,640 | 734,624 | 780,915 | 863,756 | 826,710 | 683,498 | 9,014,930 | 1,029 | 9,015 | 690,053 | 737,879 | |
| 27 | PF Ld Variance Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | \$0.00 | \$0.00 | |
| 28 | Load Variance=(26*27)/1000 | \$380 | \$440 | \$445 | \$384 | \$367 | \$345 | \$343 | \$346 | \$386 | \$375 | \$362 | \$4,529 | | | \$366 | \$391 | |
| 29 | Low Density Discount Percent=28/(15+16+21+22+25+28) | -3.46% | -3.48% | -3.44% | -3.45% | -3.49% | -3.79% | -3.51% | -3.38% | -3.34% | -3.35% | -3.94% | | | | -3.63% | -3.42% | |
| 30 | Low Density Discount | -\$895 | -\$1,082 | -\$926 | -\$827 | -\$735 | -\$706 | -\$484 | -\$393 | -\$560 | -\$653 | -\$887 | -\$8,990 | | | -\$857 | -\$910 | |
| 31 | PF Full LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 | |
| 32 | FB CRAC percentage | | | | | | | | | | | | | | | | | |
| 33 | FB CRAC=((11*118+12*117+17*120+18*119+26*121)/1000)+23*116)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 | |
| 34 | SN CRAC percentage | | | | | | | | | | | | | | | | | |
| 35 | SN CRAC=((11*125+12*124+17*127+18*126+26*128)/1000)+23*123)/(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 | |
| 36 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 | | |
| 37 | PF Other Revenues/Operating Reserve Credits | -\$638 | -\$739 | -\$747 | -\$645 | -\$616 | -\$579 | -\$654 | -\$695 | -\$769 | -\$736 | -\$608 | -\$8,023 | | | -\$614 | -\$657 | |
| 38 | | | | | | | | | | | | | | | | | | |
| 39 | PF Partial Service | | | | | | | | | | | | | | | | | |
| 40 | LLH Energy Flat | 45,720 | 53,132 | 52,607 | 45,536 | 44,621 | 36,477 | 35,693 | 31,653 | 36,374 | 32,592 | 34,905 | 485,845 | 55 | 486 | 37,229 | 46,432 | |
| 41 | HLH Energy Flat | 68,296 | 78,453 | 79,576 | 70,819 | 71,960 | 59,456 | 55,800 | 55,116 | 58,767 | 59,401 | 53,822 | 773,491 | 88 | 773 | 63,174 | 69,675 | |
| 42 | LLH Energy Revenue Flat = 39*13/1000 | \$1,405 | \$1,698 | \$1,418 | \$1,263 | \$1,154 | \$876 | \$685 | \$451 | \$829 | \$880 | \$1,027 | \$12,752 | | | \$1,088 | \$1,426 | |
| 43 | HLH Energy Revenue Flat = 40*14/1000 | \$2,460 | \$2,949 | \$2,539 | \$2,308 | \$2,175 | \$1,687 | \$1,322 | \$1,182 | \$1,553 | \$1,837 | \$1,719 | \$23,827 | | | \$2,133 | \$2,510 | |
| 44 | LLH Energy Stepped | 34,567 | 38,168 | 37,281 | 32,469 | 31,913 | 29,511 | 27,721 | 28,320 | 32,213 | 29,174 | 31,929 | 385,417 | 44 | 385 | 32,156 | 34,584 | |
| 45 | HLH Energy Stepped | 44,330 | 48,439 | 48,771 | 44,128 | 44,335 | 40,628 | 36,249 | 39,489 | 41,486 | 41,723 | 41,486 | 516,658 | 59 | 517 | 45,628 | 44,367 | |
| 46 | LLH Energy Revenue Stepped = 43*19/1000 | \$1,062 | \$1,220 | \$1,005 | \$900 | \$825 | \$709 | \$532 | \$404 | \$734 | \$787 | \$939 | \$10,057 | | | \$940 | \$1,062 | |
| 47 | HLH Energy Revenue Stepped = 40*20/1000 | \$1,597 | \$1,821 | \$1,556 | \$1,438 | \$1,340 | \$1,153 | \$859 | \$847 | \$1,096 | \$1,290 | \$1,325 | \$15,862 | | | \$1,541 | \$1,598 | |
| 48 | GSP Demand | 322 | 346 | 357 | 337 | 307 | 269 | 252 | 246 | 273 | 261 | 249 | 3,526 | | | 311 | 326 | |
| 49 | Demand Revenue = 47*24 | \$403 | \$454 | \$396 | \$380 | \$322 | \$266 | \$206 | \$184 | \$251 | \$282 | \$277 | \$3,782 | | | \$363 | \$408 | |
| 50 | Load Variance | 207,600 | 233,370 | 231,848 | 206,661 | 208,008 | 180,741 | 175,442 | 176,371 | 193,154 | 185,830 | 176,830 | 2,367,358 | 270 | 2,367 | 193,385 | 209,746 | |
| 51 | Load Variance = 49*27/1000 | \$110 | \$124 | \$123 | \$110 | \$110 | \$96 | \$92 | \$92 | \$101 | \$97 | \$94 | \$1,251 | | | \$102 | \$111 | |
| 52 | PF Partial LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 | |
| 53 | FB CRAC=((40*118+41*117+44*120+45*119+50*121)/1000)+48*116)/(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 | |
| 54 | SN CRAC=((40*125+41*124+46*127+47*126+50*128)/1000)+48*123)/(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 | |
| 55 | Low Density Discount Percent=56/(42+43+46+47+49+51) | -2.70% | -2.61% | -2.60% | -2.62% | -2.61% | -2.78% | -2.72% | -2.88% | -2.88% | -2.88% | -2.99% | | | | -2.87% | -2.67% | |
| 56 | Low Density Discount | -\$190 | -\$216 | -\$183 | -\$168 | -\$155 | -\$133 | -\$100 | -\$91 | -\$132 | -\$149 | -\$161 | -\$1,854 | | | -\$177 | -\$190 | |
| 57 | PF Other Energy | | | | | | | | | | | | | 0 | 0 | 0 | | |
| 58 | PF Operating Reserve Credits | -\$185 | -\$208 | -\$206 | -\$184 | -\$185 | -\$161 | -\$156 | -\$157 | -\$172 | -\$165 | -\$157 | -\$2,107 | | | -\$172 | -\$187 | |
| 59 | | | | | | | | | | | | | | | | | | |

Table 3.6.2

| | B | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY | BZ | CA |
|----|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----|-------|----------|----------|
| 1 | Nov 15, 2005 @ 10:08 | | | | | | | | | | | | | | | | |
| 2 | Revenues at Proposed Rates | | | | | | | | | | | | | | | | |
| 3 | Revenue (\$ Thousands) | | | | | | | | | | | | | | | | |
| 4 | Fiscal Year 2008 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
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| 58 | | | | | | | | | | | | | | | | | |
| 59 | | | | | | | | | | | | | | | | | |
| 60 | Eastern HUB | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Total | aMW | GWh | Oct-08 | Nov-08 |
| 61 | PF Block Service | | | | | | | | | | | | | | | | |
| 62 | LLH Energy Flat | 52,800 | 66,392 | 64,944 | 55,400 | 55,432 | 44,541 | 42,306 | 44,169 | 44,509 | 45,939 | 46,720 | 610,414 | 70 | 610 | 47,263 | 55,440 |
| 63 | HLH Energy Flat | 66,000 | 77,200 | 82,368 | 76,000 | 70,304 | 61,152 | 52,665 | 53,186 | 54,806 | 55,992 | 58,400 | 773,305 | 88 | 773 | 65,232 | 63,360 |
| 64 | LLH Energy Revenue Flat=(61*13)/1000 | \$1,622 | \$2,122 | \$1,751 | \$1,536 | \$1,433 | \$1,069 | \$811 | \$629 | \$1,015 | \$1,240 | \$1,374 | \$15,985 | | | \$1,381 | \$1,703 |
| 65 | HLH Energy Revenue Flat=(62*14)/1000 | \$2,377 | \$2,902 | \$2,628 | \$2,477 | \$2,125 | \$1,735 | \$1,248 | \$1,141 | \$1,448 | \$1,732 | \$1,865 | \$23,882 | | | \$2,203 | \$2,282 |
| 66 | LLH Energy Stepped | 26,880 | 34,056 | 37,720 | 34,040 | 32,144 | 31,512 | 22,472 | 28,329 | 32,647 | 36,245 | 36,480 | 379,442 | 43 | 379 | 26,918 | 28,224 |
| 67 | HLH Energy Stepped | 33,600 | 39,600 | 47,840 | 46,000 | 40,768 | 43,264 | 25,310 | 28,389 | 36,060 | 40,341 | 45,600 | 463,924 | 53 | 464 | 37,152 | 32,256 |
| 68 | LLH Energy Revenue Stepped=(65*19)/1000 | \$826 | \$1,088 | \$1,017 | \$944 | \$831 | \$757 | \$431 | \$404 | \$744 | \$978 | \$1,073 | \$9,880 | | | \$787 | \$867 |
| 69 | HLH Energy Revenue Stepped=(66*20)/1000 | \$1,210 | \$1,489 | \$1,527 | \$1,499 | \$1,232 | \$1,228 | \$600 | \$609 | \$953 | \$1,248 | \$1,456 | \$14,305 | | | \$1,255 | \$1,162 |
| 70 | GSP Demand | 249 | 292 | 313 | 305 | 267 | 251 | 244 | 289 | 313 | 306 | 260 | 3,326 | | | 237 | 249 |
| 71 | Demand Revenue=(69*24) | \$311 | \$383 | \$347 | \$345 | \$280 | \$248 | \$200 | \$217 | \$288 | \$330 | \$289 | \$3,516 | | | \$277 | \$311 |
| 72 | PF Block LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 73 | FB CRAC=(61*118+62*117+65*120+66*119)/1000+69*116) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 74 | SN CRAC=(61*125+62*124+65*127+66*126)/1000+69*134 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 75 | Low-Density Discount | | | | | | | | | | | | \$0 | | | | |
| 76 | PF Other Energy | | | | | | | | | | | | 0 | 0 | 0 | | |
| 77 | PF Block Other Revenue/Operating Reserve Credit | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 78 | PF SLICE | | | | | | | | | | | | | | | | |
| 79 | Percent of SLICE | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 519 | | 5.2874% | 5.2874% |
| 80 | Slice Rate | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | | | \$1,893 | \$1,893 |
| 81 | Slice Charges | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$120,059 | | | \$10,005 | \$10,005 |
| 82 | IOU Settlement Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 83 | IOU Cash Settlement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 84 | SLICE LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 85 | Slice Other Revenues | | | | | | | | | | | | | | | | |
| 86 | East Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | | |
| 87 | LLH Energy Pre-Sub | 68,035 | 81,456 | 78,550 | 68,122 | 66,403 | 50,919 | 55,905 | 53,210 | 66,013 | 57,875 | 53,085 | 755,702 | 86 | 756 | 47,056 | 57,645 |
| 88 | LLH Energy Revenue | \$1,745 | \$2,145 | \$1,920 | \$1,687 | \$1,598 | \$1,121 | \$756 | \$620 | \$1,057 | \$1,217 | \$1,334 | \$16,619 | | | \$1,150 | \$1,418 |
| 89 | HLH Energy Pre-Sub | 98,538 | 113,350 | 114,700 | 102,137 | 100,379 | 80,783 | 85,167 | 88,037 | 103,045 | 100,378 | 80,408 | 1,158,456 | 132 | 1,158 | 77,238 | 83,636 |
| 90 | HLH Energy Revenue | \$2,812 | \$3,299 | \$3,121 | \$2,808 | \$2,632 | \$1,956 | \$1,370 | \$1,323 | \$1,916 | \$2,420 | \$2,171 | \$28,380 | | | \$2,059 | \$2,260 |
| 91 | GSP Demand | 321 | 356 | 356 | 345 | 309 | 263 | 244 | 255 | 290 | 277 | 245 | 3,564 | | | 254 | 269 |
| 92 | Demand Revenue | \$338 | \$384 | \$355 | \$348 | \$302 | \$250 | \$215 | \$218 | \$266 | \$271 | \$245 | \$3,504 | | | \$252 | \$273 |
| 93 | Load Variance | 174,353 | 203,094 | 201,600 | 177,990 | 174,908 | 142,143 | 151,488 | 151,562 | 179,809 | 169,059 | 143,778 | 2,027,927 | 231 | 2,028 | 134,774 | 149,060 |
| 94 | Low Density Discount | \$99 | \$115 | \$115 | \$101 | \$100 | \$81 | \$86 | \$87 | \$103 | \$96 | \$82 | \$1,155 | | | \$78 | \$86 |
| 95 | Wind Integration Service | -\$172 | -\$195 | -\$202 | -\$178 | -\$170 | -\$126 | -\$78 | -\$80 | -\$113 | -\$141 | -\$137 | -\$1,741 | | | -\$154 | -\$175 |
| 96 | Other Presubscription revenues/Operating Reserve Credit | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 97 | Irrigation Mitigation | -\$155 | -\$181 | -\$179 | -\$158 | -\$156 | -\$127 | -\$135 | -\$135 | -\$160 | -\$150 | -\$128 | -\$1,805 | | | -\$120 | -\$133 |
| 98 | Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 78,859 | 106,358 | 130,165 | 103,281 | 0 | 418,663 | 48 | 419 | | |

Table 3.6.2

| B | | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN | |
|----|--|----------------------------|----------|----------|----------|---------|---------|---------|---------|----------|----------|-----------|-------|-------|-----|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2009 | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| 8 | | Eastern HUB | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | aMW | GWh |
| 9 | East Hub PF Billing Determinants | | | | | | | | | | | | | | |
| 10 | PF Full Service | | | | | | | | | | | | | | |
| 11 | LLH Energy Flat | 299,354 | 298,608 | 253,290 | 238,650 | 212,820 | 204,694 | 187,461 | 211,985 | 198,145 | 225,212 | 2,804,838 | 320 | 2,805 | |
| 12 | HLH Energy Flat | 421,297 | 430,423 | 378,856 | 363,670 | 331,086 | 299,055 | 296,522 | 316,621 | 329,377 | 333,525 | 4,210,206 | 481 | 4,210 | |
| 13 | PF Flat LLH Energy Rate | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | | |
| 14 | PF Flat HLH Energy Rate | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | | |
| 15 | LLH Energy Revenue Flat= (11*13)/1000 | \$9,567 | \$8,050 | \$7,024 | \$6,171 | \$5,110 | \$3,926 | \$2,671 | \$4,833 | \$5,348 | \$6,623 | \$73,581 | | | |
| 16 | HLH Energy Revenue Flat= (12*14)/1000 | \$15,837 | \$13,735 | \$12,347 | \$10,994 | \$9,396 | \$7,088 | \$6,360 | \$8,365 | \$10,188 | \$10,649 | \$129,742 | | | |
| 17 | LLH Energy Stepped | 50,551 | 51,292 | 41,458 | 39,511 | 45,903 | 37,234 | 37,276 | 42,009 | 38,228 | 55,326 | 527,757 | 60 | 528 | |
| 18 | HLH Energy Stepped | 73,164 | 75,817 | 64,091 | 62,464 | 72,620 | 52,194 | 52,975 | 57,236 | 57,725 | 79,684 | 783,176 | 89 | 783 | |
| 19 | PF Stepped LLH Energy Rate | \$31.96 | \$26.96 | \$27.73 | \$25.86 | \$24.01 | \$19.18 | \$14.25 | \$22.80 | \$26.99 | \$29.41 | | | | |
| 20 | PF Stepped HLH Energy Rate | \$37.59 | \$31.91 | \$32.59 | \$30.23 | \$28.38 | \$23.70 | \$21.45 | \$26.42 | \$30.93 | \$31.93 | | | | |
| 21 | LLH Energy Revenue Stepped= (17*19)/1000 | \$1,616 | \$1,383 | \$1,150 | \$1,022 | \$1,102 | \$714 | \$531 | \$958 | \$1,032 | \$1,627 | \$13,801 | | | |
| 22 | HLH Energy Revenue Stepped= (18*20)/1000 | \$2,750 | \$2,419 | \$2,089 | \$1,888 | \$2,061 | \$1,237 | \$1,136 | \$1,512 | \$1,785 | \$2,544 | \$24,133 | | | |
| 23 | GSP Demand | 1,367 | 1,463 | 1,451 | 1,200 | 1,137 | 1,120 | 1,300 | 1,431 | 1,336 | 1,165 | 15,501 | | | |
| 24 | PF GSP Demand Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | | |
| 25 | Demand Revenue= (23*24) | \$1,791 | \$1,624 | \$1,639 | \$1,261 | \$1,126 | \$919 | \$975 | \$1,317 | \$1,443 | \$1,293 | \$16,452 | | | |
| 26 | Load Variance | 854,592 | 863,397 | 745,589 | 713,035 | 668,840 | 753,941 | 801,021 | 885,975 | 848,171 | 701,806 | 9,264,301 | 1,058 | 9,264 | |
| 27 | PF Ld Variance Rate | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | | |
| 28 | Load Variance= (26*27)/1000 | \$453 | \$458 | \$395 | \$378 | \$354 | \$353 | \$356 | \$398 | \$386 | \$372 | \$4,661 | | | |
| 29 | Low Density Discount Percent=28/(15+16+21+22+25+28) | -3.44% | -3.41% | -3.41% | -3.45% | -3.75% | -3.48% | -3.36% | -3.32% | -3.32% | -3.91% | | | | |
| 30 | Low Density Discount | -\$1,102 | -\$942 | -\$842 | -\$749 | -\$718 | -\$496 | -\$405 | -\$577 | -\$671 | -\$902 | -\$9,170 | | | |
| 31 | PF Full LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 32 | FB CRAC percentage | | | | | | | | | | | | | | |
| 33 | FB CRAC =((11*118+12*117+17*120+18*119+26*121)/1000)+23*116)(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 34 | SN CRAC percentage | | | | | | | | | | | | | | |
| 35 | SN CRAC =((11*125+12*124+17*127+18*126+26*128)/1000+23*123)(1.0+29) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 36 | PF Other Energy | | | | | | | | | | | | 0 | 0 | 0 |
| 37 | PF Other Revenues/Operating Reserve Credits | -\$761 | -\$768 | -\$664 | -\$635 | -\$595 | -\$671 | -\$713 | -\$789 | -\$755 | -\$625 | -\$8,245 | | | |
| 38 | | | | | | | | | | | | | | | |
| 39 | PF Partial Service | | | | | | | | | | | | | | |
| 40 | LLH Energy Flat | 54,238 | 53,571 | 46,112 | 45,452 | 37,166 | 36,213 | 32,522 | 37,068 | 33,222 | 35,572 | 494,797 | 56 | 495 | |
| 41 | HLH Energy Flat | 79,739 | 81,013 | 72,362 | 73,271 | 60,558 | 57,003 | 55,885 | 59,858 | 60,502 | 54,826 | 787,866 | 90 | 788 | |
| 42 | LLH Energy Revenue Flat = 39*13/1000 | \$1,733 | \$1,444 | \$1,279 | \$1,175 | \$892 | \$695 | \$463 | \$845 | \$897 | \$1,046 | \$12,985 | | | |
| 43 | HLH Energy Revenue Flat = 40*14/1000 | \$2,997 | \$2,585 | \$2,358 | \$2,215 | \$1,719 | \$1,351 | \$1,199 | \$1,581 | \$1,871 | \$1,751 | \$24,271 | | | |
| 44 | LLH Energy Stepped | 38,180 | 37,304 | 32,411 | 31,924 | 29,519 | 27,721 | 28,401 | 32,227 | 29,187 | 31,938 | 385,554 | 44 | 386 | |
| 45 | HLH Energy Stepped | 48,491 | 48,827 | 44,237 | 44,373 | 40,660 | 36,301 | 39,457 | 41,531 | 41,770 | 41,522 | 517,163 | 59 | 517 | |
| 46 | LLH Energy Revenue Stepped = 43*19/1000 | \$1,220 | \$1,006 | \$899 | \$826 | \$709 | \$532 | \$405 | \$735 | \$788 | \$939 | \$10,060 | | | |
| 47 | HLH Energy Revenue Stepped = 40*20/1000 | \$1,823 | \$1,558 | \$1,442 | \$1,341 | \$1,154 | \$860 | \$846 | \$1,097 | \$1,292 | \$1,326 | \$15,878 | | | |
| 48 | GSP Demand | 350 | 361 | 341 | 311 | 272 | 254 | 248 | 276 | 264 | 252 | 3,566 | | | |
| 49 | Demand Revenue = 47*24 | \$459 | \$401 | \$385 | \$326 | \$270 | \$209 | \$186 | \$254 | \$285 | \$280 | \$3,825 | | | |
| 50 | Load Variance | 235,826 | 234,328 | 208,830 | 210,197 | 182,572 | 177,217 | 178,058 | 194,998 | 187,623 | 178,547 | 2,391,327 | 273 | 2,391 | |
| 51 | Load Variance = 49*27/1000 | \$125 | \$124 | \$111 | \$111 | \$97 | \$93 | \$93 | \$102 | \$98 | \$95 | \$1,264 | | | |
| 52 | PF Partial LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 53 | FB CRAC=((40*118+41*117+44*120+45*119+50*121)/1000+48*116)*(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 54 | SN CRAC=((40*125+41*124+46*127+47*126+50*128)/1000+48*123)*(1.0+55) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 55 | Low Density Discount Percent= 56/(42+43+46+47+49+51) | -2.59% | -2.58% | -2.60% | -2.58% | -2.75% | -2.69% | -2.85% | -2.86% | -2.85% | -2.96% | | | | |
| 56 | Low Density Discount | -\$216 | -\$183 | -\$168 | -\$155 | -\$133 | -\$100 | -\$91 | -\$132 | -\$149 | -\$161 | -\$1,856 | | | |
| 57 | PF Other Energy | | | | | | | | | | | | 0 | 0 | 0 |
| 58 | PF Operating Reserve Credits | -\$210 | -\$209 | -\$186 | -\$187 | -\$162 | -\$158 | -\$158 | -\$174 | -\$167 | -\$159 | -\$2,128 | | | |
| 59 | | | | | | | | | | | | | | | |

Table 3.6.2

| B | | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN | |
|-----|---|----------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----|-------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2009 | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| 60 | PF Block Service | Eastern HUB | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | aMW | GWh |
| 61 | LLH Energy Flat | | 63,304 | 64,944 | 54,720 | 55,432 | 44,541 | 44,537 | 41,737 | 44,509 | 45,939 | 46,720 | 609,086 | 70 | 609 |
| 62 | HLH Energy Flat | | 80,288 | 82,368 | 72,960 | 70,304 | 61,152 | 50,433 | 55,618 | 54,806 | 55,992 | 58,400 | 770,913 | 88 | 771 |
| 63 | LLH Energy Revenue Flat=(61*13)/1000 | | \$2,023 | \$1,751 | \$1,517 | \$1,433 | \$1,069 | \$854 | \$595 | \$1,015 | \$1,240 | \$1,374 | \$15,957 | | |
| 64 | HLH Energy Revenue Flat=(62*14)/1000 | | \$3,018 | \$2,628 | \$2,378 | \$2,125 | \$1,735 | \$1,195 | \$1,193 | \$1,448 | \$1,732 | \$1,865 | \$23,803 | | |
| 65 | LLH Energy Stepped | | 32,472 | 37,720 | 33,120 | 32,144 | 31,512 | 24,109 | 26,137 | 32,647 | 36,245 | 36,480 | 377,728 | 43 | 378 |
| 66 | HLH Energy Stepped | | 41,184 | 47,840 | 44,160 | 40,768 | 43,264 | 23,673 | 30,581 | 36,060 | 40,341 | 45,600 | 462,879 | 53 | 463 |
| 67 | LLH Energy Revenue Stepped=(65*19)/1000 | | \$1,038 | \$1,017 | \$918 | \$831 | \$757 | \$462 | \$372 | \$744 | \$978 | \$1,073 | \$9,845 | | |
| 68 | HLH Energy Revenue Stepped=(66*20)/1000 | | \$1,548 | \$1,527 | \$1,439 | \$1,232 | \$1,228 | \$561 | \$656 | \$953 | \$1,248 | \$1,456 | \$14,264 | | |
| 69 | GSP Demand | | 292 | 313 | 305 | 267 | 251 | 244 | 289 | 313 | 306 | 260 | 3,326 | | |
| 70 | Demand Revenue=(69*24) | | \$383 | \$347 | \$345 | \$280 | \$248 | \$200 | \$217 | \$288 | \$330 | \$289 | \$3,516 | | |
| 71 | PF Block LB CRAC True-up | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 72 | FB CRAC=((61*118+62*117+65*120+66*119)/1000+69*116) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 73 | SN CRAC=(61*125+62*124+65*127+66*126)/1000+69*134 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 74 | Low-Density Discount | | | | | | | | | | | | \$0 | | |
| 75 | PF Other Energy | | | | | | | | | | | | 0 | 0 | 0 |
| 76 | PF Block Other Revenue/Operating Reserve Credit | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 77 | | | | | | | | | | | | | | | |
| 78 | PF SLICE | | | | | | | | | | | | | | |
| 79 | Percent of SLICE | | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 517 | |
| 80 | Slice Rate | | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | \$1,893 | | |
| 81 | Slice Charges | | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$10,005 | \$120,059 | | |
| 82 | IOU Settlement Charge | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 83 | IOU Cash Settlement | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 84 | SLICE LBCRAC True-up | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 85 | Slice Other Revenues | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | | |
| 87 | East Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | |
| 88 | LLH Energy Pre-Sub | | 68,030 | 66,385 | 57,399 | 55,792 | 43,081 | 47,983 | 46,034 | 57,292 | 49,868 | 45,003 | 641,568 | 73 | 642 |
| 89 | LLH Energy Revenue | | \$1,707 | \$1,588 | \$1,385 | \$1,321 | \$931 | \$597 | \$514 | \$849 | \$993 | \$1,091 | \$13,542 | | |
| 90 | HLH Energy Pre-Sub | | 96,185 | 97,470 | 86,721 | 85,239 | 68,770 | 73,051 | 76,102 | 88,921 | 86,134 | 68,250 | 987,716 | 113 | 988 |
| 91 | HLH Energy Revenue | | \$2,632 | \$2,559 | \$2,294 | \$2,165 | \$1,607 | \$1,069 | \$1,055 | \$1,526 | \$1,964 | \$1,774 | \$22,963 | | |
| 92 | GSP Demand | | 297 | 299 | 288 | 256 | 221 | 205 | 216 | 246 | 233 | 203 | 2,987 | | |
| 93 | Demand Revenue | | \$307 | \$291 | \$283 | \$246 | \$208 | \$183 | \$189 | \$226 | \$224 | \$198 | \$2,878 | | |
| 94 | Load Variance | | 172,503 | 172,206 | 151,852 | 149,157 | 122,292 | 131,450 | 132,450 | 156,963 | 146,808 | 123,538 | 1,743,053 | 199 | 1,743 |
| 95 | Load Variance | | \$99 | \$99 | \$88 | \$86 | \$71 | \$76 | \$77 | \$91 | \$85 | \$71 | \$1,007 | | |
| 96 | Low Density Discount | | -\$200 | -\$206 | -\$182 | -\$174 | -\$129 | -\$80 | -\$82 | -\$115 | -\$144 | -\$140 | -\$1,781 | | |
| 97 | Wind Integration Service | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 98 | Other Presubscription revenues/Operating Reserve Credit | | -\$154 | -\$153 | -\$135 | -\$133 | -\$109 | -\$117 | -\$118 | -\$140 | -\$131 | -\$110 | -\$1,551 | | |
| 99 | Irrigation Mitigation | | | | | | | | | | | | | | |
| 100 | Irrigation Mitigation LLH | | 0 | 0 | 0 | 0 | 0 | 79,039 | 106,358 | 130,165 | 103,281 | 0 | 418,843 | 48 | 419 |
| 101 | Irrigation Mitigation HLH | | 0 | 0 | 0 | 0 | 0 | 121,450 | 181,095 | 200,763 | 175,856 | 0 | 679,165 | 78 | 679 |
| 102 | Irrigation Mitigation Flat Revenues | | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,540 | \$1,791 | \$3,208 | \$3,389 | \$0 | \$9,927 | | |
| 103 | Irrigation Mitigation Stepped Revenues | | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,265 | \$1,337 | \$2,373 | \$2,480 | \$0 | \$7,456 | | |
| 104 | Operating Reserves Credit | | \$0 | \$0 | \$0 | \$0 | \$0 | -\$178 | -\$256 | -\$295 | -\$248 | \$0 | -\$977 | | |
| 105 | TAC | | | | | | | | | | | | | | |
| 106 | TAC LLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 107 | TAC HLH | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 108 | TAC Demand | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 109 | TAC Revenues | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 110 | | | | | | | | | | | | | | | |
| 111 | Green Power Premium | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 112 | Green Power Premium | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 113 | Green Power Premium | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 114 | | | | | | | | | | | | | | | |
| 115 | Total | | \$60,498 | \$64,077 | \$54,077 | \$53,405 | \$40,001 | \$33,096 | \$30,320 | \$40,424 | \$45,584 | \$45,643 | \$543,681 | | |

Table 3.6.2

| | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ | BK |
|----|---|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------|------------|------------|---------------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2007 | | | | | | | | | | | | | | | |
| 4 | | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | Fiscal Year 2007 | | | |
| 6 | | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | | | | |
| 7 | Bulk HUB | <u>Oct-06</u> | <u>Nov-06</u> | <u>Dec-06</u> | <u>Jan-07</u> | <u>Feb-07</u> | <u>Mar-07</u> | <u>Apr-07</u> | <u>May-07</u> | <u>Jun-07</u> | <u>Jul-07</u> | <u>Aug-07</u> | <u>Sep-07</u> | <u>Total</u> | <u>aMW</u> | <u>GWh</u> | <u>Oct-07</u> |
| 9 | Investor-Owned Utilities (RL-02, PFXS-02) | | | | | | | | | | | | | | | | |
| 10 | Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 |
| 11 | RL/PFXS Demand rate | | | | | | | | | | | | | | | | |
| 12 | RL/PFXS Demand Revenue = 10*11 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 13 | HLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 |
| 14 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 |
| 15 | RL/PFXS HLH Energy rate | | | | | | | | | | | | | | | | |
| 16 | RL/PFXS LLH Energy rate | | | | | | | | | | | | | | | | |
| 17 | RL/PFXS HLH Energy Revenue = 13*15 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 18 | RL/PFXS LLH Energy Revenue = 14*16 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 19 | RL/PFXS FB CRAC= (13*149+14*150)/1000+10*148 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 20 | RL LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 21 | RL/PFXS SN CRAC= (13*152+14*153)/1000+10*150 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 22 | | | | | | | | | | | | | | | | | |
| 23 | Direct-Service Industries (IP-02 & FPS) | | | | | | | | | | | | | | | | |
| 24 | IP TAC A/B Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 |
| 25 | IP TAC A/B Demand rate | | | | | | | | | | | | | | | | |
| 26 | IP TAC A/B Demand Revenues = 24*25 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 27 | HLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 |
| 28 | LLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 |
| 29 | IP TAC A HLH Energy rate | | | | | | | | | | | | | | | | |
| 30 | IP TAC A LLH Energy rate | | | | | | | | | | | | | | | | |
| 31 | IP TAC A HLH Energy Revenues = 27*29 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 32 | IP TAC A LLH Energy Revenues = 28*30 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 33 | IP TAC B Demand (MW) | | | | | | | | | | | | | | | | |
| 34 | HLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 | LLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | IP TAC B HLH Energy rate | | | | | | | | | | | | | | | | |
| 37 | IP TAC B LLH Energy rate | | | | | | | | | | | | | | | | |
| 38 | IP TAC B HLH Energy Revenues = 34*36 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 39 | IP TAC B LLH Energy Revenues = 35*37 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 40 | IP LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 41 | IP FB CRAC=(27*138+28*139+34*140+35*141)/1000+(24+33)*137 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 42 | DSI Liquidated damages (\$ Thousand) | | | | | | | | | | | | | | | | |
| 43 | IP SN CRAC = (27*143+28*144+34*145+36*146)/1000+(24+33)*142 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 44 | | | | | | | | | | | | | | | | | |

Table 3.6.2

| | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ | BK |
|----|--|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------|------------|------------|---------------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2007 | | | | | | | | | | | | | | | |
| 4 | | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | Fiscal Year 2007 | | | |
| 6 | | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | | | | |
| 7 | Bulk HUB | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Total | aMW | GWh | Oct-07 |
| 45 | Long-Term Sales Northwest/Southwest | | | | | | | | | | | | | | | | |
| 46 | Demand (MW) | 685 | 772 | 795 | 795 | 795 | 713 | 713 | 723 | 758 | 757 | 723 | 700 | 8,929 | | | 685 |
| 47 | HLH Energy (MWhr) | 101,601 | 150,163 | 157,679 | 175,957 | 139,573 | 113,841 | 119,130 | 114,640 | 125,009 | 97,971 | 99,674 | 97,411 | 1,492,649 | 170 | 1,493 | 102,032 |
| 48 | LLH Energy (MWhr) | -131,599 | -54,320 | -45,247 | -62,376 | -36,585 | -73,942 | -67,354 | -99,177 | -84,929 | -78,355 | -105,057 | -122,101 | -961,042 | -110 | -961 | -131,816 |
| 49 | Energy (aMW) | -40 | 133 | 151 | 153 | 153 | 54 | 72 | 21 | 56 | 26 | -7 | -34 | 737 | 61 | 532 | -40 |
| 50 | Revenue (\$ Thousand) | \$3,062 | \$8,129 | \$8,270 | \$8,270 | \$7,846 | \$6,051 | \$5,263 | \$3,236 | \$3,062 | \$3,062 | \$3,062 | \$3,062 | \$62,373 | | | \$3,062 |
| 51 | | | | | | | | | | | | | | | | | |
| 52 | Contractual Obligations (CER,CSPE,USBR) | | | | | | | | | | | | | | | | |
| 53 | Demand (MW) | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,244 | 1,241 | 1,241 | 14,922 | | | 1,241 |
| 54 | HLH Energy (MWhr) | 363,933 | 351,720 | 363,444 | 363,444 | 328,272 | 363,444 | 350,743 | 363,444 | 351,720 | 363,444 | 359,203 | 347,616 | 4,270,427 | 487 | 4,270 | 359,686 |
| 55 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 56 | Energy (aMW) | 133 | 0 | 0 | 0 | 1 | 20 | 279 | 263 | 299 | 331 | 296 | 171 | 1,795 | 487 | | 129 |
| 57 | Revenue (\$ Thousand) | | | | | | | | | | | | | \$0 | | | |
| 58 | | 0 | | | | | | | | | | | | | | | |
| 59 | Monthly Trading Floor Committed Sales (MWH) | | | | | | | | | | | | | | | | |
| 60 | Monthly Trading Floor Committed Sales (\$000) | | | | | | | | | | | | | | | | |
| 61 | | | | | | | | | | | | | | | | | |
| 62 | Monthly Trading Floor Balancing Sales (MWH) | 662,819 | 376,665 | 662,902 | 1,545,617 | 877,314 | 1,008,067 | 1,647,242 | 2,949,309 | 2,848,207 | 2,810,202 | 1,079,266 | 464,856 | 16,932,467 | 1,933 | 16,932 | 376,969 |
| 63 | Monthly Trading Floor Balancing Sales (\$000) | \$40,108 | \$23,693 | \$39,538 | \$68,009 | \$37,435 | \$42,809 | \$64,176 | \$76,425 | \$67,480 | \$105,808 | \$54,719 | \$26,384 | \$646,586 | | | \$20,554 |
| 64 | | | | | | | | | | | | | | | | | |
| 65 | Other Monthly Sales (MWH) | - | - | - | - | - | - | - | - | - | - | - | - | 648 | 0 | 1 | - |
| 66 | Other Monthly Sales (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 |
| 67 | | | | | | | | | | | | | | | | | |
| 68 | FPS Bookouts | | | | | | | | | | | | | | | | |
| 69 | Revenue reversals (\$000) | | | | | | | | | | | | | | | | |
| 70 | | | | | | | | | | | | | | | | | |
| 71 | Power Purchases | | | | | | | | | | | | | | | | |
| 72 | IOU Load Reduction Expense | | | | | | | | | | | | | | | | |
| 73 | Demand (MW) | | | | | | | | | | | | | | | | |
| 74 | HLH Energy (MWhr) 79636 | | | | | | | | | | | | | | | | |
| 75 | LLH Energy (MWhr) 79637 | | | | | | | | | | | | | | | | |
| 76 | Energy (aMW) | | | | | | | | | | | | | | | | |
| 77 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | | |
| 78 | Load Reduction SN CRAC adjustment | | | | | | | | | | | | | | | | |
| 79 | IOU Power Buyback | | | | | | | | | | | | | | | | |
| 80 | Demand (MW) | | | | | | | | | | | | | | | | |
| 81 | HLH Energy (MWhr) 79663,79665 | | | | | | | | | | | | | | | | |
| 82 | LLH Energy (MWhr) 79664, 79666 | | | | | | | | | | | | | | | | |
| 83 | Energy (aMW) | | | | | | | | | | | | | | | | |
| 84 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | | |
| 85 | | | | | | | | | | | | | | | | | |
| 86 | DSI Load Reduction Expense | | | | | | | | | | | | | | | | |
| 87 | Demand (MW) | | | | | | | | | | | | | | | | |
| 88 | HLH Energy (MWhr) 79630 | | | | | | | | | | | | | | | | |

Table 3.6.2

| | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ | BK |
|-----|--|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------|------------|------------|---------------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2007 | | | | | | | | | | | | | | | |
| 4 | | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | Fiscal Year 2007 | | | |
| 6 | | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | | | | |
| 7 | Bulk HUB | <u>Oct-06</u> | <u>Nov-06</u> | <u>Dec-06</u> | <u>Jan-07</u> | <u>Feb-07</u> | <u>Mar-07</u> | <u>Apr-07</u> | <u>May-07</u> | <u>Jun-07</u> | <u>Jul-07</u> | <u>Aug-07</u> | <u>Sep-07</u> | <u>Total</u> | <u>aMW</u> | <u>GWh</u> | <u>Oct-07</u> |
| 89 | LLH Energy (MWhr) 79631 | | | | | | | | | | | | | | | | |
| 90 | Energy (aMW) | | | | | | | | | | | | | | | | |
| 91 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | | |
| 92 | | | | | | | | | | | | | | | | | |
| 93 | DSI Load Curtailment Expense | | | | | | | | | | | | | | | | |
| 94 | Demand (MW) 79660 | | | | | | | | | | | | | | | | |
| 95 | HLH Energy (MWhr) 79661 | | | | | | | | | | | | | | | | |
| 96 | LLH Energy (MWhr) 79662 | | | | | | | | | | | | | | | | |
| 97 | Energy (aMW) | | | | | | | | | | | | | | | | |
| 98 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | | |
| 99 | | | | | | | | | | | | | | | | | |
| 100 | Renewable HLH (MWH) | 20251 | 21618 | 20410 | 20417 | 15660 | 30109 | 21481 | 16825 | 19540 | 18605 | 16442 | 17472 | 238830 | 27 | 239 | 20251 |
| 101 | Renewable LLH (MWH) | 16032 | 16502 | 16895 | 14558 | 14378 | 23242 | 18419 | 17996 | 19250 | 17871 | 16261 | 14570 | 205974 | 24 | 206 | 16032 |
| 102 | Renewable Expense (\$000) (included in Program Expense Forecast) | \$1,504 | \$1,644 | \$1,631 | \$1,540 | \$1,328 | \$2,197 | \$1,637 | \$1,583 | \$1,553 | \$1,440 | \$1,291 | \$1,301 | \$18,651 | | | \$1,528 |
| 103 | | | | | | | | | | | | | | | | | |
| 104 | | | | | | | | | | | | | | | | | |
| 105 | Power Purchases Bookouts (MWH) | | | | | | | | | | | | | | | | |
| 106 | Power Purchases Reversals (\$000) | | | | | | | | | | | | | | | | |
| 107 | | | | | | | | | | | | | | | | | |
| 108 | PURCHASE TOTAL HLH Completed: POST 8/1/00 79624 | 171,674 | 166,731 | 170,410 | | | | | | | | | | 508,814 | 58 | 509 | |
| 109 | TOTAL HLH Completed: PRE 8/1/00 79620 | 20,800 | 20,000 | 20,000 | | | | | | | | | | 60,800 | 7 | 61 | |
| 110 | PURCHASE TOTAL LLH Completed: POST 8/1/00 79625 | 135,783 | 132,772 | 142,077 | | | | | | | | | | 410,631 | 47 | 411 | |
| 111 | TOTAL LLH Completed: PRE 8/1/00 79621 | 16,450 | 16,000 | 17,200 | | | | | | | | | | 49,650 | 6 | 50 | |
| 112 | | | | | | | | | | | | | | | | | |
| 113 | PURCHASE TOTAL HLH Completed: POST 8/1/00 | \$9,603 | \$9,241 | \$9,292 | | | | | | | | | | \$28,136 | | | |
| 114 | PURCHASE TOTAL HLH Completed: Pre 8/1/00 | \$627 | \$603 | \$603 | | | | | | | | | | | | | |
| 115 | PURCHASE TOTAL LLH Completed: POST 8/1/00 | \$5,811 | \$5,652 | \$6,076 | | | | | | | | | | \$17,539 | | | |
| 116 | PURCHASE TOTAL LLH Completed: Pre 8/1/00 | \$496 | \$482 | \$519 | | | | | | | | | | \$1,497 | | | |
| 117 | | | | | | | | | | | | | | | | | |
| 118 | | | | | | | | | | | | | | | | | |
| 119 | Other Committed Power Purchases (MWH) | 11,306 | 10,920 | 11,244 | 10,044 | 9,072 | 10,044 | 9,707 | 10,044 | 9,720 | 10,044 | 10,044 | 9,720 | 121,908 | 14 | 122 | 10,058 |
| 120 | Balancing Power Purchases (MWH) | 492 | 45,478 | 175,592 | 208,641 | 349,044 | 199,528 | 93,621 | 29,157 | 7,148 | - | 25,000 | 135,276 | 1,268,977 | 145 | 1,269 | 25,461 |
| 121 | NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590 | | | | | | | | | | | | | | | | |
| 122 | Other Committed Purchase Power Expense (\$000) | \$332 | \$321 | \$330 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$982 | | | \$0 |
| 123 | Balancing Purchase Power Expense (\$000) | \$26 | \$2,464 | \$10,401 | \$13,289 | \$21,937 | \$11,613 | \$5,660 | \$1,535 | \$310 | \$0 | \$1,330 | \$7,405 | \$75,970 | | | \$1,287 |
| 124 | Trading Floor Purchase Power Expense (\$000) | | | | | | | | | | | | | | | | |
| 125 | Public Agency Exchange power purchase | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 |
| 126 | Public Agency Exchange Purchase Expense | | | | | | | | | | | | | | | | |
| 127 | | | | | | | | | | | | | | | | | |
| 128 | Load Reduction - Marketers HLH (MWH) | 0 | 0 | 0 | | | | | | | | | | | | | |
| 129 | Load Reduction - Marketers LLH (MWH) | 0 | 0 | 0 | | | | | | | | | | | | | |
| 130 | | | | | | | | | | | | | | | | | |
| 131 | Load Reduction - Marketers HLH (\$000) | \$0 | \$0 | \$0 | | | | | | | | | | | | | |
| 132 | Load Reduction - Marketers LLH (\$000) | \$0 | \$0 | \$0 | | | | | | | | | | | | | |
| 133 | | | | | | | | | | | | | | | | | |
| 134 | Total Power Purchases | \$18,399 | \$20,407 | \$28,852 | | | | | | | | | | | | | |
| 135 | Other Power Purchases | \$1,862 | \$4,429 | \$12,362 | | | | | | | | | | | | | |
| 137 | | | | | | | | | | | | | | | | | |

Table 3.6.2

| | B | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY | BZ | CA |
|----|---|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------|------------|---------------|---------------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 4 | | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | Bulk HUB | <u>Nov-07</u> | <u>Dec-07</u> | <u>Jan-08</u> | <u>Feb-08</u> | <u>Mar-08</u> | <u>Apr-08</u> | <u>May-08</u> | <u>Jun-08</u> | <u>Jul-08</u> | <u>Aug-08</u> | <u>Sep-08</u> | <u>Total</u> | <u>aMW</u> | <u>GWh</u> | <u>Oct-08</u> | <u>Nov-08</u> |
| 8 | | | | | | | | | | | | | | | | | |
| 9 | Investor-Owned Utilities (RL-02, PFXS-02) | | | | | | | | | | | | | | | | |
| 10 | Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 | 0 |
| 11 | RL/PFXS Demand rate | | | | | | | | | | | | | | | | |
| 12 | RL/PFXS Demand Revenue = 10*11 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 13 | HLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 | 0 |
| 14 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 | 0 |
| 15 | RL/PFXS HLH Energy rate | | | | | | | | | | | | | | | | |
| 16 | RL/PFXS LLH Energy rate | | | | | | | | | | | | | | | | |
| 17 | RL/PFXS HLH Energy Revenue = 13*15 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 18 | RL/PFXS LLH Energy Revenue = 14*16 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 19 | RL/PFXS FB CRAC= (13*149+14*150)/1000+10*148 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 20 | RL LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 21 | RL/PFXS SN CRAC= (13*152+14*153)/1000+10*150 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 22 | | | | | | | | | | | | | | | | | |
| 23 | Direct-Service Industries (IP-02 & FPS) | | | | | | | | | | | | | | | | |
| 24 | IP TAC A/B Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 | 0 |
| 25 | IP TAC A/B Demand rate | | | | | | | | | | | | | | | | |
| 26 | IP TAC A/B Demand Revenues = 24*25 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 27 | HLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 | 0 |
| 28 | LLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 | 0 |
| 29 | IP TAC A HLH Energy rate | | | | | | | | | | | | | | | | |
| 30 | IP TAC A LLH Energy rate | | | | | | | | | | | | | | | | |
| 31 | IP TAC A HLH Energy Revenues = 27*29 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 32 | IP TAC A LLH Energy Revenues = 28*30 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 33 | IP TAC B Demand (MW) | | | | | | | | | | | | | | | | |
| 34 | HLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 | LLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | IP TAC B HLH Energy rate | | | | | | | | | | | | | | | | |
| 37 | IP TAC B LLH Energy rate | | | | | | | | | | | | | | | | |
| 38 | IP TAC B HLH Energy Revenues = 34*36 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 39 | IP TAC B LLH Energy Revenues = 35*37 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 40 | IP LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 41 | IP FB CRAC=(27*138+28*139+34*140+35*141)/1000+(24+33)*137 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 42 | DSI Liquidated damages (\$ Thousand) | | | | | | | | | | | | | | | | |
| 43 | IP SN CRAC = (27*143+28*144+34*145+36*146)/1000+(24+33)*142 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 44 | | | | | | | | | | | | | | | | | |

Table 3.6.2

| | B | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY | BZ | CA |
|----|--|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------|------------|---------------|---------------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 4 | | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | Bulk HUB | <u>Nov-07</u> | <u>Dec-07</u> | <u>Jan-08</u> | <u>Feb-08</u> | <u>Mar-08</u> | <u>Apr-08</u> | <u>May-08</u> | <u>Jun-08</u> | <u>Jul-08</u> | <u>Aug-08</u> | <u>Sep-08</u> | <u>Total</u> | <u>aMW</u> | <u>GWh</u> | <u>Oct-08</u> | <u>Nov-08</u> |
| 45 | Long-Term Sales Northwest/Southwest | | | | | | | | | | | | | | | | |
| 46 | Demand (MW) | 772 | 795 | 795 | 795 | 713 | 701 | 673 | 708 | 707 | 673 | 650 | 8,667 | | | 635 | 747 |
| 47 | HLH Energy (MWhr) | 150,183 | 157,679 | 175,957 | 142,565 | 111,981 | 118,192 | 105,120 | 113,620 | 88,264 | 87,244 | 87,809 | 1,440,646 | 164 | 1,441 | 93,907 | 142,008 |
| 48 | LLH Energy (MWhr) | -54,178 | -45,076 | -62,212 | -35,584 | -73,067 | -62,587 | -84,525 | -68,329 | -63,264 | -87,244 | -107,288 | -875,170 | -100 | -875 | -118,330 | -39,745 |
| 49 | Energy (aMW) | 133 | 151 | 153 | 154 | 52 | 77 | 28 | 63 | 34 | 0 | -27 | 778 | 65 | 565 | -33 | 142 |
| 50 | Revenue (\$ Thousand) | \$8,129 | \$8,270 | \$8,270 | \$7,987 | \$6,051 | \$5,263 | \$3,236 | \$3,062 | \$3,062 | \$3,062 | \$3,062 | \$62,514 | | | \$3,062 | \$8,129 |
| 51 | | | | | | | | | | | | | | | | | |
| 52 | Contractual Obligations (CER,CSPE,USBR) | | | | | | | | | | | | | | | | |
| 53 | Demand (MW) | 1,241 | 1,241 | 1,241 | 1,241 | 1,241 | 1,241 | 1,241 | 1,241 | 1,241 | 1,245 | 1,245 | 14,900 | | | 1,245 | 1,245 |
| 54 | HLH Energy (MWhr) | 347,616 | 359,203 | 359,203 | 336,029 | 359,203 | 346,650 | 359,203 | 347,616 | 359,203 | 345,886 | 334,728 | 4,214,226 | 481 | 4,214 | 346,351 | 334,728 |
| 55 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 56 | Energy (aMW) | 0 | 0 | 0 | 1 | 20 | 279 | 263 | 299 | 331 | 296 | 171 | 1,790 | 481 | | 129 | 0 |
| 57 | Revenue (\$ Thousand) | | | | | | | | | | | | \$0 | | | | |
| 58 | | 0 | | | | | | | | | | | | | | | |
| 59 | Monthly Trading Floor Committed Sales (MWH) | | | | | | | | | | | | | | | | |
| 60 | Monthly Trading Floor Committed Sales (\$000) | | | | | | | | | | | | | | | | |
| 61 | | | | | | | | | | | | | | | | | |
| 62 | Monthly Trading Floor Balancing Sales (MWH) | 197,152 | 534,747 | 1,537,773 | 994,056 | 1,025,950 | 1,672,579 | 3,310,946 | 3,320,238 | 2,557,951 | 1,115,624 | 451,991 | 17,095,976 | 1,952 | 17,096 | 412,676 | 280,739 |
| 63 | Monthly Trading Floor Balancing Sales (\$000) | \$11,828 | \$29,822 | \$59,666 | \$40,031 | \$40,287 | \$53,072 | \$79,917 | \$74,147 | \$82,553 | \$48,805 | \$21,653 | \$562,336 | | | \$19,535 | \$15,370 |
| 64 | | | | | | | | | | | | | | | | | |
| 65 | Other Monthly Sales (MWH) | - | - | - | - | - | - | - | - | - | - | - | 0 | 0 | 0 | - | - |
| 66 | Other Monthly Sales (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 67 | | | | | | | | | | | | | | | | | |
| 68 | FPS Bookouts | | | | | | | | | | | | | | | | |
| 69 | Revenue reversals (\$000) | | | | | | | | | | | | | | | | |
| 70 | | | | | | | | | | | | | | | | | |
| 71 | Power Purchases | | | | | | | | | | | | | | | | |
| 72 | IOU Load Reduction Expense | | | | | | | | | | | | | | | | |
| 73 | Demand (MW) | | | | | | | | | | | | | | | | |
| 74 | HLH Energy (MWhr) 79636 | | | | | | | | | | | | | | | | |
| 75 | LLH Energy (MWhr) 79637 | | | | | | | | | | | | | | | | |
| 76 | Energy (aMW) | | | | | | | | | | | | | | | | |
| 77 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | | |
| 78 | Load Reduction SN CRAC adjustment | | | | | | | | | | | | | | | | |
| 79 | IOU Power Buyback | | | | | | | | | | | | | | | | |
| 80 | Demand (MW) | | | | | | | | | | | | | | | | |
| 81 | HLH Energy (MWhr) 79663,79665 | | | | | | | | | | | | | | | | |
| 82 | LLH Energy (MWhr) 79664, 79666 | | | | | | | | | | | | | | | | |
| 83 | Energy (aMW) | | | | | | | | | | | | | | | | |
| 84 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | | |
| 85 | | | | | | | | | | | | | | | | | |
| 86 | DSI Load Reduction Expense | | | | | | | | | | | | | | | | |
| 87 | Demand (MW) | | | | | | | | | | | | | | | | |
| 88 | HLH Energy (MWhr) 79630 | | | | | | | | | | | | | | | | |

Table 3.6.2

| | B | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY | BZ | CA |
|-----|--|----------------------------|----------|----------|----------|----------|---------|---------|---------|---------|---------|---------|-----------|-----|-------|---------|---------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 4 | | Fiscal Year 2008 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | Bulk HUB | Nov-07 | Dec-07 | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Total | aMW | GWh | Oct-08 | Nov-08 |
| 89 | LLH Energy (MWhr) 79631 | | | | | | | | | | | | | | | | |
| 90 | Energy (aMW) | | | | | | | | | | | | | | | | |
| 91 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | | |
| 92 | | | | | | | | | | | | | | | | | |
| 93 | DSI Load Curtailment Expense | | | | | | | | | | | | | | | | |
| 94 | Demand (MW) 79660 | | | | | | | | | | | | | | | | |
| 95 | HLH Energy (MWhr) 79661 | | | | | | | | | | | | | | | | |
| 96 | LLH Energy (MWhr) 79662 | | | | | | | | | | | | | | | | |
| 97 | Energy (aMW) | | | | | | | | | | | | | | | | |
| 98 | Expenses (\$ Thousand) | | | | | | | | | | | | | | | | |
| 99 | | | | | | | | | | | | | | | | | |
| 100 | Renewable HLH (MWH) | 21618 | 20410 | 20417 | 15660 | 30109 | 21481 | 16825 | 19540 | 18605 | 16442 | 17472 | 238,830 | 27 | 239 | 41808 | 40780 |
| 101 | Renewable LLH (MWH) | 16502 | 16895 | 14558 | 14378 | 23242 | 18419 | 17996 | 19250 | 17871 | 16261 | 14570 | 205,974 | 24 | 206 | 31651 | 33268 |
| 102 | Renewable Expense (\$000) (included in Program Expense Forecast) | \$1,664 | \$1,652 | \$1,567 | \$1,351 | \$2,245 | \$1,671 | \$1,618 | \$1,587 | \$1,474 | \$1,320 | \$1,329 | \$19,007 | | | \$4,232 | \$4,287 |
| 103 | | | | | | | | | | | | | | | | | |
| 104 | | | | | | | | | | | | | | | | | |
| 105 | Power Purchases Bookouts (MWH) | | | | | | | | | | | | | | | | |
| 106 | Power Purchases Reversals (\$000) | | | | | | | | | | | | | | | | |
| 107 | | | | | | | | | | | | | | | | | |
| 108 | PURCHASE TOTAL HLH Completed: POST 8/1/00 79624 | | | | | | | | | | | | | | | | |
| 109 | TOTAL HLH Completed: PRE 8/1/00 79620 | | | | | | | | | | | | | | | | |
| 110 | PURCHASE TOTAL LLH Completed: POST 8/1/00 79625 | | | | | | | | | | | | | | | | |
| 111 | TOTAL LLH Completed: PRE 8/1/00 79621 | | | | | | | | | | | | | | | | |
| 112 | | | | | | | | | | | | | | | | | |
| 113 | PURCHASE TOTAL HLH Completed: POST 8/1/00 | | | | | | | | | | | | | | | | |
| 114 | PURCHASE TOTAL HLH Completed: Pre 8/1/00 | | | | | | | | | | | | | | | | |
| 115 | PURCHASE TOTAL LLH Completed: POST 8/1/00 | | | | | | | | | | | | | | | | |
| 116 | PURCHASE TOTAL LLH Completed: Pre 8/1/00 | | | | | | | | | | | | | | | | |
| 117 | | | | | | | | | | | | | | | | | |
| 118 | | | | | | | | | | | | | | | | | |
| 119 | Other Committed Power Purchases (MWH) | 9,720 | 10,044 | 10,044 | 9,396 | 10,044 | 9,707 | 10,044 | 9,720 | 10,044 | 10,044 | 9,720 | 118,584 | 14 | 119 | 10,058 | 9,720 |
| 120 | Balancing Power Purchases (MWH) | 170,346 | 362,032 | 233,455 | 375,467 | 232,976 | 89,808 | 2,271 | - | 1,369 | 36,807 | 122,355 | 1,652,347 | 188 | 1,652 | 32,263 | 172,394 |
| 121 | NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590 | | | | | | | | | | | | | | | | |
| 122 | Other Committed Purchase Power Expense (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | \$0 | \$0 |
| 123 | Balancing Purchase Power Expense (\$000) | \$8,909 | \$21,472 | \$12,922 | \$20,560 | \$12,067 | \$4,486 | \$97 | \$0 | \$60 | \$1,740 | \$5,916 | \$89,514 | | | \$1,466 | \$8,047 |
| 124 | Trading Floor Purchase Power Expense (\$000) | | | | | | | | | | | | | | | | |
| 125 | Public Agency Exchange power purchase | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 |
| 126 | Public Agency Exchange Purchase Expense | | | | | | | | | | | | | | | | |
| 127 | | | | | | | | | | | | | | | | | |
| 128 | Load Reduction - Marketers HLH (MWH) | | | | | | | | | | | | | | | | |
| 129 | Load Reduction - Marketers LLH (MWH) | | | | | | | | | | | | | | | | |
| 130 | | | | | | | | | | | | | | | | | |
| 131 | Load Reduction - Marketers HLH (\$000) | | | | | | | | | | | | | | | | |
| 132 | Load Reduction - Marketers LLH (\$000) | | | | | | | | | | | | | | | | |
| 133 | | | | | | | | | | | | | | | | | |
| 134 | Total Power Purchases | | | | | | | | | | | | | | | | |
| 135 | Other Power Purchases | | | | | | | | | | | | | | | | |
| 137 | | | | | | | | | | | | | | | | | |

Table 3.6.2

| B | | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN | |
|----|---|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------------|------------|--|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2009 | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | Fiscal Year 2009 | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | Bulk HUB | <u>Dec-08</u> | <u>Jan-09</u> | <u>Feb-09</u> | <u>Mar-09</u> | <u>Apr-09</u> | <u>May-09</u> | <u>Jun-09</u> | <u>Jul-09</u> | <u>Aug-09</u> | <u>Sep-09</u> | <u>Total</u> | <u>aMW</u> | <u>GWh</u> | |
| 8 | | | | | | | | | | | | | | | |
| 9 | Investor-Owned Utilities (RL-02, PFXS-02) | | | | | | | | | | | | | | |
| 10 | Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | |
| 11 | RL/PFXS Demand rate | | | | | | | | | | | | | | |
| 12 | RL/PFXS Demand Revenue = 10*11 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 13 | HLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | |
| 14 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | |
| 15 | RL/PFXS HLH Energy rate | | | | | | | | | | | | | | |
| 16 | RL/PFXS LLH Energy rate | | | | | | | | | | | | | | |
| 17 | RL/PFXS HLH Energy Revenue = 13*15 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 18 | RL/PFXS LLH Energy Revenue = 14*16 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 19 | RL/PFXS FB CRAC= (13*149+14*150)/1000+10*148 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 20 | RL LB CRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 21 | RL/PFXS SN CRAC= (13*152+14*153)/1000+10*150 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 22 | | | | | | | | | | | | | | | |
| 23 | Direct-Service Industries (IP-02 & FPS) | | | | | | | | | | | | | | |
| 24 | IP TAC A/B Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | |
| 25 | IP TAC A/B Demand rate | | | | | | | | | | | | | | |
| 26 | IP TAC A/B Demand Revenues = 24*25 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 27 | HLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | |
| 28 | LLH Energy TAC A (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | |
| 29 | IP TAC A HLH Energy rate | | | | | | | | | | | | | | |
| 30 | IP TAC A LLH Energy rate | | | | | | | | | | | | | | |
| 31 | IP TAC A HLH Energy Revenues = 27*29 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 32 | IP TAC A LLH Energy Revenues = 28*30 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 33 | IP TAC B Demand (MW) | | | | | | | | | | | | | | |
| 34 | HLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 35 | LLH Energy TAC B (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 36 | IP TAC B HLH Energy rate | | | | | | | | | | | | | | |
| 37 | IP TAC B LLH Energy rate | | | | | | | | | | | | | | |
| 38 | IP TAC B HLH Energy Revenues = 34*36 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 39 | IP TAC B LLH Energy Revenues = 35*37 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 40 | IP LBCRAC True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 41 | IP FB CRAC=(27*138+28*139+34*140+35*141)/1000+(24+33)*137 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 42 | DSI L:iquidated damages (\$ Thousand) | | | | | | | | | | | | | | |
| 43 | IP SN CRAC = (27*143+28*144+34*145+36*146)/1000+(24+33)*142 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 44 | | | | | | | | | | | | | | | |

Table 3.6.2

| B | | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN |
|----|--|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------------|------------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | |
| 3 | | Fiscal Year 2009 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | Fiscal Year 2009 | |
| 6 | | | | | | | | | | | | | | |
| 7 | Bulk HUB | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | aMW | GWh |
| 45 | Long-Term Sales Northwest/Southwest | | | | | | | | | | | | | |
| 46 | Demand (MW) | 770 | 770 | 770 | 688 | 688 | 673 | 708 | 707 | 673 | 650 | 8,479 | | |
| 47 | HLH Energy (MWhr) | 155,386 | 170,082 | 134,573 | 106,814 | 115,484 | 104,350 | 114,945 | 88,264 | 87,244 | 87,809 | 1,400,866 | 160 | 1,401 |
| 48 | LLH Energy (MWhr) | -31,321 | -46,018 | -22,119 | -57,582 | -54,898 | -84,007 | -69,402 | -63,264 | -87,244 | -107,288 | -781,218 | -89 | -781 |
| 49 | Energy (aMW) | 167 | 167 | 167 | 66 | 84 | 27 | 63 | 34 | 0 | -27 | 857 | 71 | 620 |
| 50 | Revenue (\$ Thousand) | \$8,270 | \$8,270 | \$7,846 | \$6,051 | \$5,263 | \$3,236 | \$3,062 | \$3,062 | \$3,062 | \$3,062 | \$62,373 | | |
| 51 | | | | | | | | | | | | | | |
| 52 | Contractual Obligations (CER,CSPE,USBR) | | | | | | | | | | | | | |
| 53 | Demand (MW) | 1,245 | 1,245 | 1,245 | 1,245 | 1,245 | 1,245 | 1,245 | 1,245 | 1,352 | 1,352 | 15,154 | | |
| 54 | HLH Energy (MWhr) | 345,886 | 345,886 | 312,413 | 345,886 | 333,798 | 345,886 | 334,728 | 345,886 | 421,922 | 408,312 | 4,221,682 | 482 | 4,222 |
| 55 | LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 56 | Energy (aMW) | 0 | 0 | 1 | 20 | 279 | 263 | 299 | 331 | 296 | 171 | 1,790 | 482 | |
| 57 | Revenue (\$ Thousand) | | | | | | | | | | | \$0 | | |
| 58 | | 0 | | | | | | | | | | | | |
| 59 | Monthly Trading Floor Committed Sales (MWH) | | | | | | | | | | | | | |
| 60 | Monthly Trading Floor Committed Sales (\$000) | | | | | | | | | | | | | |
| 61 | | | | | | | | | | | | | | |
| 62 | Monthly Trading Floor Balancing Sales (MWH) | 559,032 | 1,601,821 | 931,057 | 1,075,461 | 1,786,634 | 3,122,393 | 2,994,723 | 2,677,272 | 1,126,070 | 443,240 | 17,011,116 | 1,942 | 17,011 |
| 63 | Monthly Trading Floor Balancing Sales (\$000) | \$26,883 | \$60,434 | \$36,608 | \$40,852 | \$51,075 | \$70,474 | \$55,735 | \$76,331 | \$47,692 | \$19,426 | \$520,415 | | |
| 64 | | | | | | | | | | | | | | |
| 65 | Other Monthly Sales (MWH) | - | - | - | - | - | - | - | - | - | - | 0 | 0 | 0 |
| 66 | Other Monthly Sales (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 67 | | | | | | | | | | | | | | |
| 68 | FPS Bookouts | | | | | | | | | | | | | |
| 69 | Revenue reversals (\$000) | | | | | | | | | | | | | |
| 70 | | | | | | | | | | | | | | |
| 71 | Power Purchases | | | | | | | | | | | | | |
| 72 | IOU Load Reduction Expense | | | | | | | | | | | | | |
| 73 | Demand (MW) | | | | | | | | | | | | | |
| 74 | HLH Energy (MWhr) 79636 | | | | | | | | | | | | | |
| 75 | LLH Energy (MWhr) 79637 | | | | | | | | | | | | | |
| 76 | Energy (aMW) | | | | | | | | | | | | | |
| 77 | Expenses (\$ Thousand) | | | | | | | | | | | | | |
| 78 | Load Reduction SN CRAC adjustment | | | | | | | | | | | | | |
| 79 | IOU Power Buyback | | | | | | | | | | | | | |
| 80 | Demand (MW) | | | | | | | | | | | | | |
| 81 | HLH Energy (MWhr) 79663,79665 | | | | | | | | | | | | | |
| 82 | LLH Energy (MWhr) 79664, 79666 | | | | | | | | | | | | | |
| 83 | Energy (aMW) | | | | | | | | | | | | | |
| 84 | Expenses (\$ Thousand) | | | | | | | | | | | | | |
| 85 | | | | | | | | | | | | | | |
| 86 | DSI Load Reduction Expense | | | | | | | | | | | | | |
| 87 | Demand (MW) | | | | | | | | | | | | | |
| 88 | HLH Energy (MWhr) 79630 | | | | | | | | | | | | | |

Table 3.6.2

| B | | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN |
|-----|--|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------------|------------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | |
| 3 | | Fiscal Year 2009 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | Fiscal Year 2009 | |
| 6 | | | | | | | | | | | | | | |
| 7 | Bulk HUB | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Total | aMW | GWh |
| 89 | LLH Energy (MWhr) 79631 | | | | | | | | | | | | | |
| 90 | Energy (aMW) | | | | | | | | | | | | | |
| 91 | Expenses (\$ Thousand) | | | | | | | | | | | | | |
| 92 | | | | | | | | | | | | | | |
| 93 | DSI Load Curtailment Expense | | | | | | | | | | | | | |
| 94 | Demand (MW) 79660 | | | | | | | | | | | | | |
| 95 | HLH Energy (MWhr) 79661 | | | | | | | | | | | | | |
| 96 | LLH Energy (MWhr) 79662 | | | | | | | | | | | | | |
| 97 | Energy (aMW) | | | | | | | | | | | | | |
| 98 | Expenses (\$ Thousand) | | | | | | | | | | | | | |
| 99 | | | | | | | | | | | | | | |
| 100 | Renewable HLH (MWH) | 41168 | 41175 | 34822 | 50867 | 42239 | 36785 | 40298 | 39363 | 37200 | 37432 | 483,937 | 55 | 484 |
| 101 | Renewable LLH (MWH) | 33262 | 30925 | 28749 | 39609 | 33539 | 35162 | 34420 | 34238 | 32628 | 30538 | 397,989 | 45 | 398 |
| 102 | Renewable Expense (\$000) (included in Program Expense Forecast) | \$4,352 | \$4,431 | \$3,929 | \$5,101 | \$4,408 | \$4,425 | \$4,301 | \$4,244 | \$4,100 | \$4,034 | \$51,842 | | |
| 103 | | | | | | | | | | | | | | |
| 104 | | | | | | | | | | | | | | |
| 105 | Power Purchases Bookouts (MWH) | | | | | | | | | | | | | |
| 106 | Power Purchases Reversals (\$000) | | | | | | | | | | | | | |
| 107 | | | | | | | | | | | | | | |
| 108 | PURCHASE TOTAL HLH Completed: POST 8/1/00 79624 | | | | | | | | | | | | | |
| 109 | TOTAL HLH Completed: PRE 8/1/00 79620 | | | | | | | | | | | | | |
| 110 | PURCHASE TOTAL LLH Completed: POST 8/1/00 79625 | | | | | | | | | | | | | |
| 111 | TOTAL LLH Completed: PRE 8/1/00 79621 | | | | | | | | | | | | | |
| 112 | | | | | | | | | | | | | | |
| 113 | PURCHASE TOTAL HLH Completed: POST 8/1/00 | | | | | | | | | | | | | |
| 114 | PURCHASE TOTAL HLH Completed: Pre 8/1/00 | | | | | | | | | | | | | |
| 115 | PURCHASE TOTAL LLH Completed: POST 8/1/00 | | | | | | | | | | | | | |
| 116 | PURCHASE TOTAL LLH Completed: Pre 8/1/00 | | | | | | | | | | | | | |
| 117 | | | | | | | | | | | | | | |
| 118 | | | | | | | | | | | | | | |
| 119 | Other Committed Power Purchases (MWH) | 10,044 | 10,044 | 9,072 | 10,044 | 9,707 | 10,044 | 5,880 | 2,604 | 2,604 | 2,520 | 92,340 | 11 | 92 |
| 120 | Balancing Power Purchases (MWH) | 310,853 | 226,349 | 357,252 | 201,604 | 72,591 | 16,104 | 2,818 | 618 | 26,244 | 94,914 | 1,514,003 | 173 | 1,514 |
| 121 | NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590 | | | | | | | | | | | | | |
| 122 | Other Committed Purchase Power Expense (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 123 | Balancing Purchase Power Expense (\$000) | \$16,107 | \$11,956 | \$18,641 | \$9,829 | \$3,347 | \$648 | \$101 | \$25 | \$1,155 | \$4,303 | \$75,626 | | |
| 124 | Trading Floor Purchase Power Expense (\$000) | | | | | | | | | | | | | |
| 125 | Public Agency Exchange power purchase | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 |
| 126 | Public Agency Exchange Purchase Expense | | | | | | | | | | | | | |
| 127 | | | | | | | | | | | | | | |
| 128 | Load Reduction - Marketers HLH (MWH) | | | | | | | | | | | | | |
| 129 | Load Reduction - Marketers LLH (MWH) | | | | | | | | | | | | | |
| 130 | | | | | | | | | | | | | | |
| 131 | Load Reduction - Marketers HLH (\$000) | | | | | | | | | | | | | |
| 132 | Load Reduction - Marketers LLH (\$000) | | | | | | | | | | | | | |
| 133 | | | | | | | | | | | | | | |
| 134 | Total Power Purchases | | | | | | | | | | | | | |
| 135 | Other Power Purchases | | | | | | | | | | | | | |
| 137 | | | | | | | | | | | | | | |

Table 3.6.2

| | B | AV | AW | AX | AY | AZ | BA | BB | BC | BD | BE | BF | BG | BH | BI | BJ | |
|----|----------------------|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|------------------|----------------|-------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2007 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | Oct-06 | Nov-06 | Dec-06 | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Fiscal Year 2007 | | | |
| 8 | | | | | | | | | | | | | | Total | aMW | GWh | |
| 9 | | | | | | | | | | | | | | | | | |
| 10 | | ANCILLARY SERVICES: | | | | | | | | | | | | | | | |
| 11 | | Load Regulation | | | | | | | | | | | | | | | |
| 12 | | Federal Remedial Action Scheme | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$313 | |
| 13 | | Generation Supplied Reactive | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$24,933 | |
| 14 | | Station Service | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$2,293 | |
| 15 | | Redispatch Service | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$1,500 | |
| 16 | | Step-up Transformers | | | | | | | | | | | | | | | |
| 17 | | Operating Reserves | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$50,000 | |
| 18 | | BOR Network/Delivery Facilities | \$458 | \$458 | \$458 | \$458 | \$458 | \$458 | \$458 | \$458 | \$458 | \$458 | \$458 | \$458 | \$458 | \$5,492 | |
| 19 | | Generation Integration/Energy Imbalance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 20 | | Total Interbusiness Line | \$7,044 | \$7,044 | \$7,044 | \$7,044 | \$7,044 | \$7,044 | \$7,044 | \$7,044 | \$7,044 | \$7,044 | \$7,044 | \$7,044 | \$84,531 | | |
| 21 | | RESERVE SERVICES: | | | | | | | | | | | | | | | |
| 22 | | External | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 | |
| 23 | | Total External | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 | |
| 24 | | Interbusiness Line Tx costs for use of AGC | | | | | | | | | | | | | | | |
| 25 | | Tx costs for Res. Serv. not included in this total | | | | | | | | | | | | | | | |
| 26 | | Total Interbusiness Line | | | | | | | | | | | | | | | |
| 27 | | TOTAL RESERVE SERVICES | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 | |
| 28 | | TOTAL Ancillary and Reserves | \$7,128 | \$7,128 | \$7,128 | \$7,128 | \$7,128 | \$7,128 | \$7,128 | \$7,128 | \$7,128 | \$7,128 | \$7,128 | \$7,128 | \$85,531 | | |
| 29 | | | | | | | | | | | | | | | | | |
| 30 | | OTHER REVENUES | | | | | | | | | | | | | | | |
| 31 | | Downstream Benefits and Storage (MWh) | 95,985 | 97 | 107 | 105 | 601 | 14,957 | 200,773 | 195,755 | 215,541 | 246,623 | 220,247 | 123,343 | 1,314,134 | 150 | 1,314 |
| 32 | | Downstream Benefits and Pumping Power \$\$\$ | \$731 | \$710 | \$710 | \$710 | \$711 | \$714 | \$733 | \$762 | \$782 | \$800 | \$792 | \$765 | \$8,921 | | |
| 33 | | Slice True-Up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 34 | | Misc. Generation | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$3,420 | |
| 35 | | Energy Efficiency Rev's | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$12,800 | | |
| 36 | | Green Tags | \$104 | \$104 | \$104 | \$98 | \$89 | \$89 | \$89 | \$89 | \$89 | \$89 | \$89 | \$89 | \$146 | \$1,179 | |
| 37 | | 4(h)(10)c credit | \$6,593 | \$6,593 | \$6,593 | \$6,593 | \$6,593 | \$6,593 | \$6,593 | \$6,593 | \$6,593 | \$6,593 | \$6,593 | \$6,593 | \$79,117 | | |
| 38 | | Fish-Cost Contingency Fund | | | | | | | | | | | | | | | |
| 39 | | Colville and Spokane Settlements | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$4,600 | | |
| 40 | | LB CRAC True-up | | | | | | | | | | | | | | | |
| 41 | | Aluminum Hedging | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$73 | \$875 | | |
| 42 | | TOTAL OTHER REVENUES | \$9,236 | \$9,215 | \$9,215 | \$9,210 | \$9,201 | \$9,204 | \$9,223 | \$9,252 | \$9,272 | \$9,290 | \$9,282 | \$9,312 | \$110,911 | | |

Table 3.6.2

| | B | BK | BL | BM | BN | BO | BP | BQ | BR | BS | BT | BU | BV | BW | BX | BY |
|----|----------------------|----------------------------|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2008 | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
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| 10 | | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | |
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| 15 | | | | | | | | | | | | | | | | |
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| 17 | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | | |
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| 35 | | | | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | | | |
| 42 | | | | | | | | | | | | | | | | |

Table 3.6.2

| | B | BZ | CA | CB | CC | CD | CE | CF | CG | CH | CI | CJ | CK | CL | CM | CN | |
|----|----------------------|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|------------------|-----------------|-------|
| 1 | Nov 15, 2005 @ 10:08 | Revenues at Proposed Rates | | | | | | | | | | | | | | | |
| 2 | | Revenue (\$ Thousands) | | | | | | | | | | | | | | | |
| 3 | | Fiscal Year 2009 | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | Oct-08 | Nov-08 | Dec-08 | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Fiscal Year 2009 | | | |
| 8 | | | | | | | | | | | | | | Total | aMW | GWh | |
| 9 | | | | | | | | | | | | | | | | | |
| 10 | | ANCILLARY SERVICES: | | | | | | | | | | | | | | | |
| 11 | | Load Regulation | | | | | | | | | | | | | | | |
| 12 | | Federal Remedial Action Scheme | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$26 | \$313 | |
| 13 | | Generation Supplied Reactive | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$2,078 | \$24,933 | |
| 14 | | Station Service | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$191 | \$2,293 | |
| 15 | | Redispatch Service | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$1,500 | |
| 16 | | Step-up Transformers | | | | | | | | | | | | | | | |
| 17 | | Operating Reserves | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$4,167 | \$50,000 | |
| 18 | | BOR Network/Delivery Facilities | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$416 | \$4,987 | |
| 19 | | Generation Integration/Energy Imbalance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 20 | | Total Interbusiness Line | \$7,002 | \$7,002 | \$7,002 | \$7,002 | \$7,002 | \$7,002 | \$7,002 | \$7,002 | \$7,002 | \$7,002 | \$7,002 | \$7,002 | \$7,002 | \$84,026 | |
| 21 | | RESERVE SERVICES: | | | | | | | | | | | | | | | |
| 22 | | External | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 | |
| 23 | | Total External | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 | |
| 24 | | Interbusiness Line Tx costs for use of AGC | | | | | | | | | | | | | | | |
| 25 | | Tx costs for Res. Serv. not included in this total | | | | | | | | | | | | | | | |
| 26 | | Total Interbusiness Line | | | | | | | | | | | | | | | |
| 27 | | TOTAL RESERVE SERVICES | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$83 | \$1,000 | |
| 28 | | TOTAL Ancillary and Reserves | \$7,085 | \$7,085 | \$7,085 | \$7,085 | \$7,085 | \$7,085 | \$7,085 | \$7,085 | \$7,085 | \$7,085 | \$7,085 | \$7,085 | \$7,085 | \$85,026 | |
| 29 | | | | | | | | | | | | | | | | | |
| 30 | | OTHER REVENUES | | | | | | | | | | | | | | | |
| 31 | | Downstream Benefits and Storage (MWh) | 95,985 | 97 | 107 | 105 | 601 | 14,957 | 200,773 | 195,756 | 215,541 | 246,626 | 220,247 | 123,344 | 1,314,139 | 150 | 1,314 |
| 32 | | Downstream Benefits and Pumping Power \$\$\$ | \$731 | \$710 | \$710 | \$710 | \$711 | \$714 | \$733 | \$762 | \$782 | \$800 | \$792 | \$765 | \$8,921 | | |
| 33 | | Slice True-Up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 34 | | Misc. Generation | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$285 | \$3,420 | |
| 35 | | Energy Efficiency Rev's | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$1,067 | \$12,800 | |
| 36 | | Green Tags | \$176 | \$176 | \$176 | \$186 | \$176 | \$176 | \$176 | \$176 | \$176 | \$176 | \$176 | \$176 | \$233 | \$2,183 | |
| 37 | | 4(h)(10)c credit | \$6,038 | \$6,038 | \$6,038 | \$6,038 | \$6,038 | \$6,038 | \$6,038 | \$6,038 | \$6,038 | \$6,038 | \$6,038 | \$6,038 | \$6,038 | \$72,457 | |
| 38 | | Fish-Cost Contingency Fund | | | | | | | | | | | | | | | |
| 39 | | Colville and Spokane Settlements | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$4,600 | |
| 40 | | LB CRAC True-up | | | | | | | | | | | | | | | |
| 41 | | Aluminum Hedging | | | | | | | | | | | | | | | |
| 42 | | TOTAL OTHER REVENUES | \$8,680 | \$8,660 | \$8,660 | \$8,669 | \$8,660 | \$8,663 | \$8,683 | \$8,712 | \$8,731 | \$8,750 | \$8,741 | \$8,771 | \$104,381 | | |

TABLE 3.7
PBL Monthly Revenue Expense Forecast - Ancillary Reserve Services - Power Rate Case FY07 - FY09

| | <u>Oct-06</u> | <u>Nov-06</u> | <u>Dec-06</u> | <u>Jan-07</u> | <u>Feb-07</u> | <u>FY07</u> | | | | | | |
|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | | | | | | <u>Mar-07</u> | <u>Apr-07</u> | <u>May-07</u> | <u>Jun-07</u> | <u>Jul-07</u> | <u>Aug-07</u> | <u>Sep-07</u> |
| ANCILLARY SERVICES: | | | | | | | | | | | | |
| INTERBUSINESS LINE | | | | | | | | | | | | |
| Re-Dispatch for NT Tx | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 |
| Energy Imbalance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Federal Remedial Action Scheme | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 |
| Generation Supplied Reactive | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 |
| Station Service | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 |
| Regulating Reserve | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 |
| Spinning Reserve | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 |
| Non Spinning (Supplemental) Reserve | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 |
| COE/BOR Network/Delivery Facilities | \$457,667 | \$457,667 | \$457,667 | \$457,667 | \$457,667 | \$457,667 | \$457,667 | \$457,667 | \$457,667 | \$457,667 | \$457,667 | \$457,667 |
| TOTAL ANCILLARY SERVICES | \$7,044,243 | \$7,044,243 | \$7,044,243 | \$7,044,243 | \$7,044,243 | \$7,044,243 | \$7,044,243 | \$7,044,243 | \$7,044,243 | \$7,044,243 | \$7,044,243 | \$7,044,243 |
| RESERVE SERVICES: | | | | | | | | | | | | |
| EXTERNAL | | | | | | | | | | | | |
| Reserve Sales Outside BPAT Control Area | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 |
| TOTAL RESERVE SERVICES | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 |
| TOTAL ANCILLARY & RESERVE SERVICES₍₃₊₁₆₎ | \$7,127,576 | \$7,127,576 | \$7,127,576 | \$7,127,576 | \$7,127,576 | \$7,127,576 | \$7,127,576 | \$7,127,576 | \$7,127,576 | \$7,127,576 | \$7,127,576 | \$7,127,576 |

TABLE 3.7
PBL Monthly Revenue Expense Forecast - Ancillary Reserve Services - Power Rate Case FY07 - FY09

| | <u>Oct-07</u> | <u>Nov-07</u> | <u>Dec-07</u> | <u>Jan-08</u> | <u>Feb-08</u> | FY08 | | | | | | |
|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | | | | | | <u>Mar-08</u> | <u>Apr-08</u> | <u>May-08</u> | <u>Jun-08</u> | <u>Jul-08</u> | <u>Aug-08</u> | <u>Sep-08</u> |
| ANCILLARY SERVICES: | | | | | | | | | | | | |
| INTERBUSINESS LINE | | | | | | | | | | | | |
| Re-Dispatch for NT Tx | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 |
| Energy Imbalance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Federal Remedial Action Scheme | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 |
| Generation Supplied Reactive | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 |
| Station Service | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 |
| Regulating Reserve | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 |
| Spinning Reserve | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 |
| Non Spinning (Supplemental) Reserve | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 |
| COE/BOR Network/Delivery Facilities | \$403,500 | \$403,500 | \$403,500 | \$403,500 | \$403,500 | \$403,500 | \$403,500 | \$403,500 | \$403,500 | \$403,500 | \$403,500 | \$403,500 |
| TOTAL ANCILLARY SERVICES | \$6,990,076 | \$6,990,076 | \$6,990,076 | \$6,990,076 | \$6,990,076 | \$6,990,076 | \$6,990,076 | \$6,990,076 | \$6,990,076 | \$6,990,076 | \$6,990,076 | \$6,990,076 |
| RESERVE SERVICES: | | | | | | | | | | | | |
| EXTERNAL | | | | | | | | | | | | |
| Reserve Sales Outside BPAT Control Area | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 |
| TOTAL RESERVE SERVICES | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 |
| TOTAL ANCILLARY & RESERVE SERVICES₍₃₊₁₆₎ | \$7,073,410 | \$7,073,410 | \$7,073,410 | \$7,073,410 | \$7,073,410 | \$7,073,410 | \$7,073,410 | \$7,073,410 | \$7,073,410 | \$7,073,410 | \$7,073,410 | \$7,073,410 |

TABLE 3.7
PBL Monthly Revenue Expense Forecast - Ancillary Reserve Services - Power Rate Case FY07 - FY09

| | <u>Oct-08</u> | <u>Nov-08</u> | <u>Dec-08</u> | <u>Jan-09</u> | <u>Feb-09</u> | FY09 | | | | | | |
|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | | | | | | <u>Mar-09</u> | <u>Apr-09</u> | <u>May-09</u> | <u>Jun-09</u> | <u>Jul-09</u> | <u>Aug-09</u> | <u>Sep-09</u> |
| ANCILLARY SERVICES: | | | | | | | | | | | | |
| INTERBUSINESS LINE | | | | | | | | | | | | |
| Re-Dispatch for NT Tx | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 | \$125,000 |
| Energy Imbalance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Federal Remedial Action Scheme | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 | \$26,075 |
| Generation Supplied Reactive | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 | \$2,077,750 |
| Station Service | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 | \$191,052 |
| Regulating Reserve | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 | \$1,243,500 |
| Spinning Reserve | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 |
| Non Spinning (Supplemental) Reserve | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 | \$1,461,600 |
| COE/BOR Network/Delivery Facilities | \$415,583 | \$415,583 | \$415,583 | \$415,583 | \$415,583 | \$415,583 | \$415,583 | \$415,583 | \$415,583 | \$415,583 | \$415,583 | \$415,583 |
| TOTAL ANCILLARY SERVICES | \$7,002,160 | \$7,002,160 | \$7,002,160 | \$7,002,160 | \$7,002,160 | \$7,002,160 | \$7,002,160 | \$7,002,160 | \$7,002,160 | \$7,002,160 | \$7,002,160 | \$7,002,160 |
| RESERVE SERVICES: | | | | | | | | | | | | |
| EXTERNAL | | | | | | | | | | | | |
| Reserve Sales Outside BPAT Control Area | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 |
| TOTAL RESERVE SERVICES | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 | \$83,333 |
| TOTAL ANCILLARY & RESERVE SERVICES₍₁₃₊₁₆₎ | \$7,085,493 | \$7,085,493 | \$7,085,493 | \$7,085,493 | \$7,085,493 | \$7,085,493 | \$7,085,493 | \$7,085,493 | \$7,085,493 | \$7,085,493 | \$7,085,493 | \$7,085,493 |

**Table 3.8.1 Balancing Sales
HLH Sales (aMW) For FY 2007**

| Wtr Year | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug | Sep | Ann Avg |
|------------------|--------------|------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|
| 1929 | 466 | 722 | 0 | 0 | 0 | 0 | 0 | 0 | 3,700 | 2,860 | 883 | 536 | 765 |
| 1930 | 1,074 | 992 | 248 | 0 | 0 | 0 | 0 | 0 | 2,867 | 3,641 | 1,357 | 364 | 884 |
| 1931 | 1,188 | 1,047 | 0 | 0 | 0 | 0 | 0 | 0 | 2,524 | 3,476 | 1,242 | 720 | 854 |
| 1932 | 1,356 | 1,362 | 526 | 0 | 0 | 1,307 | 4,997 | 6,370 | 6,663 | 5,176 | 1,531 | 1,182 | 2,548 |
| 1933 | 992 | 293 | 780 | 3,731 | 1,978 | 0 | 1,612 | 4,080 | 5,364 | 6,344 | 3,198 | 1,066 | 2,461 |
| 1934 | 1,434 | 2,291 | 6,156 | 5,743 | 4,730 | 3,408 | 5,240 | 5,081 | 1,517 | 3,531 | 552 | 343 | 3,335 |
| 1935 | 825 | 321 | 0 | 3,192 | 3,403 | 0 | 2,123 | 4,062 | 4,266 | 4,553 | 1,890 | 631 | 2,098 |
| 1936 | 832 | 724 | 0 | 0 | 0 | 0 | 1,749 | 5,933 | 4,465 | 3,248 | 1,226 | 535 | 1,569 |
| 1937 | 975 | 820 | 75 | 0 | 0 | 0 | 0 | 679 | 2,570 | 2,731 | 895 | 454 | 771 |
| 1938 | 1,397 | 791 | 552 | 3,346 | 213 | 2,331 | 3,777 | 6,296 | 5,638 | 4,909 | 588 | 1,043 | 2,590 |
| 1939 | 1,018 | 728 | 42 | 963 | 0 | 0 | 1,278 | 5,086 | 2,154 | 3,624 | 1,527 | 479 | 1,423 |
| 1940 | 1,188 | 686 | 319 | 221 | 0 | 2,049 | 2,410 | 4,271 | 3,210 | 3,035 | 348 | 441 | 1,525 |
| 1941 | 1,237 | 779 | 534 | 622 | 0 | 0 | 0 | 2,170 | 2,677 | 3,069 | 581 | 1,119 | 1,074 |
| 1942 | 1,220 | 630 | 2,802 | 3,455 | 161 | 0 | 1,495 | 4,325 | 5,589 | 5,713 | 2,067 | 582 | 2,357 |
| 1943 | 895 | 430 | 100 | 3,122 | 2,515 | 3,120 | 5,685 | 5,550 | 5,549 | 5,747 | 1,962 | 601 | 2,941 |
| 1944 | 829 | 798 | 0 | 417 | 0 | 0 | 0 | 0 | 1,163 | 2,766 | 251 | 607 | 573 |
| 1945 | 1,230 | 1,231 | 0 | 0 | 0 | 0 | 0 | 4,057 | 6,161 | 3,799 | 863 | 460 | 1,490 |
| 1946 | 1,012 | 986 | 495 | 2,373 | 1,134 | 4,300 | 4,310 | 6,048 | 5,299 | 5,179 | 2,106 | 1,212 | 2,884 |
| 1947 | 606 | 442 | 3,966 | 3,962 | 3,523 | 4,551 | 2,198 | 5,887 | 4,752 | 5,036 | 1,277 | 1,008 | 3,108 |
| 1948 | 3,284 | 1,529 | 2,714 | 5,244 | 481 | 1,755 | 3,325 | 6,464 | 4,860 | 6,186 | 3,503 | 1,421 | 3,428 |
| 1949 | 1,126 | 514 | 300 | 1,019 | 0 | 4,274 | 3,155 | 6,156 | 4,895 | 2,132 | 368 | 181 | 2,024 |
| 1950 | 977 | 557 | 0 | 2,568 | 4,355 | 5,544 | 4,392 | 5,252 | 4,967 | 6,367 | 2,604 | 1,005 | 3,211 |
| 1951 | 1,659 | 2,038 | 4,723 | 5,637 | 5,393 | 3,661 | 4,543 | 5,395 | 4,720 | 5,352 | 2,849 | 1,130 | 3,922 |
| 1952 | 2,665 | 614 | 2,754 | 3,612 | 1,993 | 2,034 | 4,752 | 6,595 | 5,241 | 4,095 | 1,341 | 784 | 3,051 |
| 1953 | 846 | 786 | 0 | 566 | 2,699 | 72 | 428 | 5,329 | 6,471 | 6,414 | 2,233 | 1,070 | 2,240 |
| 1954 | 1,048 | 623 | 1,633 | 2,348 | 3,921 | 2,491 | 3,123 | 5,595 | 4,933 | 6,398 | 4,577 | 3,819 | 3,374 |
| 1955 | 1,231 | 881 | 1,746 | 875 | 0 | 0 | 0 | 3,639 | 4,808 | 5,951 | 3,241 | 634 | 1,937 |
| 1956 | 1,480 | 1,436 | 4,485 | 6,329 | 2,373 | 4,759 | 5,210 | 6,068 | 4,920 | 5,905 | 2,502 | 1,094 | 3,900 |
| 1957 | 1,307 | 374 | 1,277 | 2,393 | 0 | 1,489 | 4,171 | 7,030 | 5,729 | 3,997 | 966 | 760 | 2,474 |
| 1958 | 896 | 659 | 0 | 1,181 | 2,037 | 2,225 | 2,894 | 6,573 | 5,893 | 3,912 | 1,180 | 936 | 2,365 |
| 1959 | 821 | 923 | 3,241 | 5,524 | 3,813 | 2,188 | 3,308 | 4,658 | 5,802 | 6,060 | 2,227 | 3,856 | 3,533 |
| 1960 | 3,767 | 2,712 | 4,040 | 4,268 | 0 | 1,633 | 6,144 | 4,285 | 5,607 | 4,589 | 1,372 | 728 | 3,283 |
| 1961 | 815 | 506 | 588 | 2,602 | 2,894 | 2,711 | 2,951 | 5,621 | 4,875 | 4,453 | 1,480 | 560 | 2,504 |
| 1962 | 936 | 761 | 0 | 2,508 | 0 | 0 | 5,504 | 4,941 | 4,516 | 4,529 | 2,077 | 739 | 2,220 |
| 1963 | 1,513 | 1,116 | 3,403 | 4,054 | 575 | 0 | 661 | 5,826 | 5,591 | 4,635 | 2,086 | 1,186 | 2,575 |
| 1964 | 608 | 646 | 199 | 1,778 | 0 | 0 | 1,483 | 4,419 | 5,339 | 6,533 | 3,157 | 1,686 | 2,170 |
| 1965 | 1,958 | 597 | 4,415 | 6,458 | 4,859 | 4,032 | 3,928 | 5,877 | 5,566 | 4,637 | 2,738 | 818 | 3,827 |
| 1966 | 1,399 | 695 | 1,283 | 3,746 | 0 | 0 | 3,771 | 4,337 | 4,428 | 5,144 | 1,453 | 447 | 2,242 |
| 1967 | 803 | 624 | 337 | 4,367 | 4,469 | 1,036 | 814 | 4,445 | 5,297 | 6,307 | 2,532 | 1,220 | 2,680 |
| 1968 | 1,058 | 438 | 667 | 3,021 | 2,752 | 1,911 | 0 | 4,089 | 6,143 | 5,495 | 2,939 | 2,308 | 2,570 |
| 1969 | 2,092 | 1,603 | 2,798 | 5,806 | 3,881 | 1,400 | 5,227 | 6,408 | 6,375 | 4,876 | 1,538 | 902 | 3,573 |
| 1970 | 992 | 699 | 0 | 2,800 | 1,498 | 57 | 581 | 5,402 | 5,606 | 4,319 | 547 | 451 | 1,917 |
| 1971 | 877 | 762 | 0 | 4,861 | 6,193 | 3,211 | 4,389 | 5,957 | 5,842 | 6,531 | 3,864 | 1,478 | 3,649 |
| 1972 | 1,240 | 512 | 1,339 | 4,713 | 5,082 | 5,452 | 4,451 | 6,092 | 4,925 | 6,644 | 4,367 | 1,845 | 3,889 |
| 1973 | 1,295 | 652 | 1,457 | 3,452 | 0 | 0 | 0 | 1,755 | 2,345 | 3,022 | 652 | 0 | 1,234 |
| 1974 | 808 | 186 | 3,301 | 6,730 | 5,969 | 5,542 | 5,488 | 5,776 | 4,970 | 6,032 | 4,013 | 1,359 | 4,179 |
| 1975 | 354 | 618 | 140 | 3,248 | 1,322 | 2,923 | 1,410 | 4,830 | 5,654 | 7,101 | 1,798 | 1,290 | 2,570 |
| 1976 | 1,884 | 1,926 | 5,393 | 5,419 | 3,550 | 1,915 | 4,967 | 5,972 | 4,742 | 5,724 | 5,522 | 4,873 | 4,332 |
| 1977 | 997 | 652 | 0 | 536 | 0 | 0 | 0 | 128 | 710 | 2,235 | 831 | 281 | 537 |
| 1978 | 1,112 | 1,075 | 664 | 3,165 | 1,136 | 3,359 | 3,610 | 4,903 | 4,686 | 6,054 | 1,831 | 678 | 2,704 |
| Average | 1,232 | 876 | 1,390 | 2,839 | 1,778 | 1,735 | 2,631 | 4,594 | 4,652 | 4,801 | 1,935 | 1,058 | 2,467 |
| Total Hrs | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8760 |
| HLH Hrs | 426 | 411 | 425 | 425 | 384 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5004 |
| LLH Hrs | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3756 |

**Table 3.8.1 Balancing Sales
HLH Revenue (\$Thousand) For FY 2007**

| Wtr Year | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug | Sep | Total |
|----------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| 1929 | 12,703 | 19,578 | 0 | 0 | 0 | 0 | 0 | 0 | 71,921 | 68,386 | 23,326 | 13,854 | 209,768 |
| 1930 | 29,429 | 26,871 | 7,465 | 0 | 0 | 0 | 0 | 0 | 63,927 | 85,614 | 35,339 | 9,444 | 258,088 |
| 1931 | 32,550 | 28,296 | 0 | 0 | 0 | 0 | 0 | 0 | 56,945 | 84,995 | 32,649 | 18,571 | 254,005 |
| 1932 | 37,075 | 36,866 | 15,974 | 0 | 0 | 30,039 | 96,277 | 85,025 | 76,162 | 112,418 | 38,389 | 29,786 | 558,010 |
| 1933 | 26,961 | 7,853 | 22,977 | 86,725 | 43,627 | 0 | 37,372 | 79,806 | 47,752 | 64,007 | 67,186 | 26,591 | 510,856 |
| 1934 | 39,090 | 55,666 | 132,612 | 61,446 | 75,676 | 68,037 | 64,519 | 75,019 | 34,405 | 81,710 | 14,810 | 8,893 | 711,882 |
| 1935 | 22,467 | 8,582 | 0 | 77,188 | 66,653 | 0 | 49,665 | 81,200 | 66,714 | 100,031 | 46,245 | 16,105 | 534,850 |
| 1936 | 22,695 | 19,584 | 0 | 0 | 0 | 0 | 39,671 | 68,848 | 68,096 | 76,827 | 32,047 | 13,664 | 341,432 |
| 1937 | 26,634 | 22,417 | 2,278 | 0 | 0 | 0 | 0 | 16,435 | 51,577 | 66,776 | 23,795 | 11,767 | 221,680 |
| 1938 | 37,867 | 21,093 | 16,247 | 82,360 | 4,998 | 50,985 | 76,550 | 59,697 | 61,747 | 106,289 | 15,591 | 26,516 | 559,940 |
| 1939 | 27,563 | 19,576 | 1,245 | 25,744 | 0 | 0 | 29,482 | 91,155 | 47,259 | 83,686 | 39,373 | 12,397 | 377,479 |
| 1940 | 32,431 | 18,488 | 9,401 | 6,042 | 0 | 44,264 | 53,363 | 87,056 | 68,136 | 73,055 | 9,379 | 11,463 | 413,079 |
| 1941 | 33,783 | 21,114 | 16,076 | 17,368 | 0 | 0 | 0 | 53,088 | 60,387 | 75,885 | 15,683 | 28,355 | 321,738 |
| 1942 | 32,590 | 16,624 | 71,331 | 86,582 | 3,814 | 0 | 35,446 | 88,812 | 63,369 | 117,269 | 49,595 | 14,970 | 580,402 |
| 1943 | 24,203 | 11,528 | 2,972 | 77,071 | 52,947 | 66,638 | 53,263 | 63,909 | 63,163 | 91,090 | 47,256 | 15,322 | 569,362 |
| 1944 | 22,340 | 21,519 | 0 | 11,646 | 0 | 0 | 0 | 0 | 26,313 | 67,861 | 6,809 | 15,640 | 172,129 |
| 1945 | 33,706 | 33,201 | 0 | 0 | 0 | 0 | 0 | 85,402 | 67,172 | 87,800 | 22,705 | 11,961 | 341,947 |
| 1946 | 27,642 | 26,477 | 14,516 | 60,082 | 25,505 | 86,080 | 88,209 | 57,123 | 63,189 | 103,833 | 49,964 | 30,025 | 632,646 |
| 1947 | 16,473 | 11,721 | 107,608 | 93,501 | 66,813 | 89,842 | 47,247 | 77,977 | 63,929 | 112,557 | 32,832 | 25,469 | 745,971 |
| 1948 | 82,489 | 38,874 | 74,364 | 117,799 | 11,014 | 39,901 | 67,585 | 52,269 | 41,139 | 100,165 | 71,728 | 34,842 | 732,167 |
| 1949 | 30,187 | 13,695 | 8,836 | 27,807 | 0 | 77,307 | 61,143 | 57,413 | 58,044 | 51,837 | 9,754 | 4,721 | 400,744 |
| 1950 | 26,496 | 15,032 | 0 | 64,241 | 81,990 | 71,814 | 83,017 | 73,428 | 41,713 | 78,108 | 57,381 | 24,939 | 618,159 |
| 1951 | 44,276 | 49,816 | 118,198 | 88,552 | 52,291 | 75,566 | 70,224 | 54,088 | 59,595 | 101,734 | 62,545 | 28,113 | 804,998 |
| 1952 | 69,067 | 16,172 | 75,523 | 87,865 | 41,868 | 44,619 | 81,517 | 20,958 | 65,975 | 85,782 | 33,910 | 19,955 | 643,211 |
| 1953 | 23,106 | 21,343 | 0 | 15,204 | 57,148 | 1,718 | 10,553 | 78,856 | 60,603 | 89,826 | 52,334 | 26,620 | 437,311 |
| 1954 | 28,437 | 16,552 | 46,868 | 59,288 | 76,997 | 54,655 | 61,957 | 62,807 | 44,970 | 53,269 | 82,684 | 79,110 | 667,594 |
| 1955 | 33,467 | 23,328 | 49,801 | 23,592 | 0 | 0 | 0 | 74,145 | 41,961 | 53,873 | 67,818 | 16,110 | 384,095 |
| 1956 | 39,841 | 35,876 | 112,343 | 74,997 | 50,206 | 80,387 | 51,132 | 33,905 | 46,609 | 86,520 | 56,198 | 27,278 | 695,292 |
| 1957 | 35,276 | 9,940 | 35,984 | 61,076 | 0 | 32,752 | 84,465 | 42,092 | 48,124 | 85,673 | 25,406 | 19,314 | 480,102 |
| 1958 | 24,404 | 17,556 | 0 | 31,126 | 44,049 | 47,239 | 60,397 | 55,978 | 55,934 | 85,629 | 30,477 | 23,771 | 476,559 |
| 1959 | 22,441 | 24,380 | 88,993 | 97,883 | 76,621 | 46,154 | 67,389 | 76,942 | 44,924 | 92,925 | 52,680 | 74,992 | 766,323 |
| 1960 | 91,026 | 64,574 | 106,626 | 99,628 | 0 | 35,959 | 61,163 | 87,461 | 61,472 | 99,553 | 34,520 | 18,657 | 760,639 |
| 1961 | 22,363 | 13,348 | 17,273 | 64,564 | 60,964 | 57,941 | 62,461 | 87,785 | 42,571 | 94,815 | 37,873 | 14,388 | 576,347 |
| 1962 | 25,319 | 20,389 | 0 | 63,832 | 0 | 0 | 59,986 | 88,095 | 68,259 | 97,794 | 49,876 | 18,847 | 492,398 |
| 1963 | 40,761 | 29,211 | 92,864 | 98,356 | 12,828 | 0 | 16,180 | 93,631 | 61,179 | 101,338 | 49,672 | 29,679 | 625,699 |
| 1964 | 16,537 | 17,230 | 5,826 | 46,063 | 0 | 0 | 34,433 | 84,488 | 49,616 | 70,455 | 66,929 | 40,920 | 432,497 |
| 1965 | 52,744 | 15,765 | 111,172 | 74,451 | 75,792 | 76,580 | 79,107 | 60,512 | 62,042 | 100,381 | 59,969 | 20,700 | 789,214 |
| 1966 | 37,933 | 18,500 | 37,217 | 91,093 | 0 | 0 | 74,281 | 84,335 | 73,228 | 104,540 | 36,556 | 11,475 | 569,158 |
| 1967 | 21,877 | 16,652 | 9,853 | 101,237 | 81,934 | 23,486 | 19,900 | 82,262 | 42,364 | 81,948 | 58,778 | 30,262 | 570,554 |
| 1968 | 28,329 | 11,653 | 19,355 | 75,046 | 57,259 | 41,427 | 0 | 82,095 | 62,028 | 102,496 | 63,551 | 53,884 | 597,124 |
| 1969 | 55,735 | 40,619 | 76,427 | 98,883 | 77,322 | 32,436 | 58,685 | 21,025 | 51,309 | 107,517 | 39,014 | 22,722 | 681,694 |
| 1970 | 27,108 | 18,678 | 0 | 70,664 | 32,865 | 1,350 | 14,452 | 84,786 | 52,596 | 90,752 | 14,501 | 11,616 | 419,368 |
| 1971 | 23,541 | 20,433 | 0 | 100,453 | 50,609 | 62,777 | 85,459 | 38,190 | 47,352 | 76,156 | 76,202 | 36,566 | 617,738 |
| 1972 | 33,613 | 13,520 | 38,943 | 101,416 | 68,618 | 50,944 | 60,214 | 49,764 | 45,392 | 72,044 | 81,759 | 44,067 | 660,295 |
| 1973 | 35,001 | 17,318 | 41,745 | 85,515 | 0 | 0 | 0 | 41,613 | 51,446 | 71,348 | 17,411 | 0 | 361,398 |
| 1974 | 21,949 | 4,954 | 86,176 | 51,005 | 58,610 | 77,235 | 56,013 | 57,445 | 43,227 | 54,625 | 78,670 | 33,515 | 623,424 |
| 1975 | 9,601 | 16,514 | 4,079 | 78,674 | 29,431 | 59,124 | 33,356 | 66,841 | 57,033 | 60,845 | 43,757 | 32,092 | 491,346 |
| 1976 | 49,998 | 48,344 | 127,681 | 72,322 | 63,472 | 40,429 | 77,152 | 54,463 | 57,225 | 66,355 | 67,601 | 83,526 | 808,568 |
| 1977 | 27,049 | 17,433 | 0 | 14,766 | 0 | 0 | 0 | 3,247 | 16,649 | 58,599 | 22,285 | 7,337 | 167,366 |
| 1978 | 30,226 | 28,706 | 18,592 | 80,144 | 25,430 | 70,728 | 74,482 | 80,425 | 78,832 | 121,875 | 44,513 | 17,258 | 671,210 |
| Average | 32,968 | 22,869 | 36,509 | 58,066 | 30,547 | 32,768 | 44,755 | 60,038 | 55,111 | 85,177 | 42,986 | 24,961 | 526,757 |

**Table 3.8.1 Balancing Sales
HLH Sales Prices (\$/MWh) For FY 2007**

| Wtr Year | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug | Sep | Ann Avg |
|----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| 1929 | 63.95 | 65.93 | | | | | | | 47.30 | 56.27 | 62.15 | 62.93 | 54.81 |
| 1930 | 64.33 | 65.88 | 70.73 | | | | | | 54.25 | 55.32 | 61.27 | 63.05 | 58.35 |
| 1931 | 64.29 | 65.74 | | | | | | | 54.90 | 57.53 | 61.87 | 62.78 | 59.42 |
| 1932 | 64.20 | 65.84 | 71.50 | | | 54.09 | 46.88 | 31.41 | 27.81 | 51.10 | 58.98 | 61.30 | 43.76 |
| 1933 | 63.81 | 65.16 | 69.34 | 54.69 | 57.45 | | 56.39 | 46.03 | 21.66 | 23.74 | 49.43 | 60.67 | 41.49 |
| 1934 | 64.00 | 59.12 | 50.69 | 25.18 | 41.67 | 46.97 | 29.96 | 34.74 | 55.17 | 54.45 | 63.08 | 63.12 | 42.66 |
| 1935 | 63.96 | 65.04 | | 56.90 | 51.00 | | 56.91 | 47.03 | 38.05 | 51.70 | 57.58 | 62.13 | 50.96 |
| 1936 | 64.05 | 65.79 | | | | | 55.19 | 27.30 | 37.11 | 55.65 | 61.49 | 62.12 | 43.50 |
| 1937 | 64.09 | 66.50 | 71.21 | | | | | 56.91 | 48.82 | 57.53 | 62.54 | 63.02 | 57.46 |
| 1938 | 63.64 | 64.84 | 69.25 | 57.92 | 61.21 | 51.47 | 49.31 | 22.31 | 26.65 | 50.94 | 62.39 | 61.87 | 43.21 |
| 1939 | 63.55 | 65.46 | 70.17 | 62.89 | | | 56.12 | 42.17 | 53.38 | 54.33 | 60.67 | 62.95 | 53.03 |
| 1940 | 64.08 | 65.62 | 69.37 | 64.26 | | 50.83 | 53.89 | 47.96 | 51.64 | 56.65 | 63.45 | 63.23 | 54.12 |
| 1941 | 64.09 | 65.96 | 70.77 | 65.72 | | | | 57.55 | 54.89 | 58.17 | 63.53 | 61.68 | 59.89 |
| 1942 | 62.71 | 64.20 | 59.89 | 58.96 | 61.53 | | 57.71 | 48.31 | 27.59 | 48.30 | 56.45 | 62.58 | 49.21 |
| 1943 | 63.50 | 65.16 | 70.02 | 58.09 | 54.83 | 50.25 | 22.80 | 27.09 | 27.70 | 37.30 | 56.66 | 62.02 | 38.68 |
| 1944 | 63.25 | 65.61 | | 65.76 | | | | | 55.07 | 57.74 | 63.81 | 62.67 | 60.02 |
| 1945 | 64.35 | 65.62 | | | | | | 49.54 | 26.53 | 54.38 | 61.93 | 63.22 | 45.86 |
| 1946 | 64.11 | 65.37 | 69.01 | 59.58 | 58.55 | 47.11 | 49.80 | 22.22 | 29.01 | 47.17 | 55.82 | 60.29 | 43.84 |
| 1947 | 63.80 | 64.46 | 63.84 | 55.52 | 49.38 | 46.45 | 52.30 | 31.17 | 32.74 | 52.59 | 60.49 | 61.49 | 47.96 |
| 1948 | 58.97 | 61.86 | 64.46 | 52.86 | 59.62 | 53.48 | 49.46 | 19.03 | 20.60 | 38.10 | 48.18 | 59.67 | 42.68 |
| 1949 | 62.95 | 64.87 | 69.31 | 64.20 | | 42.56 | 47.15 | 21.94 | 28.85 | 57.20 | 62.40 | 63.57 | 39.56 |
| 1950 | 63.68 | 65.70 | | 58.86 | 49.02 | 30.48 | 45.99 | 32.90 | 20.43 | 28.87 | 51.84 | 60.37 | 38.47 |
| 1951 | 62.64 | 59.48 | 58.88 | 36.96 | 25.25 | 48.57 | 37.61 | 23.59 | 30.72 | 44.73 | 51.66 | 60.52 | 41.02 |
| 1952 | 60.83 | 64.09 | 64.51 | 57.23 | 54.72 | 51.61 | 41.74 | 7.48 | 30.63 | 49.29 | 59.52 | 61.92 | 42.13 |
| 1953 | 64.08 | 66.05 | | 63.16 | 55.13 | 56.23 | 59.95 | 34.82 | 22.79 | 32.95 | 55.14 | 60.51 | 39.02 |
| 1954 | 63.69 | 64.63 | 67.55 | 59.42 | 51.14 | 51.63 | 48.26 | 26.41 | 22.18 | 19.59 | 42.50 | 50.40 | 39.55 |
| 1955 | 63.83 | 64.43 | 67.10 | 63.43 | | | | 47.95 | 21.24 | 21.30 | 49.23 | 61.82 | 39.64 |
| 1956 | 63.19 | 60.77 | 58.94 | 27.88 | 55.10 | 39.75 | 23.88 | 13.15 | 23.05 | 34.48 | 52.84 | 60.65 | 35.63 |
| 1957 | 63.37 | 64.59 | 66.29 | 60.06 | | 51.75 | 49.27 | 14.09 | 20.44 | 50.43 | 61.91 | 61.84 | 38.78 |
| 1958 | 63.93 | 64.86 | | 62.01 | 56.31 | 49.96 | 50.78 | 20.04 | 23.09 | 51.50 | 60.78 | 61.76 | 40.26 |
| 1959 | 64.15 | 64.29 | 64.62 | 41.69 | 52.33 | 49.64 | 49.56 | 38.86 | 18.84 | 36.08 | 55.66 | 47.32 | 43.35 |
| 1960 | 56.73 | 57.93 | 62.10 | 54.93 | | 51.80 | 24.22 | 48.03 | 26.67 | 51.05 | 59.21 | 62.34 | 46.30 |
| 1961 | 64.39 | 64.14 | 69.15 | 58.38 | 54.87 | 50.30 | 51.50 | 36.75 | 21.25 | 50.10 | 60.22 | 62.50 | 45.99 |
| 1962 | 63.51 | 65.17 | | 59.89 | | | 26.52 | 41.95 | 36.78 | 50.80 | 56.50 | 62.04 | 44.33 |
| 1963 | 63.23 | 63.69 | 64.21 | 57.08 | 58.09 | | 59.55 | 37.82 | 26.62 | 51.44 | 56.02 | 60.90 | 48.57 |
| 1964 | 63.85 | 64.94 | 68.82 | 60.96 | | | 56.50 | 44.99 | 22.61 | 25.37 | 49.88 | 59.06 | 39.83 |
| 1965 | 63.24 | 64.26 | 59.25 | 27.13 | 40.62 | 44.69 | 49.00 | 24.23 | 27.12 | 50.94 | 51.53 | 61.58 | 41.21 |
| 1966 | 63.66 | 64.77 | 68.24 | 57.22 | | | 47.92 | 45.75 | 40.24 | 47.82 | 59.18 | 62.50 | 50.73 |
| 1967 | 63.91 | 64.96 | 68.81 | 54.55 | 47.74 | 53.32 | 59.49 | 43.55 | 19.46 | 30.57 | 54.63 | 60.33 | 42.54 |
| 1968 | 62.84 | 64.71 | 68.31 | 58.46 | 54.19 | 51.00 | 47.24 | 24.57 | 24.57 | 43.89 | 50.88 | 56.81 | 46.42 |
| 1969 | 62.55 | 61.65 | 64.28 | 40.07 | 51.88 | 54.52 | 27.32 | 7.72 | 19.58 | 51.88 | 59.68 | 61.30 | 38.13 |
| 1970 | 64.12 | 65.05 | | 59.38 | 57.12 | 55.81 | 60.57 | 36.93 | 22.83 | 49.44 | 62.32 | 62.74 | 43.72 |
| 1971 | 63.01 | 65.22 | | 48.63 | 21.28 | 46.00 | 47.38 | 15.09 | 19.72 | 27.44 | 46.40 | 60.21 | 33.84 |
| 1972 | 63.64 | 64.21 | 68.45 | 50.63 | 35.16 | 21.99 | 32.91 | 19.22 | 22.42 | 25.51 | 44.05 | 58.13 | 33.93 |
| 1973 | 63.46 | 64.63 | 67.42 | 58.29 | | | 55.81 | 53.38 | 55.55 | 62.85 | | | 58.51 |
| 1974 | 63.76 | 64.98 | 61.42 | 17.83 | 25.57 | 32.79 | 24.83 | 23.40 | 21.16 | 21.31 | 46.13 | 60.00 | 29.81 |
| 1975 | 63.62 | 65.04 | 68.79 | 57.00 | 57.99 | 47.59 | 57.57 | 32.56 | 24.54 | 20.16 | 57.25 | 60.54 | 38.20 |
| 1976 | 62.31 | 61.09 | 55.71 | 31.40 | 46.56 | 49.68 | 37.79 | 21.46 | 29.36 | 27.28 | 28.80 | 41.70 | 37.30 |
| 1977 | 63.66 | 65.04 | | 64.86 | | | | 59.57 | 57.04 | 61.68 | 63.13 | 63.47 | 62.32 |
| 1978 | 63.83 | 64.96 | 65.87 | 59.58 | 58.29 | 49.54 | 50.20 | 38.59 | 40.93 | 47.36 | 57.21 | 61.89 | 49.61 |
| Average | 62.79 | 63.54 | 61.81 | 48.12 | 44.74 | 44.44 | 41.39 | 30.75 | 28.83 | 41.74 | 52.28 | 57.38 | 42.67 |

**Table 3.8.1 Balancing Sales
LLH Sales (aMW) For FY 2007**

| Wtr Year | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug | Sep | Ann Avg |
|------------------|------------|------------|------------|--------------|------------|------------|--------------|--------------|--------------|--------------|------------|------------|----------------|
| 1929 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,274 | 732 | 0 | 0 | 167 |
| 1930 | 323 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 265 | 989 | 53 | 0 | 138 |
| 1931 | 382 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 117 | 696 | 0 | 0 | 101 |
| 1932 | 489 | 242 | 0 | 0 | 0 | 1,115 | 3,925 | 4,049 | 3,830 | 2,231 | 553 | 0 | 1,373 |
| 1933 | 277 | 0 | 0 | 1,625 | 0 | 155 | 911 | 2,013 | 4,984 | 5,126 | 1,709 | 0 | 1,411 |
| 1934 | 680 | 449 | 2,867 | 5,181 | 2,607 | 1,258 | 4,274 | 3,598 | 0 | 1,066 | 0 | 0 | 1,832 |
| 1935 | 200 | 0 | 0 | 868 | 1,319 | 0 | 960 | 1,354 | 1,649 | 1,779 | 637 | 0 | 726 |
| 1936 | 188 | 0 | 0 | 0 | 0 | 0 | 2,083 | 4,376 | 1,504 | 749 | 32 | 0 | 749 |
| 1937 | 264 | 0 | 0 | 0 | 0 | 0 | 0 | 491 | 651 | 482 | 0 | 0 | 159 |
| 1938 | 484 | 0 | 0 | 1,517 | 0 | 894 | 2,238 | 4,848 | 3,024 | 1,849 | 0 | 0 | 1,247 |
| 1939 | 262 | 0 | 0 | 0 | 0 | 0 | 1,210 | 2,282 | 0 | 1,064 | 226 | 0 | 425 |
| 1940 | 372 | 0 | 0 | 0 | 0 | 666 | 1,310 | 1,517 | 532 | 634 | 0 | 0 | 422 |
| 1941 | 402 | 0 | 0 | 0 | 0 | 0 | 0 | 437 | 223 | 596 | 0 | 0 | 140 |
| 1942 | 402 | 0 | 79 | 1,559 | 0 | 0 | 1,362 | 1,648 | 3,294 | 2,745 | 1,037 | 0 | 1,017 |
| 1943 | 225 | 0 | 0 | 234 | 777 | 1,722 | 4,324 | 4,406 | 3,325 | 3,170 | 883 | 0 | 1,591 |
| 1944 | 175 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 474 | 0 | 0 | 55 |
| 1945 | 455 | 140 | 0 | 0 | 0 | 0 | 0 | 2,032 | 2,820 | 1,209 | 0 | 0 | 557 |
| 1946 | 277 | 33 | 0 | 39 | 0 | 2,177 | 2,787 | 5,388 | 2,832 | 2,380 | 898 | 0 | 1,412 |
| 1947 | 55 | 0 | 820 | 1,631 | 1,149 | 1,887 | 1,118 | 3,491 | 2,176 | 2,096 | 362 | 0 | 1,237 |
| 1948 | 1,912 | 92 | 197 | 1,998 | 24 | 782 | 2,123 | 5,331 | 6,459 | 3,330 | 1,884 | 0 | 2,026 |
| 1949 | 310 | 0 | 0 | 0 | 0 | 2,243 | 3,059 | 3,952 | 2,092 | 252 | 0 | 0 | 997 |
| 1950 | 266 | 0 | 0 | 0 | 1,451 | 3,010 | 2,876 | 3,942 | 5,643 | 3,710 | 1,143 | 0 | 1,837 |
| 1951 | 613 | 357 | 1,103 | 3,324 | 3,109 | 1,778 | 3,551 | 5,790 | 2,316 | 2,872 | 1,337 | 0 | 2,178 |
| 1952 | 1,439 | 0 | 137 | 1,260 | 253 | 540 | 3,689 | 6,072 | 2,440 | 1,423 | 310 | 0 | 1,472 |
| 1953 | 220 | 0 | 0 | 0 | 480 | 194 | 375 | 2,804 | 4,967 | 3,450 | 1,018 | 0 | 1,129 |
| 1954 | 277 | 0 | 0 | 0 | 1,169 | 895 | 1,960 | 4,606 | 5,807 | 4,308 | 2,744 | 1,165 | 1,914 |
| 1955 | 430 | 0 | 0 | 0 | 0 | 0 | 213 | 1,589 | 5,646 | 5,361 | 1,849 | 0 | 1,266 |
| 1956 | 526 | 52 | 1,097 | 3,771 | 514 | 2,338 | 4,692 | 6,573 | 5,094 | 3,364 | 1,228 | 0 | 2,452 |
| 1957 | 399 | 0 | 0 | 0 | 0 | 1,127 | 2,491 | 5,153 | 5,332 | 1,378 | 0 | 0 | 1,327 |
| 1958 | 202 | 0 | 0 | 0 | 335 | 712 | 2,035 | 4,269 | 3,961 | 1,304 | 48 | 0 | 1,073 |
| 1959 | 180 | 0 | 354 | 3,262 | 1,353 | 892 | 1,447 | 3,147 | 4,919 | 3,810 | 1,055 | 1,344 | 1,816 |
| 1960 | 2,344 | 721 | 701 | 1,094 | 0 | 576 | 4,316 | 1,741 | 2,850 | 1,906 | 371 | 0 | 1,389 |
| 1961 | 151 | 0 | 0 | 85 | 603 | 998 | 1,582 | 3,258 | 5,982 | 1,562 | 171 | 0 | 1,197 |
| 1962 | 255 | 0 | 0 | 0 | 0 | 0 | 4,077 | 2,412 | 2,071 | 1,904 | 688 | 0 | 951 |
| 1963 | 527 | 0 | 392 | 716 | 0 | 0 | 144 | 2,691 | 2,468 | 1,879 | 1,049 | 0 | 831 |
| 1964 | 97 | 0 | 0 | 0 | 0 | 0 | 936 | 1,933 | 5,224 | 5,241 | 1,584 | 41 | 1,262 |
| 1965 | 804 | 0 | 1,219 | 4,019 | 2,285 | 1,933 | 2,659 | 4,500 | 3,556 | 2,071 | 1,355 | 0 | 2,036 |
| 1966 | 452 | 0 | 0 | 1,153 | 0 | 0 | 1,570 | 1,503 | 1,311 | 2,439 | 556 | 0 | 755 |
| 1967 | 192 | 0 | 0 | 2,168 | 2,292 | 362 | 0 | 1,827 | 5,221 | 4,173 | 1,259 | 0 | 1,453 |
| 1968 | 271 | 0 | 0 | 474 | 626 | 587 | 0 | 1,194 | 3,307 | 3,244 | 1,604 | 416 | 981 |
| 1969 | 868 | 150 | 216 | 3,431 | 1,164 | 523 | 4,192 | 6,088 | 3,633 | 2,114 | 429 | 0 | 1,905 |
| 1970 | 282 | 0 | 0 | 7 | 2 | 106 | 103 | 2,492 | 3,203 | 1,545 | 0 | 0 | 648 |
| 1971 | 223 | 0 | 0 | 1,846 | 3,986 | 1,679 | 3,138 | 6,557 | 4,765 | 3,829 | 2,257 | 0 | 2,347 |
| 1972 | 434 | 0 | 0 | 1,761 | 2,840 | 4,808 | 3,109 | 6,067 | 5,872 | 4,543 | 2,666 | 124 | 2,688 |
| 1973 | 457 | 0 | 0 | 814 | 0 | 0 | 0 | 420 | 10 | 722 | 0 | 0 | 206 |
| 1974 | 194 | 0 | 384 | 5,464 | 3,621 | 3,076 | 5,123 | 6,343 | 5,972 | 5,639 | 2,318 | 0 | 3,178 |
| 1975 | 0 | 0 | 0 | 383 | 0 | 1,186 | 678 | 3,505 | 4,212 | 4,831 | 451 | 0 | 1,282 |
| 1976 | 696 | 299 | 1,754 | 3,225 | 1,196 | 1,029 | 3,344 | 5,257 | 2,426 | 5,345 | 4,029 | 1,739 | 2,545 |
| 1977 | 251 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | 0 | 0 | 22 |
| 1978 | 415 | 172 | 0 | 199 | 621 | 1,194 | 1,875 | 3,285 | 2,254 | 3,009 | 495 | 0 | 1,131 |
| Average | 432 | 54 | 226 | 1,062 | 676 | 849 | 1,837 | 3,125 | 3,030 | 2,413 | 806 | 97 | 1,221 |
| Total Hrs | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8760 |
| HLH Hrs | 426 | 411 | 425 | 425 | 384 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5004 |
| LLH Hrs | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3756 |

**Table 3.8.1 Balancing Sales
LLH Revenue (\$Thousand) For FY 2007**

| Wtr Year | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug | Sep | Total |
|----------------|--------------|------------|--------------|--------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|----------------|
| 1929 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10,941 | 10,858 | 0 | 0 | 21,799 |
| 1930 | 5,524 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,854 | 14,435 | 873 | 0 | 23,687 |
| 1931 | 6,517 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,334 | 10,303 | 0 | 0 | 18,153 |
| 1932 | 8,323 | 4,106 | 0 | 0 | 0 | 17,455 | 47,973 | 25,665 | 17,201 | 29,306 | 8,913 | 0 | 158,942 |
| 1933 | 4,732 | 0 | 0 | 24,987 | 0 | 2,465 | 13,104 | 22,628 | 17,226 | 23,922 | 25,062 | 0 | 134,125 |
| 1934 | 11,444 | 6,423 | 28,772 | 28,115 | 28,676 | 16,662 | 37,052 | 24,007 | 0 | 15,742 | 0 | 0 | 196,893 |
| 1935 | 3,387 | 0 | 0 | 12,960 | 15,936 | 0 | 13,707 | 15,515 | 10,838 | 23,154 | 10,128 | 0 | 105,626 |
| 1936 | 3,196 | 0 | 0 | 0 | 0 | 0 | 28,827 | 22,618 | 10,132 | 10,935 | 538 | 0 | 76,246 |
| 1937 | 4,492 | 0 | 0 | 0 | 0 | 0 | 0 | 6,993 | 6,125 | 7,066 | 0 | 0 | 24,677 |
| 1938 | 8,143 | 0 | 0 | 22,553 | 0 | 13,083 | 29,343 | 19,417 | 14,735 | 24,539 | 0 | 0 | 131,812 |
| 1939 | 4,414 | 0 | 0 | 0 | 0 | 0 | 17,304 | 20,663 | 0 | 15,602 | 3,709 | 0 | 61,691 |
| 1940 | 6,250 | 0 | 0 | 0 | 0 | 9,848 | 18,363 | 18,176 | 5,604 | 9,480 | 0 | 0 | 67,722 |
| 1941 | 6,784 | 0 | 0 | 0 | 0 | 0 | 0 | 5,998 | 2,507 | 8,959 | 0 | 0 | 24,248 |
| 1942 | 6,646 | 0 | 1,126 | 24,318 | 0 | 0 | 19,404 | 19,987 | 18,263 | 30,359 | 16,193 | 0 | 136,296 |
| 1943 | 3,832 | 0 | 0 | 3,633 | 10,323 | 23,219 | 26,113 | 22,943 | 16,306 | 22,381 | 13,787 | 0 | 142,536 |
| 1944 | 2,943 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,166 | 0 | 0 | 10,110 |
| 1945 | 7,718 | 2,375 | 0 | 0 | 0 | 0 | 0 | 23,257 | 16,042 | 17,764 | 0 | 0 | 67,156 |
| 1946 | 4,661 | 568 | 0 | 619 | 0 | 27,969 | 35,467 | 17,289 | 15,470 | 26,078 | 14,101 | 0 | 142,221 |
| 1947 | 934 | 0 | 13,335 | 22,235 | 13,522 | 25,523 | 15,436 | 21,003 | 13,618 | 26,239 | 5,900 | 0 | 157,745 |
| 1948 | 30,841 | 1,412 | 3,348 | 24,718 | 355 | 11,804 | 28,366 | 17,114 | 17,283 | 22,941 | 27,469 | 0 | 185,651 |
| 1949 | 5,216 | 0 | 0 | 0 | 0 | 28,527 | 39,115 | 15,877 | 13,013 | 3,686 | 0 | 0 | 105,435 |
| 1950 | 4,498 | 0 | 0 | 0 | 18,136 | 24,295 | 32,503 | 26,304 | 19,695 | 21,198 | 17,105 | 0 | 163,735 |
| 1951 | 10,054 | 5,346 | 15,447 | 24,836 | 20,050 | 23,365 | 35,916 | 23,759 | 13,504 | 24,456 | 20,021 | 0 | 216,753 |
| 1952 | 23,177 | 0 | 2,339 | 18,866 | 3,512 | 7,729 | 38,435 | 7,411 | 14,619 | 19,879 | 5,058 | 0 | 141,024 |
| 1953 | 3,743 | 0 | 0 | 0 | 6,360 | 3,093 | 5,465 | 19,839 | 13,999 | 20,701 | 15,939 | 0 | 89,139 |
| 1954 | 4,611 | 0 | 0 | 0 | 15,197 | 11,772 | 26,927 | 23,016 | 17,648 | 27,684 | 36,603 | 17,406 | 180,865 |
| 1955 | 7,229 | 0 | 0 | 0 | 0 | 0 | 3,158 | 19,302 | 15,967 | 25,044 | 27,453 | 0 | 98,153 |
| 1956 | 8,885 | 806 | 15,946 | 23,644 | 6,274 | 27,463 | 31,087 | 13,008 | 14,634 | 23,008 | 18,581 | 0 | 183,337 |
| 1957 | 6,707 | 0 | 0 | 0 | 0 | 15,243 | 31,262 | 11,476 | 17,451 | 19,996 | 0 | 0 | 102,134 |
| 1958 | 3,414 | 0 | 0 | 0 | 4,703 | 9,756 | 26,801 | 15,023 | 17,628 | 18,884 | 795 | 0 | 97,004 |
| 1959 | 3,056 | 0 | 5,745 | 29,144 | 17,055 | 11,536 | 19,480 | 25,338 | 17,624 | 23,843 | 16,292 | 19,910 | 189,023 |
| 1960 | 35,756 | 10,418 | 11,027 | 15,299 | 0 | 7,959 | 27,686 | 18,491 | 13,721 | 24,937 | 6,030 | 0 | 171,325 |
| 1961 | 2,536 | 0 | 0 | 1,339 | 7,877 | 14,669 | 21,140 | 23,633 | 20,251 | 21,183 | 2,818 | 0 | 115,446 |
| 1962 | 4,356 | 0 | 0 | 0 | 0 | 0 | 31,643 | 20,381 | 13,686 | 25,644 | 10,775 | 0 | 106,485 |
| 1963 | 8,851 | 0 | 6,126 | 10,240 | 0 | 0 | 2,088 | 20,461 | 16,067 | 24,888 | 16,311 | 0 | 105,031 |
| 1964 | 1,634 | 0 | 0 | 0 | 0 | 0 | 13,350 | 18,452 | 12,882 | 27,844 | 23,171 | 658 | 97,991 |
| 1965 | 13,509 | 0 | 18,122 | 23,443 | 24,811 | 25,082 | 32,947 | 19,664 | 17,295 | 24,830 | 20,433 | 0 | 220,136 |
| 1966 | 7,519 | 0 | 0 | 17,292 | 0 | 0 | 21,477 | 16,021 | 9,727 | 25,299 | 9,007 | 0 | 106,342 |
| 1967 | 3,227 | 0 | 0 | 26,402 | 26,823 | 5,582 | 0 | 16,408 | 16,380 | 26,172 | 19,570 | 0 | 140,566 |
| 1968 | 4,566 | 0 | 0 | 6,785 | 7,940 | 8,392 | 0 | 14,482 | 13,705 | 30,276 | 23,628 | 6,539 | 116,314 |
| 1969 | 14,248 | 2,336 | 3,648 | 28,215 | 15,957 | 7,749 | 30,159 | 7,377 | 11,411 | 26,655 | 6,943 | 0 | 154,698 |
| 1970 | 4,768 | 0 | 0 | 106 | 24 | 1,701 | 1,497 | 17,755 | 15,126 | 21,117 | 0 | 0 | 62,094 |
| 1971 | 3,776 | 0 | 0 | 22,287 | 25,079 | 22,969 | 36,136 | 16,246 | 12,346 | 22,713 | 32,292 | 0 | 193,845 |
| 1972 | 7,241 | 0 | 0 | 20,572 | 26,699 | 24,416 | 28,619 | 15,240 | 14,543 | 23,707 | 37,654 | 1,991 | 200,682 |
| 1973 | 7,622 | 0 | 0 | 12,183 | 0 | 0 | 0 | 5,888 | 105 | 10,571 | 0 | 0 | 36,368 |
| 1974 | 3,288 | 0 | 5,807 | 19,294 | 24,809 | 26,858 | 35,761 | 20,482 | 16,819 | 24,242 | 33,727 | 0 | 211,086 |
| 1975 | 0 | 0 | 0 | 5,758 | 0 | 16,701 | 9,730 | 22,195 | 13,053 | 20,537 | 7,217 | 0 | 95,192 |
| 1976 | 11,421 | 4,549 | 20,684 | 24,219 | 15,169 | 13,623 | 32,586 | 15,633 | 13,529 | 35,342 | 44,639 | 24,614 | 256,009 |
| 1977 | 4,260 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 130 | 0 | 0 | 4,391 |
| 1978 | 7,059 | 2,868 | 0 | 3,108 | 9,129 | 15,533 | 25,587 | 26,943 | 15,544 | 29,835 | 7,894 | 0 | 143,501 |
| Average | 7,140 | 824 | 3,029 | 9,943 | 6,888 | 10,041 | 19,420 | 16,388 | 12,369 | 20,631 | 11,733 | 1,422 | 119,829 |

**Table 3.8.1 Balancing Sales
LLH Sales Prices (\$/MWh) For FY 2007**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|
| 1929 | | | | | | | | | 27.79 | 46.50 | | | 34.76 |
| 1930 | 53.58 | | | | | | | | 34.84 | 45.76 | 52.07 | | 45.80 |
| 1931 | 53.46 | | | | | | | | 36.97 | 46.38 | | | 47.76 |
| 1932 | 53.34 | 55.02 | | | | 49.07 | 39.68 | 19.87 | 14.53 | 41.17 | 50.50 | | 30.81 |
| 1933 | 53.49 | | | 48.21 | | 49.99 | 46.69 | 35.25 | 11.18 | 14.63 | 45.97 | | 25.31 |
| 1934 | 52.77 | 46.28 | 31.46 | 17.01 | 38.20 | 41.52 | 28.15 | 20.91 | | 46.30 | | | 28.62 |
| 1935 | 53.11 | | | 46.80 | 41.96 | | 46.36 | 35.91 | 21.27 | 40.79 | 49.83 | | 38.71 |
| 1936 | 53.28 | | | | | | 44.92 | 16.20 | 21.79 | 45.80 | 52.03 | | 27.12 |
| 1937 | 53.32 | | | | | | | 44.66 | 30.46 | 45.96 | | | 41.43 |
| 1938 | 52.78 | | | 46.60 | | 45.88 | 42.56 | 12.55 | 15.77 | 41.60 | | | 28.14 |
| 1939 | 52.81 | | | | | | 46.44 | 28.38 | | 45.97 | 51.46 | | 38.66 |
| 1940 | 52.69 | | | | | 46.38 | 45.51 | 37.55 | 34.08 | 46.87 | | | 42.72 |
| 1941 | 52.94 | | | | | | | 43.07 | 36.43 | 47.15 | | | 46.08 |
| 1942 | 51.82 | | 44.45 | 48.88 | | | 46.25 | 38.02 | 17.94 | 34.66 | 48.93 | | 35.67 |
| 1943 | 53.35 | | | 48.64 | 46.15 | 42.26 | 19.61 | 16.32 | 15.87 | 22.13 | 48.96 | | 23.85 |
| 1944 | 52.66 | | | | | | | | | 47.39 | | | 48.81 |
| 1945 | 53.13 | 54.84 | | | | | | 35.89 | 18.41 | 46.07 | | | 32.08 |
| 1946 | 52.75 | 54.93 | | 49.76 | | 40.28 | 41.31 | 10.06 | 17.68 | 34.35 | 49.22 | | 26.82 |
| 1947 | 53.53 | | 50.98 | 42.75 | 40.87 | 42.39 | 44.82 | 18.86 | 20.25 | 39.25 | 51.12 | | 33.95 |
| 1948 | 50.57 | 49.55 | 53.24 | 38.79 | 52.10 | 47.31 | 43.37 | 10.06 | 8.66 | 21.60 | 45.70 | | 24.40 |
| 1949 | 52.73 | | | | | 39.86 | 41.52 | 12.59 | 20.13 | 45.77 | | | 28.16 |
| 1950 | 53.08 | | | | 43.39 | 25.30 | 36.69 | 20.92 | 11.30 | 17.91 | 46.93 | | 23.74 |
| 1951 | 51.44 | 48.49 | 43.91 | 23.42 | 22.39 | 41.19 | 32.84 | 12.86 | 18.87 | 26.70 | 46.94 | | 26.50 |
| 1952 | 50.49 | | 53.41 | 46.95 | 48.18 | 44.90 | 33.83 | 3.83 | 19.39 | 43.79 | 51.09 | | 25.50 |
| 1953 | 53.31 | | | | 45.97 | 49.97 | 47.35 | 22.18 | 9.12 | 18.81 | 49.10 | | 21.02 |
| 1954 | 52.13 | | | | 45.15 | 41.25 | 44.61 | 15.66 | 9.84 | 20.15 | 41.81 | 48.37 | 25.17 |
| 1955 | 52.71 | | | | | | 48.09 | 38.08 | 9.15 | 14.64 | 46.54 | | 20.64 |
| 1956 | 52.95 | 49.81 | 45.55 | 19.65 | 42.40 | 36.82 | 21.51 | 6.20 | 9.30 | 21.44 | 47.45 | | 19.90 |
| 1957 | 52.72 | | | | | 42.40 | 40.74 | 6.98 | 10.59 | 45.48 | | | 20.49 |
| 1958 | 53.00 | | | | 48.82 | 42.98 | 42.76 | 11.03 | 14.40 | 45.38 | 51.89 | | 24.06 |
| 1959 | 53.16 | | 50.87 | 28.01 | 43.77 | 40.53 | 43.72 | 25.24 | 11.60 | 19.62 | 48.42 | 47.96 | 27.71 |
| 1960 | 47.81 | 46.76 | 49.31 | 43.85 | | 43.33 | 20.83 | 33.30 | 15.58 | 41.02 | 50.91 | | 32.83 |
| 1961 | 52.59 | | | 49.11 | 45.37 | 46.09 | 43.40 | 22.74 | 10.96 | 42.52 | 51.53 | | 25.68 |
| 1962 | 53.51 | | | | | | 25.20 | 26.48 | 21.38 | 42.22 | 49.11 | | 29.80 |
| 1963 | 52.70 | | 48.98 | 44.81 | | | 47.13 | 23.83 | 21.07 | 41.51 | 48.74 | | 33.65 |
| 1964 | 52.93 | | | | | | 46.29 | 29.92 | 7.98 | 16.65 | 45.86 | 52.03 | 20.67 |
| 1965 | 52.68 | | 46.62 | 18.29 | 37.70 | 40.68 | 40.23 | 13.70 | 15.74 | 37.58 | 47.27 | | 28.78 |
| 1966 | 52.12 | | | 47.03 | | | 44.41 | 33.42 | 24.02 | 32.52 | 50.83 | | 37.51 |
| 1967 | 52.70 | | | 38.17 | 40.64 | 48.32 | | 28.15 | 10.15 | 19.66 | 48.74 | | 25.76 |
| 1968 | 52.80 | | | 44.91 | 44.01 | 44.80 | | 38.03 | 13.41 | 29.26 | 46.19 | 50.84 | 31.58 |
| 1969 | 51.43 | 50.56 | 52.94 | 25.78 | 47.60 | 46.44 | 23.36 | 3.80 | 10.16 | 39.52 | 50.78 | | 21.62 |
| 1970 | 53.02 | | | 48.69 | 50.21 | 50.11 | 47.11 | 22.34 | 15.28 | 42.84 | | | 25.49 |
| 1971 | 53.08 | | | 37.85 | 21.85 | 42.88 | 37.39 | 7.77 | 8.38 | 18.59 | 44.86 | | 21.99 |
| 1972 | 52.31 | | | 36.62 | 32.64 | 15.92 | 29.88 | 7.87 | 8.01 | 16.36 | 44.28 | 52.05 | 19.87 |
| 1973 | 52.27 | | | 46.90 | | | | 43.95 | 35.47 | 45.90 | | | 47.06 |
| 1974 | 53.21 | | 47.44 | 11.07 | 23.79 | 27.37 | 22.67 | 10.12 | 9.11 | 13.48 | 45.62 | | 17.69 |
| 1975 | | | | 47.18 | | 44.14 | 46.59 | 19.85 | 10.03 | 13.33 | 50.21 | | 19.78 |
| 1976 | 51.42 | 49.23 | 36.96 | 23.54 | 44.02 | 41.52 | 31.63 | 9.32 | 18.05 | 20.73 | 34.73 | 45.81 | 26.78 |
| 1977 | 53.12 | | | | | | | | | 49.88 | | | 53.02 |
| 1978 | 53.30 | 54.02 | | 48.88 | 51.04 | 40.77 | 44.30 | 25.71 | 22.31 | 31.08 | 50.02 | | 33.78 |
| Average | 51.81 | 49.26 | 41.94 | 29.35 | 35.41 | 37.08 | 34.32 | 16.44 | 13.21 | 26.81 | 45.65 | 47.67 | 26.13 |

**Table 3.8.1 Balancing Sales
HLH Sales (aMW) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|------------------|------------|------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|
| 1929 | 0 | 395 | 0 | 0 | 0 | 0 | 0 | 247 | 4,663 | 2,353 | 1,016 | 499 | 761 |
| 1930 | 567 | 546 | 0 | 0 | 0 | 0 | 0 | 0 | 3,733 | 3,038 | 1,492 | 328 | 809 |
| 1931 | 594 | 515 | 0 | 0 | 0 | 0 | 0 | 207 | 3,314 | 2,742 | 1,377 | 683 | 786 |
| 1932 | 243 | 328 | 0 | 0 | 0 | 643 | 4,346 | 6,284 | 6,502 | 4,095 | 1,670 | 1,145 | 2,105 |
| 1933 | 549 | 0 | 20 | 3,676 | 2,209 | 0 | 1,671 | 4,647 | 6,348 | 6,191 | 3,347 | 1,030 | 2,477 |
| 1934 | 1,056 | 1,974 | 6,221 | 5,762 | 5,324 | 3,871 | 5,268 | 5,684 | 2,527 | 3,101 | 686 | 306 | 3,482 |
| 1935 | 274 | 0 | 0 | 3,336 | 4,179 | 0 | 2,099 | 4,602 | 5,013 | 4,046 | 2,031 | 594 | 2,173 |
| 1936 | 413 | 363 | 0 | 0 | 0 | 0 | 1,749 | 6,506 | 5,305 | 2,724 | 1,362 | 498 | 1,581 |
| 1937 | 524 | 427 | 0 | 0 | 0 | 0 | 0 | 1,364 | 3,486 | 2,149 | 1,031 | 417 | 784 |
| 1938 | 637 | 101 | 0 | 2,994 | 389 | 2,413 | 3,438 | 6,554 | 6,074 | 4,172 | 720 | 1,006 | 2,382 |
| 1939 | 581 | 348 | 0 | 909 | 0 | 0 | 1,338 | 5,652 | 3,101 | 3,114 | 1,665 | 442 | 1,438 |
| 1940 | 749 | 304 | 0 | 152 | 0 | 2,301 | 2,460 | 4,905 | 4,146 | 2,480 | 480 | 404 | 1,537 |
| 1941 | 639 | 243 | 0 | 288 | 0 | 0 | 0 | 2,726 | 3,439 | 2,353 | 715 | 1,082 | 960 |
| 1942 | 418 | 0 | 2,156 | 2,964 | 0 | 0 | 1,044 | 4,631 | 5,989 | 4,974 | 2,208 | 545 | 2,090 |
| 1943 | 484 | 75 | 0 | 3,172 | 3,163 | 3,450 | 5,849 | 6,126 | 6,327 | 5,477 | 2,103 | 564 | 3,063 |
| 1944 | 435 | 459 | 0 | 494 | 0 | 0 | 0 | 446 | 2,135 | 2,239 | 382 | 570 | 598 |
| 1945 | 293 | 365 | 0 | 0 | 0 | 0 | 0 | 3,993 | 6,413 | 2,773 | 996 | 423 | 1,272 |
| 1946 | 277 | 318 | 0 | 2,069 | 1,232 | 4,086 | 3,998 | 6,582 | 5,758 | 4,504 | 2,247 | 1,175 | 2,693 |
| 1947 | 228 | 119 | 3,661 | 4,015 | 4,103 | 4,713 | 2,280 | 6,255 | 5,560 | 4,709 | 1,414 | 971 | 3,174 |
| 1948 | 2,909 | 1,210 | 2,405 | 5,326 | 942 | 1,911 | 3,367 | 6,968 | 5,660 | 5,869 | 3,652 | 1,385 | 3,487 |
| 1949 | 748 | 190 | 0 | 1,080 | 322 | 4,170 | 3,193 | 7,116 | 5,655 | 1,609 | 500 | 143 | 2,067 |
| 1950 | 448 | 88 | 0 | 2,350 | 4,609 | 5,828 | 4,277 | 5,664 | 5,683 | 5,914 | 2,750 | 969 | 3,212 |
| 1951 | 1,283 | 1,721 | 4,419 | 5,855 | 6,414 | 3,821 | 4,568 | 5,827 | 5,528 | 5,036 | 2,993 | 1,094 | 4,042 |
| 1952 | 2,290 | 292 | 2,447 | 3,692 | 2,512 | 2,193 | 4,779 | 7,427 | 5,809 | 3,707 | 1,477 | 747 | 3,120 |
| 1953 | 427 | 424 | 0 | 603 | 3,203 | 184 | 509 | 5,897 | 7,417 | 6,062 | 2,374 | 1,034 | 2,339 |
| 1954 | 670 | 300 | 1,320 | 2,429 | 4,513 | 2,648 | 3,171 | 6,198 | 5,731 | 6,094 | 4,732 | 3,786 | 3,462 |
| 1955 | 853 | 561 | 1,434 | 948 | 0 | 0 | 0 | 4,331 | 5,428 | 6,002 | 3,389 | 597 | 1,976 |
| 1956 | 1,103 | 1,117 | 4,180 | 6,411 | 2,910 | 4,922 | 5,337 | 6,501 | 5,719 | 5,591 | 2,645 | 1,058 | 3,970 |
| 1957 | 930 | 51 | 966 | 2,474 | 0 | 1,626 | 4,199 | 7,504 | 6,781 | 3,597 | 1,100 | 723 | 2,504 |
| 1958 | 472 | 291 | 0 | 1,012 | 2,407 | 2,273 | 2,891 | 7,528 | 6,384 | 3,442 | 1,315 | 900 | 2,407 |
| 1959 | 356 | 575 | 2,905 | 5,623 | 4,408 | 2,272 | 3,345 | 5,236 | 6,845 | 5,725 | 2,369 | 3,822 | 3,618 |
| 1960 | 3,394 | 2,396 | 3,734 | 4,299 | 0 | 1,634 | 6,170 | 4,900 | 6,357 | 4,263 | 1,509 | 691 | 3,290 |
| 1961 | 436 | 183 | 270 | 2,594 | 3,474 | 2,986 | 3,062 | 6,225 | 5,724 | 4,071 | 1,616 | 523 | 2,594 |
| 1962 | 524 | 406 | 0 | 2,442 | 0 | 0 | 5,499 | 5,515 | 5,291 | 4,149 | 2,217 | 702 | 2,232 |
| 1963 | 1,124 | 783 | 3,082 | 4,086 | 1,011 | 0 | 781 | 6,424 | 6,125 | 4,280 | 2,226 | 1,149 | 2,602 |
| 1964 | 229 | 322 | 0 | 1,686 | 0 | 0 | 1,603 | 5,026 | 6,378 | 6,241 | 3,303 | 1,650 | 2,211 |
| 1965 | 1,582 | 275 | 4,110 | 6,640 | 5,711 | 4,315 | 3,954 | 6,484 | 6,376 | 4,319 | 2,884 | 781 | 3,955 |
| 1966 | 1,022 | 373 | 971 | 3,671 | 0 | 0 | 3,885 | 5,042 | 5,132 | 4,821 | 1,590 | 410 | 2,253 |
| 1967 | 405 | 282 | 2 | 4,418 | 5,060 | 1,122 | 934 | 5,032 | 6,268 | 5,984 | 2,674 | 1,184 | 2,774 |
| 1968 | 681 | 116 | 354 | 3,102 | 3,299 | 2,069 | 0 | 4,540 | 6,953 | 5,182 | 3,084 | 2,273 | 2,637 |
| 1969 | 1,716 | 1,284 | 2,489 | 5,888 | 4,476 | 1,558 | 5,253 | 7,236 | 7,182 | 4,544 | 1,674 | 865 | 3,676 |
| 1970 | 594 | 356 | 0 | 2,863 | 1,985 | 188 | 698 | 5,756 | 6,192 | 3,933 | 679 | 413 | 1,972 |
| 1971 | 451 | 393 | 0 | 4,898 | 6,824 | 2,947 | 4,369 | 6,564 | 6,800 | 6,178 | 4,014 | 1,441 | 3,728 |
| 1972 | 862 | 190 | 1,026 | 4,796 | 5,713 | 5,962 | 4,491 | 6,859 | 5,728 | 6,341 | 4,520 | 1,809 | 4,026 |
| 1973 | 917 | 329 | 1,146 | 3,068 | 0 | 0 | 0 | 2,464 | 3,346 | 2,527 | 784 | 0 | 1,225 |
| 1974 | 211 | 0 | 2,773 | 7,039 | 6,446 | 5,493 | 5,350 | 6,243 | 5,272 | 5,892 | 4,164 | 1,323 | 4,184 |
| 1975 | 0 | 295 | 0 | 3,049 | 1,627 | 2,982 | 1,535 | 5,217 | 6,809 | 6,938 | 1,937 | 1,253 | 2,644 |
| 1976 | 1,508 | 1,608 | 5,357 | 5,698 | 4,461 | 2,392 | 4,995 | 6,788 | 5,551 | 5,438 | 5,683 | 4,841 | 4,530 |
| 1977 | 746 | 365 | 0 | 370 | 0 | 0 | 0 | 916 | 1,720 | 1,680 | 963 | 244 | 587 |
| 1978 | 0 | 7 | 0 | 2,478 | 1,372 | 3,204 | 2,937 | 4,785 | 4,731 | 4,976 | 1,969 | 642 | 2,265 |
| Average | 757 | 473 | 1,149 | 2,814 | 2,086 | 1,804 | 2,614 | 5,113 | 5,408 | 4,353 | 2,075 | 1,023 | 2,475 |
| Total Hrs | 745 | 720 | 744 | 744 | 696 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8784 |
| HLH Hrs | 426 | 411 | 425 | 425 | 398 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5018 |
| LLH Hrs | 319 | 309 | 319 | 319 | 298 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3766 |

**Table 3.8.1 Balancing Sales
HLH Revenue (\$Thousand) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Total</u> |
|-----------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| 1929 | 0 | 10,052 | 0 | 0 | 0 | 0 | 0 | 5,294 | 81,821 | 48,704 | 22,569 | 11,027 | 179,467 |
| 1930 | 14,366 | 14,138 | 0 | 0 | 0 | 0 | 0 | 0 | 77,318 | 61,413 | 32,644 | 7,186 | 207,064 |
| 1931 | 15,008 | 13,203 | 0 | 0 | 0 | 0 | 0 | 4,638 | 67,422 | 57,125 | 31,088 | 14,999 | 203,483 |
| 1932 | 6,270 | 8,480 | 0 | 0 | 0 | 13,621 | 61,792 | 76,390 | 59,337 | 71,550 | 35,678 | 24,511 | 357,628 |
| 1933 | 13,882 | 0 | 544 | 74,998 | 45,540 | 0 | 31,691 | 81,810 | 40,580 | 48,732 | 61,875 | 21,696 | 421,347 |
| 1934 | 25,340 | 47,042 | 117,264 | 61,323 | 80,663 | 69,336 | 51,704 | 70,057 | 50,070 | 62,491 | 15,601 | 6,829 | 657,719 |
| 1935 | 6,982 | 0 | 0 | 69,255 | 75,584 | 0 | 39,334 | 77,532 | 76,517 | 71,027 | 42,705 | 12,908 | 471,844 |
| 1936 | 10,556 | 9,396 | 0 | 0 | 0 | 0 | 31,666 | 78,215 | 80,834 | 55,825 | 29,883 | 10,893 | 307,270 |
| 1937 | 13,348 | 11,176 | 0 | 0 | 0 | 0 | 0 | 28,523 | 66,397 | 45,301 | 23,099 | 9,193 | 197,036 |
| 1938 | 15,952 | 2,556 | 0 | 60,553 | 8,498 | 47,577 | 56,254 | 60,424 | 71,735 | 73,022 | 15,990 | 21,740 | 434,301 |
| 1939 | 14,684 | 9,028 | 0 | 21,318 | 0 | 0 | 25,085 | 87,525 | 63,930 | 61,461 | 35,941 | 9,797 | 328,770 |
| 1940 | 18,733 | 7,929 | 0 | 3,664 | 0 | 44,494 | 43,196 | 82,987 | 86,580 | 52,083 | 11,063 | 8,987 | 359,716 |
| 1941 | 16,300 | 6,346 | 0 | 7,048 | 0 | 0 | 0 | 55,371 | 69,612 | 50,074 | 16,484 | 23,381 | 244,617 |
| 1942 | 10,641 | 0 | 57,142 | 63,533 | 0 | 0 | 20,106 | 79,172 | 72,140 | 83,481 | 45,812 | 11,912 | 443,939 |
| 1943 | 12,209 | 1,927 | 0 | 66,924 | 59,933 | 62,407 | 43,000 | 70,526 | 58,735 | 72,415 | 42,898 | 12,268 | 503,242 |
| 1944 | 11,015 | 11,742 | 0 | 12,052 | 0 | 0 | 0 | 9,721 | 44,235 | 47,924 | 8,888 | 12,578 | 158,156 |
| 1945 | 7,518 | 9,550 | 0 | 0 | 0 | 0 | 0 | 68,295 | 76,702 | 55,572 | 22,105 | 9,355 | 249,097 |
| 1946 | 7,049 | 8,097 | 0 | 46,007 | 25,757 | 73,047 | 62,222 | 63,844 | 65,208 | 73,071 | 46,158 | 25,119 | 495,579 |
| 1947 | 5,795 | 3,038 | 91,380 | 81,156 | 74,514 | 86,480 | 38,562 | 72,302 | 71,776 | 79,051 | 30,486 | 20,764 | 655,303 |
| 1948 | 62,261 | 29,420 | 63,453 | 104,867 | 20,036 | 38,417 | 54,826 | 55,173 | 33,120 | 86,011 | 64,944 | 28,956 | 641,485 |
| 1949 | 18,594 | 4,834 | 0 | 25,577 | 6,986 | 74,689 | 51,172 | 63,637 | 78,698 | 33,668 | 11,279 | 3,187 | 372,321 |
| 1950 | 11,322 | 2,240 | 0 | 51,660 | 83,961 | 72,388 | 57,545 | 66,954 | 39,860 | 63,449 | 51,634 | 20,694 | 521,709 |
| 1951 | 30,379 | 40,822 | 103,856 | 77,496 | 63,858 | 68,691 | 47,732 | 53,103 | 73,746 | 79,347 | 56,613 | 23,122 | 718,765 |
| 1952 | 50,991 | 7,327 | 63,924 | 74,657 | 49,248 | 43,575 | 54,066 | 53,455 | 74,027 | 66,948 | 32,013 | 16,227 | 586,458 |
| 1953 | 10,744 | 10,934 | 0 | 14,098 | 60,384 | 4,043 | 9,974 | 72,506 | 41,752 | 76,137 | 48,111 | 22,017 | 370,701 |
| 1954 | 16,725 | 7,607 | 35,309 | 53,318 | 81,412 | 49,876 | 51,713 | 64,041 | 43,782 | 55,242 | 69,283 | 63,543 | 591,852 |
| 1955 | 20,849 | 14,074 | 38,990 | 22,316 | 0 | 0 | 0 | 73,803 | 38,462 | 47,425 | 61,522 | 12,946 | 330,386 |
| 1956 | 26,490 | 27,055 | 100,584 | 72,424 | 55,431 | 85,745 | 41,901 | 46,635 | 29,749 | 76,230 | 51,205 | 22,412 | 635,859 |
| 1957 | 22,707 | 1,307 | 26,583 | 54,578 | 0 | 31,529 | 66,290 | 52,724 | 47,951 | 67,129 | 24,264 | 15,692 | 410,754 |
| 1958 | 11,921 | 7,555 | 0 | 23,346 | 47,035 | 44,499 | 48,213 | 62,155 | 62,653 | 66,211 | 28,735 | 19,281 | 421,603 |
| 1959 | 8,937 | 14,349 | 74,127 | 86,230 | 80,137 | 43,603 | 54,671 | 74,802 | 52,508 | 76,148 | 47,616 | 60,335 | 673,464 |
| 1960 | 67,562 | 55,412 | 92,916 | 86,944 | 0 | 32,410 | 49,526 | 82,885 | 71,250 | 73,009 | 31,857 | 14,999 | 658,771 |
| 1961 | 11,021 | 4,668 | 7,654 | 55,504 | 63,831 | 56,276 | 51,305 | 83,372 | 41,990 | 73,320 | 34,868 | 11,434 | 495,244 |
| 1962 | 13,119 | 10,333 | 0 | 53,613 | 0 | 0 | 49,841 | 81,297 | 80,304 | 73,850 | 45,582 | 15,281 | 423,220 |
| 1963 | 27,399 | 19,450 | 76,895 | 83,465 | 20,709 | 0 | 15,115 | 88,540 | 74,160 | 74,914 | 45,816 | 24,684 | 551,148 |
| 1964 | 5,791 | 8,134 | 0 | 38,568 | 0 | 0 | 29,625 | 85,183 | 31,993 | 58,135 | 61,018 | 34,066 | 352,513 |
| 1965 | 38,055 | 7,014 | 98,142 | 71,403 | 89,705 | 77,206 | 58,964 | 68,601 | 58,298 | 74,858 | 55,406 | 16,845 | 714,497 |
| 1966 | 25,007 | 9,516 | 26,840 | 74,304 | 0 | 0 | 63,197 | 83,476 | 76,384 | 77,778 | 34,036 | 8,921 | 479,459 |
| 1967 | 10,260 | 7,229 | 47 | 85,436 | 88,791 | 23,573 | 18,062 | 80,513 | 40,597 | 69,711 | 53,303 | 24,778 | 502,300 |
| 1968 | 16,626 | 2,953 | 10,044 | 64,229 | 60,478 | 40,197 | 0 | 76,333 | 59,976 | 87,495 | 58,533 | 44,957 | 521,820 |
| 1969 | 40,437 | 31,083 | 64,843 | 89,064 | 80,460 | 31,886 | 50,170 | 50,305 | 56,772 | 77,257 | 35,331 | 18,589 | 626,197 |
| 1970 | 14,639 | 9,123 | 0 | 61,449 | 40,979 | 4,110 | 13,751 | 76,365 | 59,870 | 71,429 | 15,316 | 9,049 | 376,080 |
| 1971 | 11,373 | 10,082 | 0 | 93,515 | 59,979 | 53,921 | 57,913 | 50,827 | 40,831 | 72,633 | 66,359 | 29,968 | 547,402 |
| 1972 | 21,108 | 4,840 | 27,829 | 95,070 | 81,098 | 45,324 | 44,991 | 52,484 | 33,652 | 55,779 | 68,287 | 36,680 | 567,143 |
| 1973 | 22,410 | 8,346 | 31,037 | 62,738 | 0 | 0 | 0 | 49,417 | 68,916 | 52,849 | 17,752 | 0 | 313,466 |
| 1974 | 5,395 | 0 | 72,273 | 46,745 | 72,764 | 73,010 | 40,093 | 57,093 | 29,810 | 41,566 | 67,940 | 27,668 | 534,357 |
| 1975 | 0 | 7,582 | 0 | 62,651 | 33,404 | 55,838 | 28,427 | 62,126 | 49,349 | 56,021 | 40,651 | 26,280 | 422,329 |
| 1976 | 35,950 | 38,380 | 116,451 | 72,180 | 80,406 | 45,133 | 50,891 | 59,078 | 68,727 | 56,320 | 59,113 | 69,971 | 752,602 |
| 1977 | 18,638 | 9,418 | 0 | 8,882 | 0 | 0 | 0 | 19,973 | 36,823 | 37,135 | 22,004 | 5,460 | 158,332 |
| 1978 | 0 | 191 | 0 | 53,865 | 28,576 | 59,915 | 48,955 | 70,089 | 74,076 | 80,817 | 41,011 | 13,893 | 471,388 |
| Average | 18,047 | 11,700 | 27,963 | 49,760 | 34,403 | 31,056 | 34,271 | 61,791 | 59,021 | 64,583 | 39,447 | 20,342 | 452,384 |

**Table 3.8.1 Balancing Sales
HLH Sales Prices (\$/MWh) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|
| 1929 | | 61.93 | | | | | | 50.48 | 42.70 | 48.70 | 52.29 | 53.80 | 46.98 |
| 1930 | 59.44 | 63.04 | | | | | | | 50.39 | 47.57 | 51.48 | 53.37 | 51.00 |
| 1931 | 59.34 | 62.44 | | | | | | 52.83 | 49.50 | 49.02 | 53.11 | 53.43 | 51.57 |
| 1932 | 60.64 | 62.98 | | | | 49.83 | 34.60 | 28.60 | 22.20 | 41.11 | 50.28 | 52.06 | 33.86 |
| 1933 | 59.40 | | 65.53 | 48.00 | 51.80 | | 46.14 | 41.42 | 15.55 | 18.52 | 43.50 | 51.24 | 33.89 |
| 1934 | 56.33 | 57.99 | 44.36 | 25.04 | 38.07 | 42.14 | 23.88 | 29.00 | 48.20 | 47.41 | 53.50 | 54.33 | 37.64 |
| 1935 | 59.84 | | | 48.85 | 45.44 | | 45.59 | 39.64 | 37.14 | 41.30 | 49.47 | 52.88 | 43.27 |
| 1936 | 59.95 | 62.92 | | | | | 44.06 | 28.29 | 37.07 | 48.22 | 51.61 | 53.21 | 38.74 |
| 1937 | 59.74 | 63.62 | | | | | | 49.21 | 46.34 | 49.59 | 52.73 | 53.62 | 50.08 |
| 1938 | 58.77 | 61.74 | | 47.59 | 54.89 | 46.39 | 39.81 | 21.69 | 28.73 | 41.18 | 52.22 | 52.57 | 36.33 |
| 1939 | 59.29 | 63.12 | | 55.20 | | | 45.62 | 36.44 | 50.16 | 46.44 | 50.80 | 53.91 | 45.56 |
| 1940 | 58.69 | 63.48 | | 56.84 | | 45.51 | 42.72 | 39.81 | 50.80 | 49.42 | 54.21 | 54.12 | 46.65 |
| 1941 | 59.91 | 63.56 | | 57.54 | | | | 47.79 | 49.25 | 50.07 | 54.27 | 52.58 | 50.80 |
| 1942 | 59.71 | | 62.35 | 50.43 | | | 46.84 | 40.23 | 29.31 | 39.49 | 48.82 | 53.17 | 42.32 |
| 1943 | 59.27 | 62.34 | | 49.64 | 47.60 | 42.56 | 17.89 | 27.09 | 22.59 | 31.11 | 47.99 | 52.92 | 32.74 |
| 1944 | 59.50 | 62.18 | | 57.46 | | | | 51.29 | 50.41 | 50.37 | 54.70 | 53.66 | 52.73 |
| 1945 | 60.24 | 63.60 | | | | | | 40.24 | 29.10 | 47.16 | 52.21 | 53.81 | 39.02 |
| 1946 | 59.72 | 62.02 | | 52.33 | 52.55 | 42.07 | 37.87 | 22.82 | 27.55 | 38.18 | 48.34 | 52.01 | 36.67 |
| 1947 | 59.70 | 61.98 | 58.73 | 47.56 | 45.63 | 43.18 | 41.14 | 27.20 | 31.41 | 39.50 | 50.73 | 52.03 | 41.14 |
| 1948 | 50.25 | 59.15 | 62.08 | 46.33 | 53.42 | 47.30 | 39.62 | 18.63 | 14.24 | 34.49 | 41.84 | 50.88 | 36.66 |
| 1949 | 58.36 | 61.80 | | 55.73 | 54.59 | 42.14 | 39.00 | 21.04 | 33.86 | 49.24 | 53.11 | 54.17 | 35.90 |
| 1950 | 59.38 | 61.84 | | 51.73 | 45.77 | 29.23 | 32.73 | 27.81 | 17.07 | 25.25 | 44.19 | 51.98 | 32.37 |
| 1951 | 55.57 | 57.73 | 55.30 | 31.14 | 25.02 | 42.30 | 25.42 | 21.44 | 32.46 | 37.07 | 44.50 | 51.43 | 35.43 |
| 1952 | 52.28 | 61.14 | 61.48 | 47.57 | 49.25 | 46.75 | 27.53 | 16.94 | 31.00 | 42.50 | 50.99 | 52.84 | 37.46 |
| 1953 | 59.12 | 62.76 | | 55.04 | 47.37 | 51.78 | 47.70 | 28.93 | 13.70 | 29.55 | 47.68 | 51.82 | 31.58 |
| 1954 | 58.59 | 61.72 | 62.94 | 51.64 | 45.32 | 44.33 | 39.68 | 24.31 | 18.59 | 21.33 | 34.45 | 40.84 | 34.07 |
| 1955 | 57.34 | 61.09 | 63.98 | 55.40 | | | | 40.09 | 17.24 | 18.59 | 42.71 | 52.74 | 33.32 |
| 1956 | 56.37 | 58.94 | 56.62 | 26.58 | 47.86 | 40.99 | 19.10 | 16.88 | 12.66 | 32.08 | 45.54 | 51.56 | 31.92 |
| 1957 | 57.35 | 62.68 | 64.74 | 51.92 | | 45.61 | 38.41 | 16.53 | 17.20 | 43.91 | 51.91 | 52.81 | 32.69 |
| 1958 | 59.35 | 63.26 | | 54.28 | 49.09 | 46.07 | 40.57 | 19.43 | 23.88 | 45.26 | 51.40 | 52.15 | 34.91 |
| 1959 | 58.94 | 60.67 | 60.03 | 36.08 | 45.67 | 45.16 | 39.77 | 33.61 | 18.66 | 31.30 | 47.30 | 38.41 | 37.09 |
| 1960 | 46.73 | 56.27 | 58.56 | 47.59 | | 46.68 | 19.53 | 39.80 | 27.27 | 40.30 | 49.68 | 52.78 | 39.91 |
| 1961 | 59.36 | 62.19 | 66.61 | 50.35 | 46.17 | 44.35 | 40.77 | 31.51 | 17.85 | 42.38 | 50.76 | 53.19 | 38.04 |
| 1962 | 58.82 | 61.99 | | 51.66 | | | 22.05 | 34.69 | 36.93 | 41.88 | 48.37 | 52.95 | 37.79 |
| 1963 | 57.23 | 60.46 | 58.70 | 48.06 | 51.49 | | 47.08 | 32.43 | 29.46 | 41.18 | 48.43 | 52.25 | 42.22 |
| 1964 | 59.48 | 61.43 | | 53.82 | | | 44.95 | 39.88 | 12.20 | 21.92 | 43.46 | 50.23 | 31.77 |
| 1965 | 56.48 | 62.17 | 56.18 | 25.30 | 39.47 | 42.10 | 36.28 | 24.89 | 22.25 | 40.78 | 45.21 | 52.46 | 36.00 |
| 1966 | 57.43 | 62.04 | 65.01 | 47.62 | | | 39.58 | 38.96 | 36.21 | 37.96 | 50.36 | 52.97 | 42.42 |
| 1967 | 59.45 | 62.41 | 66.03 | 45.50 | 44.09 | 49.44 | 47.06 | 37.65 | 15.76 | 27.41 | 46.91 | 50.91 | 36.08 |
| 1968 | 57.31 | 62.02 | 66.73 | 48.72 | 46.06 | 45.71 | | 39.56 | 20.99 | 39.72 | 44.66 | 48.13 | 39.43 |
| 1969 | 55.30 | 58.89 | 61.31 | 35.59 | 45.17 | 48.16 | 23.24 | 16.36 | 19.23 | 40.00 | 49.65 | 52.28 | 33.95 |
| 1970 | 57.87 | 62.29 | | 50.50 | 51.88 | 51.37 | 47.92 | 31.22 | 23.52 | 42.73 | 53.08 | 53.27 | 38.01 |
| 1971 | 59.24 | 62.43 | | 44.92 | 22.08 | 43.06 | 32.25 | 18.22 | 14.61 | 27.66 | 38.90 | 50.59 | 29.26 |
| 1972 | 57.51 | 62.12 | 63.80 | 46.64 | 35.67 | 17.89 | 24.37 | 18.00 | 14.30 | 20.70 | 35.55 | 49.34 | 28.07 |
| 1973 | 57.38 | 61.76 | 63.73 | 48.12 | | | | 47.18 | 50.11 | 49.20 | 53.26 | | 51.00 |
| 1974 | 59.99 | | 61.31 | 15.63 | 28.36 | 31.27 | 18.23 | 21.52 | 13.76 | 16.60 | 38.39 | 50.87 | 25.45 |
| 1975 | | 62.58 | | 48.34 | 51.58 | 44.05 | 45.07 | 28.02 | 17.63 | 19.00 | 49.39 | 51.02 | 31.84 |
| 1976 | 55.95 | 58.07 | 51.15 | 29.81 | 45.29 | 44.39 | 24.79 | 20.48 | 30.13 | 24.37 | 24.47 | 35.16 | 33.11 |
| 1977 | 58.65 | 62.82 | | 56.51 | | | | 51.29 | 52.10 | 52.01 | 53.75 | 54.40 | 53.77 |
| 1978 | | 62.86 | | 51.15 | 52.33 | 44.00 | 40.55 | 34.47 | 38.10 | 38.22 | 49.01 | 52.69 | 41.48 |
| Average | 55.97 | 60.16 | 57.26 | 41.60 | 41.44 | 40.52 | 31.90 | 28.44 | 26.55 | 34.91 | 44.74 | 48.39 | 36.42 |

**Table 3.8.1 Balancing Sales
LLH Sales (aMW) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|------------------|------------|------------|------------|--------------|------------|------------|--------------|--------------|--------------|--------------|------------|------------|----------------|
| 1929 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 343 | 1,926 | 512 | 0 | 0 | 230 |
| 1930 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 176 | 852 | 724 | 0 | 0 | 146 |
| 1931 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 663 | 374 | 0 | 0 | 86 |
| 1932 | 0 | 0 | 0 | 0 | 0 | 484 | 3,584 | 4,092 | 3,785 | 1,660 | 443 | 0 | 1,170 |
| 1933 | 0 | 0 | 0 | 1,598 | 0 | 0 | 1,099 | 2,504 | 5,723 | 5,084 | 1,608 | 0 | 1,474 |
| 1934 | 403 | 79 | 2,725 | 5,211 | 2,246 | 1,415 | 4,445 | 4,122 | 527 | 892 | 0 | 0 | 1,842 |
| 1935 | 0 | 0 | 0 | 965 | 1,149 | 0 | 1,088 | 1,826 | 2,181 | 1,554 | 528 | 0 | 772 |
| 1936 | 0 | 0 | 0 | 0 | 0 | 0 | 2,242 | 4,880 | 2,086 | 528 | 0 | 0 | 813 |
| 1937 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,076 | 1,274 | 230 | 0 | 0 | 215 |
| 1938 | 0 | 0 | 0 | 1,291 | 0 | 822 | 2,155 | 5,111 | 3,365 | 1,498 | 0 | 0 | 1,191 |
| 1939 | 0 | 0 | 0 | 0 | 0 | 0 | 1,407 | 2,773 | 534 | 846 | 112 | 0 | 475 |
| 1940 | 57 | 0 | 0 | 0 | 0 | 701 | 1,489 | 2,045 | 1,158 | 398 | 0 | 0 | 488 |
| 1941 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 917 | 758 | 275 | 0 | 0 | 163 |
| 1942 | 0 | 0 | 0 | 1,242 | 0 | 0 | 1,169 | 1,980 | 3,607 | 2,365 | 931 | 0 | 944 |
| 1943 | 0 | 0 | 0 | 271 | 603 | 1,818 | 4,595 | 4,913 | 3,884 | 3,067 | 776 | 0 | 1,661 |
| 1944 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 94 | 287 | 255 | 0 | 0 | 53 |
| 1945 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,112 | 3,066 | 693 | 0 | 0 | 489 |
| 1946 | 0 | 0 | 0 | 0 | 0 | 1,919 | 2,718 | 5,863 | 3,185 | 2,041 | 790 | 0 | 1,383 |
| 1947 | 0 | 0 | 437 | 1,675 | 866 | 1,864 | 1,319 | 3,851 | 2,747 | 1,974 | 251 | 0 | 1,253 |
| 1948 | 1,638 | 0 | 0 | 2,058 | 0 | 758 | 2,300 | 5,782 | 7,063 | 3,202 | 1,783 | 0 | 2,057 |
| 1949 | 31 | 0 | 0 | 0 | 0 | 2,056 | 3,244 | 4,723 | 2,633 | 27 | 0 | 0 | 1,060 |
| 1950 | 0 | 0 | 0 | 0 | 939 | 3,072 | 2,943 | 4,323 | 6,162 | 3,486 | 1,038 | 0 | 1,830 |
| 1951 | 334 | 0 | 719 | 3,487 | 2,987 | 1,759 | 3,719 | 6,172 | 2,886 | 2,742 | 1,233 | 0 | 2,170 |
| 1952 | 1,164 | 0 | 0 | 1,320 | 45 | 515 | 3,859 | 6,800 | 2,868 | 1,271 | 198 | 0 | 1,509 |
| 1953 | 0 | 0 | 0 | 0 | 221 | 143 | 585 | 3,297 | 5,657 | 3,299 | 910 | 0 | 1,177 |
| 1954 | 0 | 0 | 0 | 0 | 868 | 868 | 2,139 | 5,135 | 6,399 | 4,168 | 2,648 | 1,214 | 1,954 |
| 1955 | 152 | 0 | 0 | 0 | 0 | 0 | 377 | 2,158 | 6,078 | 5,480 | 1,748 | 0 | 1,337 |
| 1956 | 247 | 0 | 715 | 3,840 | 284 | 2,321 | 4,948 | 6,955 | 5,686 | 3,232 | 1,123 | 0 | 2,455 |
| 1957 | 119 | 0 | 0 | 0 | 0 | 1,096 | 2,654 | 5,582 | 6,128 | 1,218 | 0 | 0 | 1,399 |
| 1958 | 0 | 0 | 0 | 0 | 44 | 618 | 2,183 | 5,038 | 4,323 | 1,106 | 0 | 0 | 1,109 |
| 1959 | 0 | 0 | 0 | 3,342 | 1,051 | 821 | 1,611 | 3,651 | 5,692 | 3,654 | 949 | 1,393 | 1,848 |
| 1960 | 2,073 | 353 | 315 | 1,121 | 0 | 451 | 4,482 | 2,260 | 3,388 | 1,783 | 260 | 0 | 1,373 |
| 1961 | 0 | 0 | 0 | 88 | 369 | 1,045 | 1,800 | 3,776 | 6,626 | 1,415 | 58 | 0 | 1,261 |
| 1962 | 0 | 0 | 0 | 0 | 0 | 0 | 4,222 | 2,908 | 2,621 | 1,748 | 578 | 0 | 1,004 |
| 1963 | 240 | 0 | 0 | 742 | 0 | 0 | 370 | 3,202 | 2,879 | 1,741 | 942 | 0 | 848 |
| 1964 | 0 | 0 | 0 | 0 | 0 | 0 | 1,168 | 2,449 | 6,015 | 5,091 | 1,480 | 90 | 1,360 |
| 1965 | 525 | 0 | 838 | 4,160 | 2,072 | 1,990 | 2,825 | 5,030 | 4,138 | 1,949 | 1,251 | 0 | 2,068 |
| 1966 | 173 | 0 | 0 | 1,116 | 0 | 0 | 1,778 | 2,071 | 1,815 | 2,313 | 445 | 0 | 813 |
| 1967 | 0 | 0 | 0 | 2,212 | 1,948 | 290 | 190 | 2,329 | 5,955 | 4,022 | 1,153 | 0 | 1,506 |
| 1968 | 0 | 0 | 0 | 531 | 383 | 562 | 0 | 1,614 | 3,883 | 3,108 | 1,500 | 465 | 1,007 |
| 1969 | 590 | 0 | 0 | 3,500 | 864 | 503 | 4,363 | 6,816 | 4,208 | 1,987 | 317 | 0 | 1,932 |
| 1970 | 0 | 0 | 0 | 51 | 0 | 70 | 329 | 2,851 | 3,638 | 1,394 | 0 | 0 | 695 |
| 1971 | 0 | 0 | 0 | 1,880 | 3,561 | 1,383 | 3,272 | 7,101 | 5,471 | 3,670 | 2,158 | 0 | 2,370 |
| 1972 | 155 | 0 | 0 | 1,823 | 2,501 | 5,088 | 3,285 | 6,747 | 6,473 | 4,404 | 2,569 | 172 | 2,773 |
| 1973 | 178 | 0 | 0 | 595 | 0 | 0 | 0 | 1,000 | 666 | 513 | 0 | 0 | 248 |
| 1974 | 0 | 0 | 0 | 5,723 | 3,112 | 2,925 | 5,162 | 6,757 | 6,106 | 5,598 | 2,219 | 0 | 3,136 |
| 1975 | 0 | 0 | 0 | 279 | 0 | 1,101 | 908 | 3,869 | 5,050 | 4,790 | 338 | 0 | 1,368 |
| 1976 | 417 | 0 | 1,530 | 3,431 | 1,093 | 1,229 | 3,510 | 5,964 | 3,000 | 5,181 | 3,943 | 1,788 | 2,604 |
| 1977 | 45 | 0 | 0 | 0 | 0 | 0 | 0 | 65 | 109 | 0 | 0 | 0 | 18 |
| 1978 | 0 | 0 | 0 | 0 | 282 | 983 | 1,585 | 3,288 | 2,359 | 2,415 | 383 | 0 | 944 |
| Average | 171 | 9 | 146 | 1,071 | 550 | 813 | 1,942 | 3,568 | 3,552 | 2,220 | 733 | 102 | 1,242 |
| Total Hrs | 745 | 720 | 744 | 744 | 696 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8784 |
| HLH Hrs | 426 | 411 | 425 | 425 | 398 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5018 |
| LLH Hrs | 319 | 309 | 319 | 319 | 298 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3766 |

**Table 3.8.1 Balancing Sales
LLH Revenue (\$Thousand) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Total</u> |
|-----------------|--------------|------------|--------------|--------------|--------------|--------------|---------------|---------------|---------------|---------------|--------------|--------------|----------------|
| 1929 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,408 | 18,472 | 6,730 | 0 | 0 | 29,610 |
| 1930 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,308 | 9,429 | 9,340 | 0 | 0 | 21,077 |
| 1931 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,543 | 4,913 | 0 | 0 | 12,456 |
| 1932 | 0 | 0 | 0 | 0 | 0 | 6,607 | 39,600 | 23,381 | 18,249 | 20,053 | 6,377 | 0 | 114,267 |
| 1933 | 0 | 0 | 0 | 21,976 | 0 | 0 | 13,621 | 24,858 | 16,583 | 26,763 | 20,533 | 0 | 124,335 |
| 1934 | 6,213 | 1,194 | 29,373 | 28,968 | 25,592 | 17,983 | 35,361 | 25,930 | 6,025 | 11,484 | 0 | 0 | 188,121 |
| 1935 | 0 | 0 | 0 | 13,641 | 14,649 | 0 | 13,257 | 19,572 | 15,711 | 19,034 | 7,514 | 0 | 103,379 |
| 1936 | 0 | 0 | 0 | 0 | 0 | 0 | 27,145 | 22,521 | 14,804 | 6,946 | 0 | 0 | 71,415 |
| 1937 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13,597 | 12,741 | 3,057 | 0 | 0 | 29,395 |
| 1938 | 0 | 0 | 0 | 17,971 | 0 | 10,949 | 25,293 | 17,941 | 17,688 | 18,360 | 0 | 0 | 108,202 |
| 1939 | 0 | 0 | 0 | 0 | 0 | 0 | 17,365 | 22,539 | 5,923 | 10,722 | 1,644 | 0 | 58,194 |
| 1940 | 905 | 0 | 0 | 0 | 0 | 9,282 | 17,878 | 22,648 | 12,031 | 5,252 | 0 | 0 | 67,995 |
| 1941 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11,247 | 8,656 | 3,670 | 0 | 0 | 23,573 |
| 1942 | 0 | 0 | 0 | 17,623 | 0 | 0 | 14,373 | 21,949 | 21,199 | 26,649 | 12,920 | 0 | 114,714 |
| 1943 | 0 | 0 | 0 | 3,823 | 7,882 | 23,471 | 28,218 | 24,535 | 18,691 | 23,134 | 10,606 | 0 | 140,359 |
| 1944 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,225 | 3,449 | 3,401 | 0 | 0 | 8,075 |
| 1945 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 22,977 | 18,774 | 8,994 | 0 | 0 | 50,744 |
| 1946 | 0 | 0 | 0 | 0 | 0 | 23,561 | 30,732 | 16,740 | 18,315 | 23,956 | 10,828 | 0 | 124,131 |
| 1947 | 0 | 0 | 6,040 | 22,423 | 11,100 | 22,619 | 15,688 | 21,742 | 17,442 | 23,229 | 3,647 | 0 | 143,930 |
| 1948 | 23,347 | 0 | 0 | 25,563 | 0 | 10,207 | 26,874 | 16,669 | 14,414 | 24,657 | 22,531 | 0 | 164,263 |
| 1949 | 477 | 0 | 0 | 0 | 0 | 25,694 | 37,246 | 16,523 | 15,263 | 356 | 0 | 0 | 95,558 |
| 1950 | 0 | 0 | 0 | 0 | 11,783 | 27,882 | 31,264 | 25,189 | 15,867 | 22,091 | 13,609 | 0 | 147,685 |
| 1951 | 5,106 | 0 | 10,747 | 30,173 | 21,012 | 22,148 | 34,602 | 18,653 | 17,530 | 26,450 | 16,213 | 0 | 202,634 |
| 1952 | 17,044 | 0 | 0 | 18,233 | 590 | 6,860 | 38,673 | 11,886 | 16,867 | 15,564 | 2,880 | 0 | 128,596 |
| 1953 | 0 | 0 | 0 | 0 | 2,875 | 1,996 | 7,288 | 21,153 | 14,629 | 23,546 | 12,284 | 0 | 83,772 |
| 1954 | 0 | 0 | 0 | 0 | 10,947 | 11,365 | 24,957 | 23,352 | 19,395 | 23,309 | 31,990 | 15,948 | 161,263 |
| 1955 | 2,355 | 0 | 0 | 0 | 0 | 0 | 4,806 | 23,906 | 16,011 | 23,711 | 22,527 | 0 | 93,316 |
| 1956 | 3,795 | 0 | 10,183 | 24,917 | 3,735 | 27,205 | 32,208 | 12,406 | 14,315 | 24,344 | 14,924 | 0 | 168,032 |
| 1957 | 1,844 | 0 | 0 | 0 | 0 | 14,593 | 30,633 | 15,512 | 17,666 | 15,077 | 0 | 0 | 95,326 |
| 1958 | 0 | 0 | 0 | 0 | 574 | 8,205 | 25,830 | 15,415 | 20,098 | 13,709 | 0 | 0 | 83,831 |
| 1959 | 0 | 0 | 0 | 32,275 | 13,409 | 10,866 | 18,956 | 27,599 | 17,697 | 27,314 | 12,886 | 17,609 | 178,612 |
| 1960 | 28,558 | 5,222 | 4,791 | 15,406 | 0 | 6,000 | 27,878 | 22,186 | 19,824 | 21,474 | 3,724 | 0 | 155,062 |
| 1961 | 0 | 0 | 0 | 1,252 | 4,753 | 13,690 | 21,226 | 25,023 | 22,376 | 17,071 | 844 | 0 | 106,234 |
| 1962 | 0 | 0 | 0 | 0 | 0 | 0 | 31,263 | 23,273 | 17,689 | 21,081 | 8,009 | 0 | 101,315 |
| 1963 | 3,731 | 0 | 0 | 10,290 | 0 | 0 | 4,611 | 21,861 | 17,463 | 21,053 | 13,054 | 0 | 92,063 |
| 1964 | 0 | 0 | 0 | 0 | 0 | 0 | 14,212 | 22,163 | 12,786 | 25,038 | 19,281 | 1,278 | 94,758 |
| 1965 | 8,012 | 0 | 12,332 | 24,781 | 23,829 | 24,578 | 32,306 | 20,054 | 17,208 | 22,561 | 16,331 | 0 | 201,991 |
| 1966 | 2,688 | 0 | 0 | 15,492 | 0 | 0 | 20,869 | 20,366 | 13,369 | 25,837 | 6,376 | 0 | 104,997 |
| 1967 | 0 | 0 | 0 | 27,727 | 23,761 | 3,947 | 2,372 | 19,976 | 18,139 | 27,629 | 15,656 | 0 | 139,208 |
| 1968 | 0 | 0 | 0 | 7,444 | 4,941 | 7,433 | 0 | 17,553 | 16,625 | 31,954 | 19,617 | 6,470 | 112,037 |
| 1969 | 9,007 | 0 | 0 | 31,854 | 11,104 | 6,713 | 29,057 | 12,235 | 16,399 | 23,387 | 4,595 | 0 | 144,351 |
| 1970 | 0 | 0 | 0 | 726 | 0 | 973 | 4,176 | 19,798 | 18,705 | 16,944 | 0 | 0 | 61,322 |
| 1971 | 0 | 0 | 0 | 22,010 | 23,375 | 17,764 | 34,815 | 17,509 | 14,114 | 22,300 | 26,870 | 0 | 178,757 |
| 1972 | 2,403 | 0 | 0 | 21,542 | 25,448 | 27,464 | 30,930 | 17,375 | 13,030 | 22,120 | 31,937 | 2,425 | 194,672 |
| 1973 | 2,765 | 0 | 0 | 8,297 | 0 | 0 | 0 | 12,361 | 7,366 | 6,695 | 0 | 0 | 37,484 |
| 1974 | 0 | 0 | 0 | 20,071 | 22,206 | 28,053 | 30,280 | 21,015 | 13,874 | 21,015 | 27,453 | 0 | 183,966 |
| 1975 | 0 | 0 | 0 | 3,882 | 0 | 14,325 | 11,146 | 21,574 | 18,529 | 20,932 | 4,772 | 0 | 95,160 |
| 1976 | 6,386 | 0 | 19,511 | 26,940 | 13,984 | 16,214 | 34,520 | 16,696 | 17,772 | 29,776 | 40,069 | 21,855 | 243,723 |
| 1977 | 708 | 0 | 0 | 0 | 0 | 0 | 0 | 836 | 1,341 | 0 | 0 | 0 | 2,885 |
| 1978 | 0 | 0 | 0 | 0 | 3,851 | 12,873 | 18,517 | 26,065 | 18,236 | 25,840 | 5,388 | 0 | 110,770 |
| Average | 2,507 | 128 | 1,860 | 9,906 | 5,628 | 9,230 | 18,801 | 18,126 | 15,126 | 17,970 | 9,358 | 1,312 | 109,952 |

**Table 3.8.1 Balancing Sales
LLH Sales Prices (\$/MWh) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|
| 1929 | | | | | | | | 40.33 | 31.03 | 41.24 | | | 34.12 |
| 1930 | | | | | | | | 41.23 | 35.83 | 40.44 | | | 38.32 |
| 1931 | | | | | | | | | 36.82 | 41.15 | | | 38.42 |
| 1932 | | | | | | 42.82 | 35.87 | 17.91 | 15.60 | 37.87 | 45.08 | | 25.94 |
| 1933 | | | | 43.10 | | | 40.25 | 31.12 | 9.38 | 16.50 | 40.04 | | 22.40 |
| 1934 | 48.32 | 48.73 | 33.79 | 17.43 | 38.24 | 39.84 | 25.83 | 19.72 | 37.02 | 40.38 | | | 27.12 |
| 1935 | | | | 44.30 | 42.78 | | 39.55 | 33.60 | 23.31 | 38.39 | 44.61 | | 35.57 |
| 1936 | | | | | | | 39.31 | 14.47 | 22.97 | 41.20 | | | 23.34 |
| 1937 | | | | | | | | 39.60 | 32.36 | 41.63 | | | 36.27 |
| 1938 | | | | 43.63 | | 41.75 | 38.11 | 11.00 | 17.01 | 38.41 | | | 24.12 |
| 1939 | | | | | | | 40.06 | 25.48 | 35.89 | 39.74 | 45.88 | | 32.53 |
| 1940 | 49.58 | | | | | 41.53 | 38.98 | 34.72 | 33.63 | 41.40 | | | 37.01 |
| 1941 | | | | | | | | 38.47 | 36.95 | 41.82 | | | 38.37 |
| 1942 | | | | 44.48 | | | 39.91 | 34.75 | 19.02 | 35.32 | 43.53 | | 32.28 |
| 1943 | | | | 44.20 | 43.85 | 40.46 | 19.94 | 15.65 | 15.57 | 23.64 | 42.84 | | 22.44 |
| 1944 | | | | | | | | 40.81 | 38.84 | 41.84 | | | 40.35 |
| 1945 | | | | | | | | 34.11 | 19.81 | 40.69 | | | 27.55 |
| 1946 | | | | | | 38.49 | 36.71 | 8.95 | 18.61 | 36.80 | 42.95 | | 23.84 |
| 1947 | | | 43.35 | 41.97 | 43.02 | 38.05 | 38.63 | 17.70 | 20.55 | 36.88 | 45.62 | | 30.50 |
| 1948 | 44.69 | | | 38.94 | | 42.19 | 37.94 | 9.04 | 6.60 | 24.14 | 39.61 | | 21.20 |
| 1949 | 48.83 | | | | | 39.18 | 37.28 | 10.97 | 18.76 | 40.82 | | | 23.93 |
| 1950 | | | | | 42.09 | 28.46 | 34.50 | 18.27 | 8.33 | 19.87 | 41.10 | | 21.43 |
| 1951 | 47.88 | | 46.83 | 27.13 | 23.60 | 39.47 | 30.20 | 9.47 | 19.66 | 30.24 | 41.23 | | 24.79 |
| 1952 | 45.92 | | | 43.30 | 44.36 | 41.79 | 32.54 | 5.48 | 19.03 | 38.40 | 45.49 | | 22.63 |
| 1953 | | | | | 43.74 | 43.67 | 40.44 | 20.11 | 8.37 | 22.37 | 42.31 | | 18.89 |
| 1954 | | | | | 42.33 | 41.06 | 37.87 | 14.26 | 9.81 | 17.53 | 37.86 | 42.51 | 21.91 |
| 1955 | 48.73 | | | | | | 41.39 | 34.73 | 8.53 | 13.56 | 40.39 | | 18.53 |
| 1956 | 48.15 | | 44.67 | 20.34 | 44.15 | 36.74 | 21.14 | 5.59 | 8.15 | 23.61 | 41.68 | | 18.17 |
| 1957 | 48.42 | | | | | 41.72 | 37.47 | 8.71 | 9.33 | 38.79 | | | 18.09 |
| 1958 | | | | | 44.25 | 41.64 | 38.42 | 9.59 | 15.05 | 38.86 | | | 20.07 |
| 1959 | | | | 30.27 | 42.80 | 41.50 | 38.20 | 23.70 | 10.06 | 23.43 | 42.58 | 40.92 | 25.66 |
| 1960 | 43.18 | 47.87 | 47.73 | 43.10 | | 41.74 | 20.19 | 30.78 | 18.94 | 37.76 | 44.98 | | 29.98 |
| 1961 | | | | 44.36 | 43.22 | 41.08 | 38.29 | 20.77 | 10.93 | 37.83 | 45.94 | | 22.38 |
| 1962 | | | | | | | 24.04 | 25.09 | 21.84 | 37.81 | 43.43 | | 26.80 |
| 1963 | 48.69 | | | 43.45 | | | 40.47 | 21.40 | 19.63 | 37.91 | 43.46 | | 28.82 |
| 1964 | | | | | | | 39.50 | 28.37 | 6.88 | 15.42 | 40.84 | 46.19 | 18.50 |
| 1965 | 47.79 | | 46.11 | 18.68 | 38.59 | 38.71 | 37.13 | 12.50 | 13.46 | 36.29 | 40.92 | | 25.93 |
| 1966 | 48.68 | | | 43.50 | | | 38.11 | 30.83 | 23.83 | 35.02 | 44.89 | | 34.31 |
| 1967 | | | | 39.29 | 40.93 | 42.62 | 40.44 | 26.89 | 9.86 | 21.54 | 42.56 | | 24.55 |
| 1968 | | | | 43.97 | 43.29 | 41.45 | 34.09 | 13.86 | 32.23 | 41.00 | | 45.04 | 29.55 |
| 1969 | 47.82 | | | 28.53 | 43.11 | 41.83 | 21.63 | 5.63 | 12.61 | 36.90 | 45.47 | | 19.84 |
| 1970 | | | | 44.91 | | 43.79 | 41.27 | 21.77 | 16.64 | 38.11 | | | 23.42 |
| 1971 | | | | 36.70 | 22.03 | 40.27 | 34.54 | 7.73 | 8.35 | 19.05 | 39.04 | | 20.03 |
| 1972 | 48.61 | | | 37.05 | 34.14 | 16.92 | 30.57 | 8.07 | 6.51 | 15.75 | 38.97 | 45.50 | 18.64 |
| 1973 | 48.68 | | | 43.69 | | | 38.76 | 35.80 | 40.92 | | | | 40.09 |
| 1974 | | | | 10.99 | 23.95 | 30.07 | 19.04 | 9.75 | 7.35 | 11.77 | 38.79 | | 15.58 |
| 1975 | | | | 43.61 | | 40.78 | 39.87 | 17.48 | 11.87 | 13.70 | 44.20 | | 18.48 |
| 1976 | 47.95 | | 39.98 | 24.61 | 42.92 | 41.37 | 31.93 | 8.78 | 19.17 | 18.01 | 31.86 | 39.55 | 24.85 |
| 1977 | 49.03 | | | | | | | 40.21 | 39.71 | | | | 41.81 |
| 1978 | | | | | 45.88 | 41.05 | 37.92 | 24.85 | 25.01 | 33.54 | 44.07 | | 31.15 |
| Average | 46.00 | 48.03 | 40.04 | 28.99 | 34.35 | 35.58 | 31.43 | 15.93 | 13.78 | 25.38 | 40.01 | 41.44 | 23.51 |

**Table 3.8.1 Balancing Sales
HLH Sales (aMW) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|------------------|------------|------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------|----------------|
| 1929 | 0 | 611 | 0 | 0 | 0 | 0 | 0 | 0 | 4,165 | 2,523 | 985 | 465 | 728 |
| 1930 | 719 | 762 | 0 | 0 | 0 | 0 | 0 | 0 | 3,231 | 3,211 | 1,462 | 294 | 810 |
| 1931 | 745 | 730 | 0 | 0 | 0 | 0 | 0 | 0 | 2,536 | 2,913 | 1,348 | 650 | 747 |
| 1932 | 234 | 543 | 0 | 0 | 0 | 579 | 4,628 | 6,184 | 6,340 | 4,278 | 1,641 | 1,112 | 2,134 |
| 1933 | 593 | 122 | 462 | 3,706 | 2,237 | 250 | 1,887 | 4,480 | 5,800 | 6,393 | 3,319 | 998 | 2,526 |
| 1934 | 1,031 | 2,189 | 6,285 | 6,146 | 5,253 | 4,013 | 5,525 | 5,494 | 2,013 | 3,279 | 656 | 272 | 3,510 |
| 1935 | 121 | 65 | 0 | 3,480 | 3,826 | 0 | 2,283 | 4,369 | 4,522 | 4,229 | 2,002 | 561 | 2,110 |
| 1936 | 284 | 579 | 0 | 0 | 0 | 0 | 1,952 | 6,399 | 4,847 | 2,897 | 1,333 | 464 | 1,571 |
| 1937 | 156 | 643 | 0 | 0 | 0 | 0 | 0 | 1,109 | 2,985 | 2,320 | 1,001 | 383 | 719 |
| 1938 | 286 | 316 | 0 | 3,099 | 164 | 2,052 | 3,716 | 6,452 | 5,664 | 4,355 | 690 | 973 | 2,327 |
| 1939 | 373 | 564 | 0 | 1,002 | 0 | 0 | 1,541 | 5,422 | 2,595 | 3,288 | 1,636 | 409 | 1,415 |
| 1940 | 505 | 520 | 0 | 144 | 0 | 2,585 | 2,678 | 4,671 | 3,649 | 2,651 | 450 | 370 | 1,528 |
| 1941 | 287 | 458 | 0 | 332 | 0 | 0 | 0 | 2,482 | 2,941 | 2,525 | 685 | 1,049 | 901 |
| 1942 | 348 | 98 | 2,217 | 3,193 | 54 | 0 | 1,389 | 4,396 | 5,507 | 5,161 | 2,179 | 512 | 2,106 |
| 1943 | 599 | 291 | 0 | 3,439 | 2,846 | 3,590 | 6,040 | 6,007 | 5,920 | 5,669 | 2,074 | 530 | 3,084 |
| 1944 | 586 | 675 | 0 | 465 | 0 | 0 | 0 | 0 | 1,628 | 2,408 | 352 | 537 | 557 |
| 1945 | 445 | 581 | 0 | 0 | 0 | 0 | 0 | 4,021 | 5,934 | 2,946 | 966 | 389 | 1,279 |
| 1946 | 429 | 533 | 0 | 2,154 | 996 | 4,234 | 4,287 | 6,254 | 5,313 | 4,688 | 2,218 | 1,142 | 2,699 |
| 1947 | 379 | 334 | 3,723 | 4,170 | 3,755 | 4,841 | 2,514 | 6,002 | 5,127 | 4,894 | 1,385 | 938 | 3,177 |
| 1948 | 3,062 | 1,426 | 2,466 | 5,471 | 701 | 1,972 | 3,629 | 7,093 | 5,073 | 6,064 | 3,624 | 1,353 | 3,524 |
| 1949 | 900 | 406 | 43 | 1,060 | 46 | 4,591 | 3,467 | 6,859 | 5,268 | 1,777 | 469 | 109 | 2,097 |
| 1950 | 599 | 303 | 0 | 2,640 | 4,439 | 5,970 | 4,560 | 5,355 | 5,135 | 6,112 | 2,721 | 936 | 3,226 |
| 1951 | 1,435 | 1,936 | 4,482 | 6,000 | 5,994 | 3,962 | 4,857 | 5,933 | 4,859 | 5,225 | 2,965 | 1,062 | 4,053 |
| 1952 | 2,442 | 507 | 2,508 | 3,837 | 2,221 | 2,334 | 4,981 | 7,132 | 5,587 | 3,887 | 1,448 | 714 | 3,143 |
| 1953 | 578 | 640 | 0 | 745 | 2,891 | 323 | 718 | 5,761 | 6,867 | 6,257 | 2,345 | 1,001 | 2,339 |
| 1954 | 822 | 515 | 1,380 | 2,573 | 4,154 | 2,789 | 3,322 | 6,027 | 5,001 | 6,295 | 4,705 | 3,756 | 3,442 |
| 1955 | 1,006 | 776 | 1,494 | 1,091 | 0 | 0 | 263 | 3,896 | 4,876 | 6,132 | 3,361 | 564 | 1,975 |
| 1956 | 1,255 | 1,332 | 4,242 | 6,557 | 2,602 | 5,063 | 5,540 | 6,079 | 5,414 | 5,785 | 2,617 | 1,024 | 3,977 |
| 1957 | 1,081 | 266 | 1,026 | 2,453 | 0 | 1,705 | 4,481 | 7,588 | 5,975 | 3,776 | 1,070 | 689 | 2,526 |
| 1958 | 250 | 506 | 0 | 1,202 | 2,179 | 2,484 | 3,157 | 7,324 | 6,243 | 3,619 | 1,286 | 866 | 2,425 |
| 1959 | 567 | 791 | 2,967 | 5,735 | 3,833 | 2,274 | 3,574 | 5,083 | 6,247 | 5,923 | 2,340 | 3,793 | 3,591 |
| 1960 | 3,512 | 2,612 | 3,796 | 4,375 | 0 | 2,120 | 6,381 | 4,736 | 5,995 | 4,447 | 1,479 | 658 | 3,364 |
| 1961 | 570 | 398 | 261 | 2,664 | 3,018 | 2,971 | 3,274 | 6,074 | 5,176 | 4,252 | 1,587 | 489 | 2,560 |
| 1962 | 675 | 621 | 0 | 2,540 | 0 | 0 | 5,799 | 5,375 | 4,603 | 4,332 | 2,188 | 669 | 2,244 |
| 1963 | 1,258 | 998 | 3,008 | 4,147 | 551 | 0 | 968 | 6,199 | 5,911 | 4,463 | 2,197 | 1,117 | 2,588 |
| 1964 | 380 | 538 | 0 | 1,834 | 0 | 0 | 1,845 | 4,895 | 5,830 | 6,441 | 3,275 | 1,618 | 2,236 |
| 1965 | 1,734 | 490 | 4,173 | 6,679 | 5,130 | 4,341 | 4,214 | 6,346 | 5,715 | 4,504 | 2,855 | 748 | 3,913 |
| 1966 | 1,174 | 589 | 1,032 | 3,805 | 0 | 0 | 4,110 | 4,808 | 4,854 | 5,007 | 1,562 | 376 | 2,293 |
| 1967 | 557 | 497 | 61 | 4,405 | 4,644 | 1,247 | 1,124 | 4,657 | 5,719 | 6,182 | 2,645 | 1,152 | 2,732 |
| 1968 | 833 | 331 | 414 | 3,246 | 2,981 | 2,210 | 0 | 4,561 | 6,476 | 5,371 | 3,056 | 2,242 | 2,645 |
| 1969 | 1,869 | 1,500 | 2,550 | 6,033 | 4,115 | 1,698 | 5,544 | 6,760 | 6,555 | 4,729 | 1,645 | 832 | 3,649 |
| 1970 | 745 | 572 | 0 | 3,007 | 1,708 | 0 | 879 | 5,704 | 5,937 | 4,114 | 649 | 379 | 1,977 |
| 1971 | 602 | 608 | 0 | 5,042 | 6,385 | 3,465 | 4,663 | 6,426 | 6,252 | 6,376 | 3,986 | 1,409 | 3,752 |
| 1972 | 1,013 | 405 | 1,087 | 4,677 | 5,318 | 6,105 | 4,709 | 6,536 | 5,181 | 6,544 | 4,493 | 1,777 | 3,986 |
| 1973 | 1,068 | 544 | 1,206 | 3,679 | 0 | 0 | 0 | 2,273 | 2,458 | 2,698 | 754 | 0 | 1,239 |
| 1974 | 363 | 0 | 2,835 | 7,186 | 6,020 | 5,635 | 5,606 | 5,836 | 5,040 | 6,023 | 4,136 | 1,292 | 4,161 |
| 1975 | 108 | 510 | 0 | 3,422 | 1,603 | 3,437 | 1,756 | 5,320 | 6,332 | 7,143 | 1,907 | 1,220 | 2,742 |
| 1976 | 1,660 | 1,823 | 5,420 | 5,678 | 3,729 | 2,238 | 5,285 | 6,571 | 5,148 | 5,632 | 5,657 | 4,813 | 4,479 |
| 1977 | 898 | 580 | 0 | 582 | 0 | 0 | 0 | 660 | 1,206 | 1,844 | 933 | 210 | 582 |
| 1978 | 0 | 223 | 0 | 3,064 | 607 | 3,345 | 3,192 | 4,649 | 4,308 | 5,164 | 1,939 | 608 | 2,273 |
| Average | 823 | 677 | 1,183 | 2,935 | 1,880 | 1,888 | 2,807 | 4,925 | 4,919 | 4,535 | 2,046 | 990 | 2,473 |
| Total Hrs | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8760 |
| HLH Hrs | 426 | 411 | 425 | 425 | 384 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5004 |
| LLH Hrs | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3756 |

**Table 3.8.1 Balancing Sales
HLH Revenue (\$Thousand) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Total</u> |
|-----------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| 1929 | 0 | 14,039 | 0 | 0 | 0 | 0 | 0 | 0 | 67,214 | 46,342 | 23,342 | 9,594 | 160,532 |
| 1930 | 15,892 | 17,840 | 0 | 0 | 0 | 0 | 0 | 0 | 55,562 | 57,204 | 30,542 | 6,101 | 183,141 |
| 1931 | 16,491 | 16,926 | 0 | 0 | 0 | 0 | 0 | 0 | 43,261 | 54,495 | 30,655 | 13,372 | 175,201 |
| 1932 | 5,242 | 12,643 | 0 | 0 | 0 | 11,781 | 60,378 | 74,788 | 49,078 | 67,339 | 33,644 | 22,028 | 336,921 |
| 1933 | 12,990 | 2,810 | 11,101 | 71,051 | 42,544 | 5,253 | 31,112 | 68,179 | 27,439 | 47,550 | 56,425 | 19,326 | 395,782 |
| 1934 | 21,453 | 47,717 | 106,100 | 71,211 | 83,648 | 68,171 | 52,393 | 62,802 | 34,447 | 58,738 | 16,641 | 5,658 | 628,979 |
| 1935 | 2,649 | 1,489 | 0 | 67,787 | 63,362 | 0 | 38,215 | 66,714 | 59,928 | 67,788 | 39,817 | 11,432 | 419,181 |
| 1936 | 6,278 | 13,488 | 0 | 0 | 0 | 0 | 31,849 | 68,410 | 61,693 | 53,142 | 30,190 | 9,683 | 274,733 |
| 1937 | 3,461 | 14,949 | 0 | 0 | 0 | 0 | 0 | 21,181 | 54,391 | 43,167 | 23,115 | 7,876 | 168,140 |
| 1938 | 6,243 | 7,295 | 0 | 60,374 | 3,243 | 37,978 | 54,281 | 59,209 | 61,193 | 68,094 | 15,999 | 19,269 | 393,177 |
| 1939 | 8,088 | 13,080 | 0 | 21,861 | 0 | 0 | 25,762 | 76,870 | 45,921 | 58,362 | 36,897 | 8,487 | 295,329 |
| 1940 | 11,010 | 12,012 | 0 | 3,264 | 0 | 47,264 | 42,310 | 70,793 | 70,158 | 49,689 | 11,628 | 7,753 | 325,880 |
| 1941 | 6,300 | 10,681 | 0 | 7,669 | 0 | 0 | 0 | 45,734 | 49,486 | 48,851 | 18,379 | 20,810 | 207,910 |
| 1942 | 7,718 | 2,316 | 50,356 | 65,742 | 1,072 | 0 | 23,892 | 68,023 | 64,162 | 74,528 | 42,558 | 10,534 | 410,901 |
| 1943 | 13,292 | 6,694 | 0 | 70,336 | 48,810 | 62,961 | 34,607 | 61,001 | 48,748 | 64,372 | 39,643 | 10,579 | 461,043 |
| 1944 | 12,822 | 15,649 | 0 | 10,845 | 0 | 0 | 0 | 0 | 29,657 | 46,568 | 9,264 | 11,138 | 135,943 |
| 1945 | 9,947 | 13,638 | 0 | 0 | 0 | 0 | 0 | 62,524 | 68,746 | 52,902 | 22,063 | 8,013 | 237,833 |
| 1946 | 9,566 | 12,298 | 0 | 44,807 | 19,062 | 75,166 | 59,958 | 47,686 | 55,421 | 67,367 | 42,919 | 22,106 | 456,357 |
| 1947 | 8,413 | 7,701 | 79,215 | 79,378 | 63,410 | 85,524 | 39,640 | 68,157 | 60,480 | 74,092 | 28,432 | 18,559 | 613,000 |
| 1948 | 55,440 | 31,530 | 55,785 | 99,105 | 13,410 | 38,267 | 53,812 | 56,824 | 20,382 | 68,957 | 59,802 | 25,859 | 579,174 |
| 1949 | 19,254 | 9,349 | 1,060 | 23,787 | 915 | 82,129 | 49,675 | 56,718 | 63,132 | 32,863 | 10,801 | 2,272 | 351,955 |
| 1950 | 13,108 | 6,938 | 0 | 54,281 | 74,398 | 71,948 | 53,323 | 61,240 | 22,391 | 54,444 | 49,523 | 18,365 | 479,959 |
| 1951 | 29,406 | 41,875 | 87,956 | 80,258 | 65,258 | 70,691 | 47,142 | 46,480 | 60,541 | 70,694 | 53,497 | 20,541 | 674,339 |
| 1952 | 47,086 | 11,584 | 55,603 | 72,872 | 39,982 | 45,064 | 51,848 | 49,039 | 58,806 | 63,449 | 29,338 | 14,351 | 539,022 |
| 1953 | 12,744 | 14,870 | 0 | 16,476 | 50,797 | 6,877 | 12,913 | 67,136 | 28,280 | 68,069 | 43,859 | 19,378 | 341,399 |
| 1954 | 17,961 | 11,734 | 31,551 | 52,466 | 67,498 | 50,584 | 49,181 | 65,444 | 28,322 | 45,789 | 66,306 | 57,876 | 544,714 |
| 1955 | 21,531 | 17,513 | 34,404 | 24,156 | 0 | 0 | 4,794 | 62,208 | 26,610 | 42,742 | 56,850 | 11,342 | 302,152 |
| 1956 | 26,113 | 29,576 | 85,914 | 77,193 | 45,381 | 87,310 | 35,309 | 45,207 | 22,191 | 66,277 | 49,025 | 19,892 | 589,390 |
| 1957 | 22,946 | 6,095 | 23,984 | 51,122 | 0 | 32,007 | 61,669 | 58,590 | 34,197 | 62,851 | 24,689 | 13,818 | 391,968 |
| 1958 | 5,454 | 11,745 | 0 | 26,123 | 38,458 | 46,185 | 47,618 | 61,737 | 49,323 | 60,066 | 29,034 | 17,226 | 392,968 |
| 1959 | 12,317 | 17,968 | 64,900 | 89,117 | 62,838 | 40,865 | 52,841 | 68,811 | 34,597 | 65,241 | 44,201 | 54,682 | 608,379 |
| 1960 | 59,987 | 54,979 | 80,722 | 84,427 | 0 | 39,483 | 34,849 | 74,556 | 52,546 | 67,832 | 29,451 | 13,124 | 591,956 |
| 1961 | 12,347 | 9,168 | 6,339 | 54,233 | 51,774 | 53,181 | 49,871 | 73,404 | 35,660 | 67,340 | 35,632 | 10,018 | 458,968 |
| 1962 | 14,743 | 14,337 | 0 | 51,749 | 0 | 0 | 49,597 | 75,340 | 58,064 | 68,146 | 42,688 | 13,503 | 388,168 |
| 1963 | 26,508 | 22,515 | 65,231 | 81,564 | 10,638 | 0 | 17,035 | 82,541 | 65,745 | 68,771 | 41,838 | 21,783 | 504,168 |
| 1964 | 8,384 | 12,365 | 0 | 38,396 | 0 | 0 | 30,527 | 76,580 | 21,756 | 44,493 | 58,307 | 30,289 | 321,097 |
| 1965 | 36,102 | 11,261 | 83,720 | 76,826 | 81,742 | 75,607 | 56,214 | 64,360 | 48,854 | 68,528 | 53,235 | 14,978 | 671,428 |
| 1966 | 24,990 | 13,467 | 24,425 | 74,012 | 0 | 0 | 60,124 | 72,640 | 67,237 | 72,589 | 31,538 | 7,863 | 448,885 |
| 1967 | 12,130 | 11,500 | 1,461 | 79,524 | 77,750 | 25,333 | 19,803 | 69,721 | 19,821 | 61,106 | 49,642 | 22,320 | 450,111 |
| 1968 | 17,775 | 7,674 | 9,985 | 64,723 | 49,782 | 41,360 | 0 | 71,046 | 55,474 | 75,695 | 55,173 | 40,935 | 489,621 |
| 1969 | 37,706 | 33,199 | 57,042 | 88,773 | 68,362 | 32,252 | 44,277 | 38,558 | 45,772 | 72,932 | 33,600 | 16,435 | 568,909 |
| 1970 | 16,237 | 13,112 | 0 | 61,424 | 31,560 | 0 | 15,765 | 74,465 | 50,935 | 67,787 | 14,991 | 7,832 | 354,109 |
| 1971 | 13,105 | 14,048 | 0 | 91,383 | 62,044 | 60,893 | 57,084 | 48,262 | 26,629 | 53,414 | 59,944 | 26,970 | 513,775 |
| 1972 | 21,666 | 9,220 | 25,635 | 84,201 | 75,307 | 44,541 | 45,067 | 44,851 | 20,787 | 47,551 | 65,727 | 32,943 | 517,496 |
| 1973 | 22,802 | 12,366 | 27,756 | 72,399 | 0 | 0 | 0 | 41,176 | 41,419 | 49,307 | 18,462 | 0 | 285,686 |
| 1974 | 8,076 | 0 | 62,645 | 63,823 | 67,544 | 78,076 | 35,867 | 45,736 | 22,859 | 34,886 | 63,888 | 24,670 | 508,071 |
| 1975 | 2,416 | 11,800 | 0 | 66,600 | 30,355 | 60,420 | 29,588 | 66,999 | 35,483 | 41,768 | 36,992 | 23,411 | 405,830 |
| 1976 | 34,003 | 39,591 | 100,310 | 75,008 | 62,206 | 40,314 | 49,141 | 51,297 | 58,411 | 48,781 | 65,277 | 61,156 | 685,495 |
| 1977 | 19,482 | 13,499 | 0 | 13,211 | 0 | 0 | 0 | 13,031 | 22,860 | 36,980 | 22,744 | 4,432 | 146,239 |
| 1978 | 0 | 5,184 | 0 | 62,989 | 11,339 | 59,426 | 48,288 | 63,667 | 58,120 | 75,339 | 37,957 | 12,185 | 434,495 |
| Average | 16,993 | 15,267 | 24,664 | 50,531 | 29,290 | 31,538 | 33,152 | 55,395 | 45,284 | 58,506 | 37,723 | 18,055 | 416,398 |

**Table 3.8.1 Balancing Sales
HLH Sales Prices (\$/MWh) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|
| 1929 | | 55.94 | | | | | | | 39.27 | 43.22 | 55.74 | 50.22 | 44.05 |
| 1930 | 51.88 | 57.00 | | | | | | | 41.84 | 41.92 | 49.14 | 50.49 | 45.17 |
| 1931 | 51.94 | 56.39 | | | | | | | 41.51 | 44.02 | 53.52 | 50.06 | 46.87 |
| 1932 | 52.69 | 56.61 | | | | 47.86 | 31.74 | 28.46 | 18.83 | 37.04 | 48.23 | 48.18 | 31.55 |
| 1933 | 51.46 | 55.82 | 56.56 | 45.11 | 49.53 | 49.36 | 40.12 | 35.81 | 11.51 | 17.50 | 40.00 | 47.12 | 31.31 |
| 1934 | 48.84 | 53.03 | 39.72 | 27.26 | 41.47 | 39.97 | 23.07 | 26.89 | 41.64 | 42.15 | 59.71 | 50.55 | 35.82 |
| 1935 | 51.30 | 56.10 | | 45.83 | 43.13 | | 40.73 | 35.93 | 32.25 | 37.71 | 46.79 | 49.61 | 39.70 |
| 1936 | 51.98 | 56.67 | | | | | 39.69 | 25.16 | 30.97 | 43.16 | 53.29 | 50.74 | 34.95 |
| 1937 | 52.12 | 56.54 | | | | | | 44.94 | 44.33 | 43.79 | 54.34 | 49.98 | 46.73 |
| 1938 | 51.26 | 56.11 | | 45.84 | 51.60 | 43.54 | 35.54 | 21.59 | 26.29 | 36.79 | 54.56 | 48.17 | 33.76 |
| 1939 | 50.84 | 56.47 | | 51.32 | | | 40.69 | 33.36 | 43.06 | 41.76 | 53.08 | 50.55 | 41.71 |
| 1940 | 51.13 | 56.25 | | 53.19 | | 43.02 | 38.44 | 35.66 | 46.78 | 44.10 | 60.79 | 50.94 | 42.63 |
| 1941 | 51.52 | 56.70 | | 54.27 | | | | 43.36 | 40.94 | 45.53 | 63.17 | 48.28 | 46.10 |
| 1942 | 52.13 | 57.67 | 53.43 | 48.45 | 51.32 | | 41.84 | 36.41 | 28.35 | 33.98 | 45.95 | 50.08 | 38.98 |
| 1943 | 52.07 | 56.05 | | 48.12 | 44.66 | 41.26 | 13.94 | 23.90 | 20.04 | 26.72 | 44.97 | 48.52 | 29.88 |
| 1944 | 51.36 | 56.41 | | 54.85 | | | | | 44.33 | 45.51 | 61.98 | 50.49 | 48.77 |
| 1945 | 52.53 | 57.11 | | | | | | 36.58 | 28.19 | 42.25 | 53.72 | 50.13 | 37.17 |
| 1946 | 52.38 | 56.13 | | 48.94 | 49.83 | 41.77 | 34.03 | 17.94 | 25.38 | 33.81 | 45.53 | 47.09 | 33.79 |
| 1947 | 52.10 | 56.03 | 50.07 | 44.79 | 43.98 | 41.57 | 38.37 | 26.72 | 28.70 | 35.62 | 48.31 | 48.16 | 38.56 |
| 1948 | 42.50 | 53.81 | 53.23 | 42.63 | 49.82 | 45.65 | 36.08 | 18.85 | 9.77 | 26.76 | 38.82 | 46.50 | 32.84 |
| 1949 | 50.25 | 56.06 | 57.39 | 52.78 | 51.43 | 42.09 | 34.86 | 19.46 | 29.16 | 43.52 | 54.20 | 50.80 | 33.54 |
| 1950 | 51.36 | 55.63 | | 48.39 | 43.65 | 28.36 | 28.45 | 26.91 | 10.61 | 20.96 | 42.83 | 47.74 | 29.73 |
| 1951 | 48.09 | 52.64 | 46.17 | 31.47 | 28.35 | 41.98 | 23.61 | 18.43 | 30.32 | 31.84 | 42.45 | 47.08 | 33.25 |
| 1952 | 45.26 | 55.59 | 52.17 | 44.69 | 46.88 | 45.42 | 25.32 | 16.18 | 25.61 | 38.41 | 47.68 | 48.93 | 34.28 |
| 1953 | 51.75 | 56.57 | | 52.05 | 45.76 | 50.03 | 43.77 | 27.42 | 10.02 | 25.60 | 44.00 | 47.12 | 29.16 |
| 1954 | 51.31 | 55.39 | 53.79 | 47.98 | 42.32 | 42.68 | 36.02 | 25.55 | 13.78 | 17.12 | 33.16 | 37.49 | 31.63 |
| 1955 | 50.26 | 54.89 | 54.17 | 52.11 | | | 44.29 | 37.57 | 13.28 | 16.40 | 39.80 | 48.93 | 30.58 |
| 1956 | 48.84 | 54.01 | 47.65 | 27.70 | 45.42 | 40.57 | 15.51 | 17.50 | 9.97 | 26.96 | 44.08 | 47.25 | 29.62 |
| 1957 | 49.82 | 55.73 | 54.98 | 49.04 | 44.18 | 44.18 | 33.49 | 18.17 | 13.93 | 39.17 | 54.31 | 48.77 | 31.02 |
| 1958 | 51.16 | 56.46 | | 51.16 | 45.95 | 43.75 | 36.70 | 19.83 | 19.22 | 39.05 | 53.13 | 48.39 | 32.38 |
| 1959 | 51.00 | 55.29 | 51.47 | 36.57 | 42.69 | 42.29 | 35.97 | 31.85 | 13.47 | 25.92 | 44.45 | 35.08 | 33.86 |
| 1960 | 40.10 | 51.22 | 50.04 | 45.41 | | 43.82 | 13.29 | 37.04 | 21.33 | 35.89 | 46.84 | 48.51 | 35.17 |
| 1961 | 50.89 | 56.02 | 57.12 | 47.90 | 44.67 | 42.12 | 37.06 | 28.43 | 16.76 | 37.26 | 52.82 | 49.82 | 35.83 |
| 1962 | 51.26 | 56.16 | | 47.94 | | | 20.81 | 32.98 | 30.69 | 37.01 | 45.90 | 49.13 | 34.57 |
| 1963 | 49.48 | 54.88 | 51.02 | 46.28 | 50.29 | | 42.80 | 31.33 | 27.06 | 36.26 | 44.80 | 47.46 | 38.93 |
| 1964 | 51.80 | 55.96 | | 49.27 | | | 40.27 | 36.81 | 9.08 | 16.25 | 41.89 | 45.54 | 28.69 |
| 1965 | 48.87 | 55.90 | 47.21 | 27.07 | 41.50 | 40.98 | 32.46 | 23.86 | 20.80 | 35.80 | 43.87 | 48.71 | 34.29 |
| 1966 | 49.97 | 55.67 | 55.69 | 45.77 | | | 35.59 | 35.55 | 33.71 | 34.11 | 47.51 | 50.87 | 39.13 |
| 1967 | 51.14 | 56.25 | 56.28 | 42.48 | 43.60 | 47.80 | 42.86 | 35.23 | 8.43 | 23.26 | 44.16 | 47.16 | 32.93 |
| 1968 | 50.11 | 56.37 | 56.71 | 46.91 | 43.48 | 44.04 | | 36.65 | 20.84 | 33.16 | 42.48 | 44.43 | 37.00 |
| 1969 | 47.37 | 53.86 | 52.64 | 34.62 | 43.26 | 44.68 | 19.43 | 13.42 | 16.99 | 36.29 | 48.05 | 48.08 | 31.16 |
| 1970 | 51.14 | 55.76 | | 48.07 | 48.12 | | 43.63 | 30.72 | 20.87 | 38.77 | 54.37 | 50.26 | 35.80 |
| 1971 | 51.09 | 56.19 | | 42.64 | 25.31 | 41.35 | 29.79 | 17.67 | 10.36 | 19.71 | 35.39 | 46.59 | 27.37 |
| 1972 | 50.20 | 55.42 | 55.51 | 42.36 | 36.88 | 17.17 | 23.28 | 16.15 | 9.76 | 17.10 | 34.42 | 45.11 | 25.94 |
| 1973 | 50.10 | 55.30 | 54.14 | 46.31 | | | 42.62 | 41.01 | 43.00 | 57.61 | | | 46.09 |
| 1974 | 52.29 | | 52.00 | 20.90 | 29.22 | 32.60 | 15.57 | 18.44 | 11.04 | 13.63 | 36.35 | 46.47 | 24.40 |
| 1975 | 52.32 | 56.26 | | 45.80 | 49.31 | 41.37 | 41.01 | 29.63 | 13.63 | 13.76 | 45.64 | 46.67 | 29.58 |
| 1976 | 48.08 | 52.83 | 43.54 | 31.09 | 43.44 | 42.38 | 22.62 | 18.37 | 27.61 | 20.38 | 27.15 | 30.92 | 30.59 |
| 1977 | 50.94 | 56.59 | | 53.40 | | | | 46.42 | 46.12 | 47.20 | 57.34 | 51.26 | 50.23 |
| 1978 | | 56.62 | | 48.37 | 48.62 | 41.80 | 36.81 | 32.22 | 32.82 | 34.33 | 46.06 | 48.77 | 38.20 |
| Average | 48.49 | 54.85 | 49.06 | 40.51 | 40.57 | 39.29 | 28.74 | 26.46 | 22.40 | 30.36 | 43.39 | 44.35 | 33.65 |

**Table 3.8.1 Balancing Sales
LLH Sales (aMW) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|------------------|------------|------------|------------|--------------|------------|------------|--------------|--------------|--------------|--------------|------------|------------|----------------|
| 1929 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,507 | 635 | 0 | 0 | 178 |
| 1930 | 35 | 0 | 0 | 0 | 0 | 0 | 61 | 0 | 427 | 849 | 41 | 0 | 119 |
| 1931 | 43 | 0 | 0 | 0 | 0 | 0 | 51 | 0 | 98 | 496 | 0 | 0 | 58 |
| 1932 | 0 | 0 | 0 | 0 | 0 | 396 | 3,757 | 3,785 | 3,583 | 1,792 | 549 | 0 | 1,157 |
| 1933 | 0 | 0 | 0 | 1,590 | 97 | 222 | 1,216 | 2,142 | 5,271 | 5,242 | 1,714 | 0 | 1,467 |
| 1934 | 362 | 59 | 2,905 | 5,477 | 2,927 | 1,483 | 4,600 | 3,756 | 99 | 1,020 | 0 | 0 | 1,889 |
| 1935 | 0 | 0 | 0 | 1,032 | 1,558 | 0 | 1,183 | 1,417 | 1,765 | 1,686 | 633 | 0 | 767 |
| 1936 | 0 | 0 | 0 | 0 | 0 | 0 | 2,360 | 4,580 | 1,687 | 653 | 21 | 0 | 779 |
| 1937 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 659 | 854 | 353 | 0 | 0 | 156 |
| 1938 | 0 | 0 | 0 | 1,331 | 0 | 571 | 2,313 | 4,816 | 3,002 | 1,629 | 0 | 0 | 1,146 |
| 1939 | 0 | 0 | 0 | 0 | 0 | 0 | 1,521 | 2,370 | 108 | 972 | 217 | 0 | 436 |
| 1940 | 0 | 0 | 0 | 0 | 0 | 858 | 1,607 | 1,636 | 736 | 521 | 0 | 0 | 448 |
| 1941 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 500 | 335 | 398 | 0 | 0 | 104 |
| 1942 | 0 | 0 | 0 | 1,365 | 0 | 0 | 1,391 | 1,570 | 3,200 | 2,502 | 1,036 | 0 | 927 |
| 1943 | 0 | 0 | 0 | 405 | 958 | 1,885 | 4,697 | 4,607 | 3,526 | 3,209 | 881 | 0 | 1,682 |
| 1944 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 376 | 0 | 0 | 0 | 32 |
| 1945 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,878 | 2,657 | 818 | 0 | 0 | 448 |
| 1946 | 0 | 0 | 0 | 0 | 0 | 1,990 | 2,886 | 5,393 | 2,802 | 2,175 | 895 | 0 | 1,355 |
| 1947 | 0 | 0 | 616 | 1,748 | 1,265 | 1,923 | 1,446 | 3,436 | 2,367 | 2,108 | 355 | 0 | 1,275 |
| 1948 | 1,705 | 0 | 0 | 2,125 | 138 | 772 | 2,450 | 5,676 | 6,572 | 3,345 | 1,889 | 56 | 2,074 |
| 1949 | 97 | 0 | 0 | 0 | 0 | 2,303 | 3,418 | 4,309 | 2,278 | 149 | 0 | 0 | 1,050 |
| 1950 | 0 | 0 | 0 | 33 | 1,477 | 3,140 | 3,106 | 3,868 | 5,711 | 3,632 | 1,143 | 0 | 1,841 |
| 1951 | 401 | 0 | 899 | 3,555 | 3,485 | 1,826 | 3,896 | 6,096 | 2,363 | 2,881 | 1,338 | 0 | 2,225 |
| 1952 | 1,231 | 0 | 0 | 1,387 | 366 | 582 | 3,971 | 6,361 | 2,613 | 1,400 | 303 | 0 | 1,525 |
| 1953 | 0 | 0 | 0 | 0 | 571 | 209 | 701 | 2,956 | 5,205 | 3,442 | 1,015 | 0 | 1,177 |
| 1954 | 64 | 0 | 0 | 0 | 1,283 | 935 | 2,212 | 4,790 | 5,782 | 4,320 | 2,755 | 1,322 | 1,957 |
| 1955 | 218 | 0 | 0 | 0 | 0 | 0 | 561 | 1,622 | 5,623 | 5,583 | 1,854 | 0 | 1,296 |
| 1956 | 313 | 0 | 894 | 3,908 | 628 | 2,388 | 5,064 | 6,398 | 5,443 | 3,375 | 1,228 | 0 | 2,483 |
| 1957 | 185 | 0 | 0 | 0 | 0 | 1,117 | 2,814 | 5,425 | 5,464 | 1,347 | 0 | 0 | 1,366 |
| 1958 | 0 | 0 | 0 | 0 | 394 | 728 | 2,338 | 4,661 | 4,155 | 1,233 | 37 | 0 | 1,129 |
| 1959 | 0 | 0 | 132 | 3,386 | 1,339 | 798 | 1,732 | 3,309 | 5,203 | 3,802 | 1,054 | 1,501 | 1,856 |
| 1960 | 2,118 | 333 | 495 | 1,147 | 0 | 742 | 4,598 | 1,894 | 3,052 | 1,917 | 364 | 0 | 1,393 |
| 1961 | 0 | 0 | 0 | 113 | 652 | 1,015 | 1,914 | 3,428 | 6,176 | 1,544 | 162 | 0 | 1,247 |
| 1962 | 22 | 0 | 0 | 0 | 0 | 0 | 4,404 | 2,562 | 2,088 | 1,881 | 683 | 0 | 970 |
| 1963 | 296 | 0 | 102 | 762 | 0 | 0 | 467 | 2,801 | 2,623 | 1,874 | 1,047 | 0 | 839 |
| 1964 | 0 | 0 | 0 | 0 | 0 | 0 | 1,305 | 2,105 | 5,563 | 5,247 | 1,585 | 195 | 1,340 |
| 1965 | 592 | 0 | 1,017 | 4,152 | 2,431 | 1,985 | 2,974 | 4,708 | 3,610 | 2,084 | 1,357 | 0 | 2,077 |
| 1966 | 239 | 0 | 0 | 1,176 | 0 | 0 | 1,895 | 1,663 | 1,512 | 2,449 | 551 | 0 | 796 |
| 1967 | 0 | 0 | 0 | 2,174 | 2,375 | 346 | 288 | 1,833 | 5,504 | 4,171 | 1,259 | 0 | 1,489 |
| 1968 | 58 | 0 | 0 | 597 | 740 | 629 | 0 | 1,347 | 3,478 | 3,249 | 1,606 | 572 | 1,026 |
| 1969 | 657 | 0 | 9 | 3,567 | 1,280 | 570 | 4,542 | 6,221 | 3,708 | 2,121 | 422 | 0 | 1,928 |
| 1970 | 57 | 0 | 0 | 116 | 104 | 0 | 422 | 2,555 | 3,376 | 1,523 | 0 | 0 | 681 |
| 1971 | 0 | 0 | 0 | 1,946 | 4,085 | 1,698 | 3,448 | 6,808 | 5,019 | 3,817 | 2,264 | 30 | 2,415 |
| 1972 | 221 | 0 | 0 | 1,727 | 2,966 | 5,156 | 3,405 | 6,282 | 6,022 | 4,558 | 2,675 | 278 | 2,776 |
| 1973 | 244 | 0 | 0 | 940 | 0 | 0 | 0 | 618 | 43 | 637 | 0 | 0 | 211 |
| 1974 | 0 | 0 | 53 | 5,792 | 3,621 | 2,992 | 5,323 | 6,212 | 5,949 | 5,700 | 2,325 | 0 | 3,163 |
| 1975 | 0 | 0 | 0 | 474 | 97 | 1,364 | 1,028 | 3,721 | 4,651 | 4,946 | 442 | 0 | 1,404 |
| 1976 | 484 | 0 | 1,709 | 3,383 | 1,280 | 1,094 | 3,680 | 5,587 | 2,641 | 5,337 | 4,051 | 1,897 | 2,612 |
| 1977 | 111 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9 |
| 1978 | 0 | 0 | 0 | 138 | 187 | 1,050 | 1,725 | 2,958 | 1,987 | 2,552 | 488 | 0 | 930 |
| Average | 195 | 8 | 177 | 1,111 | 726 | 855 | 2,055 | 3,226 | 3,149 | 2,351 | 805 | 117 | 1,234 |
| Total Hrs | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8760 |
| HLH Hrs | 426 | 411 | 425 | 425 | 384 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5004 |
| LLH Hrs | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3756 |

**Table 3.8.1 Balancing Sales
LLH Revenue (\$Thousand) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Total</u> |
|-----------------|--------------|------------|--------------|--------------|--------------|--------------|---------------|---------------|---------------|---------------|--------------|--------------|----------------|
| 1929 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13,329 | 7,740 | 0 | 0 | 21,069 |
| 1930 | 496 | 0 | 0 | 0 | 0 | 0 | 743 | 0 | 4,361 | 10,100 | 566 | 0 | 16,266 |
| 1931 | 602 | 0 | 0 | 0 | 0 | 0 | 629 | 0 | 1,010 | 6,034 | 0 | 0 | 8,276 |
| 1932 | 0 | 0 | 0 | 0 | 0 | 5,005 | 37,116 | 19,567 | 13,216 | 20,237 | 7,409 | 0 | 102,551 |
| 1933 | 0 | 0 | 0 | 20,050 | 1,188 | 2,910 | 13,466 | 20,454 | 10,464 | 21,892 | 21,453 | 0 | 111,875 |
| 1934 | 4,883 | 781 | 31,689 | 30,082 | 31,605 | 17,893 | 33,702 | 22,727 | 1,061 | 12,169 | 0 | 0 | 186,592 |
| 1935 | 0 | 0 | 0 | 13,173 | 17,785 | 0 | 13,170 | 14,328 | 13,249 | 18,936 | 8,373 | 0 | 99,014 |
| 1936 | 0 | 0 | 0 | 0 | 0 | 0 | 26,054 | 19,157 | 12,100 | 7,954 | 299 | 0 | 65,564 |
| 1937 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,487 | 8,167 | 4,347 | 0 | 0 | 20,001 |
| 1938 | 0 | 0 | 0 | 17,080 | 0 | 6,966 | 24,633 | 14,795 | 15,575 | 18,315 | 0 | 0 | 97,365 |
| 1939 | 0 | 0 | 0 | 0 | 0 | 0 | 16,826 | 18,644 | 1,092 | 11,482 | 2,942 | 0 | 50,986 |
| 1940 | 0 | 0 | 0 | 0 | 0 | 10,309 | 17,528 | 16,841 | 7,098 | 6,350 | 0 | 0 | 58,127 |
| 1941 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,619 | 3,448 | 4,880 | 0 | 0 | 13,947 |
| 1942 | 0 | 0 | 0 | 17,924 | 0 | 0 | 15,650 | 16,214 | 17,367 | 26,289 | 13,432 | 0 | 106,876 |
| 1943 | 0 | 0 | 0 | 5,250 | 11,132 | 22,505 | 24,013 | 17,384 | 12,737 | 23,083 | 11,584 | 0 | 127,687 |
| 1944 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,634 | 0 | 0 | 4,634 |
| 1945 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19,204 | 13,697 | 9,779 | 0 | 0 | 42,679 |
| 1946 | 0 | 0 | 0 | 0 | 0 | 23,859 | 29,673 | 16,793 | 13,413 | 23,285 | 11,583 | 0 | 118,606 |
| 1947 | 0 | 0 | 8,572 | 22,004 | 14,247 | 22,253 | 15,688 | 19,294 | 14,501 | 22,689 | 4,852 | 0 | 144,099 |
| 1948 | 21,381 | 0 | 0 | 24,753 | 1,715 | 9,605 | 25,892 | 17,009 | 9,840 | 24,584 | 23,519 | 748 | 159,046 |
| 1949 | 1,331 | 0 | 0 | 0 | 0 | 26,547 | 35,582 | 12,124 | 12,690 | 1,822 | 0 | 0 | 90,097 |
| 1950 | 0 | 0 | 0 | 434 | 16,723 | 30,373 | 29,991 | 19,988 | 11,980 | 20,742 | 14,321 | 0 | 144,554 |
| 1951 | 5,373 | 0 | 12,018 | 28,156 | 25,985 | 21,400 | 31,987 | 18,917 | 12,591 | 26,816 | 16,545 | 0 | 199,788 |
| 1952 | 15,709 | 0 | 0 | 17,099 | 4,300 | 7,090 | 35,879 | 14,303 | 13,463 | 15,699 | 4,121 | 0 | 127,662 |
| 1953 | 0 | 0 | 0 | 0 | 6,614 | 2,730 | 8,067 | 17,585 | 8,855 | 22,829 | 13,068 | 0 | 79,748 |
| 1954 | 888 | 0 | 0 | 0 | 14,339 | 11,262 | 23,419 | 18,071 | 14,712 | 21,771 | 32,396 | 15,757 | 152,616 |
| 1955 | 2,990 | 0 | 0 | 0 | 0 | 0 | 6,563 | 16,881 | 12,264 | 21,222 | 23,315 | 0 | 83,236 |
| 1956 | 4,226 | 0 | 12,136 | 28,119 | 7,295 | 27,049 | 28,081 | 16,364 | 9,676 | 24,591 | 15,365 | 0 | 172,902 |
| 1957 | 2,515 | 0 | 0 | 0 | 0 | 13,589 | 29,556 | 14,396 | 11,873 | 15,475 | 0 | 0 | 87,403 |
| 1958 | 0 | 0 | 0 | 0 | 4,605 | 8,943 | 25,179 | 14,393 | 14,560 | 14,260 | 511 | 0 | 82,450 |
| 1959 | 0 | 0 | 1,887 | 30,995 | 15,119 | 9,643 | 18,299 | 23,146 | 12,482 | 26,449 | 13,773 | 17,459 | 169,251 |
| 1960 | 26,339 | 4,370 | 6,921 | 14,387 | 0 | 9,113 | 24,099 | 17,599 | 11,703 | 21,625 | 4,895 | 0 | 141,050 |
| 1961 | 0 | 0 | 0 | 1,473 | 7,502 | 12,195 | 20,588 | 19,747 | 18,232 | 17,469 | 2,210 | 0 | 99,415 |
| 1962 | 314 | 0 | 0 | 0 | 0 | 0 | 29,664 | 19,132 | 14,209 | 20,834 | 8,920 | 0 | 93,072 |
| 1963 | 4,017 | 0 | 1,439 | 9,531 | 0 | 0 | 5,345 | 18,234 | 13,288 | 20,947 | 13,545 | 0 | 86,345 |
| 1964 | 0 | 0 | 0 | 0 | 0 | 0 | 14,496 | 18,125 | 8,136 | 22,993 | 20,431 | 2,561 | 86,743 |
| 1965 | 7,995 | 0 | 13,805 | 25,659 | 27,085 | 23,051 | 29,397 | 16,665 | 11,925 | 22,658 | 16,775 | 0 | 195,014 |
| 1966 | 3,266 | 0 | 0 | 14,653 | 0 | 0 | 20,040 | 15,752 | 11,530 | 25,951 | 7,378 | 0 | 98,570 |
| 1967 | 0 | 0 | 0 | 25,407 | 26,734 | 4,349 | 3,272 | 15,221 | 10,121 | 26,949 | 16,069 | 0 | 128,121 |
| 1968 | 799 | 0 | 0 | 7,659 | 8,533 | 7,648 | 0 | 13,511 | 11,961 | 29,398 | 19,850 | 7,204 | 106,563 |
| 1969 | 8,728 | 0 | 136 | 30,763 | 14,799 | 7,069 | 27,250 | 16,224 | 10,167 | 23,175 | 5,642 | 0 | 143,955 |
| 1970 | 793 | 0 | 0 | 1,536 | 1,262 | 0 | 4,915 | 15,639 | 12,447 | 17,261 | 0 | 0 | 53,854 |
| 1971 | 0 | 0 | 0 | 21,415 | 31,809 | 19,975 | 33,324 | 15,796 | 8,144 | 21,865 | 27,085 | 397 | 179,809 |
| 1972 | 3,033 | 0 | 0 | 19,577 | 30,332 | 28,866 | 26,336 | 18,522 | 10,614 | 22,272 | 31,420 | 3,583 | 194,555 |
| 1973 | 3,358 | 0 | 0 | 12,029 | 0 | 0 | 0 | 6,839 | 431 | 7,667 | 0 | 0 | 30,324 |
| 1974 | 0 | 0 | 764 | 23,529 | 26,657 | 31,404 | 29,367 | 17,456 | 9,620 | 23,241 | 28,570 | 0 | 190,608 |
| 1975 | 0 | 0 | 0 | 5,950 | 1,172 | 16,303 | 11,340 | 19,460 | 12,454 | 15,592 | 6,036 | 0 | 88,306 |
| 1976 | 6,476 | 0 | 21,584 | 24,654 | 15,076 | 13,190 | 30,856 | 17,392 | 11,772 | 30,138 | 43,704 | 20,832 | 235,674 |
| 1977 | 1,540 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,540 |
| 1978 | 0 | 0 | 0 | 1,832 | 2,283 | 12,595 | 18,474 | 20,952 | 14,953 | 24,771 | 6,484 | 0 | 102,345 |
| Average | 2,541 | 103 | 2,219 | 9,903 | 7,318 | 9,314 | 17,923 | 15,079 | 10,452 | 17,825 | 9,969 | 1,371 | 104,017 |

**Table 3.8.1 Balancing Sales
LLH Sales Prices (\$/MWh) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|
| 1929 | | | | | | | | | 28.63 | 38.21 | | | 31.54 |
| 1930 | 44.33 | | | | | | 39.57 | | 33.02 | 37.31 | 43.54 | | 36.49 |
| 1931 | 44.35 | | | | | | 40.33 | | 33.47 | 38.11 | | | 38.02 |
| 1932 | | | | | | 39.62 | 32.08 | 16.21 | 11.94 | 35.40 | 42.33 | | 23.60 |
| 1933 | | | | 39.53 | 42.33 | 41.13 | 35.96 | 29.93 | 6.42 | 13.09 | 39.24 | | 20.30 |
| 1934 | 42.28 | 42.72 | 34.19 | 17.22 | 37.49 | 37.83 | 23.79 | 18.97 | 34.63 | 37.41 | | | 26.30 |
| 1935 | | | | 40.01 | 39.63 | | 36.16 | 31.70 | 24.29 | 35.20 | 41.47 | | 34.39 |
| 1936 | | | | | | | 35.85 | 13.11 | 23.21 | 38.20 | 43.66 | | 22.42 |
| 1937 | | | | | | | | 35.64 | 30.95 | 38.61 | | | 34.10 |
| 1938 | | | | 40.21 | | 38.24 | 34.58 | 9.63 | 16.79 | 35.24 | | | 22.63 |
| 1939 | | | | | | | 35.93 | 24.66 | 32.65 | 37.05 | 42.59 | | 31.15 |
| 1940 | | | | | | 37.69 | 35.41 | 32.27 | 31.20 | 38.22 | | | 34.52 |
| 1941 | | | | | | | | 35.24 | 33.29 | 38.47 | | | 35.78 |
| 1942 | | | | 41.17 | | | 36.54 | 32.37 | 17.57 | 32.94 | 40.65 | | 30.70 |
| 1943 | | | | 40.60 | 40.33 | 37.43 | 16.60 | 11.83 | 11.69 | 22.55 | 41.22 | | 20.21 |
| 1944 | | | | | | | | | | 38.62 | | | 38.62 |
| 1945 | | | | | | | | 32.05 | 16.69 | 37.47 | | | 25.39 |
| 1946 | | | | | | 37.58 | 33.38 | 9.76 | 15.49 | 33.56 | 40.55 | | 23.30 |
| 1947 | | | 43.64 | 39.45 | 39.12 | 36.27 | 35.22 | 17.60 | 19.83 | 33.74 | 42.81 | | 30.08 |
| 1948 | 39.30 | | | 36.52 | 43.02 | 38.98 | 34.32 | 9.39 | 4.85 | 23.04 | 39.03 | 43.40 | 20.41 |
| 1949 | 43.25 | | | | | 36.13 | 33.80 | 8.82 | 18.03 | 38.28 | | | 22.84 |
| 1950 | | | | 41.63 | 39.30 | 30.33 | 31.35 | 16.20 | 6.79 | 17.90 | 39.28 | | 20.90 |
| 1951 | 42.04 | | 41.91 | 24.83 | 25.89 | 36.74 | 26.66 | 9.73 | 17.24 | 29.18 | 38.75 | | 23.91 |
| 1952 | 40.02 | | | 38.65 | 40.76 | 38.22 | 29.34 | 7.05 | 16.67 | 35.15 | 42.66 | | 22.28 |
| 1953 | | | | | 40.23 | 40.98 | 37.36 | 18.65 | 5.51 | 20.79 | 40.36 | | 18.04 |
| 1954 | 43.69 | | | | 38.80 | 37.78 | 34.37 | 11.83 | 8.24 | 15.80 | 36.86 | 38.56 | 20.77 |
| 1955 | 43.02 | | | | | | 37.97 | 32.62 | 7.06 | 11.92 | 39.42 | | 17.09 |
| 1956 | 42.27 | | 42.56 | 22.55 | 40.33 | 35.50 | 18.00 | 8.02 | 5.75 | 22.84 | 39.23 | | 18.54 |
| 1957 | 42.54 | | | | | 38.14 | 34.10 | 8.32 | 7.03 | 36.01 | | | 17.03 |
| 1958 | | | | | 40.53 | 38.50 | 34.97 | 9.68 | 11.34 | 36.25 | 43.10 | | 19.44 |
| 1959 | | | 44.88 | 28.70 | 39.21 | 37.89 | 34.30 | 21.93 | 7.76 | 21.81 | 40.96 | 37.65 | 24.28 |
| 1960 | 38.98 | 42.42 | 43.83 | 39.30 | | 38.51 | 17.02 | 29.13 | 12.41 | 35.37 | 42.16 | | 26.97 |
| 1961 | | | | 41.02 | 39.93 | 37.65 | 34.93 | 18.06 | 9.55 | 35.46 | 42.73 | | 21.23 |
| 1962 | 44.30 | | | | | | 21.87 | 23.41 | 22.02 | 34.73 | 40.94 | | 25.54 |
| 1963 | 42.56 | | 44.19 | 39.21 | | | 37.12 | 20.40 | 16.39 | 35.05 | 40.56 | | 27.41 |
| 1964 | | | | | | | 36.06 | 27.00 | 4.73 | 13.74 | 40.40 | 42.51 | 17.24 |
| 1965 | 42.33 | | 42.56 | 19.37 | 38.69 | 36.40 | 32.09 | 11.10 | 10.69 | 34.09 | 38.77 | | 24.99 |
| 1966 | 42.81 | | | 39.05 | | | 34.33 | 29.70 | 24.68 | 33.22 | 42.00 | | 32.97 |
| 1967 | | | | 36.64 | 39.08 | 39.37 | 36.87 | 26.03 | 5.95 | 20.25 | 40.02 | | 22.90 |
| 1968 | 43.33 | | | 40.22 | 40.04 | 38.12 | | 31.44 | 11.13 | 28.37 | 38.75 | 40.79 | 27.66 |
| 1969 | 41.65 | | 45.62 | 27.03 | 40.14 | 38.90 | 19.48 | 8.18 | 8.87 | 34.26 | 41.96 | | 19.88 |
| 1970 | 43.82 | | | 41.40 | 42.02 | | 37.82 | 19.19 | 11.93 | 35.52 | | | 21.04 |
| 1971 | | | | 34.49 | 27.04 | 36.88 | 31.38 | 7.27 | 5.25 | 17.96 | 37.51 | 43.07 | 19.82 |
| 1972 | 43.07 | | | 35.53 | 35.50 | 17.55 | 25.11 | 9.24 | 5.70 | 15.32 | 36.82 | 41.75 | 18.66 |
| 1973 | 43.15 | | | 40.12 | | | | 34.68 | 32.65 | 37.76 | | | 38.33 |
| 1974 | | | 44.79 | 12.74 | 25.56 | 32.90 | 17.91 | 8.81 | 5.23 | 12.78 | 38.52 | | 16.04 |
| 1975 | | | | 39.33 | 41.91 | 37.47 | 35.83 | 16.39 | 8.67 | 9.88 | 42.78 | | 16.74 |
| 1976 | 41.98 | | 39.60 | 22.84 | 40.89 | 37.81 | 27.22 | 9.76 | 14.43 | 17.70 | 33.82 | 35.53 | 24.03 |
| 1977 | 43.32 | | | | | | | | | | | | 43.32 |
| 1978 | | | | 41.51 | 42.44 | 37.59 | 34.78 | 22.20 | 24.36 | 30.42 | 41.68 | | 29.31 |
| Average | 40.84 | 42.47 | 39.38 | 27.94 | 34.99 | 34.13 | 28.31 | 14.65 | 10.74 | 23.77 | 38.83 | 37.92 | 22.44 |

**Table 3.8.2 Balancing Purchases
HLH Purchases (aMW) For FY 2007**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|------------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|-------------|------------|------------|----------------|
| 1929 | 0 | 0 | 327 | 403 | 2,060 | 589 | 905 | 465 | 0 | 0 | 0 | 0 | 384 |
| 1930 | 0 | 0 | 0 | 1,962 | 814 | 553 | 567 | 582 | 0 | 0 | 0 | 0 | 372 |
| 1931 | 0 | 0 | 8 | 1,870 | 1,898 | 746 | 379 | 276 | 0 | 0 | 0 | 0 | 423 |
| 1932 | 0 | 0 | 0 | 1,303 | 1,651 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 237 |
| 1933 | 0 | 0 | 0 | 0 | 0 | 71 | 0 | 0 | 0 | 0 | 0 | 0 | 6 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1935 | 0 | 0 | 107 | 0 | 0 | 993 | 0 | 0 | 0 | 0 | 0 | 0 | 93 |
| 1936 | 0 | 0 | 33 | 1,543 | 1,932 | 643 | 0 | 0 | 0 | 0 | 0 | 0 | 337 |
| 1937 | 0 | 0 | 0 | 2,041 | 1,968 | 1,034 | 683 | 0 | 0 | 0 | 0 | 0 | 468 |
| 1938 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1939 | 0 | 0 | 0 | 0 | 2,014 | 180 | 0 | 0 | 0 | 0 | 0 | 0 | 170 |
| 1940 | 0 | 0 | 0 | 0 | 780 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 60 |
| 1941 | 0 | 0 | 0 | 0 | 1,688 | 548 | 430 | 0 | 0 | 0 | 0 | 0 | 211 |
| 1942 | 0 | 0 | 0 | 0 | 0 | 1,369 | 0 | 0 | 0 | 0 | 0 | 0 | 116 |
| 1943 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1944 | 0 | 0 | 55 | 0 | 1,965 | 1,467 | 1,277 | 287 | 0 | 0 | 0 | 0 | 409 |
| 1945 | 0 | 0 | 38 | 1,417 | 952 | 548 | 699 | 0 | 0 | 0 | 0 | 0 | 301 |
| 1946 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1947 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1948 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1949 | 0 | 0 | 0 | 0 | 105 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 |
| 1950 | 0 | 0 | 484 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 41 |
| 1951 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1952 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1953 | 0 | 0 | 104 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9 |
| 1954 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1955 | 0 | 0 | 0 | 0 | 1,761 | 1,477 | 45 | 0 | 0 | 0 | 0 | 0 | 264 |
| 1956 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1957 | 0 | 0 | 0 | 0 | 959 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 74 |
| 1958 | 0 | 0 | 249 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 21 |
| 1959 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1960 | 0 | 0 | 0 | 0 | 362 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 28 |
| 1961 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1962 | 0 | 0 | 249 | 0 | 852 | 977 | 0 | 0 | 0 | 0 | 0 | 0 | 170 |
| 1963 | 0 | 0 | 0 | 0 | 0 | 354 | 0 | 0 | 0 | 0 | 0 | 0 | 30 |
| 1964 | 0 | 0 | 0 | 0 | 345 | 798 | 0 | 0 | 0 | 0 | 0 | 0 | 94 |
| 1965 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1966 | 0 | 0 | 0 | 0 | 957 | 666 | 0 | 0 | 0 | 0 | 0 | 0 | 130 |
| 1967 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1968 | 0 | 0 | 0 | 0 | 0 | 0 | 414 | 0 | 0 | 0 | 0 | 0 | 34 |
| 1969 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1970 | 0 | 0 | 208 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18 |
| 1971 | 0 | 0 | 298 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25 |
| 1972 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1973 | 0 | 0 | 0 | 0 | 1,781 | 1,028 | 1,152 | 0 | 0 | 0 | 0 | 45 | 322 |
| 1974 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1975 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1976 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1977 | 0 | 0 | 63 | 0 | 2,139 | 1,863 | 1,776 | 0 | 0 | 0 | 0 | 0 | 474 |
| 1978 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Average | 0 | 0 | 44 | 211 | 540 | 318 | 167 | 32 | 0 | 0 | 0 | 1 | 107 |
| Total Hrs | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8760 |
| HLH Hrs | 426 | 411 | 425 | 425 | 384 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5004 |
| LLH Hrs | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3756 |

**Table 3.8.2 Balancing Purchases
HLH Expenses (\$Thousand) For FY 2007**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Total</u> |
|-----------------|------------|------------|--------------|--------------|---------------|--------------|--------------|------------|-------------|-------------|------------|------------|---------------|
| 1929 | 0 | 0 | 9,809 | 11,553 | 53,442 | 14,809 | 23,687 | 11,607 | 0 | 0 | 0 | 0 | 124,907 |
| 1930 | 0 | 0 | 0 | 61,652 | 20,127 | 13,954 | 14,654 | 14,826 | 0 | 0 | 0 | 0 | 125,213 |
| 1931 | 0 | 0 | 237 | 55,947 | 49,416 | 18,983 | 9,781 | 7,173 | 0 | 0 | 0 | 0 | 141,536 |
| 1932 | 0 | 0 | 0 | 38,594 | 43,596 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 82,190 |
| 1933 | 0 | 0 | 0 | 0 | 0 | 1,668 | 0 | 0 | 0 | 0 | 0 | 0 | 1,668 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1935 | 0 | 0 | 3,109 | 0 | 0 | 25,160 | 0 | 0 | 0 | 0 | 0 | 0 | 28,269 |
| 1936 | 0 | 0 | 991 | 45,173 | 50,290 | 16,312 | 0 | 0 | 0 | 0 | 0 | 0 | 112,765 |
| 1937 | 0 | 0 | 0 | 68,830 | 51,871 | 26,649 | 17,729 | 0 | 0 | 0 | 0 | 0 | 165,079 |
| 1938 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1939 | 0 | 0 | 0 | 0 | 52,140 | 4,389 | 0 | 0 | 0 | 0 | 0 | 0 | 56,530 |
| 1940 | 0 | 0 | 0 | 0 | 18,862 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18,862 |
| 1941 | 0 | 0 | 0 | 0 | 43,042 | 13,862 | 11,099 | 0 | 0 | 0 | 0 | 0 | 68,003 |
| 1942 | 0 | 0 | 0 | 0 | 0 | 36,482 | 0 | 0 | 0 | 0 | 0 | 0 | 36,482 |
| 1943 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1944 | 0 | 0 | 1,643 | 0 | 50,784 | 38,300 | 33,640 | 7,314 | 0 | 0 | 0 | 0 | 131,681 |
| 1945 | 0 | 0 | 1,155 | 42,223 | 24,244 | 14,061 | 18,227 | 0 | 0 | 0 | 0 | 0 | 99,909 |
| 1946 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1947 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1948 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1949 | 0 | 0 | 0 | 0 | 2,437 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,437 |
| 1950 | 0 | 0 | 14,301 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14,301 |
| 1951 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1952 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1953 | 0 | 0 | 3,127 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,127 |
| 1954 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1955 | 0 | 0 | 0 | 0 | 45,337 | 38,213 | 1,125 | 0 | 0 | 0 | 0 | 0 | 84,674 |
| 1956 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1957 | 0 | 0 | 0 | 0 | 23,129 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 23,129 |
| 1958 | 0 | 0 | 7,358 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,358 |
| 1959 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1960 | 0 | 0 | 0 | 0 | 8,483 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,483 |
| 1961 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1962 | 0 | 0 | 7,365 | 0 | 20,662 | 25,005 | 0 | 0 | 0 | 0 | 0 | 0 | 53,032 |
| 1963 | 0 | 0 | 0 | 0 | 0 | 8,622 | 0 | 0 | 0 | 0 | 0 | 0 | 8,622 |
| 1964 | 0 | 0 | 0 | 0 | 8,292 | 20,316 | 0 | 0 | 0 | 0 | 0 | 0 | 28,608 |
| 1965 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1966 | 0 | 0 | 0 | 0 | 23,948 | 16,196 | 0 | 0 | 0 | 0 | 0 | 0 | 40,144 |
| 1967 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1968 | 0 | 0 | 0 | 0 | 0 | 0 | 10,647 | 0 | 0 | 0 | 0 | 0 | 10,647 |
| 1969 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1970 | 0 | 0 | 6,108 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,108 |
| 1971 | 0 | 0 | 8,704 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,704 |
| 1972 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1973 | 0 | 0 | 0 | 0 | 45,194 | 26,476 | 29,845 | 0 | 0 | 0 | 0 | 1,190 | 102,705 |
| 1974 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1975 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1976 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1977 | 0 | 0 | 1,897 | 0 | 55,231 | 49,454 | 47,675 | 0 | 0 | 0 | 0 | 0 | 154,258 |
| 1978 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Average | 0 | 0 | 1,316 | 6,479 | 13,811 | 8,178 | 4,362 | 818 | 0 | 0 | 0 | 24 | 34,989 |

**Table 3.8.2 Balancing Purchases
HLH Purchase Prices (\$/MWh) For FY 2007**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|-----------------|-------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|--------------|----------------|
| 1929 | | | 70.62 | 67.46 | 67.57 | 59.13 | 63.66 | 58.75 | | | | | 65.02 |
| 1930 | | | | 73.93 | 64.37 | 59.40 | 62.92 | 59.89 | | | | | 67.25 |
| 1931 | | | 71.41 | 70.38 | 67.81 | 59.88 | 62.81 | 61.04 | | | | | 66.85 |
| 1932 | | | | 69.68 | 68.77 | | | | | | | | 69.20 |
| 1933 | | | | | | 55.62 | | | | | | | 55.62 |
| 1934 | | | | | | | | | | | | | |
| 1935 | | | 68.38 | | | 59.64 | | | | | | | 60.49 |
| 1936 | | | 71.24 | 68.88 | 67.78 | 59.73 | | | | | | | 66.93 |
| 1937 | | | | 79.34 | 68.64 | 60.63 | 63.14 | | | | | | 70.44 |
| 1938 | | | | | | | | | | | | | |
| 1939 | | | | | 67.41 | 57.26 | | | | | | | 66.49 |
| 1940 | | | | | 62.94 | | | | | | | | 62.94 |
| 1941 | | | | | 66.39 | 59.52 | 62.87 | | | | | | 64.29 |
| 1942 | | | | | | 62.72 | | | | | | | 62.72 |
| 1943 | | | | | | | | | | | | | |
| 1944 | | | 69.88 | | 67.29 | 61.44 | 64.08 | 60.02 | | | | | 64.29 |
| 1945 | | | 70.89 | 70.09 | 66.34 | 60.36 | 63.44 | | | | | | 66.41 |
| 1946 | | | | | | | | | | | | | |
| 1947 | | | | | | | | | | | | | |
| 1948 | | | | | | | | | | | | | |
| 1949 | | | | | 60.60 | | | | | | | | 60.60 |
| 1950 | | | 69.57 | | | | | | | | | | 69.57 |
| 1951 | | | | | | | | | | | | | |
| 1952 | | | | | | | | | | | | | |
| 1953 | | | 70.59 | | | | | | | | | | 70.59 |
| 1954 | | | | | | | | | | | | | |
| 1955 | | | | | 67.04 | 60.86 | 61.18 | | | | | | 64.02 |
| 1956 | | | | | | | | | | | | | |
| 1957 | | | | | 62.83 | | | | | | | | 62.83 |
| 1958 | | | 69.52 | | | | | | | | | | 69.52 |
| 1959 | | | | | | | | | | | | | |
| 1960 | | | | | 61.01 | | | | | | | | 61.01 |
| 1961 | | | | | | | | | | | | | |
| 1962 | | | 69.63 | | 63.13 | 60.21 | | | | | | | 62.51 |
| 1963 | | | | | | 57.32 | | | | | | | 57.32 |
| 1964 | | | | | 62.65 | 59.91 | | | | | | | 60.68 |
| 1965 | | | | | | | | | | | | | |
| 1966 | | | | | 65.16 | 57.26 | | | | | | | 61.72 |
| 1967 | | | | | | | | | | | | | |
| 1968 | | | | | | | 62.54 | | | | | | 62.54 |
| 1969 | | | | | | | | | | | | | |
| 1970 | | | 69.07 | | | | | | | | | | 69.07 |
| 1971 | | | 68.83 | | | | | | | | | | 68.83 |
| 1972 | | | | | | | | | | | | | |
| 1973 | | | | | 66.07 | 60.62 | 63.05 | | | | | 64.19 | 63.68 |
| 1974 | | | | | | | | | | | | | |
| 1975 | | | | | | | | | | | | | |
| 1976 | | | | | | | | | | | | | |
| 1977 | | | 70.81 | | 67.25 | 62.45 | 65.30 | | | | | | 65.08 |
| 1978 | | | | | | | | | | | | | |
| Average | 0.00 | 0.00 | 69.67 | 72.32 | 66.64 | 60.50 | 63.73 | 59.78 | 0.00 | 0.00 | 0.00 | 64.19 | 65.60 |

**Table 3.8.2 Balancing Purchases
LLH Purchases (aMW) For FY 2007**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|------------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|-------------|------------|------------|----------------|
| 1929 | 7 | 159 | 1,003 | 1,171 | 1,607 | 321 | 431 | 267 | 0 | 0 | 188 | 615 | 473 |
| 1930 | 0 | 49 | 624 | 1,939 | 868 | 379 | 175 | 316 | 0 | 0 | 0 | 719 | 421 |
| 1931 | 0 | 4 | 825 | 1,776 | 1,486 | 437 | 84 | 760 | 0 | 0 | 63 | 549 | 494 |
| 1932 | 0 | 0 | 436 | 1,369 | 1,262 | 0 | 0 | 0 | 0 | 0 | 0 | 322 | 277 |
| 1933 | 0 | 326 | 502 | 0 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 312 | 98 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 142 | 0 | 384 | 779 | 108 |
| 1935 | 0 | 312 | 957 | 0 | 0 | 492 | 0 | 0 | 0 | 0 | 0 | 573 | 196 |
| 1936 | 0 | 175 | 831 | 1,770 | 1,503 | 400 | 0 | 0 | 0 | 0 | 0 | 599 | 434 |
| 1937 | 0 | 136 | 747 | 2,113 | 1,629 | 716 | 273 | 0 | 0 | 0 | 193 | 649 | 532 |
| 1938 | 0 | 61 | 433 | 0 | 235 | 0 | 0 | 0 | 0 | 0 | 242 | 412 | 114 |
| 1939 | 0 | 149 | 762 | 488 | 1,650 | 104 | 0 | 0 | 93 | 0 | 0 | 639 | 314 |
| 1940 | 0 | 192 | 614 | 724 | 877 | 0 | 0 | 0 | 0 | 0 | 495 | 657 | 293 |
| 1941 | 0 | 59 | 599 | 793 | 1,363 | 319 | 76 | 0 | 0 | 0 | 348 | 289 | 314 |
| 1942 | 0 | 104 | 0 | 0 | 147 | 835 | 0 | 0 | 0 | 0 | 0 | 562 | 137 |
| 1943 | 0 | 254 | 760 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 596 | 134 |
| 1944 | 0 | 104 | 829 | 808 | 1,576 | 898 | 691 | 515 | 362 | 0 | 533 | 576 | 568 |
| 1945 | 0 | 0 | 805 | 1,488 | 865 | 296 | 273 | 0 | 0 | 0 | 69 | 620 | 365 |
| 1946 | 0 | 0 | 532 | 0 | 102 | 0 | 0 | 0 | 0 | 0 | 0 | 285 | 76 |
| 1947 | 0 | 263 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 409 | 55 |
| 1948 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 98 | 8 |
| 1949 | 0 | 269 | 752 | 681 | 494 | 0 | 0 | 0 | 0 | 0 | 449 | 736 | 280 |
| 1950 | 0 | 199 | 1,190 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 393 | 150 |
| 1951 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 276 | 23 |
| 1952 | 0 | 254 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 512 | 63 |
| 1953 | 0 | 150 | 865 | 754 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 349 | 179 |
| 1954 | 0 | 204 | 238 | 193 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 53 |
| 1955 | 0 | 240 | 164 | 298 | 1,545 | 1,020 | 0 | 0 | 0 | 0 | 0 | 515 | 306 |
| 1956 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 337 | 28 |
| 1957 | 0 | 310 | 524 | 117 | 959 | 0 | 0 | 0 | 0 | 0 | 74 | 542 | 204 |
| 1958 | 0 | 187 | 967 | 738 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 459 | 198 |
| 1959 | 0 | 147 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 12 |
| 1960 | 0 | 0 | 0 | 0 | 708 | 0 | 0 | 0 | 0 | 0 | 0 | 579 | 102 |
| 1961 | 0 | 300 | 565 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 652 | 126 |
| 1962 | 0 | 85 | 1,017 | 82 | 827 | 604 | 0 | 0 | 0 | 0 | 0 | 560 | 261 |
| 1963 | 0 | 61 | 0 | 0 | 21 | 589 | 0 | 0 | 0 | 0 | 0 | 272 | 79 |
| 1964 | 0 | 157 | 709 | 541 | 646 | 475 | 0 | 0 | 0 | 0 | 0 | 0 | 209 |
| 1965 | 0 | 264 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 482 | 61 |
| 1966 | 0 | 234 | 390 | 0 | 1,012 | 441 | 0 | 0 | 0 | 0 | 0 | 673 | 223 |
| 1967 | 0 | 199 | 653 | 0 | 0 | 0 | 27 | 0 | 0 | 0 | 0 | 301 | 99 |
| 1968 | 0 | 358 | 746 | 0 | 0 | 0 | 435 | 0 | 0 | 0 | 0 | 0 | 128 |
| 1969 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 491 | 40 |
| 1970 | 0 | 198 | 1,009 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 260 | 621 | 175 |
| 1971 | 0 | 112 | 982 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 123 | 103 |
| 1972 | 0 | 242 | 297 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 45 |
| 1973 | 0 | 140 | 355 | 0 | 1,468 | 657 | 592 | 0 | 0 | 0 | 354 | 887 | 362 |
| 1974 | 0 | 310 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 215 | 43 |
| 1975 | 70 | 200 | 774 | 0 | 51 | 0 | 0 | 0 | 0 | 0 | 0 | 259 | 113 |
| 1976 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1977 | 0 | 194 | 843 | 817 | 1,687 | 1,104 | 1,029 | 566 | 560 | 0 | 267 | 731 | 641 |
| 1978 | 0 | 0 | 264 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 601 | 72 |
| Average | 2 | 147 | 491 | 373 | 492 | 202 | 82 | 48 | 23 | 0 | 78 | 437 | 196 |
| Total Hrs | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8760 |
| HLH Hrs | 426 | 411 | 425 | 425 | 384 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5004 |
| LLH Hrs | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3756 |

**Table 3.8.2 Balancing Purchases
LLH Expenses (\$Thousand) For FY 2007**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Total</u> |
|-----------------|------------|--------------|--------------|--------------|--------------|--------------|--------------|------------|-------------|-------------|--------------|--------------|---------------|
| 1929 | 114 | 2,721 | 18,779 | 21,256 | 26,940 | 5,346 | 6,710 | 3,853 | 0 | 0 | 3,150 | 10,495 | 99,363 |
| 1930 | 0 | 836 | 11,703 | 36,907 | 13,879 | 6,344 | 2,685 | 4,750 | 0 | 0 | 0 | 12,318 | 89,423 |
| 1931 | 0 | 66 | 15,644 | 33,882 | 25,363 | 7,379 | 1,295 | 11,520 | 0 | 0 | 1,063 | 9,366 | 105,578 |
| 1932 | 0 | 0 | 8,212 | 25,942 | 21,548 | 0 | 0 | 0 | 0 | 0 | 0 | 5,350 | 61,052 |
| 1933 | 0 | 5,484 | 9,259 | 0 | 462 | 0 | 0 | 0 | 0 | 0 | 0 | 5,153 | 20,358 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,737 | 0 | 6,530 | 13,359 | 21,626 |
| 1935 | 0 | 5,220 | 17,107 | 0 | 0 | 8,326 | 0 | 0 | 0 | 0 | 0 | 9,700 | 40,354 |
| 1936 | 0 | 2,961 | 15,673 | 33,043 | 25,361 | 6,688 | 0 | 0 | 0 | 0 | 0 | 10,213 | 93,940 |
| 1937 | 0 | 2,332 | 14,052 | 41,032 | 28,280 | 12,155 | 4,242 | 0 | 0 | 0 | 3,263 | 11,060 | 116,416 |
| 1938 | 0 | 1,027 | 7,985 | 0 | 3,645 | 0 | 0 | 0 | 0 | 0 | 4,063 | 6,873 | 23,593 |
| 1939 | 0 | 2,520 | 14,226 | 8,340 | 27,740 | 1,681 | 0 | 0 | 993 | 0 | 0 | 10,906 | 66,407 |
| 1940 | 0 | 3,242 | 11,327 | 12,423 | 13,902 | 0 | 0 | 0 | 0 | 0 | 8,419 | 11,262 | 60,575 |
| 1941 | 0 | 1,000 | 11,236 | 13,954 | 22,518 | 5,399 | 1,192 | 0 | 0 | 0 | 5,952 | 4,824 | 66,075 |
| 1942 | 0 | 1,694 | 0 | 0 | 2,277 | 14,669 | 0 | 0 | 0 | 0 | 0 | 9,591 | 28,231 |
| 1943 | 0 | 4,231 | 13,987 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10,064 | 28,282 |
| 1944 | 0 | 1,748 | 15,381 | 14,179 | 26,314 | 15,721 | 11,216 | 7,601 | 4,977 | 0 | 9,117 | 9,831 | 116,086 |
| 1945 | 0 | 0 | 15,314 | 28,465 | 14,280 | 5,033 | 4,306 | 0 | 0 | 0 | 1,143 | 10,625 | 79,166 |
| 1946 | 0 | 0 | 9,791 | 0 | 1,516 | 0 | 0 | 0 | 0 | 0 | 0 | 4,739 | 16,046 |
| 1947 | 0 | 4,342 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,810 | 11,152 |
| 1948 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,610 | 1,610 |
| 1949 | 0 | 4,526 | 13,948 | 11,556 | 7,578 | 0 | 0 | 0 | 0 | 0 | 7,596 | 12,662 | 57,865 |
| 1950 | 0 | 3,348 | 21,903 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,455 | 31,707 |
| 1951 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,515 | 4,515 |
| 1952 | 0 | 4,132 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,599 | 12,731 |
| 1953 | 0 | 2,561 | 16,106 | 12,596 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,766 | 37,030 |
| 1954 | 0 | 3,408 | 4,288 | 2,987 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10,683 |
| 1955 | 0 | 4,000 | 2,841 | 5,130 | 25,845 | 17,590 | 0 | 0 | 0 | 0 | 0 | 8,663 | 64,069 |
| 1956 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,520 | 5,520 |
| 1957 | 0 | 5,159 | 9,269 | 1,824 | 14,979 | 0 | 0 | 0 | 0 | 0 | 1,235 | 9,091 | 41,558 |
| 1958 | 0 | 3,154 | 17,898 | 12,508 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,609 | 41,170 |
| 1959 | 0 | 2,440 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,440 |
| 1960 | 0 | 0 | 0 | 0 | 11,023 | 0 | 0 | 0 | 0 | 0 | 0 | 9,769 | 20,792 |
| 1961 | 0 | 5,011 | 10,437 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11,117 | 26,564 |
| 1962 | 0 | 1,430 | 18,803 | 1,267 | 12,909 | 10,158 | 0 | 0 | 0 | 0 | 0 | 9,431 | 53,998 |
| 1963 | 0 | 1,009 | 0 | 0 | 312 | 9,634 | 0 | 0 | 0 | 0 | 0 | 4,482 | 15,438 |
| 1964 | 0 | 2,626 | 13,149 | 8,824 | 10,127 | 7,800 | 0 | 0 | 0 | 0 | 0 | 0 | 42,526 |
| 1965 | 0 | 4,356 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,988 | 12,345 |
| 1966 | 0 | 3,907 | 7,075 | 0 | 16,315 | 7,232 | 0 | 0 | 0 | 0 | 0 | 11,556 | 46,085 |
| 1967 | 0 | 3,339 | 11,963 | 0 | 0 | 0 | 380 | 0 | 0 | 0 | 0 | 4,955 | 20,638 |
| 1968 | 0 | 5,971 | 13,562 | 0 | 0 | 0 | 6,697 | 0 | 0 | 0 | 0 | 0 | 26,230 |
| 1969 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,167 | 8,167 |
| 1970 | 0 | 3,319 | 18,762 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,408 | 10,590 | 37,079 |
| 1971 | 0 | 1,879 | 18,144 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,013 | 22,036 |
| 1972 | 0 | 4,006 | 5,414 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9,420 |
| 1973 | 0 | 2,322 | 6,380 | 0 | 24,072 | 11,055 | 9,219 | 0 | 0 | 0 | 6,014 | 15,429 | 74,491 |
| 1974 | 0 | 5,203 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,542 | 8,746 |
| 1975 | 1,186 | 3,374 | 14,151 | 0 | 749 | 0 | 0 | 0 | 0 | 0 | 0 | 4,254 | 23,714 |
| 1976 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1977 | 0 | 3,282 | 15,857 | 14,379 | 28,372 | 19,534 | 16,942 | 8,114 | 7,780 | 0 | 4,544 | 12,616 | 131,420 |
| 1978 | 0 | 0 | 4,634 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10,138 | 14,772 |
| Average | 26 | 2,464 | 9,085 | 6,810 | 8,126 | 3,435 | 1,298 | 717 | 310 | 0 | 1,330 | 7,382 | 40,982 |

**Table 3.8.2 Balancing Purchases
LLH Purchase Prices (\$/MWh) For FY 2007**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|--------------|--------------|----------------|
| 1929 | 53.21 | 55.21 | 58.67 | 56.90 | 58.19 | 52.23 | 50.53 | 45.26 | | | 52.56 | 55.24 | 55.88 |
| 1930 | | 55.32 | 58.81 | 59.66 | 55.51 | 52.47 | 49.68 | 47.15 | | | | 55.45 | 56.57 |
| 1931 | | 55.35 | 59.42 | 59.80 | 59.25 | 52.89 | 49.95 | 47.51 | | | 52.88 | 55.20 | 56.86 |
| 1932 | | | 59.09 | 59.42 | 59.28 | | | | | | | 53.73 | 58.78 |
| 1933 | | 54.47 | 57.80 | | 51.45 | | | | | | | 53.42 | 55.57 |
| 1934 | | | | | | | | | 39.61 | | 53.26 | 55.52 | 53.12 |
| 1935 | | 54.08 | 56.05 | | | 53.03 | | | | | | 54.83 | 54.85 |
| 1936 | | 54.91 | 59.14 | 58.51 | 58.60 | 52.46 | | | | | | 55.14 | 57.66 |
| 1937 | | 55.37 | 58.94 | 60.87 | 60.29 | 53.19 | 50.53 | | | | 52.95 | 55.16 | 58.26 |
| 1938 | | 54.29 | 57.80 | | 53.92 | | | | | | 52.58 | 53.97 | 54.96 |
| 1939 | | 54.69 | 58.49 | 53.58 | 58.37 | 50.64 | | | 34.68 | | | 55.21 | 56.30 |
| 1940 | | 54.79 | 57.85 | 53.81 | 55.07 | | | | | | 53.35 | 55.46 | 55.11 |
| 1941 | | 54.91 | 58.82 | 55.17 | 57.36 | 53.12 | 51.00 | | | | 53.65 | 54.07 | 56.00 |
| 1942 | | 52.67 | | | 53.80 | 55.05 | | | | | | 55.25 | 54.86 |
| 1943 | | 53.95 | 57.71 | | | | | | | | | 54.68 | 56.02 |
| 1944 | | 54.62 | 58.16 | 55.00 | 57.96 | 54.86 | 52.69 | 46.25 | 44.51 | | 53.66 | 55.20 | 54.45 |
| 1945 | | | 59.62 | 59.97 | 57.34 | 53.28 | 51.12 | | | | 52.20 | 55.44 | 57.67 |
| 1946 | | | 57.74 | | 51.40 | | | | | | | 53.73 | 55.86 |
| 1947 | | 53.49 | | | | | | | | | | 53.90 | 53.74 |
| 1948 | | | | | | | | | | | | 52.92 | 52.92 |
| 1949 | | 54.53 | 58.12 | 53.21 | 53.25 | | | | | | 53.01 | 55.66 | 54.94 |
| 1950 | | 54.56 | 57.69 | 47.56 | | | | | | | | 53.13 | 56.36 |
| 1951 | | | | | | | | | | | | 52.89 | 52.89 |
| 1952 | | 52.60 | | | | | | | | | | 54.39 | 53.79 |
| 1953 | | 55.32 | 58.37 | 52.36 | | | | | | | | 53.51 | 55.22 |
| 1954 | | 54.05 | 56.42 | 48.63 | | | | | | | | | 53.29 |
| 1955 | | 53.86 | 54.38 | 53.96 | 58.08 | 54.05 | | | | | | 54.45 | 55.66 |
| 1956 | | | | | | | | | | | | 53.01 | 53.01 |
| 1957 | | 53.82 | 55.45 | 48.92 | 54.25 | | | | | | 52.51 | 54.32 | 54.16 |
| 1958 | | 54.63 | 58.05 | 53.14 | | | | | | | | 53.71 | 55.40 |
| 1959 | | 53.89 | | | | | | | | | | | 53.89 |
| 1960 | | | | | 54.04 | | | | | | | 54.57 | 54.28 |
| 1961 | | 53.99 | 57.92 | | | | | | | | | 55.14 | 55.97 |
| 1962 | | 54.59 | 57.97 | 48.59 | 54.21 | 52.70 | | | | | | 54.52 | 55.07 |
| 1963 | | 53.69 | | | 50.73 | 51.31 | | | | | | 53.33 | 52.02 |
| 1964 | | 54.13 | 58.13 | 51.13 | 54.41 | 51.53 | | | | | | | 54.18 |
| 1965 | | 53.43 | | | | | | | | | | 53.60 | 53.54 |
| 1966 | | 53.95 | 56.94 | | 55.98 | 51.38 | | | | | | 55.57 | 55.07 |
| 1967 | | 54.35 | 57.44 | | | | 46.51 | | | | | 53.27 | 55.64 |
| 1968 | | 53.99 | 57.00 | | | | 49.96 | | | | | | 54.35 |
| 1969 | | | | | | | | | | | | 53.82 | 53.82 |
| 1970 | | 54.36 | 58.32 | | | | | | | | 53.04 | 55.15 | 56.36 |
| 1971 | | 54.07 | 57.92 | | | | | | | | | 52.95 | 57.08 |
| 1972 | | 53.57 | 57.18 | | | | | | | | | | 55.59 |
| 1973 | | 53.74 | 56.27 | | 56.94 | 52.77 | 50.56 | | | | 53.33 | 56.27 | 54.85 |
| 1974 | | 54.36 | | | | | | | | | | 53.24 | 53.90 |
| 1975 | 52.82 | 54.69 | 57.35 | | 51.24 | | | | | | | 53.11 | 55.71 |
| 1976 | | | | | | | | | | | | | |
| 1977 | | 54.71 | 58.98 | 55.18 | 58.41 | 55.49 | 53.45 | 44.91 | 44.94 | | 53.30 | 55.84 | 54.55 |
| 1978 | | | 55.05 | | | | | | | | | 54.57 | 54.72 |
| Average | 52.85 | 54.17 | 57.98 | 57.20 | 57.30 | 53.37 | 51.55 | 46.34 | 43.33 | 0.00 | 53.20 | 54.72 | 55.71 |

**Table 3.8.2 Balancing Purchases
HLH Purchases (aMW) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|------------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|-------------|------------|------------|----------------|
| 1929 | 25 | 0 | 649 | 232 | 1,974 | 445 | 857 | 0 | 0 | 0 | 0 | 0 | 341 |
| 1930 | 0 | 0 | 192 | 2,016 | 490 | 522 | 589 | 23 | 0 | 0 | 0 | 0 | 320 |
| 1931 | 0 | 0 | 533 | 2,007 | 1,729 | 797 | 517 | 0 | 0 | 0 | 0 | 0 | 462 |
| 1932 | 0 | 0 | 495 | 2,113 | 2,122 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 389 |
| 1933 | 0 | 93 | 0 | 0 | 0 | 218 | 0 | 0 | 0 | 0 | 0 | 0 | 26 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1935 | 0 | 151 | 572 | 0 | 0 | 986 | 0 | 0 | 0 | 0 | 0 | 0 | 144 |
| 1936 | 0 | 0 | 389 | 1,511 | 1,598 | 529 | 0 | 0 | 0 | 0 | 0 | 0 | 332 |
| 1937 | 0 | 0 | 312 | 2,335 | 1,900 | 1,357 | 677 | 0 | 0 | 0 | 0 | 0 | 545 |
| 1938 | 0 | 0 | 130 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11 |
| 1939 | 0 | 0 | 332 | 0 | 1,702 | 495 | 0 | 0 | 0 | 0 | 0 | 0 | 205 |
| 1940 | 0 | 0 | 57 | 0 | 424 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 1941 | 0 | 0 | 29 | 0 | 1,767 | 488 | 542 | 0 | 0 | 0 | 0 | 0 | 228 |
| 1942 | 0 | 100 | 0 | 0 | 59 | 1,968 | 0 | 0 | 0 | 0 | 0 | 0 | 179 |
| 1943 | 0 | 0 | 248 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 21 |
| 1944 | 0 | 0 | 388 | 0 | 1,611 | 1,334 | 1,255 | 0 | 0 | 0 | 0 | 0 | 376 |
| 1945 | 0 | 0 | 891 | 1,942 | 1,117 | 1,067 | 1,155 | 0 | 0 | 0 | 0 | 0 | 514 |
| 1946 | 0 | 0 | 165 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14 |
| 1947 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1948 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1949 | 0 | 0 | 16 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 1950 | 0 | 0 | 946 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 80 |
| 1951 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1952 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1953 | 0 | 0 | 461 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 1954 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1955 | 0 | 0 | 0 | 0 | 1,383 | 1,330 | 31 | 0 | 0 | 0 | 0 | 0 | 225 |
| 1956 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1957 | 0 | 0 | 0 | 0 | 570 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 45 |
| 1958 | 0 | 0 | 611 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 52 |
| 1959 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1960 | 0 | 0 | 0 | 0 | 181 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14 |
| 1961 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1962 | 0 | 0 | 617 | 0 | 637 | 1,005 | 0 | 0 | 0 | 0 | 0 | 0 | 188 |
| 1963 | 0 | 0 | 0 | 0 | 0 | 179 | 0 | 0 | 0 | 0 | 0 | 0 | 15 |
| 1964 | 0 | 0 | 118 | 0 | 174 | 877 | 0 | 0 | 0 | 0 | 0 | 0 | 98 |
| 1965 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1966 | 0 | 0 | 0 | 0 | 769 | 640 | 0 | 0 | 0 | 0 | 0 | 0 | 115 |
| 1967 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1968 | 0 | 0 | 0 | 0 | 0 | 0 | 275 | 0 | 0 | 0 | 0 | 0 | 22 |
| 1969 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1970 | 0 | 0 | 544 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 46 |
| 1971 | 0 | 0 | 660 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 56 |
| 1972 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1973 | 0 | 0 | 0 | 0 | 1,425 | 879 | 1,127 | 0 | 0 | 0 | 0 | 82 | 287 |
| 1974 | 0 | 347 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 28 |
| 1975 | 25 | 0 | 319 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 29 |
| 1976 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1977 | 0 | 0 | 380 | 0 | 2,242 | 2,129 | 1,741 | 0 | 0 | 0 | 0 | 0 | 533 |
| 1978 | 37 | 0 | 388 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 36 |
| Average | 2 | 14 | 209 | 243 | 477 | 345 | 175 | 0 | 0 | 0 | 0 | 2 | 121 |
| Total Hrs | 745 | 720 | 744 | 744 | 696 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8784 |
| HLH Hrs | 426 | 411 | 425 | 425 | 398 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5018 |
| LLH Hrs | 319 | 309 | 319 | 319 | 298 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3766 |

**Table 3.8.2 Balancing Purchases
HLH Expenses (\$Thousand) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Total</u> |
|-----------------|------------|------------|--------------|--------------|---------------|--------------|--------------|------------|-------------|-------------|------------|------------|---------------|
| 1929 | 640 | 0 | 18,967 | 5,832 | 46,949 | 10,169 | 17,915 | 0 | 0 | 0 | 0 | 0 | 100,472 |
| 1930 | 0 | 0 | 5,594 | 52,154 | 11,225 | 11,953 | 12,093 | 506 | 0 | 0 | 0 | 0 | 93,524 |
| 1931 | 0 | 0 | 15,567 | 52,464 | 41,148 | 18,262 | 10,719 | 0 | 0 | 0 | 0 | 0 | 138,159 |
| 1932 | 0 | 0 | 14,435 | 54,996 | 50,708 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 120,138 |
| 1933 | 0 | 2,366 | 0 | 0 | 0 | 4,808 | 0 | 0 | 0 | 0 | 0 | 0 | 7,174 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1935 | 0 | 3,849 | 16,556 | 0 | 0 | 22,687 | 0 | 0 | 0 | 0 | 0 | 0 | 43,092 |
| 1936 | 0 | 0 | 11,127 | 38,864 | 37,847 | 12,101 | 0 | 0 | 0 | 0 | 0 | 0 | 99,939 |
| 1937 | 0 | 0 | 8,942 | 61,203 | 45,739 | 31,416 | 14,174 | 0 | 0 | 0 | 0 | 0 | 161,474 |
| 1938 | 0 | 0 | 3,727 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,727 |
| 1939 | 0 | 0 | 9,578 | 0 | 40,138 | 10,877 | 0 | 0 | 0 | 0 | 0 | 0 | 60,593 |
| 1940 | 0 | 0 | 1,625 | 0 | 9,555 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11,180 |
| 1941 | 0 | 0 | 842 | 0 | 41,397 | 11,128 | 11,268 | 0 | 0 | 0 | 0 | 0 | 64,635 |
| 1942 | 0 | 2,644 | 0 | 0 | 1,292 | 46,564 | 0 | 0 | 0 | 0 | 0 | 0 | 50,501 |
| 1943 | 0 | 0 | 7,179 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,179 |
| 1944 | 0 | 0 | 10,943 | 0 | 38,025 | 31,519 | 26,788 | 0 | 0 | 0 | 0 | 0 | 107,275 |
| 1945 | 0 | 0 | 26,162 | 50,396 | 25,995 | 24,502 | 24,104 | 0 | 0 | 0 | 0 | 0 | 151,159 |
| 1946 | 0 | 0 | 4,682 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,682 |
| 1947 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1948 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1949 | 0 | 0 | 461 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 461 |
| 1950 | 0 | 0 | 27,748 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 27,748 |
| 1951 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1952 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1953 | 0 | 0 | 13,248 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13,248 |
| 1954 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1955 | 0 | 0 | 0 | 0 | 32,538 | 31,274 | 623 | 0 | 0 | 0 | 0 | 0 | 64,435 |
| 1956 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1957 | 0 | 0 | 0 | 0 | 12,673 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 12,673 |
| 1958 | 0 | 0 | 17,469 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 17,469 |
| 1959 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1960 | 0 | 0 | 0 | 0 | 3,963 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,963 |
| 1961 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1962 | 0 | 0 | 18,050 | 0 | 14,216 | 23,257 | 0 | 0 | 0 | 0 | 0 | 0 | 55,524 |
| 1963 | 0 | 0 | 0 | 0 | 0 | 4,001 | 0 | 0 | 0 | 0 | 0 | 0 | 4,001 |
| 1964 | 0 | 0 | 3,419 | 0 | 3,891 | 19,953 | 0 | 0 | 0 | 0 | 0 | 0 | 27,262 |
| 1965 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1966 | 0 | 0 | 0 | 0 | 17,763 | 14,391 | 0 | 0 | 0 | 0 | 0 | 0 | 32,154 |
| 1967 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1968 | 0 | 0 | 0 | 0 | 0 | 0 | 5,664 | 0 | 0 | 0 | 0 | 0 | 5,664 |
| 1969 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1970 | 0 | 0 | 15,899 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 15,899 |
| 1971 | 0 | 0 | 19,269 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19,269 |
| 1972 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1973 | 0 | 0 | 0 | 0 | 33,313 | 20,145 | 23,690 | 0 | 0 | 0 | 0 | 1,838 | 78,985 |
| 1974 | 0 | 9,093 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9,093 |
| 1975 | 644 | 0 | 9,077 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9,721 |
| 1976 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1977 | 0 | 0 | 11,071 | 0 | 52,995 | 50,393 | 37,726 | 0 | 0 | 0 | 0 | 0 | 152,186 |
| 1978 | 974 | 0 | 11,320 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 12,294 |
| Average | 45 | 359 | 6,059 | 6,318 | 11,227 | 7,988 | 3,695 | 10 | 0 | 0 | 0 | 37 | 35,739 |

**Table 3.8.2 Balancing Purchases
HLH Purchase Prices (\$/MWh) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|--------------|----------------|
| 1929 | 60.01 | | 68.71 | 59.07 | 59.76 | 53.76 | 50.86 | | | | | | 58.67 |
| 1930 | | | 68.47 | 60.86 | 57.60 | 53.86 | 49.98 | 51.95 | | | | | 58.20 |
| 1931 | | | 68.66 | 61.52 | 59.78 | 53.93 | 50.43 | | | | | | 59.57 |
| 1932 | | | 68.59 | 61.25 | 60.03 | | | | | | | | 61.52 |
| 1933 | | 62.05 | | | | 51.91 | | | | | | | 54.86 |
| 1934 | | | | | | | | | | | | | |
| 1935 | | 62.11 | 68.06 | | | 54.12 | | | | | | | 59.49 |
| 1936 | | | 67.30 | 60.50 | 59.53 | 53.80 | | | | | | | 59.90 |
| 1937 | | | 67.37 | 61.68 | 60.48 | 54.46 | 50.91 | | | | | | 59.00 |
| 1938 | | | 67.36 | | | | | | | | | | 67.36 |
| 1939 | | | 67.85 | | 59.25 | 51.70 | | | | | | | 58.89 |
| 1940 | | | 67.10 | | 56.56 | | | | | | | | 57.88 |
| 1941 | | | 68.00 | | 58.86 | 53.69 | 50.58 | | | | | | 56.41 |
| 1942 | | 64.53 | | | 55.17 | 55.68 | | | | | | | 56.07 |
| 1943 | | | 68.09 | | | | | | | | | | 68.09 |
| 1944 | | | 66.33 | | 59.31 | 55.57 | 51.92 | | | | | | 56.78 |
| 1945 | | | 69.07 | 61.05 | 58.46 | 54.03 | 50.78 | | | | | | 58.66 |
| 1946 | | | 66.75 | | | | | | | | | | 66.75 |
| 1947 | | | | | | | | | | | | | |
| 1948 | | | | | | | | | | | | | |
| 1949 | | | 68.01 | | | | | | | | | | 68.01 |
| 1950 | | | 68.99 | | | | | | | | | | 68.99 |
| 1951 | | | | | | | | | | | | | |
| 1952 | | | | | | | | | | | | | |
| 1953 | | | 67.56 | | | | | | | | | | 67.56 |
| 1954 | | | | | | | | | | | | | |
| 1955 | | | | | 59.13 | 55.34 | 48.34 | | | | | | 57.11 |
| 1956 | | | | | | | | | | | | | |
| 1957 | | | | | 55.89 | | | | | | | | 55.89 |
| 1958 | | | 67.24 | | | | | | | | | | 67.24 |
| 1959 | | | | | | | | | | | | | |
| 1960 | | | | | 55.14 | | | | | | | | 55.14 |
| 1961 | | | | | | | | | | | | | |
| 1962 | | | 68.87 | | 56.10 | 54.42 | | | | | | | 58.89 |
| 1963 | | | | | | 52.62 | | | | | | | 52.62 |
| 1964 | | | 67.92 | | 56.23 | 53.52 | | | | | | | 55.38 |
| 1965 | | | | | | | | | | | | | |
| 1966 | | | | | 58.00 | 52.92 | | | | | | | 55.61 |
| 1967 | | | | | | | | | | | | | |
| 1968 | | | | | | | 50.20 | | | | | | 50.20 |
| 1969 | | | | | | | | | | | | | |
| 1970 | | | 68.71 | | | | | | | | | | 68.71 |
| 1971 | | | 68.66 | | | | | | | | | | 68.66 |
| 1972 | | | | | | | | | | | | | |
| 1973 | | | | | 58.73 | 53.91 | 51.14 | | | | | 54.29 | 54.93 |
| 1974 | | 63.79 | | | | | | | | | | | 63.79 |
| 1975 | 60.28 | | 67.02 | | | | | | | | | | 66.53 |
| 1976 | | | | | | | | | | | | | |
| 1977 | | | 68.51 | | 59.39 | 55.69 | 52.73 | | | | | | 56.91 |
| 1978 | 60.99 | | 68.58 | | | | | | | | | | 67.91 |
| Average | 60.50 | 63.29 | 68.23 | 61.15 | 59.08 | 54.49 | 51.28 | 51.95 | 0.00 | 0.00 | 0.00 | 54.29 | 58.77 |

**Table 3.8.2 Balancing Purchases
LLH Purchases (aMW) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|------------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|-------------|------------|------------|----------------|
| 1929 | 352 | 533 | 1,392 | 1,053 | 1,826 | 348 | 239 | 0 | 0 | 0 | 305 | 566 | 547 |
| 1930 | 31 | 499 | 1,092 | 1,970 | 1,001 | 491 | 39 | 0 | 0 | 0 | 63 | 670 | 487 |
| 1931 | 23 | 508 | 1,350 | 1,866 | 1,660 | 611 | 37 | 326 | 0 | 0 | 179 | 500 | 586 |
| 1932 | 219 | 587 | 1,294 | 1,939 | 1,901 | 0 | 0 | 0 | 0 | 0 | 0 | 273 | 513 |
| 1933 | 40 | 736 | 1,173 | 0 | 407 | 95 | 0 | 0 | 0 | 0 | 0 | 263 | 225 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 502 | 730 | 102 |
| 1935 | 180 | 780 | 1,441 | 0 | 0 | 625 | 0 | 0 | 0 | 0 | 0 | 524 | 297 |
| 1936 | 115 | 569 | 1,243 | 1,742 | 1,560 | 450 | 0 | 0 | 0 | 0 | 82 | 551 | 523 |
| 1937 | 58 | 552 | 1,180 | 2,303 | 1,863 | 1,090 | 114 | 0 | 0 | 0 | 309 | 600 | 670 |
| 1938 | 17 | 671 | 1,063 | 0 | 544 | 0 | 0 | 0 | 0 | 0 | 359 | 363 | 250 |
| 1939 | 52 | 556 | 1,186 | 514 | 1,712 | 468 | 0 | 0 | 0 | 0 | 0 | 591 | 418 |
| 1940 | 0 | 600 | 1,039 | 761 | 994 | 0 | 0 | 0 | 0 | 0 | 613 | 608 | 382 |
| 1941 | 6 | 568 | 1,145 | 988 | 1,721 | 409 | 9 | 0 | 0 | 0 | 465 | 240 | 458 |
| 1942 | 124 | 743 | 497 | 0 | 717 | 1,430 | 0 | 0 | 0 | 0 | 0 | 513 | 334 |
| 1943 | 73 | 644 | 1,166 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 547 | 203 |
| 1944 | 114 | 484 | 1,225 | 753 | 1,614 | 934 | 519 | 0 | 0 | 0 | 651 | 528 | 565 |
| 1945 | 153 | 579 | 1,551 | 1,851 | 1,320 | 820 | 472 | 0 | 0 | 0 | 184 | 572 | 624 |
| 1946 | 210 | 560 | 1,144 | 130 | 501 | 0 | 0 | 0 | 0 | 0 | 0 | 237 | 231 |
| 1947 | 224 | 632 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 360 | 100 |
| 1948 | 0 | 278 | 190 | 0 | 114 | 0 | 0 | 0 | 0 | 0 | 0 | 50 | 52 |
| 1949 | 0 | 639 | 1,139 | 637 | 617 | 0 | 0 | 0 | 0 | 0 | 567 | 688 | 356 |
| 1950 | 102 | 663 | 1,673 | 116 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 345 | 243 |
| 1951 | 0 | 12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 228 | 20 |
| 1952 | 0 | 624 | 249 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 463 | 110 |
| 1953 | 83 | 546 | 1,277 | 724 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 300 | 246 |
| 1954 | 2 | 574 | 626 | 139 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 112 |
| 1955 | 0 | 611 | 551 | 243 | 1,583 | 1,047 | 0 | 0 | 0 | 0 | 0 | 466 | 370 |
| 1956 | 0 | 318 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 289 | 50 |
| 1957 | 0 | 680 | 911 | 63 | 1,041 | 0 | 0 | 0 | 0 | 0 | 189 | 493 | 277 |
| 1958 | 104 | 586 | 1,382 | 827 | 0 | 0 | 0 | 0 | 0 | 0 | 67 | 410 | 283 |
| 1959 | 150 | 533 | 48 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 60 |
| 1960 | 0 | 0 | 0 | 0 | 967 | 0 | 0 | 0 | 0 | 0 | 0 | 531 | 120 |
| 1961 | 129 | 671 | 952 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 604 | 196 |
| 1962 | 44 | 476 | 1,437 | 111 | 1,040 | 761 | 0 | 0 | 0 | 0 | 0 | 511 | 363 |
| 1963 | 0 | 439 | 3 | 0 | 179 | 600 | 0 | 0 | 0 | 0 | 0 | 223 | 120 |
| 1964 | 182 | 527 | 1,095 | 585 | 917 | 670 | 0 | 0 | 0 | 0 | 0 | 0 | 330 |
| 1965 | 0 | 634 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 434 | 88 |
| 1966 | 0 | 604 | 775 | 0 | 1,231 | 556 | 0 | 0 | 0 | 0 | 0 | 624 | 311 |
| 1967 | 99 | 581 | 1,051 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 252 | 166 |
| 1968 | 8 | 728 | 1,132 | 0 | 0 | 0 | 190 | 0 | 0 | 0 | 0 | 0 | 172 |
| 1969 | 0 | 220 | 171 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 442 | 69 |
| 1970 | 9 | 580 | 1,407 | 0 | 198 | 0 | 0 | 0 | 0 | 0 | 377 | 573 | 262 |
| 1971 | 84 | 512 | 1,397 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 75 | 174 |
| 1972 | 0 | 611 | 682 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 108 |
| 1973 | 0 | 509 | 741 | 0 | 1,517 | 681 | 418 | 0 | 0 | 0 | 471 | 839 | 425 |
| 1974 | 214 | 819 | 126 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 166 | 110 |
| 1975 | 350 | 569 | 1,252 | 0 | 341 | 0 | 0 | 0 | 0 | 0 | 0 | 211 | 227 |
| 1976 | 0 | 70 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 |
| 1977 | 0 | 541 | 1,228 | 911 | 2,028 | 1,453 | 845 | 0 | 0 | 215 | 385 | 682 | 685 |
| 1978 | 322 | 690 | 1,150 | 171 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 553 | 241 |
| Average | 77 | 533 | 857 | 408 | 622 | 271 | 58 | 7 | 0 | 4 | 115 | 394 | 277 |
| Total Hrs | 745 | 720 | 744 | 744 | 696 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8784 |
| HLH Hrs | 426 | 411 | 425 | 425 | 398 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5018 |
| LLH Hrs | 319 | 309 | 319 | 319 | 298 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3766 |

**Table 3.8.2 Balancing Purchases
LLH Expenses (\$Thousand) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Total</u> |
|-----------------|--------------|--------------|---------------|--------------|--------------|--------------|------------|------------|-------------|-------------|--------------|--------------|---------------|
| 1929 | 5,662 | 8,601 | 25,711 | 16,913 | 27,948 | 5,115 | 3,228 | 0 | 0 | 0 | 4,577 | 8,470 | 106,225 |
| 1930 | 496 | 8,168 | 19,927 | 32,976 | 14,766 | 7,246 | 512 | 0 | 0 | 0 | 934 | 10,113 | 95,139 |
| 1931 | 372 | 8,257 | 24,890 | 31,483 | 25,788 | 9,063 | 491 | 4,345 | 0 | 0 | 2,687 | 7,527 | 114,902 |
| 1932 | 3,560 | 9,597 | 23,576 | 32,517 | 29,482 | 0 | 0 | 0 | 0 | 0 | 0 | 4,023 | 102,755 |
| 1933 | 636 | 11,796 | 20,337 | 0 | 5,517 | 1,335 | 0 | 0 | 0 | 0 | 0 | 3,812 | 43,433 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,629 | 11,066 | 18,695 |
| 1935 | 2,882 | 12,473 | 26,414 | 0 | 0 | 9,343 | 0 | 0 | 0 | 0 | 0 | 7,846 | 58,958 |
| 1936 | 1,822 | 9,322 | 22,555 | 28,597 | 24,263 | 6,661 | 0 | 0 | 0 | 0 | 1,221 | 8,306 | 102,746 |
| 1937 | 918 | 9,026 | 21,144 | 39,799 | 29,533 | 16,555 | 1,534 | 0 | 0 | 0 | 4,667 | 9,001 | 132,177 |
| 1938 | 269 | 10,566 | 19,054 | 0 | 7,736 | 0 | 0 | 0 | 0 | 0 | 5,351 | 5,373 | 48,348 |
| 1939 | 818 | 9,061 | 21,523 | 7,680 | 26,429 | 6,676 | 0 | 0 | 0 | 0 | 0 | 8,839 | 81,026 |
| 1940 | 0 | 9,771 | 18,700 | 11,736 | 14,386 | 0 | 0 | 0 | 0 | 0 | 9,290 | 9,263 | 73,145 |
| 1941 | 94 | 9,372 | 20,784 | 15,436 | 26,022 | 6,097 | 116 | 0 | 0 | 0 | 7,046 | 3,554 | 88,521 |
| 1942 | 1,990 | 12,400 | 8,317 | 0 | 10,102 | 22,257 | 0 | 0 | 0 | 0 | 0 | 7,754 | 62,820 |
| 1943 | 1,171 | 10,225 | 20,855 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,213 | 40,464 |
| 1944 | 1,808 | 7,815 | 21,706 | 11,721 | 24,833 | 14,362 | 7,200 | 0 | 0 | 0 | 9,870 | 7,940 | 107,254 |
| 1945 | 2,466 | 9,522 | 28,879 | 31,218 | 19,615 | 12,389 | 6,459 | 0 | 0 | 0 | 2,729 | 8,581 | 121,857 |
| 1946 | 3,362 | 8,981 | 20,424 | 1,885 | 6,802 | 0 | 0 | 0 | 0 | 0 | 0 | 3,450 | 44,903 |
| 1947 | 3,550 | 10,071 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,296 | 18,916 |
| 1948 | 0 | 4,228 | 3,090 | 0 | 1,590 | 0 | 0 | 0 | 0 | 0 | 0 | 720 | 9,628 |
| 1949 | 0 | 10,222 | 20,786 | 9,754 | 8,736 | 0 | 0 | 0 | 0 | 0 | 8,549 | 10,496 | 68,543 |
| 1950 | 1,613 | 10,648 | 31,214 | 1,690 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,008 | 50,173 |
| 1951 | 0 | 183 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,298 | 3,480 |
| 1952 | 0 | 9,791 | 4,073 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,875 | 20,739 |
| 1953 | 1,326 | 8,849 | 23,121 | 10,992 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,368 | 48,656 |
| 1954 | 35 | 9,041 | 10,599 | 2,015 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 21,690 |
| 1955 | 0 | 9,535 | 9,336 | 3,710 | 24,038 | 16,011 | 0 | 0 | 0 | 0 | 0 | 6,899 | 69,529 |
| 1956 | 0 | 4,863 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,194 | 9,057 |
| 1957 | 0 | 10,921 | 15,511 | 924 | 15,005 | 0 | 0 | 0 | 0 | 0 | 2,806 | 7,323 | 52,491 |
| 1958 | 1,658 | 9,532 | 24,967 | 12,403 | 0 | 0 | 0 | 0 | 0 | 0 | 982 | 5,979 | 55,522 |
| 1959 | 2,367 | 8,140 | 778 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11,285 |
| 1960 | 0 | 0 | 0 | 0 | 13,703 | 0 | 0 | 0 | 0 | 0 | 0 | 7,913 | 21,615 |
| 1961 | 2,062 | 10,555 | 17,028 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9,062 | 38,708 |
| 1962 | 691 | 7,629 | 26,614 | 1,602 | 15,157 | 11,409 | 0 | 0 | 0 | 0 | 0 | 7,590 | 70,693 |
| 1963 | 0 | 6,820 | 40 | 0 | 2,433 | 8,676 | 0 | 0 | 0 | 0 | 0 | 3,216 | 21,185 |
| 1964 | 2,915 | 8,306 | 19,675 | 8,583 | 13,185 | 9,907 | 0 | 0 | 0 | 0 | 0 | 0 | 62,571 |
| 1965 | 0 | 9,963 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,415 | 16,378 |
| 1966 | 0 | 9,779 | 13,446 | 0 | 18,306 | 8,047 | 0 | 0 | 0 | 0 | 0 | 9,411 | 58,988 |
| 1967 | 1,577 | 9,273 | 18,575 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,683 | 33,108 |
| 1968 | 127 | 11,698 | 20,102 | 0 | 0 | 0 | 2,469 | 0 | 0 | 0 | 0 | 0 | 34,396 |
| 1969 | 0 | 3,385 | 2,814 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,517 | 12,716 |
| 1970 | 143 | 9,202 | 26,082 | 0 | 2,673 | 0 | 0 | 0 | 0 | 0 | 5,669 | 8,594 | 52,363 |
| 1971 | 1,334 | 8,160 | 25,881 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,081 | 36,456 |
| 1972 | 0 | 9,587 | 11,652 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 21,239 |
| 1973 | 0 | 8,207 | 12,634 | 0 | 22,971 | 10,172 | 5,633 | 0 | 0 | 0 | 7,146 | 12,821 | 79,583 |
| 1974 | 3,455 | 13,695 | 1,998 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,422 | 21,571 |
| 1975 | 5,622 | 9,133 | 22,321 | 0 | 4,619 | 0 | 0 | 0 | 0 | 0 | 0 | 3,045 | 44,739 |
| 1976 | 0 | 1,062 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,062 |
| 1977 | 0 | 8,746 | 22,583 | 14,090 | 30,970 | 22,607 | 11,904 | 0 | 0 | 2,979 | 5,848 | 10,343 | 130,070 |
| 1978 | 5,296 | 11,299 | 20,911 | 2,459 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,255 | 48,220 |
| Average | 1,242 | 8,550 | 15,413 | 6,604 | 9,332 | 4,078 | 791 | 87 | 0 | 60 | 1,740 | 5,879 | 53,775 |

**Table 3.8.2 Balancing Purchases
LLH Purchase Prices (\$/MWh) For FY 2008**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|--------------|--------------|--------------|----------------|
| 1929 | 50.41 | 52.26 | 57.88 | 50.33 | 51.37 | 46.04 | 43.77 | | | | 47.00 | 48.42 | 51.61 |
| 1930 | 50.19 | 53.01 | 57.19 | 52.47 | 49.51 | 46.26 | 42.90 | | | | 46.44 | 48.84 | 51.85 |
| 1931 | 49.76 | 52.56 | 57.78 | 52.89 | 52.12 | 46.48 | 43.45 | 41.84 | | | 47.07 | 48.71 | 52.06 |
| 1932 | 50.86 | 52.89 | 57.11 | 52.58 | 52.04 | | | | | | | 47.60 | 53.14 |
| 1933 | 50.03 | 51.84 | 54.37 | | 45.46 | 44.10 | | | | | | 46.85 | 51.26 |
| 1934 | | | | | | | | | | | 47.68 | 49.07 | 48.49 |
| 1935 | 50.10 | 51.75 | 57.47 | | | 46.82 | | | | | | 48.49 | 52.67 |
| 1936 | 49.85 | 52.97 | 56.89 | 51.45 | 52.21 | 46.39 | | | | | 46.43 | 48.80 | 52.17 |
| 1937 | 49.96 | 52.95 | 56.16 | 54.18 | 53.19 | 47.63 | 43.50 | | | | 47.30 | 48.54 | 52.41 |
| 1938 | 49.60 | 50.93 | 56.19 | | 47.69 | | | | | | 46.76 | 47.85 | 51.38 |
| 1939 | 49.80 | 52.75 | 56.89 | 46.84 | 51.81 | 44.69 | | | | | | 48.43 | 51.53 |
| 1940 | | 52.73 | 56.43 | 48.31 | 48.56 | | | | | | 47.53 | 49.27 | 50.82 |
| 1941 | 49.90 | 53.39 | 56.90 | 48.99 | 50.75 | 46.78 | 44.28 | | | | 47.53 | 47.88 | 51.29 |
| 1942 | 50.30 | 54.03 | 52.48 | | 47.25 | 48.80 | | | | | | 48.89 | 50.01 |
| 1943 | 50.14 | 51.37 | 56.08 | | | | | | | | | 48.56 | 53.01 |
| 1944 | 49.91 | 52.27 | 55.56 | 48.82 | 51.63 | 48.18 | 45.01 | | | | 47.49 | 48.69 | 50.44 |
| 1945 | 50.46 | 53.26 | 58.36 | 52.86 | 49.88 | 47.39 | 44.41 | | | | 46.53 | 48.58 | 51.89 |
| 1946 | 50.14 | 51.87 | 55.96 | 45.56 | 45.58 | | | | | | | 47.12 | 51.67 |
| 1947 | 49.59 | 51.59 | | | | | | | | | | 47.55 | 50.02 |
| 1948 | | 49.26 | 51.06 | | 46.67 | | | | | | | 46.80 | 49.17 |
| 1949 | | 51.79 | 57.23 | 47.98 | 47.54 | | | | | | 47.23 | 49.40 | 51.11 |
| 1950 | 49.76 | 51.94 | 58.50 | 45.80 | | | | | | | | 47.02 | 54.87 |
| 1951 | | 49.00 | | | | | | | | | | 46.88 | 46.98 |
| 1952 | | 50.76 | 51.31 | | | | | | | | | 48.04 | 49.93 |
| 1953 | 49.97 | 52.48 | 56.74 | 47.61 | | | | | | | | 47.09 | 52.53 |
| 1954 | 49.15 | 50.96 | 53.09 | 45.52 | | | | | | | | | 51.39 |
| 1955 | | 50.51 | 53.09 | 47.85 | 50.96 | 47.95 | | | | | | 47.89 | 49.95 |
| 1956 | | 49.49 | | | | | | | | | | 47.04 | 48.33 |
| 1957 | | 51.99 | 53.39 | 45.73 | 48.38 | | | | | | 46.46 | 48.06 | 50.29 |
| 1958 | 49.77 | 52.64 | 56.63 | 47.03 | | | | | | | 46.19 | 47.21 | 52.04 |
| 1959 | 49.51 | 49.43 | 50.95 | | | | | | | | | | 49.55 |
| 1960 | | | | | 47.57 | | | | | | | 48.26 | 47.82 |
| 1961 | 50.09 | 50.91 | 56.06 | | | | | | | | | 48.57 | 52.39 |
| 1962 | 49.58 | 51.90 | 58.06 | 45.28 | 48.92 | 46.99 | | | | | | 48.06 | 51.78 |
| 1963 | | 50.32 | 50.15 | | 45.57 | 45.35 | | | | | | 46.60 | 47.07 |
| 1964 | 50.09 | 51.03 | 56.30 | 46.02 | 48.25 | 46.37 | | | | | | | 50.30 |
| 1965 | | 50.86 | | | | | | | | | | 47.81 | 49.62 |
| 1966 | | 52.37 | 54.37 | | 49.91 | 45.33 | | | | | | 48.79 | 50.37 |
| 1967 | 50.07 | 51.65 | 55.40 | | | | | | | | | 47.26 | 53.04 |
| 1968 | 48.80 | 52.03 | 55.66 | | | | 42.28 | | | | | | 53.16 |
| 1969 | | 49.76 | 51.65 | | | | | | | | | 47.67 | 49.06 |
| 1970 | 49.09 | 51.31 | 58.09 | | 45.36 | | | | | | | 48.52 | 53.02 |
| 1971 | 49.70 | 51.55 | 58.07 | | | | | | | | | 46.89 | 55.75 |
| 1972 | | 50.78 | 53.54 | | | | | | | | | | 52.26 |
| 1973 | | 52.18 | 53.43 | | 50.81 | 46.81 | 43.76 | | | | 47.53 | 49.47 | 49.70 |
| 1974 | 50.65 | 54.10 | 49.79 | | | | | | | | | 47.08 | 52.24 |
| 1975 | 50.38 | 51.91 | 55.87 | | 45.50 | | | | | | | 46.73 | 52.40 |
| 1976 | | 49.07 | | | | | | | | | | | 49.07 |
| 1977 | | 52.30 | 57.65 | 48.50 | 51.25 | 48.76 | 45.76 | | | 43.53 | 47.59 | 49.06 | 50.42 |
| 1978 | 51.52 | 53.03 | 57.02 | 44.97 | | | | | | | | 48.35 | 53.10 |
| Average | 50.25 | 51.92 | 56.41 | 50.75 | 50.33 | 47.21 | 44.55 | 41.84 | 0.00 | 43.53 | 47.27 | 48.32 | 51.50 |

**Table 3.8.2 Balancing Purchases
HLH Purchases (aMW) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|------------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|-------------|------------|------------|----------------|
| 1929 | 303 | 0 | 591 | 89 | 1,851 | 305 | 689 | 14 | 0 | 0 | 0 | 0 | 309 |
| 1930 | 0 | 0 | 133 | 1,875 | 680 | 382 | 403 | 287 | 0 | 0 | 0 | 0 | 313 |
| 1931 | 0 | 0 | 491 | 2,106 | 2,089 | 843 | 348 | 54 | 0 | 0 | 0 | 0 | 486 |
| 1932 | 0 | 0 | 812 | 1,972 | 2,366 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 418 |
| 1933 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1935 | 0 | 0 | 513 | 0 | 0 | 847 | 0 | 0 | 0 | 0 | 0 | 0 | 116 |
| 1936 | 0 | 0 | 467 | 1,718 | 2,084 | 840 | 0 | 0 | 0 | 0 | 0 | 0 | 417 |
| 1937 | 0 | 0 | 253 | 2,216 | 1,821 | 812 | 508 | 0 | 0 | 0 | 0 | 0 | 460 |
| 1938 | 0 | 0 | 72 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 |
| 1939 | 0 | 0 | 325 | 0 | 1,854 | 80 | 0 | 0 | 0 | 0 | 0 | 0 | 177 |
| 1940 | 0 | 0 | 220 | 0 | 918 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 89 |
| 1941 | 0 | 0 | 73 | 0 | 2,109 | 737 | 534 | 0 | 0 | 0 | 0 | 0 | 275 |
| 1942 | 0 | 0 | 0 | 0 | 0 | 1,469 | 0 | 0 | 0 | 0 | 0 | 0 | 125 |
| 1943 | 0 | 0 | 189 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16 |
| 1944 | 0 | 0 | 330 | 0 | 1,888 | 1,433 | 1,089 | 76 | 0 | 0 | 0 | 0 | 390 |
| 1945 | 0 | 0 | 832 | 1,871 | 1,413 | 964 | 986 | 0 | 0 | 0 | 0 | 0 | 501 |
| 1946 | 0 | 0 | 107 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9 |
| 1947 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1948 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1949 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1950 | 0 | 0 | 888 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 75 |
| 1951 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1952 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1953 | 0 | 0 | 403 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 34 |
| 1954 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1955 | 0 | 0 | 0 | 0 | 1,546 | 1,190 | 0 | 0 | 0 | 0 | 0 | 0 | 220 |
| 1956 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1957 | 0 | 0 | 0 | 0 | 813 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 62 |
| 1958 | 0 | 0 | 568 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 48 |
| 1959 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1960 | 0 | 0 | 0 | 0 | 249 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19 |
| 1961 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1962 | 0 | 0 | 541 | 0 | 789 | 719 | 0 | 0 | 0 | 0 | 0 | 0 | 168 |
| 1963 | 0 | 0 | 0 | 0 | 0 | 353 | 0 | 0 | 0 | 0 | 0 | 0 | 30 |
| 1964 | 0 | 0 | 59 | 0 | 108 | 510 | 0 | 0 | 0 | 0 | 0 | 0 | 57 |
| 1965 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1966 | 0 | 0 | 0 | 0 | 1,000 | 645 | 0 | 0 | 0 | 0 | 0 | 0 | 131 |
| 1967 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1968 | 0 | 0 | 0 | 0 | 0 | 0 | 105 | 0 | 0 | 0 | 0 | 0 | 9 |
| 1969 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1970 | 0 | 0 | 485 | 0 | 0 | 34 | 0 | 0 | 0 | 0 | 0 | 0 | 44 |
| 1971 | 0 | 0 | 602 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 51 |
| 1972 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1973 | 0 | 0 | 0 | 0 | 1,567 | 739 | 929 | 0 | 0 | 0 | 0 | 117 | 269 |
| 1974 | 0 | 132 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11 |
| 1975 | 0 | 0 | 118 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10 |
| 1976 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1977 | 0 | 0 | 321 | 0 | 1,926 | 1,579 | 1,578 | 0 | 0 | 0 | 0 | 0 | 439 |
| 1978 | 119 | 0 | 330 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| Average | 8 | 3 | 194 | 237 | 541 | 290 | 143 | 9 | 0 | 0 | 0 | 2 | 116 |
| Total Hrs | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8760 |
| HLH Hrs | 426 | 411 | 425 | 425 | 384 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5004 |
| LLH Hrs | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3756 |

**Table 3.8.2 Balancing Purchases
HLH Expenses (\$Thousand) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Total</u> |
|-----------------|------------|------------|--------------|--------------|---------------|--------------|--------------|------------|-------------|-------------|------------|------------|---------------|
| 1929 | 6,692 | 0 | 14,752 | 2,122 | 39,674 | 6,582 | 13,126 | 266 | 0 | 0 | 0 | 0 | 83,215 |
| 1930 | 0 | 0 | 3,289 | 45,982 | 14,336 | 8,450 | 7,561 | 5,923 | 0 | 0 | 0 | 0 | 85,541 |
| 1931 | 0 | 0 | 12,138 | 51,757 | 45,190 | 18,415 | 6,604 | 1,150 | 0 | 0 | 0 | 0 | 135,253 |
| 1932 | 0 | 0 | 20,109 | 48,245 | 51,101 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 119,455 |
| 1933 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1935 | 0 | 0 | 12,681 | 0 | 0 | 18,610 | 0 | 0 | 0 | 0 | 0 | 0 | 31,291 |
| 1936 | 0 | 0 | 11,536 | 42,084 | 45,031 | 18,294 | 0 | 0 | 0 | 0 | 0 | 0 | 116,945 |
| 1937 | 0 | 0 | 6,148 | 64,457 | 39,914 | 17,764 | 9,724 | 0 | 0 | 0 | 0 | 0 | 138,007 |
| 1938 | 0 | 0 | 1,740 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,740 |
| 1939 | 0 | 0 | 7,957 | 0 | 40,013 | 1,703 | 0 | 0 | 0 | 0 | 0 | 0 | 49,674 |
| 1940 | 0 | 0 | 5,405 | 0 | 18,997 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 24,402 |
| 1941 | 0 | 0 | 1,810 | 0 | 45,010 | 15,984 | 10,307 | 0 | 0 | 0 | 0 | 0 | 73,111 |
| 1942 | 0 | 0 | 0 | 0 | 0 | 32,793 | 0 | 0 | 0 | 0 | 0 | 0 | 32,793 |
| 1943 | 0 | 0 | 4,606 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,606 |
| 1944 | 0 | 0 | 8,024 | 0 | 40,386 | 31,808 | 21,116 | 1,523 | 0 | 0 | 0 | 0 | 102,858 |
| 1945 | 0 | 0 | 20,792 | 46,267 | 30,070 | 21,204 | 18,889 | 0 | 0 | 0 | 0 | 0 | 137,221 |
| 1946 | 0 | 0 | 2,593 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,593 |
| 1947 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1948 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1949 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1950 | 0 | 0 | 22,211 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 22,211 |
| 1951 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1952 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1953 | 0 | 0 | 9,940 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9,940 |
| 1954 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1955 | 0 | 0 | 0 | 0 | 32,811 | 26,030 | 0 | 0 | 0 | 0 | 0 | 0 | 58,841 |
| 1956 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1957 | 0 | 0 | 0 | 0 | 16,630 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,630 |
| 1958 | 0 | 0 | 13,931 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13,931 |
| 1959 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1960 | 0 | 0 | 0 | 0 | 4,945 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,945 |
| 1961 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1962 | 0 | 0 | 13,476 | 0 | 16,214 | 15,775 | 0 | 0 | 0 | 0 | 0 | 0 | 45,464 |
| 1963 | 0 | 0 | 0 | 0 | 0 | 7,533 | 0 | 0 | 0 | 0 | 0 | 0 | 7,533 |
| 1964 | 0 | 0 | 1,447 | 0 | 2,210 | 10,972 | 0 | 0 | 0 | 0 | 0 | 0 | 14,629 |
| 1965 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1966 | 0 | 0 | 0 | 0 | 21,053 | 13,725 | 0 | 0 | 0 | 0 | 0 | 0 | 34,778 |
| 1967 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1968 | 0 | 0 | 0 | 0 | 0 | 0 | 1,982 | 0 | 0 | 0 | 0 | 0 | 1,982 |
| 1969 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1970 | 0 | 0 | 12,093 | 0 | 0 | 714 | 0 | 0 | 0 | 0 | 0 | 0 | 12,806 |
| 1971 | 0 | 0 | 14,944 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14,944 |
| 1972 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1973 | 0 | 0 | 0 | 0 | 32,761 | 16,181 | 17,854 | 0 | 0 | 0 | 0 | 2,454 | 69,250 |
| 1974 | 0 | 3,128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,128 |
| 1975 | 0 | 0 | 2,863 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,863 |
| 1976 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1977 | 0 | 0 | 7,990 | 0 | 41,028 | 35,229 | 31,754 | 0 | 0 | 0 | 0 | 0 | 116,001 |
| 1978 | 2,704 | 0 | 8,185 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10,889 |
| Average | 188 | 63 | 4,813 | 6,018 | 11,547 | 6,355 | 2,778 | 177 | 0 | 0 | 0 | 49 | 31,989 |

**Table 3.8.2 Balancing Purchases
HLH Purchase Prices (\$/MWh) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|--------------|----------------|
| 1929 | 51.87 | | 58.77 | 55.91 | 55.80 | 50.73 | 46.34 | 46.12 | | | | | 53.77 |
| 1930 | | | 58.01 | 57.71 | 54.88 | 52.02 | 45.60 | 48.63 | | | | | 54.67 |
| 1931 | | | 58.13 | 57.81 | 56.34 | 51.37 | 46.22 | 49.85 | | | | | 55.65 |
| 1932 | | | 58.26 | 57.55 | 56.25 | | | | | | | | 57.10 |
| 1933 | | | | | | | | | | | | | |
| 1934 | | | | | | | | | | | | | |
| 1935 | | | 58.15 | | | 51.71 | | | | | | | 54.14 |
| 1936 | | | 58.11 | 57.64 | 56.27 | 51.25 | | | | | | | 56.07 |
| 1937 | | | 57.12 | 68.44 | 57.09 | 51.45 | 46.62 | | | | | | 59.94 |
| 1938 | | | 57.11 | | | | | | | | | | 57.11 |
| 1939 | | | 57.62 | | 56.20 | 50.23 | | | | | | | 56.19 |
| 1940 | | | 57.69 | | 53.87 | | | | | | | | 54.67 |
| 1941 | | | 58.00 | | 55.57 | 51.06 | 46.93 | | | | | | 53.22 |
| 1942 | | | | | | 52.53 | | | | | | | 52.53 |
| 1943 | | | 57.25 | | | | | | | | | | 57.25 |
| 1944 | | | 57.28 | | 55.70 | 52.23 | 47.17 | 47.41 | | | | | 52.64 |
| 1945 | | | 58.78 | 58.20 | 55.42 | 51.74 | 46.60 | | | | | | 54.75 |
| 1946 | | | 57.18 | | | | | | | | | | 57.18 |
| 1947 | | | | | | | | | | | | | |
| 1948 | | | | | | | | | | | | | |
| 1949 | | | | | | | | | | | | | |
| 1950 | | | 58.84 | | | | | | | | | | 58.84 |
| 1951 | | | | | | | | | | | | | |
| 1952 | | | | | | | | | | | | | |
| 1953 | | | 58.10 | | | | | | | | | | 58.10 |
| 1954 | | | | | | | | | | | | | |
| 1955 | | | | | 55.27 | 51.48 | | | | | | | 53.52 |
| 1956 | | | | | | | | | | | | | |
| 1957 | | | | | 53.27 | | | | | | | | 53.27 |
| 1958 | | | 57.69 | | | | | | | | | | 57.69 |
| 1959 | | | | | | | | | | | | | |
| 1960 | | | | | 51.65 | | | | | | | | 51.65 |
| 1961 | | | | | | | | | | | | | |
| 1962 | | | 58.60 | | 53.54 | 51.59 | | | | | | | 54.21 |
| 1963 | | | | | | 50.18 | | | | | | | 50.18 |
| 1964 | | | 57.34 | | 53.54 | 50.63 | | | | | | | 51.65 |
| 1965 | | | | | | | | | | | | | |
| 1966 | | | | | 54.84 | 50.10 | | | | | | | 52.87 |
| 1967 | | | | | | | | | | | | | |
| 1968 | | | | | | | 45.89 | | | | | | 45.89 |
| 1969 | | | | | | | | | | | | | |
| 1970 | | | 58.65 | | | 48.88 | | | | | | | 58.00 |
| 1971 | | | 58.44 | | | | | | | | | | 58.44 |
| 1972 | | | | | | | | | | | | | |
| 1973 | | | | | 54.44 | 51.49 | 46.78 | | | | | 51.21 | 51.47 |
| 1974 | | 57.63 | | | | | | | | | | | 57.63 |
| 1975 | | | 57.25 | | | | | | | | | | 57.25 |
| 1976 | | | | | | | | | | | | | |
| 1977 | | | 58.54 | | 55.47 | 52.51 | 48.97 | | | | | | 52.84 |
| 1978 | 53.32 | | 58.33 | | | | | | | | | | 57.00 |
| Average | 52.28 | 57.63 | 58.23 | 59.76 | 55.54 | 51.63 | 47.15 | 48.49 | 0.00 | 0.00 | 0.00 | 51.21 | 54.91 |

**Table 3.8.2 Balancing Purchases
LLH Purchases (aMW) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|------------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|-------------|------------|------------|----------------|
| 1929 | 539 | 555 | 1,212 | 988 | 1,499 | 283 | 153 | 79 | 0 | 0 | 202 | 463 | 492 |
| 1930 | 0 | 520 | 912 | 1,907 | 816 | 425 | 0 | 249 | 0 | 0 | 0 | 567 | 449 |
| 1931 | 0 | 530 | 1,181 | 1,975 | 1,682 | 685 | 0 | 751 | 0 | 0 | 75 | 396 | 602 |
| 1932 | 247 | 609 | 1,366 | 1,876 | 1,863 | 0 | 0 | 0 | 0 | 0 | 0 | 169 | 503 |
| 1933 | 37 | 759 | 748 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 158 | 142 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 399 | 626 | 85 |
| 1935 | 293 | 803 | 1,260 | 0 | 0 | 560 | 0 | 0 | 0 | 0 | 0 | 420 | 280 |
| 1936 | 213 | 592 | 1,154 | 1,912 | 1,669 | 719 | 0 | 0 | 0 | 0 | 0 | 447 | 553 |
| 1937 | 296 | 574 | 1,000 | 2,254 | 1,567 | 725 | 27 | 0 | 0 | 0 | 206 | 497 | 591 |
| 1938 | 243 | 694 | 883 | 0 | 312 | 0 | 0 | 0 | 0 | 0 | 256 | 259 | 220 |
| 1939 | 194 | 578 | 1,040 | 480 | 1,579 | 200 | 0 | 0 | 0 | 0 | 0 | 487 | 371 |
| 1940 | 107 | 622 | 1,006 | 794 | 1,020 | 0 | 0 | 0 | 0 | 0 | 509 | 505 | 376 |
| 1941 | 233 | 591 | 1,032 | 983 | 1,730 | 632 | 46 | 0 | 0 | 0 | 362 | 136 | 471 |
| 1942 | 188 | 777 | 317 | 0 | 270 | 1,090 | 0 | 0 | 0 | 0 | 0 | 409 | 254 |
| 1943 | 28 | 667 | 986 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 444 | 178 |
| 1944 | 48 | 506 | 1,045 | 794 | 1,568 | 1,051 | 434 | 515 | 138 | 0 | 549 | 424 | 584 |
| 1945 | 87 | 601 | 1,371 | 1,837 | 1,256 | 782 | 385 | 0 | 0 | 0 | 80 | 469 | 569 |
| 1946 | 144 | 583 | 965 | 98 | 223 | 0 | 0 | 0 | 0 | 0 | 0 | 133 | 178 |
| 1947 | 159 | 654 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 257 | 88 |
| 1948 | 0 | 299 | 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25 |
| 1949 | 0 | 661 | 958 | 668 | 429 | 0 | 0 | 0 | 0 | 0 | 465 | 585 | 313 |
| 1950 | 36 | 686 | 1,493 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 240 | 206 |
| 1951 | 0 | 33 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 123 | 13 |
| 1952 | 0 | 646 | 69 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 360 | 89 |
| 1953 | 17 | 568 | 1,097 | 660 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 196 | 214 |
| 1954 | 0 | 596 | 445 | 73 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 93 |
| 1955 | 0 | 632 | 371 | 178 | 1,434 | 981 | 0 | 0 | 0 | 0 | 0 | 362 | 322 |
| 1956 | 0 | 339 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 184 | 43 |
| 1957 | 0 | 702 | 731 | 90 | 898 | 0 | 0 | 0 | 0 | 0 | 86 | 390 | 236 |
| 1958 | 255 | 608 | 1,213 | 735 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 306 | 262 |
| 1959 | 49 | 555 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 50 |
| 1960 | 0 | 0 | 0 | 0 | 670 | 0 | 0 | 0 | 0 | 0 | 0 | 427 | 86 |
| 1961 | 73 | 693 | 816 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 500 | 174 |
| 1962 | 0 | 498 | 1,245 | 71 | 826 | 586 | 0 | 0 | 0 | 0 | 0 | 407 | 299 |
| 1963 | 0 | 460 | 0 | 0 | 79 | 745 | 0 | 0 | 0 | 0 | 0 | 119 | 117 |
| 1964 | 117 | 549 | 915 | 517 | 521 | 434 | 0 | 0 | 0 | 0 | 0 | 0 | 253 |
| 1965 | 0 | 656 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 330 | 81 |
| 1966 | 0 | 626 | 595 | 0 | 1,086 | 597 | 0 | 0 | 0 | 0 | 0 | 521 | 279 |
| 1967 | 33 | 603 | 871 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 148 | 139 |
| 1968 | 0 | 750 | 952 | 0 | 0 | 0 | 104 | 0 | 0 | 0 | 0 | 0 | 151 |
| 1969 | 0 | 241 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 339 | 48 |
| 1970 | 0 | 602 | 1,227 | 0 | 0 | 133 | 0 | 0 | 0 | 0 | 274 | 470 | 227 |
| 1971 | 18 | 534 | 1,218 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 149 |
| 1972 | 0 | 633 | 502 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 95 |
| 1973 | 0 | 531 | 562 | 0 | 1,356 | 615 | 307 | 0 | 0 | 0 | 368 | 736 | 365 |
| 1974 | 148 | 842 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 61 | 87 |
| 1975 | 295 | 592 | 979 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 107 | 166 |
| 1976 | 0 | 91 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7 |
| 1977 | 0 | 563 | 1,048 | 803 | 1,575 | 1,063 | 762 | 358 | 318 | 97 | 282 | 579 | 613 |
| 1978 | 395 | 712 | 971 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 449 | 212 |
| Average | 90 | 554 | 715 | 394 | 519 | 246 | 44 | 39 | 9 | 2 | 82 | 304 | 248 |
| Total Hrs | 745 | 720 | 744 | 744 | 672 | 744 | 719 | 744 | 720 | 744 | 744 | 720 | 8760 |
| HLH Hrs | 426 | 411 | 425 | 425 | 384 | 425 | 411 | 425 | 411 | 425 | 425 | 411 | 5004 |
| LLH Hrs | 319 | 309 | 319 | 319 | 288 | 319 | 308 | 319 | 309 | 319 | 319 | 309 | 3756 |

**Table 3.8.2 Balancing Purchases
LLH Expenses (\$Thousand) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Total</u> |
|-----------------|--------------|--------------|---------------|--------------|--------------|--------------|------------|------------|-------------|-------------|--------------|--------------|---------------|
| 1929 | 7,671 | 7,989 | 19,633 | 14,641 | 20,788 | 3,917 | 1,896 | 920 | 0 | 0 | 2,773 | 6,553 | 86,780 |
| 1930 | 0 | 7,620 | 14,471 | 29,937 | 10,847 | 5,948 | 0 | 2,999 | 0 | 0 | 0 | 7,987 | 79,810 |
| 1931 | 0 | 7,794 | 18,952 | 31,016 | 23,847 | 9,609 | 0 | 9,214 | 0 | 0 | 1,056 | 5,614 | 107,102 |
| 1932 | 3,571 | 8,997 | 21,763 | 29,347 | 26,165 | 0 | 0 | 0 | 0 | 0 | 0 | 2,338 | 92,180 |
| 1933 | 522 | 10,855 | 11,451 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,151 | 24,978 |
| 1934 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,640 | 8,786 | 14,426 |
| 1935 | 4,176 | 11,353 | 19,997 | 0 | 0 | 7,898 | 0 | 0 | 0 | 0 | 0 | 5,882 | 49,307 |
| 1936 | 3,040 | 8,750 | 18,201 | 29,333 | 23,307 | 10,055 | 0 | 0 | 0 | 0 | 0 | 6,306 | 98,991 |
| 1937 | 4,223 | 8,444 | 15,633 | 35,989 | 22,733 | 10,350 | 332 | 0 | 0 | 0 | 2,880 | 7,035 | 107,619 |
| 1938 | 3,386 | 9,904 | 13,772 | 0 | 3,956 | 0 | 0 | 0 | 0 | 0 | 3,548 | 3,588 | 38,154 |
| 1939 | 2,748 | 8,445 | 16,504 | 6,636 | 21,883 | 2,678 | 0 | 0 | 0 | 0 | 0 | 6,884 | 65,779 |
| 1940 | 1,499 | 9,152 | 15,917 | 11,364 | 13,510 | 0 | 0 | 0 | 0 | 0 | 7,204 | 7,090 | 65,736 |
| 1941 | 3,298 | 8,810 | 16,390 | 14,299 | 23,645 | 8,831 | 575 | 0 | 0 | 0 | 5,102 | 1,877 | 82,828 |
| 1942 | 2,653 | 11,789 | 4,686 | 0 | 3,488 | 15,758 | 0 | 0 | 0 | 0 | 0 | 5,765 | 44,139 |
| 1943 | 401 | 9,548 | 15,445 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,207 | 31,601 |
| 1944 | 676 | 7,223 | 16,324 | 11,528 | 21,571 | 15,169 | 5,612 | 6,139 | 1,507 | 0 | 7,784 | 5,994 | 99,529 |
| 1945 | 1,244 | 8,866 | 22,270 | 28,720 | 17,089 | 11,077 | 4,841 | 0 | 0 | 0 | 1,107 | 6,620 | 101,834 |
| 1946 | 2,046 | 8,243 | 15,185 | 1,317 | 2,746 | 0 | 0 | 0 | 0 | 0 | 0 | 1,800 | 31,336 |
| 1947 | 2,238 | 9,487 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,554 | 15,278 |
| 1948 | 0 | 4,058 | 142 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,200 |
| 1949 | 0 | 9,488 | 15,104 | 9,424 | 5,516 | 0 | 0 | 0 | 0 | 0 | 6,479 | 8,287 | 54,299 |
| 1950 | 510 | 9,844 | 24,454 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,302 | 38,110 |
| 1951 | 0 | 431 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,656 | 2,087 |
| 1952 | 0 | 9,209 | 1,005 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,984 | 15,198 |
| 1953 | 244 | 8,327 | 17,163 | 9,115 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,684 | 37,534 |
| 1954 | 0 | 8,468 | 6,606 | 971 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,045 |
| 1955 | 0 | 8,890 | 5,591 | 2,491 | 19,602 | 14,032 | 0 | 0 | 0 | 0 | 0 | 5,001 | 55,607 |
| 1956 | 0 | 4,567 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,515 | 7,081 |
| 1957 | 0 | 10,042 | 10,917 | 1,198 | 11,765 | 0 | 0 | 0 | 0 | 0 | 1,181 | 5,380 | 40,483 |
| 1958 | 3,592 | 8,838 | 19,117 | 10,193 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,230 | 45,969 |
| 1959 | 703 | 7,689 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,392 |
| 1960 | 0 | 0 | 0 | 0 | 8,578 | 0 | 0 | 0 | 0 | 0 | 0 | 5,949 | 14,527 |
| 1961 | 1,036 | 9,892 | 12,744 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,003 | 30,676 |
| 1962 | 0 | 7,116 | 20,285 | 941 | 10,869 | 8,246 | 0 | 0 | 0 | 0 | 0 | 5,637 | 53,095 |
| 1963 | 0 | 6,353 | 0 | 0 | 952 | 10,113 | 0 | 0 | 0 | 0 | 0 | 1,627 | 19,046 |
| 1964 | 1,651 | 7,839 | 14,362 | 6,922 | 6,825 | 6,077 | 0 | 0 | 0 | 0 | 0 | 0 | 43,676 |
| 1965 | 0 | 9,360 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,545 | 13,905 |
| 1966 | 0 | 9,099 | 9,111 | 0 | 14,539 | 8,101 | 0 | 0 | 0 | 0 | 0 | 7,314 | 48,164 |
| 1967 | 464 | 8,657 | 13,424 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,018 | 24,563 |
| 1968 | 0 | 10,736 | 14,804 | 0 | 0 | 0 | 1,256 | 0 | 0 | 0 | 0 | 0 | 26,795 |
| 1969 | 0 | 3,224 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,685 | 7,909 |
| 1970 | 0 | 8,516 | 19,916 | 0 | 0 | 1,765 | 0 | 0 | 0 | 0 | 3,851 | 6,568 | 40,616 |
| 1971 | 259 | 7,682 | 19,634 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 27,575 |
| 1972 | 0 | 9,057 | 7,520 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,577 |
| 1973 | 0 | 7,599 | 8,383 | 0 | 18,698 | 8,662 | 3,880 | 0 | 0 | 0 | 5,196 | 10,636 | 63,055 |
| 1974 | 2,105 | 12,560 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 817 | 15,482 |
| 1975 | 4,224 | 8,493 | 15,349 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,428 | 29,494 |
| 1976 | 0 | 1,202 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,202 |
| 1977 | 0 | 8,242 | 17,027 | 11,515 | 21,760 | 15,382 | 10,045 | 4,245 | 3,552 | 1,239 | 3,966 | 8,185 | 105,158 |
| 1978 | 5,745 | 10,493 | 15,440 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,203 | 37,880 |
| Average | 1,279 | 7,985 | 11,294 | 5,938 | 7,094 | 3,473 | 569 | 470 | 101 | 25 | 1,155 | 4,254 | 43,636 |

**Table 3.8.2 Balancing Purchases
LLH Purchase Prices (\$/MWh) For FY 2009**

| <u>Wtr Year</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>Aug</u> | <u>Sep</u> | <u>Ann Avg</u> |
|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|
| 1929 | 44.60 | 46.60 | 50.77 | 46.44 | 48.14 | 43.45 | 40.21 | 36.59 | | | 42.99 | 45.83 | 46.98 |
| 1930 | | 47.38 | 49.75 | 49.22 | 46.17 | 43.86 | | 37.81 | | | | 45.62 | 47.37 |
| 1931 | | 47.57 | 50.31 | 49.24 | 49.23 | 43.96 | | 38.45 | | | 44.00 | 45.87 | 47.40 |
| 1932 | 45.24 | 47.77 | 49.95 | 49.03 | 48.77 | | | | | | | 44.67 | 48.76 |
| 1933 | 44.35 | 46.26 | 47.99 | | | | | | | | | 43.99 | 46.78 |
| 1934 | | | | | | | | | | | 44.34 | 45.42 | 44.99 |
| 1935 | 44.62 | 45.76 | 49.75 | | | 44.20 | | | | | | 45.36 | 46.87 |
| 1936 | 44.65 | 47.87 | 49.45 | 48.09 | 48.48 | 43.85 | | | | | | 45.62 | 47.66 |
| 1937 | 44.80 | 47.64 | 49.02 | 50.04 | 50.37 | 44.74 | 40.12 | | | | 43.81 | 45.84 | 48.48 |
| 1938 | 43.75 | 46.19 | 48.89 | | 44.07 | | | | | | 43.48 | 44.80 | 46.25 |
| 1939 | 44.42 | 47.28 | 49.73 | 43.38 | 48.13 | 41.93 | | | | | | 45.74 | 47.17 |
| 1940 | 44.01 | 47.62 | 49.58 | 44.84 | 45.99 | | | | | | 44.33 | 45.43 | 46.52 |
| 1941 | 44.43 | 48.27 | 49.79 | 45.61 | 47.47 | 43.79 | 40.68 | | | | 44.24 | 44.62 | 46.77 |
| 1942 | 44.26 | 49.07 | 46.34 | | 44.84 | 45.33 | | | | | | 45.57 | 46.30 |
| 1943 | 44.35 | 46.33 | 49.11 | | | | | | | | | 45.28 | 47.40 |
| 1944 | 44.40 | 46.19 | 48.97 | 45.50 | 47.78 | 45.22 | 41.96 | 37.36 | 35.30 | | 44.45 | 45.75 | 45.40 |
| 1945 | 44.67 | 47.77 | 50.93 | 49.00 | 47.26 | 44.43 | 40.80 | | | | 43.29 | 45.72 | 47.66 |
| 1946 | 44.46 | 45.77 | 49.35 | 41.99 | 42.71 | | | | | | | 43.91 | 46.74 |
| 1947 | 44.15 | 46.93 | | | | | | | | | | 44.84 | 46.00 |
| 1948 | | 43.96 | 45.78 | | | | | | | | | | 44.02 |
| 1949 | | 46.43 | 49.40 | 44.23 | 44.63 | | | | | | 43.69 | 45.85 | 46.18 |
| 1950 | 44.69 | 46.43 | 51.35 | | | | | | | | | 44.49 | 49.25 |
| 1951 | | 42.68 | | | | | | | | | | 43.67 | 43.46 |
| 1952 | | 46.11 | 45.49 | | | | | | | | | 44.85 | 45.65 |
| 1953 | 44.14 | 47.47 | 49.04 | 43.31 | | | | | | | | 44.30 | 46.80 |
| 1954 | | 45.94 | 46.49 | 41.75 | | | | | | | | | 45.88 |
| 1955 | | 45.50 | 47.30 | 43.79 | 47.46 | 44.85 | | | | | | 44.67 | 46.02 |
| 1956 | | 43.55 | | | | | | | | | | 44.11 | 43.75 |
| 1957 | | 46.26 | 46.81 | 41.63 | 45.51 | | | | | | 42.99 | 44.70 | 45.72 |
| 1958 | 44.09 | 47.02 | 49.42 | 43.47 | | | | | | | | 44.71 | 46.65 |
| 1959 | 44.75 | 44.86 | | | | | | | | | | | 44.85 |
| 1960 | | | | | 44.44 | | | | | | | 45.13 | 44.72 |
| 1961 | 44.22 | 46.20 | 48.95 | | | | | | | | | 45.29 | 47.01 |
| 1962 | | 46.25 | 51.06 | 41.73 | 45.67 | 44.15 | | | | | | 44.78 | 47.22 |
| 1963 | | 44.70 | | | 41.86 | 42.57 | | | | | | 44.29 | 43.37 |
| 1964 | 44.35 | 46.20 | 49.20 | 42.00 | 45.52 | 43.95 | | | | | | | 45.88 |
| 1965 | | 46.19 | | | | | | | | | | 44.55 | 45.64 |
| 1966 | | 47.02 | 47.97 | | 46.47 | 42.51 | | | | | | 45.46 | 45.97 |
| 1967 | 44.35 | 46.43 | 48.33 | | | | | | | | | 44.25 | 47.21 |
| 1968 | | 46.34 | 48.74 | | | | 39.36 | | | | | | 47.23 |
| 1969 | | 43.27 | | | | | | | | | | 44.78 | 44.15 |
| 1970 | | 45.76 | 50.87 | | | 41.64 | | | | | 44.06 | 45.21 | 47.63 |
| 1971 | 44.33 | 46.51 | 50.53 | | | | | | | | | | 49.28 |
| 1972 | | 46.28 | 46.92 | | | | | | | | | | 46.57 |
| 1973 | | 46.28 | 46.79 | | 47.88 | 44.12 | 40.97 | | | | 44.23 | 46.78 | 46.03 |
| 1974 | 44.55 | 48.25 | | | | | | | | | | 43.31 | 47.43 |
| 1975 | 44.93 | 46.46 | 49.14 | | | | | | | | | 43.39 | 47.41 |
| 1976 | | 42.99 | | | | | | | | | | | 42.99 |
| 1977 | | 47.36 | 50.93 | 44.94 | 47.96 | 45.36 | 42.81 | 37.22 | 36.16 | 40.10 | 44.08 | 45.76 | 45.64 |
| 1978 | 45.55 | 47.67 | 49.85 | | | | | | | | | 44.71 | 47.67 |
| Average | 44.60 | 46.61 | 49.49 | 47.26 | 47.50 | 44.24 | 41.62 | 37.78 | 35.90 | 40.10 | 44.02 | 45.27 | 46.85 |

TABLE 3.9

| | A | B | C | D | E | F | G | H |
|----|---------|--------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| 4 | Project | Account | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 |
| 61 | 0004145 | | | | | | | |
| 62 | | 600110 | 428,000 | 508,594 | 528,939 | 550,097 | 572,100 | 594,983 |
| 63 | | 600320 | 11,740,000 | 11,990,000 | 11,990,000 | 11,990,000 | 11,990,000 | 11,990,000 |
| 64 | | 600330 | 240,000 | 240,000 | 240,000 | 240,000 | 240,000 | 240,000 |
| 65 | | 600410 | 10,000 | 10,000 | 10,000 | 10,000 | 10,000 | 10,000 |
| 66 | | 600415 | 55,000 | 55,000 | 55,000 | 55,000 | 55,000 | 55,000 |
| 67 | | 600515 | 78,000 | 81,120 | 84,365 | 87,739 | 91,249 | 94,899 |
| 68 | 0004145 | Total | 12,551,000 | 12,884,714 | 12,908,304 | 12,932,836 | 12,958,349 | 12,984,882 |

TABLE 3.10 FY 2005 REVENUE

| Summary of Sales and Revenues | | |
|---|--------------------|---------------|
| LB5 = 21.66%, 25.77%, 24.62%, 29.08%; | FY2005 | |
| FB = 11.16%, 5.06%; SN = 0%, 2.04%; | (\$000) | aMW |
| WEST HUB | | |
| PF Full Service | \$217,489 | 858 |
| PF Partial Service | \$165,917 | 656 |
| PF Block Sales | \$383,278 | 1,585 |
| LBCRAC True-ups PF | \$7,460 | 0 |
| PF SLICE | \$375,607 | 1,463 |
| TOTAL WEST PF | \$1,149,751 | 4,563 |
| Irrig. Mit./TAC/ Green Prem. | \$9,768 | 28 |
| Pre-Subscription | \$64,729 | 333 |
| TOTAL WEST | \$1,224,248 | 4,924 |
| EAST HUB | | |
| PF Full Service | \$125,293 | 490 |
| PF Partial Service | \$40,255 | 156 |
| PF Block Sales | \$39,745 | 165 |
| LBCRAC True-ups PF | \$2,058 | |
| PF SLICE | \$115,528 | 447 |
| TOTAL EAST PF | \$322,879 | 1,258 |
| Irrig. Mit./TAC/ Green Prem. | \$25,592 | 54 |
| Pre-Subscription | \$104,771 | 591 |
| TOTAL EAST | \$453,242 | 1,903 |
| BULK HUB | | |
| DSI IP Sales | \$74,138 | 265 |
| LBCRAC True-ups IP | \$618 | 0 |
| DSI Liquidated Damages Est. | \$0 | 0 |
| NW/SW Long-Term contracts | \$142,438 | 378 |
| Subscription Sales to IOUs (RL) | \$89,190 | 382 |
| LBCRAC True-ups RL | \$712 | 0 |
| Committed Trading Floor Sales | \$604,607 | 1,521 |
| Balancing Trading Floor Sales | \$107,400 | 222 |
| Other Surplus Sales | \$11,288 | 34 |
| FPS Bookouts | -\$188,927 | -549 |
| Other Delivery Obligations | \$0 | 537 |
| TOTAL BULK w/o BK Outs | \$1,030,391 | 3,339 |
| Total BULK W/BK Outs | \$841,465 | 2,790 |
| OTHER REVENUE | | |
| Total Ancillary and Reserves | \$74,175 | 0 |
| 4(h)(10)(c) credit | \$52,500 | 0 |
| FCCF credit | \$0 | 0 |
| Colville settlement | \$4,600 | 0 |
| Downstream Benefits/Reserve Energy/IPP | \$11,537 | 149 |
| Slice True-Up | \$45,111 | 0 |
| Green Tags | \$1,065 | 0 |
| EE, Property Sales & Misc. | \$15,710 | 0 |
| LB CRAC True-up estimate if not included above | \$0 | 0 |
| Aluminum Hedging | \$5,598 | 0 |
| Total Miscellaneous | \$210,297 | 149 |
| TOTAL REVENUE w/o BK Outs | \$2,918,178 | 10,314 |
| TOTAL REVENUE w/ BK Outs | \$2,729,252 | 9,765 |
| PF Buyback for SLICE & Block | \$0 | 0 |
| PF Reduction Ld Following | \$0 | 0 |
| RL Reduction | \$205,639 | 618 |
| RL Buyback | \$41,244 | 124 |
| IP Load Reduction | \$2,085 | 51 |
| Marketer Load Reduction | \$5,405 | 50 |
| Augmentation Power Purchases Pre 8/00 | \$123,485 | 507 |
| Augmentation Power Purchases Post 8/01 | \$199,383 | 412 |
| RL Load Reduction SN CRAC | \$0 | 0 |
| Total Augmentation Costs | \$577,241 | 1,043 |
| Augmentation without Renewables | \$563,205 | 1,006 |
| Committed T.F. Purchases | \$151,409 | 379 |
| Purchase Power Options (Enron) | \$0 | 0 |
| Other committed Purchases | \$39,537 | 114 |
| Slice Renewables (included in Renewable Expenses) | \$3,926 | 11 |
| Balancing Power Purchases | \$444 | 1 |
| Purchased Power Bookouts | -\$188,927 | -549 |
| Total Other Purchases | \$195,315 | 505 |
| Other Purchases without Renewables | \$191,390 | 494 |
| Other Purchases w/o Renewables | \$2,463 | -55 |
| Total Purchases w/o BK Outs and Renew | \$565,668 | 952 |

TABLE 3.10 FY 2005 REVENUE

Nov 17, 2005 @ 16:29

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2005

| WESTERN HUB | | | | | | | | | | | | | Fiscal Year 2005 | | |
|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|------------------|------|-------|
| | Oct-04 | Nov-04 | Dec-04 | Jan-05 | Feb-05 | Mar-05 | Apr-05 | May-05 | Jun-05 | Jul-05 | Aug-05 | Sep-05 | Total | aMW | GWh |
| West Hub PF Billing Determinants | | | | | | | | | | | | | | | |
| PF Full Service | | | | | | | | | | | | | | | |
| LLH Energy | 237,728 | 265,033 | 286,150 | 315,551 | 274,648 | 253,286 | 235,974 | 215,769 | 195,186 | 194,739 | 201,993 | 195,990 | 2872047 | 328 | 2,872 |
| HLH Energy | 364,918 | 433,698 | 480,668 | 479,048 | 424,013 | 419,911 | 382,023 | 336,382 | 325,923 | 329,772 | 337,869 | 333,282 | 4,647,505 | 531 | 4,648 |
| GSP Demand | 1,151 | 1,441 | 1,229 | 1,544 | 1,499 | 1,223 | 1,101 | 802 | 772 | 837 | 835 | 847 | 13,281 | | |
| Load Variance | 658,289 | 741,925 | 844,470 | 858,114 | 752,653 | 766,883 | 674,000 | 623,866 | 567,537 | 578,457 | 593,807 | 583,725 | 8,243,724 | 941 | 8,244 |
| PF Other Energy | 0 | 0 | 0 | 75 | 0 | 0 | 0 | 184 | 0 | | | | 259 | 0 | 0 |
| PF Partial Service | | | | | | | | | | | | | | | |
| LLH Energy | 206,238 | 214,489 | 208,326 | 237,019 | 211,081 | 203,751 | 204,697 | 208,267 | 185,373 | 192,600 | 195,095 | 195,036 | 2461972 | 281 | 2,462 |
| HLH Energy | 262,291 | 284,692 | 286,340 | 292,869 | 273,709 | 279,640 | 277,580 | 268,164 | 259,752 | 276,281 | 260,666 | 264,400 | 3,286,382 | 375 | 3,286 |
| GSP Demand | 809 | 868 | 787 | 916 | 892 | 842 | 814 | 733 | 722 | 747 | 737 | 734 | 9,601 | | |
| Load Variance | 610,582 | 654,815 | 679,130 | 709,117 | 639,237 | 668,491 | 626,099 | 622,779 | 588,583 | 603,251 | 588,076 | 586,747 | 7,576,907 | 865 | 7,577 |
| PF Other Energy | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 | - | - |
| PF Block Service | | | | | | | | | | | | | | | |
| LLH Energy | 443,821 | 490,656 | 571,272 | 615,656 | 525,600 | 523,848 | 460,257 | 468,403 | 347,091 | 374,706 | 347,602 | 359,632 | 5,528,544 | 631 | 5,529 |
| HLH Energy | 621,920 | 747,968 | 909,792 | 866,528 | 781,440 | 825,120 | 708,032 | 658,457 | 548,280 | 540,969 | 554,303 | 591,136 | 8,353,945 | 954 | 8,354 |
| GSP Demand | 1,756 | 2,077 | 2,288 | 2,362 | 2,281 | 2,179 | 1,950 | 1,784 | 1,519 | 1,422 | 1,377 | 1,471 | 22,466 | | |
| PF Other Energy | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | 0 | - | - |
| Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,837 | 15,885 | 17,922 | 16,318 | 0 | 58,962 | 7 | 59 |
| Irrigation Mitigation HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 15,047 | 27,048 | 30,516 | 27,785 | 0 | 100,395 | 11 | 100 |
| TAC LLH | 8,108 | 7,720 | 7,909 | 8,160 | 7,096 | 7,562 | 7,562 | 7,931 | 7,820 | 11,013 | 11,163 | 11,195 | 103,241 | 12 | 103 |
| TAC HLH | 10,636 | 10,623 | 10,310 | 10,695 | 9,407 | 10,312 | 9,966 | 10,114 | 10,799 | 15,126 | 14,723 | 15,272 | 137,984 | 16 | 138 |
| TAC Demand | 29 | 30 | 30 | 30 | 30 | 30 | 31 | 30 | 30 | 42 | 40 | 39 | 390 | | |
| PF SLICE | | | | | | | | | | | | | | | |
| Percent of SLICE | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 17.3404% | 1463 | |
| West Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | |
| LLH Energy | 96,015 | 100,062 | 109,836 | 118,603 | 102,132 | 100,717 | 93,268 | 99,832 | 91,341 | 99,827 | 86,766 | 79,528 | 1,177,929 | 134 | 1,178 |
| HLH Energy | 134,894 | 152,827 | 171,660 | 168,249 | 147,173 | 153,359 | 139,525 | 138,602 | 136,668 | 143,636 | 132,097 | 123,947 | 1,742,637 | 199 | 1,743 |
| GSP Demand | 400 | 437 | 473 | 535 | 488 | 467 | 412 | 401 | 341 | 353 | 319 | 315 | 4,938 | | |
| Load Variance | 51,545 | 64,121 | 77,329 | 78,654 | 65,069 | 65,951 | 54,241 | 46,380 | 38,257 | 38,510 | 39,527 | 40,639 | 660,222 | 75 | 660 |
| West Hub Revenue | | | | | | | | | | | | | | | |
| PF Full Service Revenues | | | | | | | | | | | | | | | |
| LLH Energy Revenue | \$3,448 | \$5,766 | \$6,109 | \$5,494 | \$4,451 | \$3,571 | \$2,668 | \$2,010 | \$2,199 | \$3,648 | \$4,606 | \$4,681 | \$48,650 | | |
| HLH Energy Revenue | \$7,305 | \$11,711 | \$13,352 | \$11,847 | \$9,688 | \$8,696 | \$6,417 | \$5,625 | \$6,815 | \$9,067 | \$13,701 | \$9,709 | \$113,932 | | |
| Demand Revenue | \$2,462 | \$4,051 | \$3,454 | \$4,061 | \$3,703 | \$2,704 | \$2,004 | \$1,444 | \$1,737 | \$2,434 | \$2,431 | \$2,466 | \$32,949 | | |
| Low Density Discount | -\$262 | -\$430 | -\$459 | -\$446 | -\$376 | -\$305 | -\$224 | -\$178 | -\$208 | -\$316 | -\$427 | -\$350 | -\$3,980 | | |
| Load Variance | \$628 | \$720 | \$791 | \$818 | \$719 | \$698 | \$667 | \$598 | \$567 | \$584 | \$600 | \$590 | \$7,978 | | |
| Full Service LBCRAC True-up | | | \$126 | \$126 | \$126 | \$126 | \$126 | \$126 | \$158 | \$169 | \$169 | \$506 | \$1,760 | | |
| PF FB CRAC | \$1,236 | \$1,986 | \$2,114 | \$1,980 | \$1,658 | \$1,390 | \$1,009 | \$834 | \$972 | \$1,369 | \$1,856 | \$1,519 | \$17,922 | | |
| PF SN CRAC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |

TABLE 3.10 FY 2005 REVENUE

Nov 17, 2005 @ 16:29

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2005

| WESTERN HUB | Fiscal Year 2005 | | | | | | | | | | | | Fiscal Year 2005 | | |
|---|------------------|------------------|------------------|------------------|------------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|------------------|--------------------|-----|-----|
| | Oct-04 | Nov-04 | Dec-04 | Jan-05 | Feb-05 | Mar-05 | Apr-05 | May-05 | Jun-05 | Jul-05 | Aug-05 | Sep-05 | Total | aMW | GWh |
| PF Other revenues | \$0 | \$0 | \$0 | \$13 | \$0 | \$0 | \$0 | \$26 | \$0 | | | | \$39 | | |
| PF Partial Service Revenues | | | | | | | | | | | | | | | |
| LLH Energy Revenue | \$2,968 | \$4,668 | \$4,479 | \$4,123 | \$3,418 | \$2,874 | \$2,287 | \$1,931 | \$2,096 | \$3,559 | \$4,399 | \$4,609 | \$41,412 | | |
| HLH Energy Revenue | \$5,245 | \$7,789 | \$7,902 | \$7,250 | \$6,259 | \$5,753 | \$4,604 | \$4,427 | \$5,374 | \$7,515 | \$10,497 | \$7,628 | \$80,243 | | |
| Demand Revenue | \$1,731 | \$2,439 | \$2,212 | \$2,410 | \$2,202 | \$1,885 | \$1,482 | \$1,319 | \$1,624 | \$2,173 | \$2,144 | \$2,136 | \$23,758 | | |
| Load Variance Revenue | \$536 | \$578 | \$579 | \$618 | \$558 | \$558 | \$568 | \$561 | \$531 | \$525 | \$510 | \$511 | \$6,633 | | |
| PF FB CRAC | \$976 | \$1,438 | \$1,408 | \$1,335 | \$1,155 | \$1,022 | \$798 | \$740 | \$864 | \$1,223 | \$1,558 | \$1,323 | \$13,839 | | |
| PF SN CRAC | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | | |
| Green Power Premium (included below) | | | | | | | | | | | | | \$0 | | |
| Partial Service LBCRAC True-up | | | \$109 | \$109 | \$109 | \$109 | \$109 | \$109 | \$110 | \$100 | \$100 | \$299 | \$1,265 | | |
| PF Other Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$31 | \$0 | \$0 | \$0 | | | | \$31 | | |
| PF Block Service Revenues | | | | | | | | | | | | | | | |
| LLH Energy Revenue | \$6,542 | \$10,799 | \$12,327 | \$10,862 | \$8,648 | \$7,536 | \$5,311 | \$4,414 | \$3,968 | \$7,057 | \$7,984 | \$8,664 | \$94,113 | | |
| HLH Energy Revenue | \$12,579 | \$20,356 | \$25,463 | \$21,602 | \$18,023 | \$17,284 | \$12,052 | \$11,089 | \$11,531 | \$14,925 | \$22,546 | \$17,309 | \$204,758 | | |
| Demand Revenue | \$3,758 | \$5,836 | \$6,429 | \$6,212 | \$5,634 | \$4,816 | \$3,549 | \$3,211 | \$3,418 | \$4,138 | \$4,007 | \$4,281 | \$55,289 | | |
| Low-Density Discount | -\$168 | -\$249 | -\$292 | -\$256 | -\$215 | -\$183 | -\$171 | -\$162 | -\$187 | -\$249 | -\$297 | -\$281 | -\$2,709 | | |
| PF Block LBCRAC True-up | | | \$225 | \$225 | \$225 | \$225 | \$225 | \$225 | \$287 | \$287 | \$287 | \$860 | \$3,073 | | |
| PF BLOCK FB CRAC | \$2,091 | \$3,380 | \$4,037 | \$3,526 | \$2,950 | \$2,695 | \$1,835 | \$1,650 | \$1,664 | \$2,296 | \$3,038 | \$2,663 | \$31,826 | | |
| PF BLOCK SN CRAC | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 | | |
| Green Power Premium | \$34 | \$33 | \$34 | \$34 | \$31 | \$34 | \$33 | \$34 | \$33 | \$44 | \$44 | \$42 | \$429 | | |
| PF SUMY | \$82 | \$113 | \$139 | \$142 | \$133 | \$144 | \$121 | \$108 | \$93 | \$100 | \$109 | \$93 | \$1,379 | | |
| PF Block Other Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | \$0 | | |
| Irrigation Mitigation Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$67 | \$223 | \$496 | \$772 | \$0 | \$1,559 | | |
| TAC Revenues (Steelscape/Pt of Seattle) | \$502 | \$533 | \$524 | \$528 | \$457 | \$483 | \$451 | \$463 | \$495 | \$609 | \$690 | \$608 | \$6,343 | | |
| West Hub FPS Sales Revenues | | | | | | | | | | | | | | | |
| LLH Energy Revenue | \$2,106 | \$2,240 | \$2,475 | \$2,559 | \$2,158 | \$2,115 | \$1,850 | \$1,844 | \$1,699 | \$1,926 | \$1,691 | \$1,574 | \$24,235 | | |
| HLH Energy Revenue | \$3,112 | \$3,586 | \$4,079 | \$3,862 | \$3,291 | \$3,330 | \$2,894 | \$2,698 | \$2,700 | \$2,808 | \$2,676 | \$2,546 | \$37,584 | | |
| Demand Revenue | \$223 | \$329 | \$279 | \$352 | \$304 | \$240 | \$210 | \$136 | \$106 | \$102 | \$102 | \$114 | \$2,498 | | |
| Low-Density Discount | \$0 | \$0 | \$0 | \$0 | \$1 | \$1 | \$2 | \$3 | \$4 | -\$9 | -\$9 | -\$11 | -\$18 | | |
| Load Variance Revenue | \$31 | \$38 | \$44 | \$46 | \$37 | \$36 | \$33 | \$28 | \$26 | \$10 | \$10 | \$10 | \$349 | | |
| Network Wind Integration Service | \$5 | \$4 | \$4 | \$4 | \$3 | \$6 | \$4 | \$5 | \$6 | \$6 | \$6 | \$5 | \$58 | | |
| Other Pre-Subscription revenues | \$8 | \$9 | \$10 | \$10 | \$9 | \$8 | \$8 | \$8 | \$10 | | | | \$82 | | |
| Slice Revenues | | | | | | | | | | | | | | | |
| Slice Charges | \$30,011 | \$30,011 | \$30,011 | \$30,011 | \$30,011 | \$30,011 | \$31,089 | \$31,089 | \$31,089 | \$31,071 | \$31,071 | \$31,071 | \$366,547 | | |
| Revenues to Cover Monetary Benefits to IOUs | \$1,128 | \$1,127 | \$1,127 | \$1,128 | \$1,134 | \$1,130 | \$1,137 | \$1,128 | \$1,128 | \$1,127 | \$1,127 | \$1,127 | \$13,548 | | |
| SLICE LBCRAC True-up | | | \$0 | -\$69 | -\$69 | -\$69 | -\$69 | -\$69 | -\$69 | \$296 | \$296 | \$1,185 | \$1,363 | | |
| Low-Density Discount | -\$392 | -\$392 | -\$392 | -\$392 | -\$392 | -\$392 | -\$406 | -\$406 | -\$405 | -\$307 | -\$307 | -\$307 | -\$4,488 | | |
| Total | \$87,924 | \$118,470 | \$128,702 | \$120,127 | \$106,045 | \$98,565 | \$82,679 | \$77,137 | \$80,658 | \$98,783 | \$117,984 | \$107,176 | \$1,224,248 | | |

TABLE 3.10 FY 2005 REVENUE

Nov 15, 2005 @ 10:51

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2005

| Eastern HUB | Oct-04 | Nov-04 | Dec-04 | Jan-05 | Feb-05 | Mar-05 | Apr-05 | May-05 | Jun-05 | Jul-05 | Aug-05 | Sep-05 | Fiscal Year 2005 | | | |
|---------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|------------------|-----|-------|-----|
| | | | | | | | | | | | | | Total | aMW | GWh | |
| East Hub PF Billing Determinants | | | | | | | | | | | | | | | | |
| PF Full Service | | | | | | | | | | | | | | | | |
| LLH Energy | 139,481 | 143,400 | 160,188 | 181,850 | 146,215 | 133,446 | 134,541 | 107,298 | 103,426 | 130,616 | 123,787 | 148,675 | 1,652,925 | 189 | 1,653 | |
| HLH Energy | 212,180 | 226,616 | 259,399 | 268,851 | 219,059 | 218,971 | 220,295 | 170,394 | 174,742 | 217,739 | 207,837 | 242,306 | 2,638,391 | 301 | 2,638 | |
| GSP Demand | 648 | 783 | 657 | 801 | 788 | 631 | 571 | 557 | 499 | 708 | 670 | 668 | 7,979 | | | |
| Load Variance | 398,809 | 410,681 | 468,231 | 474,212 | 409,683 | 392,619 | 382,626 | 387,812 | 405,569 | 452,192 | 438,054 | 415,090 | 5,035,580 | 575 | 5,036 | |
| PF Other Energy | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| PF Partial Service | | | | | | | | | | | | | | | | |
| LLH Energy | 43,642 | 46,327 | 51,175 | 61,413 | 45,337 | 47,421 | 40,550 | 37,096 | 38,405 | 38,502 | 35,307 | 36,371 | 521,545 | 60 | 522 | |
| HLH Energy | 65,526 | 75,409 | 86,506 | 90,549 | 70,298 | 77,300 | 65,388 | 57,353 | 66,203 | 67,160 | 62,470 | 61,118 | 845,280 | 96 | 845 | |
| GSP Demand | 213 | 234 | 230 | 274 | 242 | 206 | 202 | 166 | 159 | 178 | 166 | 156 | 2,426 | | | |
| Load Variance | 185,224 | 200,535 | 225,321 | 223,756 | 199,544 | 200,827 | 174,681 | 169,569 | 170,710 | 186,968 | 179,832 | 171,092 | 2,288,060 | 261 | 2,288 | |
| PF Other Energy | 0 | 0 | 0 | 0 | 0 | 0 | 2,000 | 0 | 0 | 0 | 0 | 0 | 2,000 | 0 | 2 | |
| PF Block Service | | | | | | | | | | | | | | | | |
| LLH Energy | 51,653 | 49,856 | 61,152 | 69,864 | 60,192 | 55,848 | 49,086 | 41,565 | 42,565 | 51,244 | 45,507 | 47,120 | 625,652 | 71 | 626 | |
| HLH Energy | 65,312 | 68,224 | 84,672 | 88,608 | 80,256 | 77,328 | 67,392 | 50,254 | 55,607 | 61,035 | 60,216 | 64,480 | 823,385 | 94 | 823 | |
| GSP Demand | 157 | 164 | 196 | 213 | 209 | 179 | 162 | 144 | 166 | 184 | 174 | 155 | 2,103 | | | |
| Load Variance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| PF Other Energy | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| PF SLICE | | | | | | | | | | | | | | | | |
| Percent of SLICE | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 5.2874% | 447 | | |
| East Hub FPS (Pre-Subscription) Sales | | | | | | | | | | | | | | | | |
| LLH Energy | 146,955 | 158,727 | 184,596 | 210,508 | 172,947 | 166,800 | 149,212 | 163,753 | 160,916 | 193,639 | 180,550 | 142,489 | 2,031,091 | 232 | 2,031 | |
| HLH Energy | 223,014 | 249,789 | 299,258 | 303,289 | 253,456 | 258,522 | 234,485 | 238,431 | 255,122 | 308,422 | 291,490 | 230,158 | 3,145,436 | 359 | 3,145 | |
| GSP Demand | 714 | 768 | 839 | 862 | 847 | 730 | 655 | 698 | 806 | 874 | 815 | 618 | 9,226 | | | |
| Load Variance | 343,377 | 382,682 | 452,531 | 452,455 | 394,942 | 380,862 | 327,639 | 412,187 | 437,474 | 489,735 | 460,716 | 329,274 | | | | |
| Irrigation Mitigation LLH | | | | | | | | | | | | | | | | |
| Irrigation Mitigation LLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 22,977 | 35,144 | 57,950 | 58,037 | 0 | 174,108 | 20 | 174 | |
| Irrigation Mitigation HLH | | | | | | | | | | | | | | | | |
| Irrigation Mitigation HLH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 72,973 | 106,697 | 98,672 | 98,819 | 0 | 377,162 | 43 | 377 | |
| TAC LLH | | | | | | | | | | | | | | | | |
| TAC LLH | 17,766 | 16,416 | 16,848 | 17,712 | 15,552 | 16,848 | 16,362 | 17,712 | 16,416 | 18,576 | 16,848 | 17,280 | 204,336 | 23 | 204 | |
| TAC HLH | | | | | | | | | | | | | | | | |
| TAC HLH | 22,464 | 22,464 | 23,328 | 22,464 | 20,736 | 23,328 | 22,464 | 22,464 | 22,464 | 21,600 | 23,328 | 21,600 | 268,704 | 31 | 269 | |
| TAC Demand | | | | | | | | | | | | | | | | |
| TAC Demand | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 648 | | | |
| East Hub PF Revenue | | | | | | | | | | | | | | | | |
| PF Full Service Revenues | | | | | | | | | | | | | | | | |
| LLH Energy Revenue | \$1,954 | \$3,110 | \$3,407 | \$3,154 | \$2,358 | \$1,873 | \$1,522 | \$988 | \$1,154 | \$2,429 | \$2,804 | \$3,552 | \$28,304 | | | |
| HLH Energy Revenue | \$4,249 | \$6,109 | \$7,201 | \$6,638 | \$4,994 | \$4,528 | \$3,710 | \$2,834 | \$3,643 | \$5,947 | \$8,389 | \$7,051 | \$65,293 | | | |
| Demand Revenue | \$1,386 | \$2,200 | \$1,845 | \$2,107 | \$1,946 | \$1,394 | \$1,039 | \$1,002 | \$1,124 | \$2,060 | \$1,949 | \$1,944 | \$19,995 | | | |
| Low Density Discount | -\$258 | -\$347 | -\$376 | -\$353 | -\$277 | -\$245 | -\$222 | -\$142 | -\$181 | -\$310 | -\$363 | -\$449 | -\$3,521 | | | |
| Load Variance | \$369 | \$362 | \$432 | \$463 | \$386 | \$378 | \$388 | \$349 | \$373 | \$457 | \$442 | \$419 | \$4,819 | | | |
| Green Power Premium (included below) | | | | | | | | | | | | | | | | |
| PF Other Revenues Full Requirements | | | | | | | | | | | | | | | | \$0 |
| PF Full LB CRAC True-up | | | \$82 | \$82 | \$82 | \$82 | \$82 | \$82 | \$83 | \$86 | \$86 | \$257 | \$1,004 | | | |

TABLE 3.10 FY 2005 REVENUE

Nov 15, 2005 @ 10:51

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2005

| Eastern HUB | | | | | | | | | | | | | | Fiscal Year 2005 | | |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|------------------|-----|--|
| | Oct-04 | Nov-04 | Dec-04 | Jan-05 | Feb-05 | Mar-05 | Apr-05 | May-05 | Jun-05 | Jul-05 | Aug-05 | Sep-05 | Total | aMW | GWh | |
| PF FB CRAC | \$716 | \$1,055 | \$1,151 | \$1,103 | \$865 | \$725 | \$570 | \$447 | \$543 | \$940 | \$1,174 | \$1,112 | \$10,401 | | | |
| PF SN CRAC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| PF Partial Service Revenues | | | | | | | | | | | | | | | | |
| LLH Energy Revenue | \$654 | \$1,028 | \$1,113 | \$1,090 | \$751 | \$689 | \$477 | \$363 | \$454 | \$740 | \$823 | \$887 | \$9,069 | | | |
| HLH Energy Revenue | \$1,336 | \$2,061 | \$2,430 | \$2,262 | \$1,626 | \$1,627 | \$1,124 | \$981 | \$1,411 | \$1,869 | \$2,554 | \$1,803 | \$21,084 | | | |
| Demand Revenue | \$455 | \$657 | \$647 | \$722 | \$599 | \$456 | \$368 | \$299 | \$357 | \$517 | \$482 | \$455 | \$6,013 | | | |
| Low Density Discount | -\$98 | -\$138 | -\$149 | -\$135 | -\$103 | -\$104 | -\$78 | -\$65 | -\$90 | -\$128 | -\$154 | -\$131 | -\$1,373 | | | |
| Load Variance | \$168 | \$181 | \$201 | \$215 | \$173 | \$186 | \$170 | \$160 | \$168 | \$174 | \$166 | \$159 | \$2,120 | | | |
| Green Power Premium | \$40 | \$39 | \$40 | \$39 | \$35 | \$39 | \$38 | \$39 | \$38 | \$55 | \$55 | \$54 | \$511 | | | |
| PF Other Revenues Partial Requirements | | | | | | | | | | | | | \$0 | | | |
| PF Partial LBCRAC True-up | | | \$24 | \$24 | \$24 | \$24 | \$24 | \$24 | \$29 | \$29 | \$29 | \$86 | \$314 | | | |
| PF FB CRAC | \$232 | \$349 | \$390 | \$381 | \$280 | \$261 | \$182 | \$155 | \$204 | \$282 | \$344 | \$282 | \$3,342 | | | |
| PF SN CRAC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| PF Block Service Revenues | | | | | | | | | | | | | | | | |
| LLH Energy Revenue | \$759 | \$1,093 | \$1,316 | \$1,231 | \$988 | \$799 | \$567 | \$397 | \$491 | \$972 | \$1,047 | \$1,134 | \$10,795 | | | |
| HLH Energy Revenue | \$1,318 | \$1,852 | \$2,366 | \$2,206 | \$1,848 | \$1,615 | \$1,149 | \$850 | \$1,177 | \$1,690 | \$2,452 | \$1,889 | \$20,412 | | | |
| Demand Revenue | \$336 | \$461 | \$551 | \$560 | \$516 | \$396 | \$295 | \$259 | \$374 | \$535 | \$506 | \$451 | \$5,240 | | | |
| Low-Density Discount | | | | | | | | | | | | | \$0 | | | |
| Green Power Premium (included above) | | | | | | | | | | | | | \$0 | | | |
| PF Block Other | | | | | | | | | | | | | \$0 | | | |
| PF Block LB CRAC True-up | | | \$25 | \$25 | \$25 | \$25 | \$25 | \$25 | \$28 | \$28 | \$28 | \$85 | \$320 | | | |
| PF BLOCK FB CRAC | \$222 | \$313 | \$389 | \$367 | \$308 | \$257 | \$178 | \$134 | \$181 | \$284 | \$355 | \$309 | \$3,298 | | | |
| PF SN CRAC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| East Hub Pre-Subscription Sales Revenues | | | | | | | | | | | | | | | | |
| LLH Energy Revenue | \$2,478 | \$3,125 | \$3,572 | \$3,808 | \$3,041 | \$2,879 | \$2,230 | \$1,899 | \$1,980 | \$2,816 | \$3,119 | \$2,826 | \$33,773 | | | |
| HLH Energy Revenue | \$4,348 | \$5,528 | \$6,630 | \$6,445 | \$5,178 | \$5,255 | \$4,063 | \$3,361 | \$3,887 | \$5,354 | \$6,677 | \$5,113 | \$61,838 | | | |
| Demand Revenue | \$448 | \$657 | \$603 | \$709 | \$674 | \$497 | \$351 | \$405 | \$483 | \$964 | \$904 | \$810 | \$7,506 | | | |
| Low Density Discount | \$0 | \$0 | \$0 | \$0 | \$1 | \$1 | \$2 | \$3 | \$4 | -\$255 | -\$314 | -\$314 | -\$872 | | | |
| Load Variance | \$167 | \$188 | \$218 | \$236 | \$191 | \$199 | \$174 | \$186 | \$191 | \$219 | \$209 | \$192 | \$2,369 | | | |
| Wind Integration Service | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$2 | \$26 | | | |
| Other Presubscription revenues | \$14 | \$17 | \$18 | \$18 | \$15 | \$9 | \$13 | \$13 | \$14 | | | | \$131 | | | |
| Irrigation Mitigation Revenues | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$396 | \$874 | \$1,675 | \$2,742 | \$0 | \$5,687 | | | |
| TAC Revenues | \$1,649 | \$1,594 | \$1,647 | \$1,647 | \$1,488 | \$1,647 | \$1,592 | \$1,647 | \$1,594 | \$1,647 | \$1,647 | \$1,594 | \$19,395 | | | |
| Slice Revenues | | | | | | | | | | | | | | | | |
| Slice Charges | \$9,151 | \$9,151 | \$9,151 | \$9,151 | \$9,151 | \$9,151 | \$9,480 | \$9,480 | \$9,480 | \$9,477 | \$9,477 | \$9,477 | \$111,776 | | | |
| IOU Cash Settlement | \$293 | \$344 | \$315 | \$299 | \$293 | \$297 | \$293 | \$293 | \$294 | \$344 | \$344 | \$344 | \$3,752 | | | |
| Slice Other Revenues | \$0 | \$0 | | | | | | | | | | | \$0 | | | |
| SLICE LBCRAC True-up | | | | -\$21 | -\$21 | -\$21 | -\$21 | -\$21 | -\$21 | \$92 | \$92 | \$366 | \$421 | | | |
| Total | \$32,390 | \$40,989 | \$45,242 | \$44,477 | \$37,439 | \$34,920 | \$29,787 | \$26,844 | \$30,339 | \$40,990 | \$48,067 | \$41,759 | \$453,242 | | | |

TABLE 3.10 FY 2005 REVENUE

Nov 15, 2005 @ 10:51

Revenues at Proposed Rates

| Bulk HUB | Revenue (\$ Thousands) | | | | | | | | | | | | Total | aMW | GWh | |
|--|------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|----------|----------|----------|------------|-----------|-----------|-------|
| | Fiscal Year 2005 | | | | | | | | | | | | | | | |
| | Oct-04 | Nov-04 | Dec-04 | Jan-05 | Feb-05 | Mar-05 | Apr-05 | May-05 | Jun-05 | Jul-05 | Aug-05 | Sep-05 | | | | |
| Investor-Owned Utilities (RL-02, PFXS-02) | | | | | | | | | | | | | | | | |
| Demand (MW) | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 4,584 |
| HLH Energy (MWhr) | 158,912 | 158,912 | 165,024 | 158,912 | 146,688 | 165,024 | 158,912 | 158,912 | 158,912 | 158,912 | 165,024 | 158,912 | 116,128 | 116,128 | 1,433,264 | 218 |
| LLH Energy (MWhr) | 125,678 | 116,128 | 119,184 | 125,296 | 110,016 | 119,184 | 115,746 | 125,296 | 116,128 | 125,296 | 119,184 | 116,128 | 116,128 | 1,433,264 | 164 | |
| Energy (aMW) | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 382 | 4,584 |
| Revenue at RL-02 & PFXS-02 (\$ Thousand) | \$5,761 | \$7,830 | \$8,140 | \$7,050 | \$6,018 | \$5,879 | \$4,614 | \$4,454 | \$5,433 | \$7,749 | \$10,445 | \$8,440 | \$8,183 | \$81,813 | | |
| RL/PFXS FB CRAC | \$530 | \$720 | \$748 | \$647 | \$553 | \$534 | \$408 | \$396 | \$475 | \$688 | \$927 | \$750 | \$737 | \$7,377 | | |
| RL LB CRAC True-up | | | \$62 | \$62 | \$62 | \$62 | \$62 | \$62 | \$62 | \$56 | \$56 | \$168 | \$712 | \$712 | | |
| SN CRAC assoc with Monetary Benefits | | | | | | | | | | | | | \$0 | \$0 | | |
| SN CRAC from RL/PFXS Sales | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| Direct-Service Industries (IP-02 & FPS) | | | | | | | | | | | | | | | | |
| Demand (MW) | 271 | 269 | 262 | 263 | 258 | 261 | 264 | 264 | 264 | 265 | 265 | 265 | 265 | 265 | 3,171 | |
| HLH Energy (MWhr) | 111,707 | 112,525 | 114,606 | 109,304 | 100,233 | 113,194 | 109,902 | 110,165 | 110,123 | 110,240 | 114,480 | 110,240 | 1,326,718 | 151 | | |
| LLH Energy (MWhr) | 88,787 | 82,146 | 82,962 | 86,164 | 75,338 | 81,831 | 80,188 | 86,974 | 80,464 | 86,920 | 82,680 | 80,560 | 995,016 | 114 | | |
| Energy (aMW) | 269 | 270 | 266 | 263 | 261 | 262 | 264 | 265 | 265 | 265 | 265 | 265 | 3,180 | 265 | | |
| Revenue at IP-02 & FPS (\$ Thousand) | \$4,983 | \$6,428 | \$6,618 | \$5,810 | \$4,975 | \$4,991 | \$4,157 | \$4,085 | \$4,719 | \$6,315 | \$8,186 | \$6,766 | \$68,033 | | | |
| IP LBCRAC True-up | | | \$55 | \$55 | \$55 | \$55 | \$55 | \$55 | \$55 | \$47 | \$47 | \$141 | \$618 | | | |
| IP FB CRAC | \$457 | \$589 | \$603 | \$528 | \$452 | \$452 | \$363 | \$357 | \$414 | \$561 | \$727 | \$601 | \$6,105 | | | |
| DSI Liquidated damages (\$ Thousand) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| IP SN CRAC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| Long-Term Sales Northwest/Southwest | | | | | | | | | | | | | | | | |
| Demand (MW) | 1,025 | 993 | 996 | 1,053 | 1,053 | 1,035 | 1,055 | 1,117 | 1,251 | 1,281 | 1,147 | 1,224 | 13,230 | | | |
| HLH Energy (MWhr) | 247,554 | 422,647 | 450,287 | 479,067 | 442,966 | 371,558 | 353,028 | 275,359 | 379,838 | 294,451 | 264,026 | 219,999 | 4,200,780 | 480 | | |
| LLH Energy (MWhr) | -94,345 | -98,735 | -92,779 | -92,462 | -132,540 | -134,919 | -95,685 | -78,136 | -19,827 | 47,894 | -28,992 | -66,571 | -887,096 | -101 | | |
| Energy (aMW) | 206 | 450 | 481 | 520 | 462 | 318 | 358 | 265 | 500 | 460 | 316 | 213 | 4,548 | 378 | | |
| Revenue (\$ Thousand) | \$8,645 | \$13,528 | \$14,644 | \$14,633 | \$13,576 | \$11,580 | \$10,429 | \$8,391 | \$16,204 | \$10,194 | \$10,303 | \$10,310 | \$142,438 | | | |
| Contractual Obligations (CER,CSPE,USBR) | | | | | | | | | | | | | | | | |
| Demand (MW) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| HLH Energy (MWhr) | 400,288 | 386,856 | 399,751 | 399,751 | 361,066 | 399,751 | 386,319 | 399,751 | 386,856 | 399,751 | 398,114 | 385,272 | 4,703,526 | 537 | | |
| LLH Energy (MWhr) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Energy (aMW) | 537 | 537 | 537 | 537 | 537 | 537 | 537 | 537 | 537 | 537 | 535 | 535 | 6,443 | 537 | | |
| Revenue (\$ Thousand) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| Monthly Trading Floor Committed Sales (MWH) | 927,211 | 879,994 | 1,159,797 | 923,904 | 863,316 | 1,180,008 | 1,441,428 | 2,376,952 | 2,112,286 | 771,436 | 574,236 | 110,036 | 13,320,604 | 1,521 | | |
| Monthly Trading Floor Committed Sales (\$000) | \$40,347 | \$44,828 | \$61,332 | \$51,505 | \$42,986 | \$60,869 | \$60,875 | \$83,793 | \$80,451 | \$39,117 | \$32,522 | \$5,983 | \$604,607 | | | |
| Monthly Trading Floor Balancing Sales (MWH) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 614,471 | 546,980 | 785,607 | 1,947,058 | 222 | | |
| Monthly Trading Floor Balancing Sales (\$000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$32,601 | \$30,609 | \$44,190 | \$107,400 | | | |
| Other Monthly Sales (MWH) | 39,104 | 44,848 | 34,564 | 39,924 | 31,852 | 39,177 | (4,706) | (39,963) | - | 37,200 | 37,200 | 36,000 | 295,200 | 34 | | |
| Other Monthly Sales (\$000) | \$1,202 | \$1,235 | \$1,126 | \$1,860 | \$2,366 | \$1,861 | -\$487 | -\$1,143 | \$0 | \$1,101 | \$1,101 | \$1,066 | \$11,288 | | | |
| FPS Bookouts | -419,943 | -436,091 | -350,960 | -465,635 | -428,680 | -501,775 | -830,667 | -541,480 | -829,863 | | | | -4,805,094 | -549 | | |
| Revenue reversals (\$000) | -\$16,130 | -\$18,438 | -\$14,764 | -\$19,892 | -\$18,347 | -\$20,879 | -\$32,379 | -\$18,522 | -\$29,575 | | | | -\$188,927 | | | |
| Power Purchases | | | | | | | | | | | | | | | | |
| IOU Load Reduction Expense | | | | | | | | | | | | | | | | |
| Demand (MW) | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 618 | 7,416 | |
| HLH Energy (MWhr) 79636 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 257,810 | 3,093,723 | 353 | | |
| LLH Energy (MWhr) 79637 | 193,151 | 193,151 | 193,151 | 193,151 | 193,151 | 193,152 | 193,152 | 193,152 | 193,152 | 193,152 | 193,152 | 193,152 | 2,317,818 | 265 | | |
| Energy (aMW) | 605 | 626 | 606 | 606 | 671 | 606 | 627 | 606 | 626 | 606 | 606 | 626 | 618 | 618 | | |
| Expenses (\$ Thousand) | \$17,137 | \$17,137 | \$17,137 | \$17,137 | \$17,137 | \$17,137 | \$17,137 | \$17,137 | \$17,137 | \$17,137 | \$17,137 | \$17,137 | \$205,639 | 639 | | |
| Load Reduction SN CRAC adjustment | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| IOU Power Buyback | | | | | | | | | | | | | | | | |
| Demand (MW) | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 1,488 | | | |
| HLH Energy (MWhr) 79663,79665 | 51,584 | 51,584 | 53,568 | 51,584 | 47,616 | 53,568 | 51,584 | 51,584 | 51,584 | 50,048 | 52,480 | 50,048 | 616,832 | 70 | | |
| LLH Energy (MWhr) 79664, 79666 | 40,796 | 37,696 | 38,688 | 40,672 | 35,712 | 38,688 | 37,572 | 40,672 | 37,696 | 41,536 | 39,104 | 39,712 | 468,544 | 53 | | |
| Energy (aMW) | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 124 | 123 | 123 | 125 | 1,487 | 124 | | |
| Expenses (\$ Thousand) | \$3,510 | \$3,393 | \$3,506 | \$3,506 | \$3,166 | \$3,506 | \$3,388 | \$3,506 | \$3,393 | \$3,480 | \$3,480 | \$3,411 | \$41,244 | | | |
| DSI Load Reduction Expense | | | | | | | | | | | | | | | | |
| Demand (MW) | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 612 | | | |
| HLH Energy (MWhr) 79630 | 21,216 | 21,104 | 21,920 | 21,104 | 19,584 | 22,032 | 21,216 | 21,104 | 21,216 | 20,400 | 22,032 | 20,400 | 253,328 | 29 | | |
| LLH Energy (MWhr) 79631 | 16,779 | 15,616 | 16,024 | 16,840 | 14,688 | 15,912 | 15,453 | 16,840 | 15,504 | 17,544 | 15,912 | 16,320 | 193,432 | 22 | | |
| Energy (aMW) | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 613 | 51 | | |

TABLE 3.10 FY 2005 REVENUE

Nov 15, 2005 @ 10:51

| Bulk HUB | Revenues at Proposed Rates | | | | | | | | | | | | Total | aMW | GWh |
|--|----------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|----------|----------|----------|------------|------|---------|
| | Revenue (\$ Thousands) | | | | | | | | | | | | | | |
| | 1 | 1 | | | | | | | | | | | | | |
| | Oct-04 | Nov-04 | Dec-04 | Jan-05 | Feb-05 | Mar-05 | Apr-05 | May-05 | Jun-05 | Jul-05 | Aug-05 | Sep-05 | | | |
| Expenses (\$ Thousand) | \$177 | \$171 | \$177 | \$177 | \$160 | \$177 | \$171 | \$177 | \$171 | \$177 | \$177 | \$171 | \$2,085 | | |
| DSI Load Curtailment Expense | | | | | | | | | | | | | | | |
| Demand (MW) 79660 | 491 | 493 | 828 | 831 | 832 | 832 | 829 | 829 | 829 | 829 | 829 | 829 | 9,281 | | |
| HLH Energy (MWhr) 79661 | 204,464 | 343,200 | 357,696 | 345,696 | 319,488 | 359,424 | 344,864 | 344,864 | 344,864 | 344,864 | 358,128 | 344,864 | 4,012,416 | 458 | 4,012 |
| LLH Energy (MWhr) 79662 | 161,691 | 250,800 | 258,336 | 272,568 | 239,616 | 259,584 | 251,187 | 271,912 | 252,016 | 271,912 | 258,648 | 252,016 | 3,000,286 | 342 | 3,000 |
| Energy (aMW) | 491 | 825 | 828 | 831 | 832 | 832 | 829 | 829 | 829 | 829 | 829 | 829 | 9,613 | 801 | 7,013 |
| Expenses (\$ Thousand) | \$9,059 | \$32,914 | \$35,719 | \$27,546 | \$29,795 | \$32,815 | \$25,032 | \$24,225 | \$23,527 | \$11,405 | \$14,788 | \$23,916 | \$290,740 | | |
| Renewable HLH (MWH) | 8,256 | 6,476 | 8,870 | 6,034 | 4,320 | 10,407 | 7,888 | 8,234 | 10,394 | 8,245 | 7,392 | 7,191 | 93,707 | 11 | 94 |
| Renewable LLH (MWH) | | | | | | | | | | | | | | 0 | 0 |
| Renewable Expense (\$000) (included in Program Expense Forecast) | \$339 | \$279 | \$390 | \$254 | \$204 | \$460 | \$311 | \$342 | \$413 | \$331 | \$301 | \$303 | \$3,926 | | |
| Power Purchases Bookouts (MWH) | -419,943 | -436,091 | -350,960 | -465,635 | -428,680 | -501,775 | -830,667 | -541,480 | -829,863 | 0 | 0 | 0 | -4,805,094 | -549 | -4,805 |
| Power Purchases Reversals (\$000) | -\$16,130 | -\$18,438 | -\$14,764 | -\$19,892 | -\$18,347 | -\$20,879 | -\$32,379 | -\$18,522 | -\$29,575 | \$0 | \$0 | \$0 | -\$188,927 | | |
| PURCHASE TOTAL HLH Completed: POST 8/1/00 79624 | 176,805 | 172,486 | 184,448 | 170,371 | 156,110 | 188,427 | 175,112 | 168,566 | 175,099 | 164,405 | 174,731 | 163,430 | 2,069,990 | 236 | 2,070 |
| TOTAL HLH Completed: PRE 8/1/00 79620 | 270,400 | 270,400 | 280,800 | 270,400 | 249,600 | 280,800 | 97,600 | 0 | 0 | 260,000 | 280,800 | 260,000 | 2,520,800 | 288 | 2,521 |
| PURCHASE TOTAL LLH Completed: POST 8/1/00 79625 | 130,845 | 119,692 | 124,931 | 129,294 | 110,683 | 126,215 | 121,528 | 139,433 | 130,921 | 142,832 | 129,586 | 131,197 | 1,537,158 | 175 | 1,537 |
| TOTAL LLH Completed: PRE 8/1/00 79621 | 213,850 | 197,600 | 202,800 | 213,200 | 187,200 | 202,750 | 72,350 | 0 | 0 | 223,600 | 202,800 | 208,000 | 1,924,150 | 220 | 1,924 |
| PURCHASE TOTAL HLH Completed: POST 8/1/00 | \$10,136 | \$9,963 | \$10,659 | \$9,803 | \$9,093 | \$10,732 | \$9,882 | \$9,406 | \$9,905 | \$9,381 | \$10,012 | \$9,344 | \$118,315 | | |
| PURCHASE TOTAL HLH Completed: Pre 8/1/00 | \$7,518 | \$7,518 | \$7,807 | \$7,518 | \$6,940 | \$7,795 | \$2,662 | \$0 | \$0 | \$7,229 | \$7,807 | \$7,229 | \$70,025 | | |
| PURCHASE TOTAL LLH Completed: POST 8/1/00 | \$6,957 | \$6,462 | \$6,696 | \$6,943 | \$5,933 | \$6,623 | \$6,322 | \$7,158 | \$6,661 | \$7,525 | \$6,827 | \$6,961 | \$81,068 | | |
| PURCHASE TOTAL LLH Completed: Pre 8/1/00 | \$5,946 | \$5,494 | \$5,639 | \$5,928 | \$5,205 | \$5,638 | \$1,973 | \$0 | \$0 | \$6,217 | \$5,639 | \$5,783 | \$53,460 | | |
| Settlement Option Expense (Enron) | | | | | | | | | | | | | \$0 | | |
| Other Committed Power Purchases (MWH) | 84,135 | 85,317 | 84,919 | 85,690 | 80,042 | 93,724 | 31,994 | 70,020 | 67,848 | 107,220 | 107,316 | 103,800 | 1,002,026 | 114 | 1,002 |
| Balancing Power Purchases (MWH) | | | | | | | | | | 3,007 | 4,278 | 131 | 7,417 | 1 | 7 |
| NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590 | 92,894 | 149,773 | 64,293 | 271,868 | 287,566 | 332,669 | 1,049,092 | 387,314 | 682,662 | 0 | 0 | 0 | 3,318,131 | 379 | 3,318 |
| Other Committed Purchase Power Expense (\$000) | \$3,960 | \$3,603 | \$3,604 | \$3,640 | \$4,390 | \$4,949 | \$1,919 | \$2,066 | \$2,003 | \$3,167 | \$3,171 | \$3,066 | \$39,537 | | |
| Balancing Purchase Power Expense (\$000) | | | | | | | | | | \$174 | \$263 | \$7 | \$444 | | |
| Trading Floor Purchase Power Expense (\$000) | \$3,249 | \$6,510 | \$2,909 | \$11,075 | \$11,161 | \$13,337 | \$51,751 | \$16,617 | \$35,327 | -\$177 | -\$177 | -\$172 | \$151,409 | | |
| Enron Contract Settlement | | | | | | | | | | | | | | | |
| Load Reduction - Marketers HLH (MWH) | 20,800 | 20,000 | 20,800 | 20,000 | 19,200 | 21,600 | 20,800 | 20,000 | 20,800 | 20,000 | 21,600 | 20,000 | 245,600 | 28 | 245,600 |
| Load Reduction - Marketers LLH (MWH) | 16,450 | 16,000 | 16,400 | 17,200 | 14,400 | 15,600 | 15,150 | 17,200 | 15,200 | 17,200 | 15,600 | 16,000 | 192,400 | 22 | 192,400 |
| Load Reduction - Marketers HLH (\$000) | \$257 | \$247 | \$257 | \$247 | \$237 | \$267 | \$257 | \$247 | \$257 | \$247 | \$267 | \$247 | \$3,031 | | |
| Load Reduction - Marketers LLH (\$000) | \$203 | \$197 | \$202 | \$212 | \$178 | \$193 | \$187 | \$212 | \$188 | \$212 | \$193 | \$197 | \$2,374 | | |
| | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | | | |
| Total Power Purchases | \$43,258 | \$42,538 | \$44,217 | \$46,547 | \$45,455 | \$49,933 | \$63,579 | \$38,345 | \$45,878 | \$55,099 | \$55,096 | \$53,684 | \$583,630 | | |

TABLE 3.10 FY 2005 REVENUE

Nov 15, 2005 @ 10:51

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2005

| | Oct-04 | Nov-04 | Dec-04 | Jan-05 | Feb-05 | Mar-05 | Apr-05 | May-05 | Jun-05 | Jul-05 | Aug-05 | Sep-05 | Fiscal Year 2005 | | |
|--|----------------|----------------|----------------|-----------------|-----------------|-----------------|----------------|----------------|----------------|----------------|----------------|-----------------|------------------|-------|-------|
| | | | | | | | | | | | | | Total | aMW | GWh |
| ANCILLARY SERVICES: | | | | | | | | | | | | | | | |
| Load Regulation | (\$17) | (\$1) | \$0 | (\$3) | (\$2) | \$0 | (\$4) | (\$13) | \$0 | \$0 | \$0 | \$0 | (\$39) | | |
| Federal Remedial Action Scheme | \$19 | \$19 | \$19 | \$19 | \$19 | \$19 | \$19 | \$19 | \$19 | \$19 | \$19 | \$19 | \$19 | \$231 | |
| Generation Supplied Reactive | \$2,083 | \$2,083 | \$2,083 | \$2,083 | \$2,083 | \$2,083 | \$2,083 | \$2,083 | \$2,083 | \$2,083 | \$2,083 | \$2,083 | \$25,000 | | |
| Station Service | \$142 | \$142 | \$142 | \$142 | \$142 | \$142 | \$142 | \$142 | \$142 | \$144 | \$144 | \$144 | \$1,706 | | |
| Redispatch Service | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$3,000 | | |
| Step-up Transformers | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| Operating Reserves | \$3,322 | \$3,437 | \$3,626 | \$3,607 | \$3,399 | \$3,306 | \$3,101 | \$3,105 | \$3,138 | \$3,265 | \$3,265 | \$3,265 | \$39,834 | | |
| BOR Network/Delivery Facilities | \$301 | \$301 | \$301 | \$301 | \$301 | \$301 | \$301 | \$301 | \$301 | \$301 | \$301 | \$301 | \$3,617 | | |
| Generation Integration/Energy Imbalance | (\$44) | (\$13) | (\$19) | (\$34) | (\$1,382) | (\$379) | (\$107) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,979) | | |
| Total Interbusiness Line | \$6,057 | \$6,219 | \$6,402 | \$6,366 | \$4,810 | \$5,723 | \$5,785 | \$5,888 | \$5,934 | \$6,062 | \$6,062 | \$6,062 | \$71,370 | | |
| RESERVE SERVICES: | | | | | | | | | | | | | | | |
| External | \$297 | \$511 | \$694 | \$451 | \$154 | \$65 | \$17 | \$168 | \$198 | \$83 | \$83 | \$83 | \$2,805 | | |
| Total External | \$297 | \$511 | \$694 | \$451 | \$154 | \$65 | \$17 | \$168 | \$198 | \$83 | \$83 | \$83 | \$2,805 | | |
| Interbusiness Line Tx costs for use of AGC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| Tx costs for Res. Serv. not included in this total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| Total Interbusiness Line | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| TOTAL RESERVE SERVICES | \$297 | \$511 | \$694 | \$451 | \$154 | \$65 | \$17 | \$168 | \$198 | \$83 | \$83 | \$83 | \$2,805 | | |
| TOTAL Ancillary and Reserves | \$6,354 | \$6,729 | \$7,096 | \$6,816 | \$4,964 | \$5,788 | \$5,803 | \$6,055 | \$6,132 | \$6,146 | \$6,146 | \$6,146 | \$74,175 | | |
| OTHER REVENUES | | | | | | | | | | | | | | | |
| Downstream Benefits and Storage (MWh) | 40,402 | 3,086 | 40,912 | 186 | 1,086 | 14,957 | 200,773 | 195,754 | 215,541 | 246,626 | 220,248 | 123,343 | 1,302,914 | 149 | 1,303 |
| ** Downstream Benefits and Pumping Power \$\$\$ | \$942 | \$934 | \$965 | \$950 | \$936 | \$942 | \$931 | \$985 | \$1,011 | \$995 | \$987 | \$960 | \$11,537 | | |
| Slice True-Up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$45,111 | \$45,111 | | |
| Misc. Generation | \$392 | \$475 | \$354 | \$224 | \$368 | \$982 | \$323 | \$333 | \$456 | \$285 | \$285 | \$285 | \$4,761 | | |
| Energy Efficiency Rev's | \$893 | \$386 | \$146 | \$1,181 | \$2,200 | \$1,382 | \$1 | \$25 | \$1,185 | \$1,050 | \$1,250 | \$1,250 | \$10,949 | | |
| Green Tags | \$137 | \$80 | \$328 | \$133 | \$52 | \$52 | \$50 | \$50 | \$50 | \$55 | \$55 | \$25 | \$1,065 | | |
| 4(h)(10)c credit | \$5,982 | \$5,678 | \$5,678 | \$7,494 | \$7,662 | \$7,293 | \$5,691 | \$5,692 | \$5,692 | (\$1,454) | (\$1,454) | (\$1,454) | \$52,500 | | |
| Fish-Cost Contingency Fund | | | | | | | | | | | | | \$0 | | |
| Colville Settlement | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$383 | \$4,600 | | |
| LB CRAC True-up | | | | | | | | | | | | | | | |
| Aluminum Hedging | \$341 | \$430 | \$465 | \$431 | \$494 | \$620 | \$516 | \$327 | \$320 | \$552 | \$552 | \$552 | \$5,598 | | |
| TOTAL OTHER REVENUES | \$9,070 | \$8,366 | \$8,319 | \$10,795 | \$12,095 | \$11,655 | \$7,895 | \$7,794 | \$9,097 | \$1,866 | \$2,057 | \$47,111 | \$136,121 | | |

**TABLE 3.11
LOW DENSITY DISCOUNT CURRENT RATES EXAMPLE**

| Month | Demand Full Day | Energy HLH | Energy LLH | Load Variance Full Day | Low Density Discount - non-slice Full Day | Calculated LDD (7% LDD) |
|--------|-----------------|--------------|-------------|------------------------|---|-------------------------|
| 200510 | \$31,944.70 | \$96,308.40 | \$41,665.26 | \$7,609.22 | (\$12,426.93) | (\$12,426.93) |
| 200511 | \$41,044.36 | \$138,171.10 | \$68,471.59 | \$8,159.41 | (\$17,909.25) | (\$17,909.25) |
| 200512 | \$40,601.89 | \$155,376.85 | \$74,217.33 | \$8,951.39 | (\$19,540.32) | (\$19,540.32) |
| 200601 | \$41,097.26 | \$138,261.82 | \$59,364.02 | \$8,902.87 | (\$17,333.82) | (\$17,333.82) |
| 200602 | \$40,705.98 | \$113,217.59 | \$51,370.59 | \$8,043.49 | (\$14,933.64) | (\$14,933.64) |
| 200603 | \$31,224.75 | \$99,751.14 | \$42,611.41 | \$7,768.15 | (\$12,694.88) | (\$12,694.88) |
| 200604 | \$20,553.00 | \$66,763.00 | \$27,824.87 | \$6,593.86 | (\$8,521.43) | (\$8,521.43) |
| 200605 | \$20,463.79 | \$71,458.86 | \$23,188.26 | \$6,928.42 | (\$8,542.75) | (\$8,542.75) |
| 200606 | \$23,227.58 | \$82,532.64 | \$25,922.22 | \$6,384.88 | (\$9,664.71) | (\$9,664.71) |
| 200607 | \$30,733.02 | \$111,063.34 | \$43,570.63 | \$6,495.47 | (\$13,430.37) | (\$13,430.37) |
| 200608 | \$30,866.75 | \$165,278.18 | \$52,725.19 | \$6,498.49 | (\$17,875.80) | (\$17,875.80) |
| 200609 | \$27,893.59 | \$110,745.47 | \$52,905.77 | \$6,129.50 | (\$13,837.20) | (\$13,837.20) |
| 200610 | \$24,444.64 | \$73,772.96 | \$31,899.96 | \$5,797.50 | (\$9,514.05) | (\$9,514.05) |
| 200611 | \$31,499.16 | \$101,735.13 | \$55,725.35 | \$6,216.70 | (\$13,662.34) | (\$13,662.34) |
| 200612 | \$31,159.59 | \$114,399.20 | \$60,350.30 | \$6,820.11 | (\$14,891.04) | (\$14,891.04) |
| 200701 | \$31,367.52 | \$101,971.72 | \$48,227.99 | \$6,783.14 | (\$13,184.53) | (\$13,184.53) |
| 200702 | \$31,065.09 | \$86,709.92 | \$39,336.22 | \$6,128.37 | (\$11,426.77) | (\$11,426.77) |
| 200703 | \$23,978.50 | \$76,413.82 | \$32,637.31 | \$5,918.59 | (\$9,726.38) | (\$9,726.38) |
| 200704 | \$15,283.00 | \$49,573.88 | \$20,675.26 | \$4,884.34 | (\$6,329.15) | (\$6,329.15) |
| 200705 | \$15,162.29 | \$51,103.21 | \$18,292.55 | \$5,132.16 | (\$6,278.31) | (\$6,278.31) |
| 200706 | \$17,252.02 | \$61,266.33 | \$19,250.26 | \$4,729.54 | (\$7,174.87) | (\$7,174.87) |
| 200707 | \$22,827.42 | \$79,296.39 | \$34,496.39 | \$4,811.46 | (\$9,900.22) | (\$9,900.22) |
| 200708 | \$22,926.75 | \$122,732.08 | \$39,161.67 | \$4,813.70 | (\$13,274.39) | (\$13,274.39) |
| 200709 | \$20,718.39 | \$78,953.74 | \$41,971.55 | \$4,540.37 | (\$10,232.88) | (\$10,232.88) |
| 200710 | \$24,511.52 | \$73,975.09 | \$31,987.36 | \$5,813.38 | (\$9,540.11) | (\$9,540.11) |
| 200711 | \$31,584.63 | \$102,013.85 | \$55,878.02 | \$6,233.73 | (\$13,699.72) | (\$13,699.72) |
| 200712 | \$31,245.06 | \$114,712.62 | \$60,515.66 | \$6,838.79 | (\$14,931.85) | (\$14,931.85) |
| 200801 | \$31,453.92 | \$102,251.09 | \$48,360.13 | \$6,801.72 | (\$13,220.68) | (\$13,220.68) |
| 200802 | \$31,150.35 | \$86,947.49 | \$39,443.99 | \$6,145.16 | (\$11,458.09) | (\$11,458.09) |
| 200803 | \$24,044.02 | \$76,623.19 | \$32,726.73 | \$5,934.81 | (\$9,753.01) | (\$9,753.01) |
| 200804 | \$15,323.60 | \$49,709.71 | \$20,731.90 | \$4,897.73 | (\$6,346.41) | (\$6,346.41) |
| 200805 | \$15,203.76 | \$51,243.22 | \$18,342.67 | \$5,146.23 | (\$6,295.51) | (\$6,295.51) |
| 200806 | \$17,300.35 | \$61,434.19 | \$19,302.99 | \$4,742.50 | (\$7,194.60) | (\$7,194.60) |
| 200807 | \$22,889.79 | \$79,631.45 | \$34,510.90 | \$4,824.64 | (\$9,929.97) | (\$9,929.97) |
| 200808 | \$22,989.12 | \$123,068.33 | \$39,268.94 | \$4,826.89 | (\$13,310.73) | (\$13,310.73) |
| 200809 | \$20,773.83 | \$79,296.92 | \$41,982.60 | \$4,552.81 | (\$10,262.43) | (\$10,262.43) |
| 200810 | \$24,444.64 | \$73,772.96 | \$31,899.96 | \$5,797.50 | (\$9,514.05) | (\$9,514.05) |
| 200811 | \$31,499.16 | \$101,572.35 | \$55,856.38 | \$6,216.70 | (\$13,660.12) | (\$13,660.12) |
| 200812 | \$31,159.59 | \$114,568.68 | \$60,220.33 | \$6,820.11 | (\$14,893.81) | (\$14,893.81) |
| 200901 | \$31,367.52 | \$101,971.72 | \$48,227.99 | \$6,783.14 | (\$13,184.53) | (\$13,184.53) |
| 200902 | \$31,065.09 | \$86,709.92 | \$39,336.22 | \$6,128.37 | (\$11,426.77) | (\$11,426.77) |
| 200903 | \$23,978.50 | \$76,413.82 | \$32,637.31 | \$5,918.59 | (\$9,726.38) | (\$9,726.38) |
| 200904 | \$15,283.00 | \$49,573.88 | \$20,675.26 | \$4,884.34 | (\$6,329.15) | (\$6,329.15) |
| 200905 | \$15,162.29 | \$51,027.61 | \$18,334.30 | \$5,132.16 | (\$6,275.95) | (\$6,275.95) |
| 200906 | \$17,252.02 | \$61,266.33 | \$19,250.26 | \$4,729.54 | (\$7,174.87) | (\$7,174.87) |
| 200907 | \$22,827.42 | \$79,413.87 | \$34,416.60 | \$4,811.46 | (\$9,902.85) | (\$9,902.85) |
| 200908 | \$22,926.75 | \$122,732.08 | \$39,161.67 | \$4,813.70 | (\$13,274.39) | (\$13,274.39) |
| 200909 | \$20,718.39 | \$79,080.27 | \$41,867.91 | \$4,540.37 | (\$10,234.49) | (\$10,234.49) |

TABLE 3.12
Operating Reserve Credit for Block and Slice Block Customers

| Operating Reserve Credit | 0.89 | | | | | | | | | | | |
|--------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Block ORC | <u>OCT</u> | <u>NOV</u> | <u>DEC</u> | <u>JAN</u> | <u>FEB</u> | <u>MAR</u> | <u>APR</u> | <u>MAY</u> | <u>JUN</u> | <u>JUL</u> | <u>AUG</u> | <u>SEP</u> |
| FY2007 | \$ 234,852 | \$ 305,405 | \$ 393,451 | \$ 389,115 | \$ 329,457 | \$ 307,584 | \$ 247,175 | \$ 320,635 | \$ 188,153 | \$ 195,679 | \$ 202,407 | \$ 195,230 |
| FY2008 | \$ 234,852 | \$ 305,405 | \$ 393,451 | \$ 389,115 | \$ 329,457 | \$ 307,584 | \$ 247,175 | \$ 320,635 | \$ 188,153 | \$ 195,679 | \$ 202,407 | \$ 195,230 |
| FY2009 | \$ 234,852 | \$ 305,405 | \$ 393,451 | \$ 389,115 | \$ 329,457 | \$ 307,584 | \$ 247,175 | \$ 320,635 | \$ 188,153 | \$ 195,679 | \$ 202,407 | \$ 195,230 |
| Block (MWh) | | | | | | | | | | | | |
| FY2007 | 263,879 | 343,152 | 442,080 | 437,208 | 370,176 | 345,600 | 277,725 | 360,264 | 211,408 | 219,864 | 227,424 | 219,360 |
| FY2008 | 263,879 | 343,152 | 442,080 | 437,208 | 370,176 | 345,600 | 277,725 | 360,264 | 211,408 | 219,864 | 227,424 | 219,360 |
| FY2009 | 263,879 | 343,152 | 442,080 | 437,208 | 370,176 | 345,600 | 277,725 | 360,264 | 211,408 | 219,864 | 227,424 | 219,360 |

